

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

May 15, 2006

HAND DELIVERED

RECEIVED-FPSC
06 MAY 15 AM 11:43
COMMISSION
CLERK

080001-EI

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of March 2006 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

Mur
FPSC-BUREAU OF RECORDS

James D. Beasley
James D. Beasley

DECLASSIFIED
10.27.08

JDB/pp
Enclosures

CONFIDENTIAL

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

04220 MAY 15 06

FPSC-COMMISSION CLERK

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

DOCUMENT NUMBER - DATE
04220 MAY 15 06
FPSC-COMMISSION CLERK

1. Reporting Month: March Year: 2006
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/01/06	F02	*	*	175.71	\$81.4279
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/08/06	F02	*	*	529.88	\$80.5861
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/09/06	F02	*	*	352.48	\$81.7400
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/12/06	F02	*	*	361.93	\$80.0816
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/15/06	F02	*	*	1,064.74	\$83.2108
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/16/06	F02	*	*	181.79	\$84.2590
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/17/06	F02	*	*	355.02	\$81.9938
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/18/06	F02	*	*	884.05	\$81.9927
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/19/06	F02	*	*	709.24	\$81.9928
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/20/06	F02	*	*	1,413.26	\$80.0190
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/21/06	F02	*	*	177.19	\$81.3422
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/23/06	F02	*	*	530.83	\$82.6235
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/24/06	F02	*	*	531.26	\$83.3163
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/25/06	F02	*	*	1,774.26	\$83.3160
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/26/06	F02	*	*	355.33	\$83.3167
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/27/06	F02	*	*	1,602.02	\$83.1482
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/28/06	F02	*	*	1,937.41	\$85.7097
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/29/06	F02	*	*	1,863.48	\$86.0038
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/30/06	F02	*	*	1,593.69	\$87.0120
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/31/06	F02	*	*	3,014.41	\$86.3399
21.	Polk	BP/Polk	Tampa	MTC	Polk	03/01/06	F02	*	*	711.00	\$81.9047
22.	Polk	BP/Polk	Tampa	MTC	Polk	03/02/06	F02	*	*	177.67	\$84.8851
23.	Polk	BP/Polk	Tampa	MTC	Polk	03/04/06	F02	*	*	355.05	\$85.0122
24.	Polk	BP/Polk	Tampa	MTC	Polk	03/08/06	F02	*	*	1,412.91	\$81.0645
25.	Polk	BP/Polk	Tampa	MTC	Polk	03/09/06	F02	*	*	1,594.77	\$82.2193

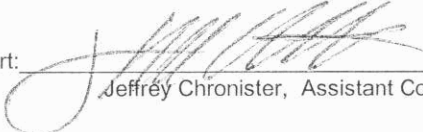
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP/Polk	Tampa	MTC	Polk	03/10/06	F02	*	*	1,050.50	\$80.5607
27.	Polk	BP/Polk	Tampa	MTC	Polk	03/11/06	F02	*	*	540.36	\$80.5603
28.	Polk	BP/Polk	Tampa	MTC	Polk	03/12/06	F02	*	*	182.43	\$80.5601
29.	Polk	BP/Polk	Tampa	MTC	Polk	03/13/06	F02	*	*	1,244.38	\$82.5978
30.	Polk	BP/Polk	Tampa	MTC	Polk	03/15/06	F02	*	*	354.81	\$83.6896
31.	Polk	BP/Polk	Tampa	MTC	Polk	03/17/06	F02	*	*	177.05	\$82.4707
32.	Polk	BP/Polk	Tampa	MTC	Polk	03/21/06	F02	*	*	1,419.04	\$81.8212
33.	Polk	BP/Polk	Tampa	MTC	Polk	03/22/06	F02	*	*	885.57	\$81.5269
34.	Polk	BP/Polk	Tampa	MTC	Polk	03/23/06	F02	*	*	1,416.02	\$83.1020
35.	Polk	BP/Polk	Tampa	MTC	Polk	03/24/06	F02	*	*	858.79	\$83.7943

DECLASSIFIED

*No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2006

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	03/01/06	F02	175.71	\$81.4279	14,307.70	\$0.0000	14,307.70	\$81.4279	\$0.0000	\$81.4279	\$0.0000	\$0.0000	\$0.0000	\$81.4279
2.	Big Bend	BP/Big Bend	Big Bend	03/08/06	F02	529.88	\$80.5861	42,700.96	\$0.0000	42,700.96	\$80.5861	\$0.0000	\$80.5861	\$0.0000	\$0.0000	\$0.0000	\$80.5861
3.	Big Bend	BP/Big Bend	Big Bend	03/09/06	F02	352.48	\$81.7400	28,811.73	\$0.0000	28,811.73	\$81.7400	\$0.0000	\$81.7400	\$0.0000	\$0.0000	\$0.0000	\$81.7400
4.	Big Bend	BP/Big Bend	Big Bend	03/12/06	F02	361.93	\$80.0816	28,983.94	\$0.0000	28,983.94	\$80.0816	\$0.0000	\$80.0816	\$0.0000	\$0.0000	\$0.0000	\$80.0816
5.	Big Bend	BP/Big Bend	Big Bend	03/15/06	F02	1,064.74	\$83.2108	88,597.87	\$0.0000	88,597.87	\$83.2108	\$0.0000	\$83.2108	\$0.0000	\$0.0000	\$0.0000	\$83.2108
6.	Big Bend	BP/Big Bend	Big Bend	03/16/06	F02	181.79	\$84.2590	15,317.44	\$0.0000	15,317.44	\$84.2590	\$0.0000	\$84.2590	\$0.0000	\$0.0000	\$0.0000	\$84.2590
7.	Big Bend	BP/Big Bend	Big Bend	03/17/06	F02	355.02	\$81.9938	29,109.44	\$0.0000	29,109.44	\$81.9938	\$0.0000	\$81.9938	\$0.0000	\$0.0000	\$0.0000	\$81.9938
8.	Big Bend	BP/Big Bend	Big Bend	03/18/06	F02	884.05	\$81.9927	72,485.64	\$0.0000	72,485.64	\$81.9927	\$0.0000	\$81.9927	\$0.0000	\$0.0000	\$0.0000	\$81.9927
9.	Big Bend	BP/Big Bend	Big Bend	03/19/06	F02	709.24	\$81.9928	58,152.54	\$0.0000	58,152.54	\$81.9928	\$0.0000	\$81.9928	\$0.0000	\$0.0000	\$0.0000	\$81.9928
10.	Big Bend	BP/Big Bend	Big Bend	03/20/06	F02	1,413.26	\$80.0190	113,087.72	\$0.0000	113,087.72	\$80.0190	\$0.0000	\$80.0190	\$0.0000	\$0.0000	\$0.0000	\$80.0190
11.	Big Bend	BP/Big Bend	Big Bend	03/21/06	F02	177.19	\$81.3422	14,413.02	\$0.0000	14,413.02	\$81.3422	\$0.0000	\$81.3422	\$0.0000	\$0.0000	\$0.0000	\$81.3422
12.	Big Bend	BP/Big Bend	Big Bend	03/23/06	F02	530.83	\$82.6235	43,859.02	\$0.0000	43,859.02	\$82.6235	\$0.0000	\$82.6235	\$0.0000	\$0.0000	\$0.0000	\$82.6235
13.	Big Bend	BP/Big Bend	Big Bend	03/24/06	F02	531.26	\$83.3163	44,262.61	\$0.0000	44,262.61	\$83.3163	\$0.0000	\$83.3163	\$0.0000	\$0.0000	\$0.0000	\$83.3163
14.	Big Bend	BP/Big Bend	Big Bend	03/25/06	F02	1,774.26	\$83.3160	147,824.29	\$0.0000	147,824.29	\$83.3160	\$0.0000	\$83.3160	\$0.0000	\$0.0000	\$0.0000	\$83.3160
15.	Big Bend	BP/Big Bend	Big Bend	03/26/06	F02	355.33	\$83.3167	29,604.94	\$0.0000	29,604.94	\$83.3167	\$0.0000	\$83.3167	\$0.0000	\$0.0000	\$0.0000	\$83.3167
16.	Big Bend	BP/Big Bend	Big Bend	03/27/06	F02	1,602.02	\$83.1482	133,205.04	\$0.0000	133,205.04	\$83.1482	\$0.0000	\$83.1482	\$0.0000	\$0.0000	\$0.0000	\$83.1482
17.	Big Bend	BP/Big Bend	Big Bend	03/28/06	F02	1,937.41	\$85.7097	166,054.85	\$0.0000	166,054.85	\$85.7097	\$0.0000	\$85.7097	\$0.0000	\$0.0000	\$0.0000	\$85.7097
18.	Big Bend	BP/Big Bend	Big Bend	03/29/06	F02	1,863.48	\$86.0038	160,266.30	\$0.0000	160,266.30	\$86.0038	\$0.0000	\$86.0038	\$0.0000	\$0.0000	\$0.0000	\$86.0038
19.	Big Bend	BP/Big Bend	Big Bend	03/30/06	F02	1,593.69	\$87.0120	138,670.11	\$0.0000	138,670.11	\$87.0120	\$0.0000	\$87.0120	\$0.0000	\$0.0000	\$0.0000	\$87.0120
20.	Big Bend	BP/Big Bend	Big Bend	03/31/06	F02	3,014.41	\$86.3399	260,263.56	\$0.0000	260,263.56	\$86.3399	\$0.0000	\$86.3399	\$0.0000	\$0.0000	\$0.0000	\$86.3399
21.	Polk	BP/Polk	Polk	03/01/06	F02	711.00	\$81.9047	58,234.27	\$0.0000	58,234.27	\$81.9047	\$0.0000	\$81.9047	\$0.0000	\$0.0000	\$0.0000	\$81.9047
22.	Polk	BP/Polk	Polk	03/02/06	F02	177.67	\$84.8851	15,081.54	\$0.0000	15,081.54	\$84.8851	\$0.0000	\$84.8851	\$0.0000	\$0.0000	\$0.0000	\$84.8851
23.	Polk	BP/Polk	Polk	03/04/06	F02	355.05	\$85.0122	30,183.58	\$0.0000	30,183.58	\$85.0122	\$0.0000	\$85.0122	\$0.0000	\$0.0000	\$0.0000	\$85.0122
24.	Polk	BP/Polk	Polk	03/08/06	F02	1,412.91	\$81.0645	114,536.78	\$0.0000	114,536.78	\$81.0645	\$0.0000	\$81.0645	\$0.0000	\$0.0000	\$0.0000	\$81.0645
25.	Polk	BP/Polk	Polk	03/09/06	F02	1,594.77	\$82.2193	131,120.95	\$0.0000	131,120.95	\$82.2193	\$0.0000	\$82.2193	\$0.0000	\$0.0000	\$0.0000	\$82.2193

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2006
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP/Polk	Polk	03/10/06	F02	1,050.50	\$80.5607	84,629.06	\$0.0000	84,629.06	\$80.5607	\$0.0000	\$80.5607	\$0.0000	\$0.0000	\$0.0000	\$80.5607
27.	Polk	BP/Polk	Polk	03/11/06	F02	540.36	\$80.5603	43,531.58	\$0.0000	43,531.58	\$80.5603	\$0.0000	\$80.5603	\$0.0000	\$0.0000	\$0.0000	\$80.5603
28.	Polk	BP/Polk	Polk	03/12/06	F02	182.43	\$80.5601	14,696.58	\$0.0000	14,696.58	\$80.5601	\$0.0000	\$80.5601	\$0.0000	\$0.0000	\$0.0000	\$80.5601
29.	Polk	BP/Polk	Polk	03/13/06	F02	1,244.38	\$82.5978	102,783.08	\$0.0000	102,783.08	\$82.5978	\$0.0000	\$82.5978	\$0.0000	\$0.0000	\$0.0000	\$82.5978
30.	Polk	BP/Polk	Polk	03/15/06	F02	354.81	\$83.6896	29,693.92	\$0.0000	29,693.92	\$83.6896	\$0.0000	\$83.6896	\$0.0000	\$0.0000	\$0.0000	\$83.6896
31.	Polk	BP/Polk	Polk	03/17/06	F02	177.05	\$82.4707	14,601.43	\$0.0000	14,601.43	\$82.4707	\$0.0000	\$82.4707	\$0.0000	\$0.0000	\$0.0000	\$82.4707
32.	Polk	BP/Polk	Polk	03/21/06	F02	1,419.04	\$81.8212	116,107.54	\$0.0000	116,107.54	\$81.8212	\$0.0000	\$81.8212	\$0.0000	\$0.0000	\$0.0000	\$81.8212
33.	Polk	BP/Polk	Polk	03/22/06	F02	885.57	\$81.5269	72,197.74	\$0.0000	72,197.74	\$81.5269	\$0.0000	\$81.5269	\$0.0000	\$0.0000	\$0.0000	\$81.5269
34.	Polk	BP/Polk	Polk	03/23/06	F02	1,416.02	\$83.1020	117,674.06	\$0.0000	117,674.06	\$83.1020	\$0.0000	\$83.1020	\$0.0000	\$0.0000	\$0.0000	\$83.1020
35.	Polk	BP/Polk	Polk	03/24/06	F02	858.79	\$83.7943	71,961.73	\$0.0000	71,961.73	\$83.7943	\$0.0000	\$83.7943	\$0.0000	\$0.0000	\$0.0000	\$83.7943

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

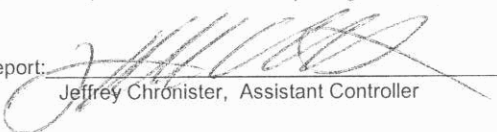
DECLASSIFIED

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2006
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
--------------	--------------------	---------------------	--------------	--------------------------	-----------------------	--------------	-------------------------------	---------------	---------------	-----------------------------------	-------------------------

1. No adjustments to report.

DECLASSIFIED

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

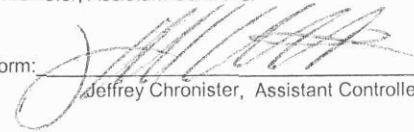
1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	40,013.60	\$38.360	\$11.130	\$49.490	3.04	11,734	6.63	12.43
2.	Coal Sales	10,IL,157	LTC	RB	57,657.56	\$30.600	\$11.450	\$42.050	2.82	11,091	8.07	14.12
3.	Dodge Hill Mining	9,KY,225	LTC	RB	7,470.90	\$31.530	\$10.700	\$42.230	2.51	12,755	8.73	6.75
4.	Synthetic American Fuel	10, IL,165	LTC	RB	42,125.70	\$31.790	\$10.780	\$42.570	2.91	12,118	8.98	9.01
5.	American Coal	10,IL,165	LTC	RB	34,869.00	\$31.400	\$9.470	\$40.870	2.32	11,920	7.77	11.24
6.	American Coal	10,IL,165	S	RB	23,931.00	\$38.250	\$9.470	\$47.720	2.38	11,969	7.56	10.94
7.	Dodge Hill Mining	9,KY,225	LTC	RB	26,108.10	\$42.630	\$10.700	\$53.330	2.48	12,524	8.76	7.81
8.	Knight Hawk	10,IL,77&145	LTC	RB	44,947.00	\$30.550	\$11.540	\$42.090	3.35	11,324	9.21	11.62
9.	Synthetic American Fuel	10, IL,165	LTC	RB	8,059.90	\$30.370	\$10.780	\$41.150	2.85	12,105	9.01	8.99
10.	Synthetic American Fuel	10, IL,165	LTC	RB	81,493.10	\$42.430	\$10.780	\$53.210	2.91	12,064	8.91	9.35
11.	Glencore	N/A	N/A	OB	5,564.00	\$30.000	\$0.000	\$30.000	0.27	8,702	5.46	28.05

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	40,013.60	N/A	\$0.000	\$38.360	\$0.000	\$38.360	\$0.000	\$38.360
2.	Coal Sales	10,IL,157	LTC	57,657.56	N/A	\$0.000	\$30.600	\$0.000	\$30.600	\$0.000	\$30.600
3.	Dodge Hill Mining	9,KY,225	LTC	7,470.90	N/A	\$0.000	\$31.530	\$0.000	\$31.530	\$0.000	\$31.530
4.	Synthetic American Fuel	10, IL,165	LTC	42,125.70	N/A	\$0.000	\$31.790	\$0.000	\$31.790	\$0.000	\$31.790
5.	American Coal	10,IL,165	LTC	34,869.00	N/A	\$0.000	\$31.050	\$0.350	\$31.400	\$0.000	\$31.400
6.	American Coal	10,IL,165	S	23,931.00	N/A	\$0.000	\$38.250	\$0.000	\$38.250	\$0.000	\$38.250
7.	Dodge Hill Mining	9,KY,225	LTC	26,108.10	N/A	\$0.000	\$42.630	\$0.000	\$42.630	\$0.000	\$42.630
8.	Knight Hawk	10,IL,77&145	LTC	44,947.00	N/A	\$0.000	\$30.550	\$0.000	\$30.550	\$0.000	\$30.550
9.	Synthetic American Fuel	10, IL,165	LTC	8,059.90	N/A	\$0.000	\$30.370	\$0.000	\$30.370	\$0.000	\$30.370
10.	Synthetic American Fuel	10, IL,165	LTC	81,493.10	N/A	\$0.000	\$42.430	\$0.000	\$42.430	\$0.000	\$42.430
11.	Glencore	N/A	N/A	5,564.00	N/A	\$0.000	\$30.000	\$0.000	\$30.000	\$0.000	\$30.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

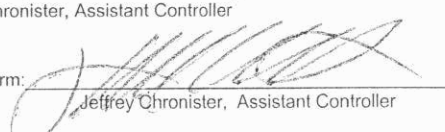
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	40,013.60	\$38.360	\$0.000	\$0.000	\$0.000	\$11.130	\$0.000	\$0.000	\$0.000	\$0.000	\$11.130	\$49.490
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	57,657.56	\$30.600	\$0.000	\$0.000	\$0.000	\$11.450	\$0.000	\$0.000	\$0.000	\$0.000	\$11.450	\$42.050
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	7,470.90	\$31.530	\$0.000	\$0.000	\$0.000	\$10.700	\$0.000	\$0.000	\$0.000	\$0.000	\$10.700	\$42.230
4.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	42,125.70	\$31.790	\$0.000	\$0.000	\$0.000	\$10.780	\$0.000	\$0.000	\$0.000	\$0.000	\$10.780	\$42.570
5.	American Coal	10,IL,165	Saline Cnty., IL	RB	34,869.00	\$31.400	\$0.000	\$0.000	\$0.000	\$9.470	\$0.000	\$0.000	\$0.000	\$0.000	\$9.470	\$40.870
6.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,931.00	\$38.250	\$0.000	\$0.000	\$0.000	\$9.470	\$0.000	\$0.000	\$0.000	\$0.000	\$9.470	\$47.720
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	26,108.10	\$42.630	\$0.000	\$0.000	\$0.000	\$10.700	\$0.000	\$0.000	\$0.000	\$0.000	\$10.700	\$53.330
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	44,947.00	\$30.550	\$0.000	\$0.000	\$0.000	\$11.540	\$0.000	\$0.000	\$0.000	\$0.000	\$11.540	\$42.090
9.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	8,059.90	\$30.370	\$0.000	\$0.000	\$0.000	\$10.780	\$0.000	\$0.000	\$0.000	\$0.000	\$10.780	\$41.150
10.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	81,493.10	\$42.430	\$0.000	\$0.000	\$0.000	\$10.780	\$0.000	\$0.000	\$0.000	\$0.000	\$10.780	\$53.210
11.	Glencore	N/A	N/A	OB	5,564.00	\$30.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	37,659.44	\$26.000	\$3.970	\$29.970	4.84	14,017	0.36	7.88

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

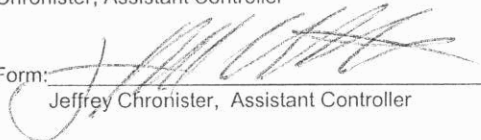
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	37,659.44	N/A	\$0.000	\$26.000	\$0.000	\$26.000	\$0.000	\$26.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: March Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	37,659.44	\$26.000	\$0.000	\$0.000	\$0.000	\$3.970	\$0.000	\$0.000	\$0.000	\$0.000	\$3.970	\$29.970

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	300,077.00	\$45.903	\$11.715	\$57.618	2.66	11,773	8.22	11.09
2.	Emerald	N/A	S	OB	28,678.70	\$53.700	\$10.024	\$63.724	2.78	12,691	9.00	7.11
3.	Lakeland Petcoke	N/A	N/A	OB	14,114.80	\$51.750	\$0.000	\$51.750	3.98	14,008	0.39	8.00

FPSC FORM 423-2 (2/87)

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	300,077.00	N/A	\$0.000	\$45.903	\$0.000	\$45.903	\$0.000	\$45.903
2.	Emerald	N/A	S	28,678.70	N/A	\$0.000	\$53.700	\$0.000	\$53.700	\$0.000	\$53.700
3.	Lakeland Petcoke	N/A	N/A	14,114.80	N/A	\$0.000	\$51.750	\$0.000	\$51.750	\$0.000	\$51.750

FPSC FORM 423-2(a) (2/87)

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	300,077.00	\$45.903	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.715	\$0.000	\$0.000	\$11.715	\$57.618
2.	Emerald	N/A	N/A	OB	28,678.70	\$53.700	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.024	\$0.000	\$0.000	\$10.024	\$63.724
3.	Lakeland Petcoke	N/A	Davant, La.	OB	14,114.80	\$51.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$51.750

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

DECLASSIFIED

CONFIDENTIAL


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	56,259.00	\$45.986	\$15.636	\$61.622	3.00	12,872	5.47	8.02

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

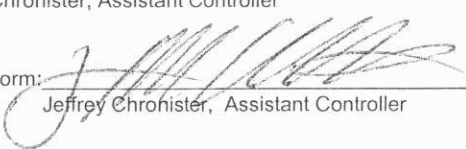
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,259.00	N/A	\$0.000	\$45.986	\$0.000	\$45.986	\$0.000	\$45.986

FPSC FORM 423-2(a) (2/87)

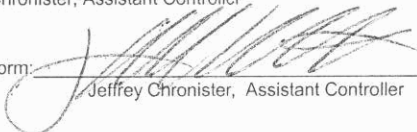
DECLASSIFIED

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	OB	56,259.00	\$45.986	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.746	\$0.000	\$3.890	\$15.636	\$61.622

DECLASSIFIED

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2006	Transfer Facility	Big Bend	Coal Sales	2.	17,206.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.140	\$44.080	Quality Adjustment
2.	February 2006	Transfer Facility	Big Bend	American Coal	8.	12,000.00	423-2(a)	Col. (l), Retroactive Price Adjustments (\$/Ton)	\$0.000	\$0.350	\$48.070	Price Adjustment
3.	February 2006	Transfer Facility	Polk	CMC-Columbia	2.	54,519.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.000	\$0.500	\$51.100	Price Adjustment
4.	December 2005	Transfer Facility	Big Bend	Big Bend	1.	139,074.00	423-2	Col. (j), Sulfur Content (%)	3.06	2.85	N/A	Quality Adjustment
5.	December 2005	Transfer Facility	Big Bend	Big Bend	1.	139,074.00	423-2	Col. (k), BTU Content (BTU/lb)	11,819	11,996	N/A	Quality Adjustment
6.	December 2005	Transfer Facility	Big Bend	Big Bend	1.	139,074.00	423-2	Col. (l), Ash Content (%)	8.79	8.89	N/A	Quality Adjustment
7.	December 2005	Transfer Facility	Big Bend	Big Bend	1.	139,074.00	423-2	Col. (m), Moisture Content (%)	10.33	9.42	N/A	Quality Adjustment
8.	June 2005	Transfer Facility	Big Bend	Glencore	3.	36,954.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$74.490	\$74.950	\$74.950	Price Adjustment
9.	January 2005	Transfer Facility	Big Bend	Glencore	2.	36,574.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$76.250	\$74.671	\$74.671	Price Adjustment

DECLASSIFIED