Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



February 27, 2006

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-El for the month of December 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenous

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Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE 01694 FEB288 FPSC-COMMISSION DI FRK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1.	Reporting Month:	DECEMBER Year: 2005	3. Name, Title, & Telephone Nur	nber of Contact Person Concerning
			Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	: Gulf Power Company	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 23, 2006

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	S	CRIST	12/05	FO2	0.45	139125	178.88	77.931
2											
3											
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	12/05	FO2	0.45	139554	1502.00	71.361
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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DOCEMENT NI MARK-DATE

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

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> MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

(a) Line Ņ ÷ თ N 1 CRIST 9 7 6 4 ω DANIEL Reporting Month: Reporting Company: <u>Gulf Power Company</u> <u>Plant Name</u> (b) PEPCO DECEMBER Year: 2005 RADCLIFFE ECONOMY <u>Supplier Name</u> (c) DANIEL Delivery Location CRIST đ 3. Name, Title, & Telephone Number of Contact Person Concerning 5. Date Completed: 4. Signature of Official Submitting Report: Jocelyn P. Peters Data Submitted on this Form: (850)- 444-6332 Delivery Date (e) 12/05 12/05 Type Oil F02 ő Э February 23, 2006 1502.00 71.361 107,184.92 Volume (Bbls) (g) 178.88 Ms. J.P. Peters, Fuels Analyst Invoice Price (\$/Bbl) (h) 77.931 13,940.37 Invoice amount (\$) Ξ 
 Discount
 Net Amount
 Net Price
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 (\$)
 (\$)
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 (k)
 (1)
 (m)
 . , 107,184.92 71.361 13,940.37 77.931 • ī Effective Transport Add'l y Purchase to Transport t Price Terminal charges ) (\$/Bbi) (\$/Bbi) (\$/Bbi) (n) (o) (p) 71.361 77.931 • . . . Other Charges (\$/Bbl) (q) , , Delivered Price (\$/Bbl) (r) 71.361 77.931

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a)

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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	DECEMBER	Year: 2005	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 23, 2006

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2005	4	Name, Title, & Telephone Number of Contact	Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
_			_		- <b>-</b> .
3.	Plant Name:	Crist Electric Generating Plant	5	Signature of Official Submitting Report: Jocely	/n P. Peters
			6	Date Completed: <u>February 23,</u>	2006

1 in a						Trenenart		Purchase		Total FOB	Sulfur	Ptu Contont	Ash Content	Moisture
Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	(%)	Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	INTEROCEAN	45	iM	999	S	RB	63,901.30	53.977	2.77	56.747	0.73	11,478	6.04	11.61
2	PEABODY COALTRADE	45	IM	999	S	RB	61,434.80	55.698	2.77	58.468	0.43	11,666	5.36	11.70
3	PEABODY COALTRADE	45	IM	999	S	RB	39,682.40	55.698	2.82	58.518	0.43	11,666	5.36	11.70
4	PEABODY COALTRADE	10	۱L	165	С	RB	9,410.96	33.161	11.44	44.601	1.30	12,001	6.90	11.91
5	PEABODY COALTRADE	17	со	107	С	RB	8,687.04	31.321	11.44	42.761	0.50	11,335	10.83	8.88
6	INTEROCEAN	45	IM	999	S	RB	25,046.60	56.957	2.77	59.727	0.56	11,409	6.70	11.94
7	INTEROCEAN	45	IM	999	S	RB	51,704.70	56.501	2.77	59.271	0.55	11,317	6.90	12.31
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: February 23, 2006

Line No. (a)Supplier Name (b)Mine Location (c)Purchase TypeTonsFOB Mine (\$/Ton)& Loading PriceInvoice PricePrice increases (\$/Ton)Price (\$/To	Effective
No.         Supplier Name         Mine Location         Purchase Type         Tons         (\$/Ton)         (\$/Ton)	Purchase
(a)         (b)         (c)         (d)         (e)         (f)         (g)         (h)         (i)         (j)         (k)           1         INTEROCEAN         45         IM         999         S         63,901.30         54.980         -         54.980         -         54.980         (1.043)	Price
1 INTEROCEAN 45 IM 999 S 63,901.30 54.980 - 54.980 - 54.980 (1.043)	(\$/Ton)
	(I)
2 PEABODY COALTRADE 45 IM 999 S 61,434.80 55.820 - 55.820 - 55.820 (0.162)	53.977
	55.698
3 PEABODY COALTRADE 45 IM 999 S 39,682.40 55.820 - 55.820 - 55.820 (0.162)	55.698
4 PEABODY COALTRADE 10 IL 165 C 9,410.96 32.260 - 32.260 - 32.260 0.901	33.161
5 PEABODY COALTRADE 17 CO 107 C 8,687.04 32.260 - 32.260 - 32.260 (0.939)	31.321
6 INTEROCEAN 45 IM 999 S 25,046.60 58.000 - 58.000 - 58.000 (1.443)	56.957
7 INTEROCEAN 45 IM 999 S 51,704.70 58.000 - 58.000 - 58.000 (1.899)	56.501

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#### FPSC Form No. 423-2(b)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2005	4.	Name, Title, & Telephone Number of Cor	ntact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
З.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Ja	ocelyn P. Peters

6. Date Completed: February 23, 2006

								•	Rail C	harges	\	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	- (b)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	63,901.30		-		-	2.77	-	-	-	-	2.77	56.747
2	PEABODY COALTRADE	45	IM	999 MCDUFFIE TERMINAL	RB	61,434.80	55.698	-	-	-	2.77	-	•	-	-	2.77	58.468
3	PEABODY COALTRADE	45	IM	999 ASD-BULK HANDLING	RB	39,682.40	55.698	-	-	-	2.82	-	-	-	-	2.82	58.518
4	PEABODY COALTRADE	10	IL	165 COOK TERMINAL	RB	9,410.96	33.161	-	•	-	11.44	-	-	-	-	11.44	44.601
5	PEABODY COALTRADE	17	co	107 COOK TERMINAL	RB	8,687.04	31.321	-	-	-	11.44	-		-	-	11.44	42.761
6	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	25,046.60	56.957	-	•	-	2.77	-	-	-	-	2.77	59.727
7	INTEROCEAN	45	iM	999 MCDUFFIE TERMINAL	RB	51,704.70	56.501	-	-		2.77	-	-	-	-	2.77	59.271
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	DECEMBER Year: 2005	З.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
			4.	Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

Original Old Intended Volume Designator New New FOB Plant Line Month & Year Generating Line Number (Tons) Form No. & Title Old Value Value Price Reason for Revision Plant Supplier No. Reported Form Plant Name (f) (h) (k) (I) (g) (i) (j) (m) (d) (e) (a) (b) (C)

February 23, 2006

No adjustments for the month.
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(use continuation sheet if necessary)

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2005	4.	Name, Title, & Telephone Numb	er of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
0	Diant Name	Cretitle Electric Conception Diget	F	Signature of Official Submitting	Report: Joseiun P. Botara
з.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting	nepon. Jocelyn F. Feleis
			6.	Date Completed:	February 23, 2006

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN	45	ім	999	s	RB	24,940.20	53.977	4.23	58.207	0.73	11,478	6.04	11.61
2	PEABODY COALTRADE	45	IM	999	S	RB	24,398.90	55.698	4.23	59.928	0.43	11,666	5.36	11.70
3	PEABODY COALTRADE	45	IM	999	S	RB	15,776.80	55.698	4.28	59.978	0.43	11,666	5.36	11.70
4	PEABODY COALTRADE	10	۱L	165	S	RB	7,742.80	33.161	12.89	46.051	1.30	12,001	6.90	11.91
5	PEABODY COALTRADE	17	со	107	s	RB	7,147.20	31.321	12.89	44.211	0.50	11,335	10.83	8.88
6	INTEROCEAN	45	iM	999	s	RB	6,685.00	56.957	2.77	59.727	0.56	11,409	6.70	11.94
7	INTEROCEAN	45	IM	999	S	RB	13,608.70	56.501	2.77	59.271	0.55	11,317	6.90	12.31
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER Year: 2005		Name, Title, & Telephone Number of Contac	t Person Concerning
				Data Submitted on this Form: Ms.	J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Joce	elyn P. Peters
			6.	Date Completed: <u>February 23, 20</u>	<u>006</u>

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line							Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	Location	-	Purchase Type	Tons	(\$/Ton)	(\$/ <u>Ton</u> )	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN	45	IM	999	S	24,940.20	54.980	-	54. <del>9</del> 80	-	54.980	(1.043)	53.977
2	PEABODY COALTRADE	45	IM	999	S	24,398.90	55.820	-	55.820	-	55.820	(0.162)	55.698
3	PEABODY COALTRADE	45	IM	999	S	15,776.80	55.820	-	55.820	-	55.820	(0.162)	55.698
4	PEABODY COALTRADE	10	IL	165	S	7,742.80	32.260	-	32.260	-	32.260	0.901	33.161
5	PEABODY COALTRADE	17	со	107	S	7,147.20	32.260	-	32.260	-	32.260	(0.939)	31.321
6	INTEROCEAN	45	IM	999	S	6,685.00	58.000	-	58.000	-	58.000	(1.443)	56.957
7	INTEROCEAN	45	IM	999	S	13,608.70	58.000	-	58.000	-	58.000	(1.899)	56.501

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2005		Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332				
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters			

6. Date Completed: February 23, 2006

									Additional	Rail C	harges		Waterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(п)	(0)	(p)	(q)
1	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	24,940.20	53.977	-	-	-	4.23		-			4.23	58.207
2	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	24,398.90	55.698	•	-	-	4.23	-	-		-	4.23	59.928
3	PEABODY COALTRADE	45	IM	999	ASD-BULK HANDLING	RB	15,776.80	55.698			-	4.28	-		-		4.28	59.978
4	PEABODY COALTRADE	10	IL.	165	COOK TERMINAL	RB	7,742.80	33.161	-	-	-	12.89	-				12.89	46.051
5	PEABODY COALTRADE	17	co	107	COOK TERMINAL	RB	7,147.20	31.321	-	-	-	12.89					12.89	44.211
6	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	6,685.00	56.957	-	-	-	2.77					2.77	59.727
7	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	13,608.70	56.501	-			2.77	-		-	-	2.77	59.727
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	DECEMBER Year:	2005 3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
			4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: February 23, 2006

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the	month.										
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19 •

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2005	4	Name, Title, & Telephone Number of Contac	t Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Scholz Electric Generating Plant	5	Signature of Official Submitting Report: Joce	lyn P. Peters
			6	Date Completed: <u>February 23, 20</u>	<u>206</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ICG, LLC	8	KY	193	с	UR	9,302.95	50.849	18.63	69.479	1.56	12,143	11.68	6.62
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(use continuation sheet if necessary)

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: February 23, 2006

Original Effective Shorthaul Retroactive FOB Mine & Loading Invoice Quality Price Purchase Price Price Price Charges increases Base Price Adjustments Line No. Supplier Name Purchase Type (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Mine Location Tons (d) (f) (k) (1) (a) (b) (C) (e) (g) (h) (i) (j) ICG, LLC 8 KΥ 193 С 9,302.95 50.250 50.250 50.250 0.599 50.849 1 --2 3 4 5 6

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#### FPSC Form No. 423-2(b)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
З.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 23, 2006

									Rail C	harges	V	Vaterborne	Charges			Tatal	
Line No.	Supplier Name	Mine Locati	on	Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ICG, LLC	8 K	Y 193	Туро, КҮ	UR	9,302.95	50.849	-	18.63	-		-	-	-	-	18.63	69.479
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	DECEMBER Year: 2005	З.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
			4.	Signature of Official Submitting Report: Jocelyn P. Peters
			5.	Date Completed: <u>February 23, 2006</u>

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the	month.										
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2005	4.	. Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>				
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Repo	rt: Jocelyn P. Peters			

6. Date Completed: February 23, 2006

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	CYPRUS 20 MILE	17	со	107	с	UR	24,005.00	17.882	22.44	40.322	0.55	11,339	10.70	9.59
2	POWDER RIVER BASIN	19	WY	5	С	UR	48,220.00	10.968	23.84	34.808	0.20	8,821	4.60	27.13
3	CYPRUS 20 MILE	17	со	107	s	UR	24,332.00	44.648	22.44	67.088	0.52	11,230	11.00	8.53
4	OXBOW CARBON	17	со	51	s	UR	12,245.00	41.626	23.71	65.336	0.42	12,226	7.60	8.05
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>				
З.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters				

5. Signature of Official Submitting Report: Jocelyn P. Peters Daniel Electric Generating Plant

6. Date Completed:

February 23, 2006

Line No.	Supplier Name	<u>Mine I</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	CYPRUS 20 MILE	17	со	107	С	24,005.00	14.940	-	14.940	-	14.940	-0.014	17.882
2	POWDER RIVER BASIN	19	WY	5	С	48,220.00	8.000	-	8.000	-	8.000	0.010	10.968
3	CYPRUS 20 MILE	17	со	107	S	24,332.00	42.150	-	42.150	-	42.150	-0.446	44.648
4	OXBOW CARBON	17	CO	51	S	12,245.00	37.000	-	37.000	-	37.000	1.630	41.626
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332			
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters		

6. Date Completed: February 23, 2006

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
3	CYPRUS 20 MILE POWDER RIVER BASIN CYPRUS 20 MILE OXBOW CARBON	17 19 17 17	CO WY CO CO	5 107	Foidel Creek Mine NAACO Junction, ' Foidel Creek Mine Somerset, Co	UR UR UR UR	24,005.00 48,220.00 24,332.00 12,245.00	17.882 10.968 44.648 41.626		22.440 23.840 22.440 23.710			•	•		• • •	22.440 23.840 22.440 23.710	40.322 34.808 67.088 65.336
5				- '			12,2 10.00			20.710		-	-	-	-	-	23.710	00.000

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	DECEMBER Year: 2005	3. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
			4. Signature of Official Submitting Report: Jocelyn P. Peters
			5. Date Completed: <u>February 23, 2006</u>

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

- 1 No adjustments for the month.
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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2005	3.	Name, Title, & Telephone Number of Cor	ntact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
			4.	Signature of Official Submitting Report: J	ocelyn P. Peters

5. Date Completed: February 24, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	- (b)	(c)	(d)	(d) (e)		(f) (g)		(i)	(j) (k)		(1)
1	SCHERER	Brad Ladner	MACON, GA	S	SCHERER	Dec-05	FO2	0.5	138500	112.19	87.75
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2005	3.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 24, 2006

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Brad Ladner	SCHERER	Dec-05	FO2	112.19	87.75	9,844.59	-	-	87.75	-	87.75	•	-	-	87.75
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\*Gulf's 25% ownership of Scherer where applicable.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER	Year:	2005	4.	Name, Title, & Telephone Number of (	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 24, 2006

							Effective	Total FOB				
						Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line				Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location	Purchas	se Type Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(0	l) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	KENNECOTT ENERG	19 WY 0	05 C	UR	151,083.88	8.068	20.770	28.84	0.43	8,681	5.39	28.00
2	KENNECOTT ENERG	19 WY 0	05 C	UR	32,734.83	9.276	20.810	30.09	0.25	8,854	5.10	26.11
3	KENNECOTT ENERG	19 WY 0	05 C	UR	67,987.72	9.635	20.790	30.43	0.22	8,824	5.39	26.27
4	ARCH COAL SALES	19 WY 0	05 C	UR	290,243.84	8.628	20.760	29.39	0.31	8,857	5.35	26.56
5	KENNECOTT ENERG	19 WY 0	05 C	UR	298,481.18	7.939	20.730	28.67	0.45	8,693	5.49	27.55
6	POWDER RIVER BAS	19 WY 0	05 C	UR	197,700.94	10.155	20.730	30.88	0.23	8,779	4.43	27.32
7	BUCKSKIN	19 WY 0	05 C	UR	17,748.35	7.158	20.780	27.94	0.31	8,169	5.11	30.21
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month:
   DECEMBER Year: 2005
   4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

   2. Reporting Company:
   Gulf Power Company
   (850)- 444-6332
- 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 24, 2006

Line No.	Plant Name	Mine	Location		Purchase Type	Mimbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	
1	KENNECOTT ENERG	19	WY	005	с	151,083.88	6.110	-	6.110	-	6.110	-0.013	8.068
2	KENNECOTT ENERG	19	WY	005	С	32,734.83	7.050	-	7.050	-	7.050	0.043	9.276
3	KENNECOTT ENERG	19	WY	005	С	67,987.72	7.500	-	7.500	-	7.500	0.020	9.635
4	ARCH COAL SALES	1 <del>9</del>	WY	005	С	290,243.84	6.350	-	6.350	-	6.350	0.041	8.628
5	KENNECOTT ENERG	19	WY	005	С	298,481.18	5.950	-	5.950	-	5.950	-0.005	7.939
6	POWDER RIVER BAS	19	WY	005	С	<b>197,7</b> 00.94	8.000	-	8.000	-	8.000	-0.019	10.155
7	BUCKSKIN	19	WY	005	C	17,748.35	6.000	-	6.000	-	6.000	-0.165	7.158
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\*Gulf's 25% ownership of Scherer where applicable.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						
<b>3</b> .	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters					

6. Date Completed: February 24, 2006

										Rail C	harges							
									Additional			_					Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
						_		Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges		Price
No.	Plant Name	<u>Mine</u>	Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	UR	151,083.88	8.068	-	20.770	-	-	-	-	-	-	20.770	28.838
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	32,734.83	9.276	-	20.810	-		-	-	-	-	20.810	30.086
3	KENNECOTT ENERGI	19	WY	005	Campbell Co. Wy	UR	67,987.72	9.635	-	20.790	-	-	-	-	-	-	20.790	30.425
4	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	290,243.84	8.628	-	20.760	-	-	-	-	-	-	20.760	29.388
5	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	298,481.18	7.939	-	20.730	-	-	-	-	-	-	20.730	28.669
6	POWDER RIVER BASI	19	WY	005	Campbell Co. Wy	UR	197,700.94	10.155	-	20.730	-	-	-	-	-	-	20.730	30.885
7	BUCKSKIN	19	WY	005	Campbell Co. Wy	UR	17,748.35	7.158	-	20.780	-	-	-	-	-	-	20.780	27.938
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\*Gulf's 25% ownership of Scherer where applicable.

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