



April 21, 2006

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of January 2006. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

  
John Burnett  
Associate General Counsel

JB/sc  
Enclosures  
cc: Parties of record

**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of January 2006 have been furnished to the following individuals by regular U.S. Mail this 21st day of April 2006.

John Butler  
Squire, Sanders & Dempsey  
200 S. Biscayne Blvd.  
Suite 4000  
Miami, FL 33131-2398

Jeffrey A. Stone, Esquire  
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P. O. Box 12950  
Pensacola, FL 32576-2950

Lee L. Willis, Esquire  
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P. O. Box 391  
Tallahassee, FL 32302

Cochran Keating, Esquire  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Patrica A. Christensen, Esquire  
Office of the Public Counsel  
C/o The Florida Legislature  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Timothy Perry, Esquire  
McWhirter, Reeves  
117 S. Gadsden Street  
Tallahassee, FL 32301

John McWhirter, Jr.

McWhirter, Reeves et al.  
400 North Tampa Street  
Suite 2450  
Tampa, FL 33601

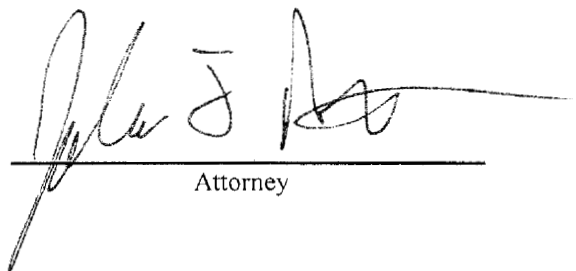
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John Thomas LaVia, III, Esquire  
310 West College Avenue  
Tallahassee, FL 32301

Lt. Colonel Karen White  
Major Craig Paulson  
AFCESA/ULT  
139 Barnes Drive  
Tyndall Air Force Base, FL 32403

Gary V. Perko, Esquire  
Hopping, Green & Sams, P.A.  
P. O. Box 6526  
Tallahassee, FL 32314

  
\_\_\_\_\_  
Attorney

## FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 01/2006

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING  
MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 4/11/2006

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	1/2006	FO2	0.50	138,000	888	\$2.7949
2	Bartow Steam Plant	RJO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	1/2006	FO6	1.21	157,225	661,224	\$42.4135
3	Colonial Jax Tank Farm	Colonial Oil Industries Inc.	Jacksonville, FL	S	FOB PLANT	1/2006	FO2	0.50	138,000	1,706	\$76.1046
4	Crystal River	Central Oil Company Inc.	Tampa, FL	S	FOB PLANT	1/2006	FO2	0.16	138,300	487	\$101.7229
5	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	1/2006	FO2	0.50	138,000	11,215	\$3.9238
6	DeBary Peakers	BP Products North America Inc	Taft, FL	MTC	FOB PLANT	1/2006	FO2	0.28	138,000	8,221	\$79.0976
7	DeBary Peakers	Transfer Facility	Colonial Jax Tank Farm	N/A	FOB PLANT	1/2006	FO2	0.50	138,000	5,935	\$2.5892
8	Hines Energy Complex	BP Products North America Inc	Tampa, FL	MTC	FOB PLANT	1/2006	FO2	0.03	138,000	6,623	\$82.9327
9	Intercession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	1/2006	FO2	0.04	138,594	29,580	\$77.9418
10	Intercession City Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	1/2006	FO2	0.50	138,000	2,264	\$2.8980
11	Suwannee Peakers	Transfer Facility	Colonial Jax Tank Farm	N/A	FOB PLANT	1/2006	FO2	0.50	138,000	24,090	\$2.5227
12	University of Florida	BP Products North America Inc	Jacksonville, FL	MTC	FOB PLANT	1/2006	FO2	0.05	138,000	2,154	\$82.7415

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 01/2006

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING

MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 4/11/2006

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	EFFECTIVE TRANSPORT										ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
							INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)		
1	Anclote	Transfer Facility	FOB PLANT	1/2006	FO2	888										\$2.79		\$2.79	
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERM	1/2006	FO6	661,224										\$0.00		\$42.41	
3	Colonial Jax Tank Farm	Colonial Oil Industries Inc.	FOB PLANT	1/2006	FO2	1,706										\$0.00		\$76.10	
4	Crystal River	Central Oil Company Inc.	FOB PLANT	1/2006	FO2	487										\$0.00		\$101.72	
5	Crystal River	Transfer Facility	FOB PLANT	1/2006	FO2	11,215										\$3.92		\$3.92	
6	DeBary Peakers	BP Products North America Inc	FOB PLANT	1/2006	FO2	8,221										\$0.00		\$79.10	
7	DeBary Peakers	Transfer Facility	FOB PLANT	1/2006	FO2	5,935										\$2.59		\$2.59	
8	Hines Energy Complex	BP Products North America Inc	FOB PLANT	1/2006	FO2	6,623										\$0.00		\$82.93	
9	Intercession City Peakers	BP Products North America Inc	FOB PLANT	1/2006	FO2	29,580										\$0.00		\$77.94	
10	Intercession City Peakers	Transfer Facility	FOB PLANT	1/2006	FO2	2,264										\$2.90		\$2.90	
11	Suwannee Peakers	Transfer Facility	FOB PLANT	1/2006	FO2	24,090										\$2.52		\$2.52	
12	University of Florida	BP Products North America Inc	FOB PLANT	1/2006	FO2	2,154										\$0.00		\$82.74	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

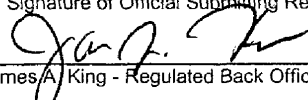
1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 &amp; 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

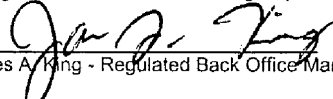
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc.	8, KY, 51	MTC	UR	20,235			\$ 70.23	1.06	12,068	12.66	6.13
2	Coalsales LLC	8, WV, 5	S	UR	423			\$ 74.55	0.81	13,300	5.31	6.89
3	Consol Energy Inc.	8, KY, 119	MTC	UR	92,071			\$ 90.45	0.92	12,753	8.42	6.53
4	Constellation Energy Commoc	8, WV, 5	S	UR	11,312			\$ 85.63	0.78	12,269	12.08	6.38
5	Constellation Energy Commoc	8, WV, 5	S	UR	9,444			\$ 86.13	0.90	12,380	13.06	6.15
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	49,003			\$ 75.62	1.00	11,997	12.30	7.44
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,986			\$ 71.45	0.91	12,887	8.98	5.04
8	Transfer Facility	N/A	N/A	GB	2,966			\$ 62.67	0.67	12,238	12.20	7.10

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

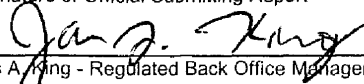
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	57,288			\$ 59.04	0.66	12,782	8.16	6.49
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	39,923			\$ 58.87	0.69	12,570	10.19	6.18
3	Diamond May Coal Company	8, KY, 119	MTC	UR	20,418			\$ 74.77	0.75	12,632	9.80	5.96
4	Diamond May Coal Company	8, VA, 105	MTC	UR	9,859			\$ 73.42	0.75	12,555	8.18	8.04
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	26,057			\$ 86.49	0.75	12,911	11.08	4.77
6	Transfer Facility	N/A	N/A	GB	69,529			\$ 63.37	0.57	11,592	4.93	12.11
7	Transfer Facility	N/A	N/A	GB	135,214			\$ 70.18	0.67	12,162	10.79	8.02

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Total		F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
						Effective Purchase Price (\$/Ton)	Transportation Cost (\$/Ton)		Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	41,853			\$ 55.42	0.55	11,682	4.69	11.71
2	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	38,761			\$ 54.18	0.64	11,538	4.75	12.70

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

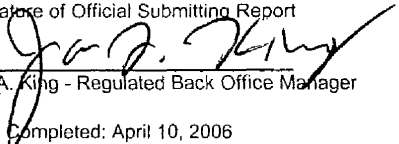
1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,902			\$ 62.70	0.71	12,452	11.80	5.91
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	65,211			\$ 66.72	0.60	11,730	8.06	10.88
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	21,654			\$ 72.24	0.65	12,329	12.16	7.02
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	9,618			\$ 71.17	0.69	12,319	12.47	6.06

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

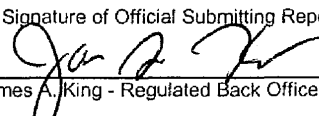
1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 &amp; 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

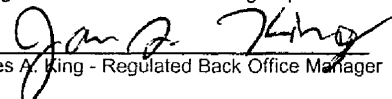
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc.	8, KY, 51	MTC	20,235		\$ -		\$ -			
2	Coalsales LLC	8, WV, 5	S	423		\$ -		\$ -			
3	Consol Energy Inc.	8, KY, 119	MTC	92,071		\$ -		\$ -			
4	Constellation Energy Commoc	8, WV, 5	S	11,312		\$ -		\$ -			
5	Constellation Energy Commoc	8, WV, 5	S	9,444		\$ -		\$ -			
6	Massey Utility Sales Company	8, KY, 195	MTC	49,003		\$ -		\$ -			
7	Sequoia Energy LLC	8, KY, 95	MTC	9,986		\$ -		\$ -			
8	Transfer Facility	N/A	N/A	2,986		\$ -		\$ -		N/A	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	57,288		\$ -		\$ -			
2	CAM-Kentucky LLC	8, KY, 195	MTC	39,923		\$ -		\$ -			
3	Diamond May Coal Company	8, KY, 119	MTC	20,418		\$ -		\$ -			
4	Diamond May Coal Company	8, VA, 105	MTC	9,859		\$ -		\$ -			
5	Massey Utility Sales Company	8, WV, 5	MTC	26,057		\$ -		\$ -			
6	Transfer Facility	N/A	N/A	69,529		\$ -		\$ -		N/A	
7	Transfer Facility	N/A	N/A	135,214		\$ -		\$ -		N/A	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

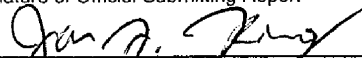
1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	41,853		\$ -		\$ -			
2	Interocean Coal Sales Ldc	999, IM, 45	MTC	38,761		\$ -		\$ -			

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

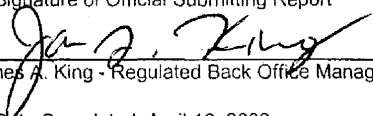
1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

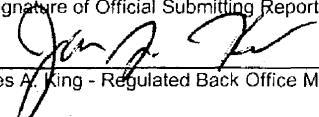
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389		\$ -		\$ -			
2	Coal Marketing Company Ltd	999, IM, 45	MTC	19,635		\$ -		\$ -			
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	21,654		\$ -		\$ -			
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	9,618		\$ -		\$ -			

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	20,235		N/A			N/A	N/A	N/A	N/A	N/A		\$ 70.23
2	Coalsales LLC	8, WV, 5	Wells Prep Plant, WV	UR	423		N/A			N/A	N/A	N/A	N/A	N/A		\$ 74.55
3	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	92,071		N/A			N/A	N/A	N/A	N/A	N/A		\$ 90.45
4	Constellation Energy Commodities Group Inc.	8, WV, 5	Kohlsaat, WV	UR	11,312		N/A			N/A	N/A	N/A	N/A	N/A		\$ 85.63
5	Constellation Energy Commodities Group Inc.	8, WV, 5	Sylvester, WV	UR	9,444		N/A			N/A	N/A	N/A	N/A	N/A		\$ 86.13
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	49,003		N/A			N/A	N/A	N/A	N/A	N/A		\$ 75.62
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	9,986		N/A			N/A	N/A	N/A	N/A	N/A		\$ 71.45
8	Transfer Facility	N/A	Plaquemines, Pa	GB	2,966		N/A	N/A	N/A	N/A	N/A			N/A		\$ 62.67

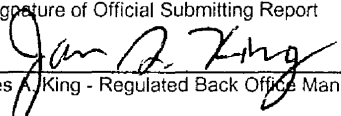
## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

## ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

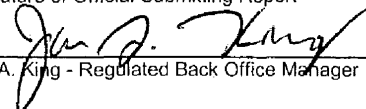
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	57,288		N/A			N/A	N/A	N/A	N/A	N/A		\$ 59.04
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	39,923		N/A			N/A	N/A	N/A	N/A	N/A		\$ 58.87
3	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	20,418		N/A			N/A	N/A	N/A	N/A	N/A		\$ 74.77
4	Diamond May Coal Company	8, VA, 105	Mayflower, VA	UR	9,859		N/A			N/A	N/A	N/A	N/A	N/A		\$ 73.42
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	26,057		N/A			N/A	N/A	N/A	N/A	N/A		\$ 86.49
6	Transfer Facility	N/A	Mobile, AL	GB	69,529		N/A	N/A	N/A	N/A	N/A			N/A		\$ 63.37
7	Transfer Facility	N/A	Plaquemines, Pa	GB	135,214		N/A	N/A	N/A	N/A	N/A			N/A		\$ 70.18

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS**  
**ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Amy B. Futrell - Business Financial Analyst  
 (919) 546-2678

5. Signature of Official Submitting Report

  
 James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

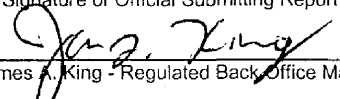
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	41,853		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$ 55.42
2	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	38,761		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$ 54.18

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	26,902		N/A	N/A	N/A			N/A	N/A	N/A		\$ 62.70
2	Coal Marketing Company Ltd	999, IM, 45	Colombia, S.A.	OB	65,211		N/A	N/A	N/A			N/A	N/A	N/A		\$ 66.72
3	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	21,654		N/A	N/A	N/A			N/A	N/A	N/A		\$ 72.24
4	Kanawha River Terminals Inc.	8, WV, 39	Winifrede Dock, WV	B	9,618		N/A	N/A	N/A			N/A	N/A	N/A		\$ 71.17

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	12/05	CR 1&2	CR 1&2	Sequoia Energy	5	10,116	2A	(k) Quality Adjustments			\$ 73.65	Quality Adjustment
2	12/05	CR 1&2	CR 1&2	Constellation Energy	6	9,606	2A	(k) Quality Adjustments			\$ 93.93	Quality Adjustment
3	12/05	CR 1&2	CR 1&2	Constellation Energy	7	9,587	2A	(k) Quality Adjustments			\$ 76.73	Quality Adjustment
4	11/05	CR 1&2	CR 1&2	Constellation Energy	7	7,975	2A	(k) Quality Adjustments			\$ 88.45	Quality Adjustment
5	03/05	CR 1&2	CR 1&2	Consolidated Coal Sales	7	47,984	2C	(k) New value			\$ 74.11	Quality Adjustment
6	03/05	CR 1&2	CR 1&2	Consolidated Coal Sales	8	9,763	2C	(k) New value			\$ 74.44	Quality Adjustment
7	04/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	50,213	2C	(k) New value			\$ 59.15	Quality Adjustment
8	04/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	9,388	2C	(k) New value			\$ 59.15	Quality Adjustment
9	05/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	68,295	2C	(k) New value			\$ 61.39	Quality Adjustment
10	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	10,495	2C	(k) New value			\$ 59.69	Quality Adjustment
11	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	47,519	2C	(k) New value			\$ 59.69	Quality Adjustment
12	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	3	28,681	2C	(k) New value			\$ 60.92	Quality Adjustment
13	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	4	29,024	2C	(k) New value			\$ 60.92	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

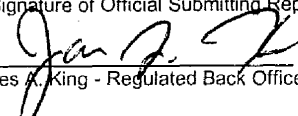
1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 &amp; 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
14	08/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	59,769	2C	(k) New value			\$ 60.22	Quality Adjustment
15	08/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	18,980	2C	(k) New value			\$ 60.22	Quality Adjustment
16	09/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	47,358	2A	(k) Quality Adju			\$ 56.33	Quality Adjustment
17	09/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	9,603	2A	(k) Quality Adju			\$ 56.33	Quality Adjustment
18	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	79,288	2C	(k) New value			\$ 80.91	Quality Adjustment
19	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	3	10,604	2C	(k) New value			\$ 80.91	Quality Adjustment
20	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	4	70,991	2C	(k) New value			\$ 81.85	Quality Adjustment
21	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	11	47,911	2C	(k) New value			\$ 80.80	Quality Adjustment
22	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	12	19,179	2C	(k) New value			\$ 80.17	Quality Adjustment
23	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	39,145	2A	(k) Quality Adju			\$ 81.77	Quality Adjustment
24	12/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	92,176	2A	(k) Quality Adju			\$ 88.79	Quality Adjustment
25	04/05	CR 1&2	CR 1&2	Massey Coal Sales Compa	4	9,517	2A	(k) Quality Adju			\$ 66.41	Quality Adjustment
26	04/05	CR 1&2	CR 1&2	Massey Coal Sales Compa	5	57,761	2A	(k) Quality Adju			\$ 64.64	Quality Adjustment
27	05/05	CR 1&2	CR 1&2	Massey Coal Sales Compa	4	100,658	2A	(k) Quality Adju			\$ 64.40	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 &amp; 2

4. Name, Title and Telephone Number of Contact  
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
28	06/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	\$ 59,545.00	2A	(k) Quality Adjustments			\$ 64.93	Quality Adjustment
29	07/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	\$ 19,339.00	2A	(k) Quality Adjustments			\$ 65.88	Quality Adjustment
30	08/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	\$ 34,389.00	2A	(k) Quality Adjustments			\$ 65.24	Quality Adjustment
31	09/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	3	\$ 47,081.00	2A	(k) Quality Adjustments			\$ 65.14	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
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(919) 546-2678

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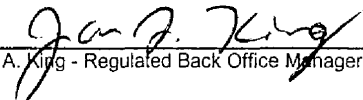
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	11/05	CR 4&5	CR 4&5	Arch Coal Sales	5	10,151	2A	(k) Quality Adjustments			\$ 89.16	Quality Adjustment
2	12/05	CR 4&5	CR 4&5	Arch Coal Sales	5	9,945	2A	(k) Quality Adjustments			\$ 92.13	Quality Adjustment
3	08/05	CR 4&5	CR 4&5	Central Appalachian Mining, former	1	49,230	2A	(k) Quality Adjustments			\$ 59.02	Quality Adjustment
4	09/05	CR 4&5	CR 4&5	Central Appalachian Mining, former	3	47,711	2A	(k) Quality Adjustments			\$ 58.44	Quality Adjustment
5	10/05	CR 4&5	CR 4&5	Central Appalachian Mining, former	1	37,523	2A	(k) Quality Adjustments			\$ 59.57	Quality Adjustment
6	11/05	CR 4&5	CR 4&5	Central Appalachian Mining, former	1	28,191	2A	(k) Quality Adjustments			\$ 60.05	Quality Adjustment
7	12/05	CR 4&5	CR 4&5	Central Appalachian Mining, former	1	29,410	2A	(k) Quality Adjustments			\$ 61.26	Quality Adjustment
8	11/05	CR 4&5	CR 4&5	Alliance Coal Sales Corp	3	28,612	2A	(k) Quality Adjustments			\$ 60.98	Quality Adjustment
9	12/05	CR 4&5	CR 4&5	Alliance Coal Sales Corp	3	49,072	2A	(k) Quality Adjustments			\$ 61.91	Quality Adjustment
10	04/05	CR 4&5	CR 4&5	Massey Coal Sales	2	9,399	2A	(k) Quality Adjustments			\$ 70.26	Quality Adjustment
11	07/05	CR 4&5	CR 4&5	Massey Coal Sales	4	25,628	2A	(k) Quality Adjustments			\$ 70.59	Quality Adjustment
12	08/05	CR 4&5	CR 4&5	Massey Coal Sales	4	38,391	2A	(k) Quality Adjustments			\$ 70.75	Quality Adjustment
13	09/05	CR 4&5	CR 4&5	Massey Coal Sales	4	47,440	2A	(k) Quality Adjustments			\$ 71.47	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006


Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	12/05	McDuffie Coal Terminal	\$ -	Drummond Coal Sales, Inc.	1	74,983	2A	(k) Quality Adjustments			\$ 55.20	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

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Line No.	Month Report	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	09/05	Transfer Facility - IMT		Guasare Coal American, Inc.	10	31,116	2A	(k) Quality Adjustments			\$ 40.72	Quality Adjustment
2	09/05	Transfer Facility - IMT		Guasare Coal American, Inc.	11	16,476	2A	(k) Quality Adjustments			\$ 42.27	Quality Adjustment
3	10/05	Transfer Facility - IMT		Guasare Coal American, Inc.	9	50,838	2A	(k) Quality Adjustments			\$ 41.54	Quality Adjustment
4	12/05	Transfer Facility - IMT		Guasare Coal American, Inc.	7	14,389	2A	(k) Quality Adjustments			\$ 41.53	Quality Adjustment
5	12/05	Transfer Facility - IMT		Guasare Coal American, Inc.	8	36,121	2A	(k) Quality Adjustments			\$ 43.08	Quality Adjustment