

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

May 15, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 060001-EI

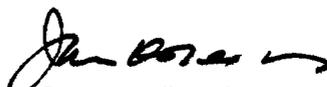
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2006. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

04221 MAY 15 06

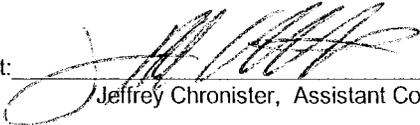
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

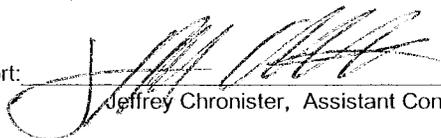
5. Date Completed: May 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/01/06	F02	*	*	175.71	\$81.4279
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/08/06	F02	*	*	529.88	\$80.5861
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/09/06	F02	*	*	352.48	\$81.7400
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/12/06	F02	*	*	361.93	\$80.0816
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/15/06	F02	*	*	1,064.74	\$83.2108
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/16/06	F02	*	*	181.79	\$84.2590
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/17/06	F02	*	*	355.02	\$81.9938
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/18/06	F02	*	*	884.05	\$81.9927
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/19/06	F02	*	*	709.24	\$81.9928
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/20/06	F02	*	*	1,413.26	\$80.0190
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/21/06	F02	*	*	177.19	\$81.3422
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/23/06	F02	*	*	530.83	\$82.6235
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/24/06	F02	*	*	531.26	\$83.3163
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/25/06	F02	*	*	1,774.26	\$83.3160
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/26/06	F02	*	*	355.33	\$83.3167
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/27/06	F02	*	*	1,602.02	\$83.1482
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/28/06	F02	*	*	1,937.41	\$85.7097
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/29/06	F02	*	*	1,863.48	\$86.0038
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/30/06	F02	*	*	1,593.69	\$87.0120
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/31/06	F02	*	*	3,014.41	\$86.3399
21.	Polk	BP/Polk	Tampa	MTC	Polk	03/01/06	F02	*	*	711.00	\$81.9047
22.	Polk	BP/Polk	Tampa	MTC	Polk	03/02/06	F02	*	*	177.67	\$84.8851
23.	Polk	BP/Polk	Tampa	MTC	Polk	03/04/06	F02	*	*	355.05	\$85.0122
24.	Polk	BP/Polk	Tampa	MTC	Polk	03/08/06	F02	*	*	1,412.91	\$81.0645
25.	Polk	BP/Polk	Tampa	MTC	Polk	03/09/06	F02	*	*	1,594.77	\$82.2193

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2006
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP/Polk	Tampa	MTC	Polk	03/10/06	F02	*	*	1,050.50	\$80.5607
27.	Polk	BP/Polk	Tampa	MTC	Polk	03/11/06	F02	*	*	540.36	\$80.5603
28.	Polk	BP/Polk	Tampa	MTC	Polk	03/12/06	F02	*	*	182.43	\$80.5601
29.	Polk	BP/Polk	Tampa	MTC	Polk	03/13/06	F02	*	*	1,244.38	\$82.5978
30.	Polk	BP/Polk	Tampa	MTC	Polk	03/15/06	F02	*	*	354.81	\$83.6896
31.	Polk	BP/Polk	Tampa	MTC	Polk	03/17/06	F02	*	*	177.05	\$82.4707
32.	Polk	BP/Polk	Tampa	MTC	Polk	03/21/06	F02	*	*	1,419.04	\$81.8212
33.	Polk	BP/Polk	Tampa	MTC	Polk	03/22/06	F02	*	*	885.57	\$81.5269
34.	Polk	BP/Polk	Tampa	MTC	Polk	03/23/06	F02	*	*	1,416.02	\$83.1020
35.	Polk	BP/Polk	Tampa	MTC	Polk	03/24/06	F02	*	*	858.79	\$83.7943

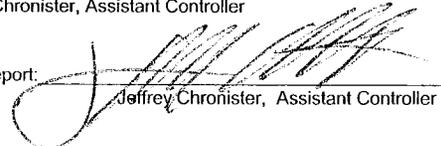
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2006
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

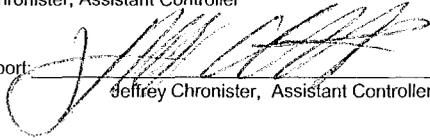
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	03/01/06	F02	175.71									\$0.0000	\$0.0000	\$81.4279
2.	Big Bend	BP/Big Bend	Big Bend	03/08/06	F02	529.88									\$0.0000	\$0.0000	\$80.5861
3.	Big Bend	BP/Big Bend	Big Bend	03/09/06	F02	352.48									\$0.0000	\$0.0000	\$81.7400
4.	Big Bend	BP/Big Bend	Big Bend	03/12/06	F02	361.93									\$0.0000	\$0.0000	\$80.0816
5.	Big Bend	BP/Big Bend	Big Bend	03/15/06	F02	1,064.74									\$0.0000	\$0.0000	\$83.2108
6.	Big Bend	BP/Big Bend	Big Bend	03/16/06	F02	181.79									\$0.0000	\$0.0000	\$84.2590
7.	Big Bend	BP/Big Bend	Big Bend	03/17/06	F02	355.02									\$0.0000	\$0.0000	\$81.9938
8.	Big Bend	BP/Big Bend	Big Bend	03/18/06	F02	884.05									\$0.0000	\$0.0000	\$81.9927
9.	Big Bend	BP/Big Bend	Big Bend	03/19/06	F02	709.24									\$0.0000	\$0.0000	\$81.9928
10.	Big Bend	BP/Big Bend	Big Bend	03/20/06	F02	1,413.26									\$0.0000	\$0.0000	\$80.0190
11.	Big Bend	BP/Big Bend	Big Bend	03/21/06	F02	177.19									\$0.0000	\$0.0000	\$81.3422
12.	Big Bend	BP/Big Bend	Big Bend	03/23/06	F02	530.83									\$0.0000	\$0.0000	\$82.6235
13.	Big Bend	BP/Big Bend	Big Bend	03/24/06	F02	531.26									\$0.0000	\$0.0000	\$83.3163
14.	Big Bend	BP/Big Bend	Big Bend	03/25/06	F02	1,774.26									\$0.0000	\$0.0000	\$83.3160
15.	Big Bend	BP/Big Bend	Big Bend	03/26/06	F02	355.33									\$0.0000	\$0.0000	\$83.3167
16.	Big Bend	BP/Big Bend	Big Bend	03/27/06	F02	1,602.02									\$0.0000	\$0.0000	\$83.1482
17.	Big Bend	BP/Big Bend	Big Bend	03/28/06	F02	1,937.41									\$0.0000	\$0.0000	\$85.7097
18.	Big Bend	BP/Big Bend	Big Bend	03/29/06	F02	1,863.48									\$0.0000	\$0.0000	\$86.0038
19.	Big Bend	BP/Big Bend	Big Bend	03/30/06	F02	1,593.69									\$0.0000	\$0.0000	\$87.0120
20.	Big Bend	BP/Big Bend	Big Bend	03/31/06	F02	3,014.41									\$0.0000	\$0.0000	\$86.3399
21.	Polk	BP/Polk	Polk	03/01/06	F02	711.00									\$0.0000	\$0.0000	\$81.9047
22.	Polk	BP/Polk	Polk	03/02/06	F02	177.67									\$0.0000	\$0.0000	\$84.8851
23.	Polk	BP/Polk	Polk	03/04/06	F02	355.05									\$0.0000	\$0.0000	\$85.0122
24.	Polk	BP/Polk	Polk	03/08/06	F02	1,412.91									\$0.0000	\$0.0000	\$81.0645
25.	Polk	BP/Polk	Polk	03/09/06	F02	1,594.77									\$0.0000	\$0.0000	\$82.2193

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2006
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP/Polk	Polk	03/10/06	F02	1,050.50											\$80.5607
27.	Polk	BP/Polk	Polk	03/11/06	F02	540.36									\$0.0000	\$0.0000	\$80.5603
28.	Polk	BP/Polk	Polk	03/12/06	F02	182.43									\$0.0000	\$0.0000	\$80.5601
29.	Polk	BP/Polk	Polk	03/13/06	F02	1,244.38									\$0.0000	\$0.0000	\$82.5978
30.	Polk	BP/Polk	Polk	03/15/06	F02	354.81									\$0.0000	\$0.0000	\$83.6896
31.	Polk	BP/Polk	Polk	03/17/06	F02	177.05									\$0.0000	\$0.0000	\$82.4707
32.	Polk	BP/Polk	Polk	03/21/06	F02	1,419.04									\$0.0000	\$0.0000	\$81.8212
33.	Polk	BP/Polk	Polk	03/22/06	F02	885.57									\$0.0000	\$0.0000	\$81.5269
34.	Polk	BP/Polk	Polk	03/23/06	F02	1,416.02									\$0.0000	\$0.0000	\$83.1020
35.	Polk	BP/Polk	Polk	03/24/06	F02	858.79									\$0.0000	\$0.0000	\$83.7943

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

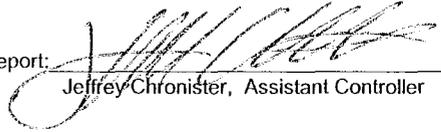
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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1. No adjustments to report.

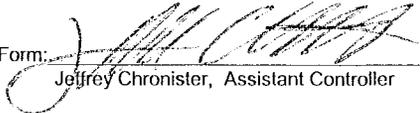
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	40,013.60			\$49.490	3.04	11,734	6.63	12.43
2.	Coal Sales	10,IL,157	LTC	RB	57,657.56			\$42.050	2.82	11,091	8.07	14.12
3.	Dodge Hill Mining	9,KY,225	LTC	RB	7,470.90			\$42.230	2.51	12,755	8.73	6.75
4.	Synthetic American Fuel	10, IL,165	LTC	RB	42,125.70			\$42.570	2.91	12,118	8.98	9.01
5.	American Coal	10,IL,165	LTC	RB	34,869.00			\$40.870	2.32	11,920	7.77	11.24
6.	American Coal	10,IL,165	S	RB	23,931.00			\$47.720	2.38	11,969	7.56	10.94
7.	Dodge Hill Mining	9,KY,225	LTC	RB	26,108.10			\$53.330	2.48	12,524	8.76	7.81
8.	Knight Hawk	10,IL,77&145	LTC	RB	44,947.00			\$42.090	3.35	11,324	9.21	11.62
9.	Synthetic American Fuel	10, IL,165	LTC	RB	8,059.90			\$41.150	2.85	12,105	9.01	8.99
10.	Synthetic American Fuel	10, IL,165	LTC	RB	81,493.10			\$53.210	2.91	12,064	8.91	9.35
11.	Glencore	N/A	N/A	OB	5,564.00			\$30.000	0.27	8,702	5.46	28.05

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

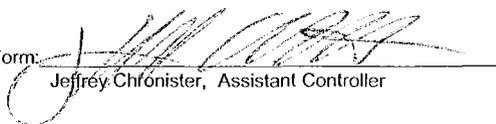
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	40,013.60	N/A	\$0.00		\$0.000		\$0.000	
2.	Coal Sales	10,IL,157	LTC	57,657.56	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	7,470.90	N/A	\$0.00		\$0.000		\$0.000	
4.	Synthetic American Fuel	10, IL,165	LTC	42,125.70	N/A	\$0.00		\$0.000		\$0.000	
5.	American Coal	10,IL,165	LTC	34,869.00	N/A	\$0.00		\$0.350		\$0.000	
6.	American Coal	10,IL,165	S	23,931.00	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	9,KY,225	LTC	26,108.10	N/A	\$0.00		\$0.000		\$0.000	
8.	Knight Hawk	10,IL,77&145	LTC	44,947.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	8,059.90	N/A	\$0.00		\$0.000		\$0.000	
10.	Synthetic American Fuel	10, IL,165	LTC	81,493.10	N/A	\$0.00		\$0.000		\$0.000	
11.	Glencore	N/A	N/A	5,564.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2006

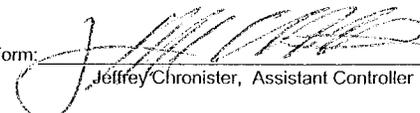
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	40,013.60		\$0.000	\$0.000									\$49.490
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	57,657.56		\$0.000	\$0.000									\$42.050
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	7,470.90		\$0.000	\$0.000									\$42.230
4.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	42,125.70		\$0.000	\$0.000									\$42.570
5.	American Coal	10,IL,165	Saline Cnty., IL	RB	34,869.00		\$0.000	\$0.000									\$40.870
6.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,931.00		\$0.000	\$0.000									\$47.720
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	26,108.10		\$0.000	\$0.000									\$53.330
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	44,947.00		\$0.000	\$0.000									\$42.090
9.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	8,059.90		\$0.000	\$0.000									\$41.150
10.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	81,493.10		\$0.000	\$0.000									\$53.210
11.	Glencore	N/A	N/A	OB	5,564.00		\$0.000	\$0.000									\$30.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2006

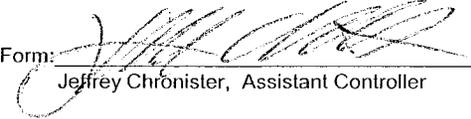
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

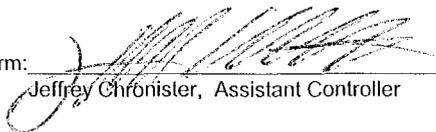
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	37,659.44			\$29.970	4.84	14,017	0.36	7.88

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	37,659.44	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

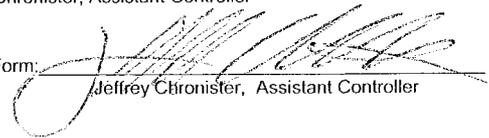
1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	RB	37,659.44		\$0.000	\$0.000									\$29.970

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

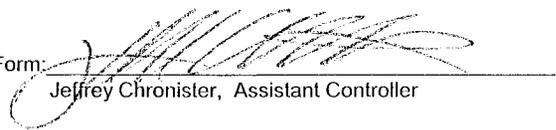
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	300,077.00			\$57.618	2.66	11773	8.22	11.09
2.	Emerald	N/A	S	OB	28,678.70			\$63.724	2.78	12691	9.00	7.11
3.	Lakeland Petcoke	N/A	N/A	OB	14,114.80			\$51.750	3.98	14008	0.39	8.00

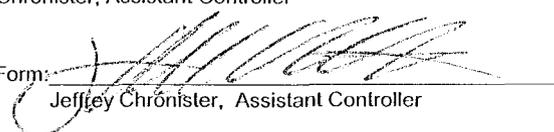
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	300,077.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Emerald	N/A	S	28,678.70	N/A	\$0.000		\$0.000		\$0.000	
3.	Lakeland Petcoke	N/A	N/A	14,114.80	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2006

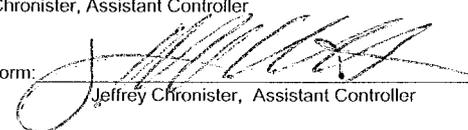
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

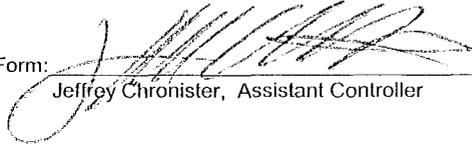
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	300,077.00		\$0.000		\$0.000							\$57.618
2.	Emerald	N/A	N/A	OB	28,678.70		\$0.000		\$0.000							\$63.724
3.	Lakeland Petcoke	N/A	Davant, La.	OB	14,114.80		\$0.000		\$0.000							\$51.750

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

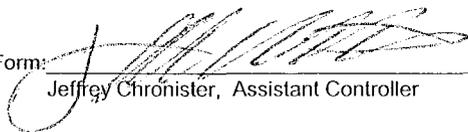
6. Date Completed: May 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	56,259.00			61.622	3.00	12,872	5.47	8.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

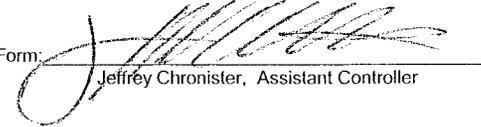
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,259.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2006

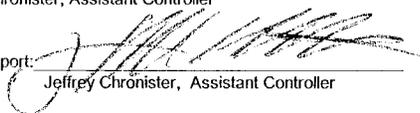
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	OB	56,259.00		\$0.000		\$0.000						\$61.622

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2006	Transfer Facility	Big Bend	Coal Sales	2.	17,206.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.140	\$44.080	Quality Adjustment
2.	February 2006	Transfer Facility	Big Bend	American Coal	8.	12,000.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.000	\$0.350	\$48.070	Price Adjustment
3.	February 2006	Transfer Facility	Polk	CMC-Columbia	2.	54,519.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.000	\$0.500	\$51.100	Price Adjustment
4.	December 2005	Transfer Facility	Big Bend	Big Bend	1.	139,074.00	423-2	Col. (j), Sulfur Content (%)	3.06	2.85	N/A	Quality Adjustment
5.	December 2005	Transfer Facility	Big Bend	Big Bend	1.	139,074.00	423-2	Col. (k), BTU Content (BTU/lb)	11,819	11,996	N/A	Quality Adjustment
6.	December 2005	Transfer Facility	Big Bend	Big Bend	1.	139,074.00	423-2	Col. (l), Ash Content (%)	8.79	8.89	N/A	Quality Adjustment
7.	December 2005	Transfer Facility	Big Bend	Big Bend	1.	139,074.00	423-2	Col. (m), Moisture Content (%)	10.33	9.42	N/A	Quality Adjustment
8.	June 2005	Transfer Facility	Big Bend	Glencore	3.	36,954.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$74.490	\$74.950	\$74.950	Price Adjustment
9.	January 2005	Transfer Facility	Big Bend	Glencore	2.	36,574.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$76.250	\$74.671	\$74.671	Price Adjustment