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ORIGINAL

June 15, 2006

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COMMISSION
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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

080001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of April 2006 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

MAm 10-27-08

CONFIDENTIAL
DECLASSIFIED

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05226 JUN 15 08

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2006
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/03/06	F02	*	*	536.65	\$86.0658
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/04/06	F02	*	*	179.81	\$85.6047
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/05/06	F02	*	*	1,592.90	\$86.4662
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/06/06	F02	*	*	1,419.97	\$87.9994
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/07/06	F02	*	*	1,938.02	\$87.7681
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/08/06	F02	*	*	1,416.64	\$87.7681
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/10/06	F02	*	*	1,774.35	\$90.9393
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/11/06	F02	*	*	1,415.90	\$91.3593
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/12/06	F02	*	*	1,065.10	\$92.4295
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/13/06	F02	*	*	1,235.97	\$93.2492
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/14/06	F02	*	*	1,411.30	\$93.2496
12.	Polk	BP/Polk	Tampa	MTC	Polk	04/01/06	F02	*	*	1,765.36	\$86.8186
13.	Polk	BP/Polk	Tampa	MTC	Polk	04/02/06	F02	*	*	354.98	\$86.8178
14.	Polk	BP/Polk	Tampa	MTC	Polk	04/03/06	F02	*	*	2,092.45	\$86.5459
15.	Polk	BP/Polk	Tampa	MTC	Polk	04/04/06	F02	*	*	1,040.76	\$86.0839
16.	Polk	BP/Polk	Tampa	MTC	Polk	04/26/06	F02	*	*	295.55	\$94.8548
17.	Polk	BP/Polk	Tampa	MTC	Polk	04/27/06	F02	*	*	889.14	\$93.7071
18.	Polk	BP/Polk	Tampa	MTC	Polk	04/28/06	F02	*	*	355.28	\$94.1493
19.	Polk	BP/Polk	Tampa	MTC	Polk	04/29/06	F02	*	*	176.87	\$94.1536
20.	Phillips	BP/Phillips	Tampa	MTC	Phillips	04/28/06	F02	*	*	176.86	\$89.6985
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/24/06	F06	*	*	949.68	\$58.4219
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/25/06	F06	*	*	633.00	\$58.4220
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/26/06	F06	*	*	1,263.17	\$58.4220
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/27/06	F06	*	*	474.19	\$58.4220
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/28/06	F06	*	*	779.89	\$58.4220

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

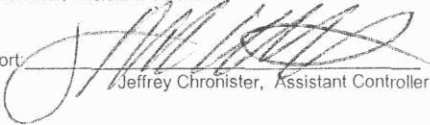
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2006

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller,
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	04/03/06	F02	536.65	\$86.0658	46,187.19	\$0.0000	46,187.19	\$86.0658	\$0.0000	\$86.0658	\$0.0000	\$0.0000	\$0.0000	\$86.0658
2.	Big Bend	BP/Big Bend	Big Bend	04/04/06	F02	179.81	\$85.6047	15,392.58	\$0.0000	15,392.58	\$85.6047	\$0.0000	\$85.6047	\$0.0000	\$0.0000	\$0.0000	\$85.6047
3.	Big Bend	BP/Big Bend	Big Bend	04/05/06	F02	1,592.90	\$86.4662	137,732.02	\$0.0000	137,732.02	\$86.4662	\$0.0000	\$86.4662	\$0.0000	\$0.0000	\$0.0000	\$86.4662
4.	Big Bend	BP/Big Bend	Big Bend	04/06/06	F02	1,419.97	\$87.9994	124,956.46	\$0.0000	124,956.46	\$87.9994	\$0.0000	\$87.9994	\$0.0000	\$0.0000	\$0.0000	\$87.9994
5.	Big Bend	BP/Big Bend	Big Bend	04/07/06	F02	1,938.02	\$87.7681	170,096.38	\$0.0000	170,096.38	\$87.7681	\$0.0000	\$87.7681	\$0.0000	\$0.0000	\$0.0000	\$87.7681
6.	Big Bend	BP/Big Bend	Big Bend	04/08/06	F02	1,416.64	\$87.7681	124,335.84	\$0.0000	124,335.84	\$87.7681	\$0.0000	\$87.7681	\$0.0000	\$0.0000	\$0.0000	\$87.7681
7.	Big Bend	BP/Big Bend	Big Bend	04/10/06	F02	1,774.35	\$90.9393	161,358.18	\$0.0000	161,358.18	\$90.9393	\$0.0000	\$90.9393	\$0.0000	\$0.0000	\$0.0000	\$90.9393
8.	Big Bend	BP/Big Bend	Big Bend	04/11/06	F02	1,415.90	\$91.3593	129,355.61	\$0.0000	129,355.61	\$91.3593	\$0.0000	\$91.3593	\$0.0000	\$0.0000	\$0.0000	\$91.3593
9.	Big Bend	BP/Big Bend	Big Bend	04/12/06	F02	1,065.10	\$92.4295	98,446.71	\$0.0000	98,446.71	\$92.4295	\$0.0000	\$92.4295	\$0.0000	\$0.0000	\$0.0000	\$92.4295
10.	Big Bend	BP/Big Bend	Big Bend	04/13/06	F02	1,235.97	\$93.2492	115,253.48	\$0.0000	115,253.48	\$93.2492	\$0.0000	\$93.2492	\$0.0000	\$0.0000	\$0.0000	\$93.2492
11.	Big Bend	BP/Big Bend	Big Bend	04/14/06	F02	1,411.30	\$93.2496	131,603.13	\$0.0000	131,603.13	\$93.2496	\$0.0000	\$93.2496	\$0.0000	\$0.0000	\$0.0000	\$93.2496
12.	Polk	BP/Polk	Polk	04/01/06	F02	1,765.36	\$86.8186	153,266.08	\$0.0000	153,266.08	\$86.8186	\$0.0000	\$86.8186	\$0.0000	\$0.0000	\$0.0000	\$86.8186
13.	Polk	BP/Polk	Polk	04/02/06	F02	354.98	\$86.8178	30,818.58	\$0.0000	30,818.58	\$86.8178	\$0.0000	\$86.8178	\$0.0000	\$0.0000	\$0.0000	\$86.8178
14.	Polk	BP/Polk	Polk	04/03/06	F02	2,092.45	\$86.5459	181,092.87	\$0.0000	181,092.87	\$86.5459	\$0.0000	\$86.5459	\$0.0000	\$0.0000	\$0.0000	\$86.5459
15.	Polk	BP/Polk	Polk	04/04/06	F02	1,040.76	\$86.0839	89,592.70	\$0.0000	89,592.70	\$86.0839	\$0.0000	\$86.0839	\$0.0000	\$0.0000	\$0.0000	\$86.0839
16.	Polk	BP/Polk	Polk	04/26/06	F02	295.55	\$94.8548	28,034.33	\$0.0000	28,034.33	\$94.8548	\$0.0000	\$94.8548	\$0.0000	\$0.0000	\$0.0000	\$94.8548
17.	Polk	BP/Polk	Polk	04/27/06	F02	889.14	\$93.7071	83,318.73	\$0.0000	83,318.73	\$93.7071	\$0.0000	\$93.7071	\$0.0000	\$0.0000	\$0.0000	\$93.7071
18.	Polk	BP/Polk	Polk	04/28/06	F02	355.28	\$94.1493	33,449.36	\$0.0000	33,449.36	\$94.1493	\$0.0000	\$94.1493	\$0.0000	\$0.0000	\$0.0000	\$94.1493
19.	Polk	BP/Polk	Polk	04/29/06	F02	176.87	\$94.1536	16,652.95	\$0.0000	16,652.95	\$94.1536	\$0.0000	\$94.1536	\$0.0000	\$0.0000	\$0.0000	\$94.1536
20.	Phillips	BP/Phillips	Phillips	04/28/06	F02	176.86	\$89.6985	15,864.08	\$0.0000	15,864.08	\$89.6985	\$0.0000	\$89.6985	\$0.0000	\$0.0000	\$0.0000	\$89.6985
21.	Phillips	Transmontaigne/Phillips	Phillips	04/24/06	F06	949.68	\$58.4219	55,482.15	\$0.0000	55,482.15	\$58.4219	\$0.0000	\$58.4219	\$0.0000	\$0.0000	\$0.0000	\$58.4219
22.	Phillips	Transmontaigne/Phillips	Phillips	04/25/06	F06	633.00	\$58.4220	36,981.11	\$0.0000	36,981.11	\$58.4220	\$0.0000	\$58.4220	\$0.0000	\$0.0000	\$0.0000	\$58.4220
23.	Phillips	Transmontaigne/Phillips	Phillips	04/26/06	F06	1,263.17	\$58.4220	73,796.87	\$0.0000	73,796.87	\$58.4220	\$0.0000	\$58.4220	\$0.0000	\$0.0000	\$0.0000	\$58.4220
24.	Phillips	Transmontaigne/Phillips	Phillips	04/27/06	F06	474.19	\$58.4220	27,703.11	\$0.0000	27,703.11	\$58.4220	\$0.0000	\$58.4220	\$0.0000	\$0.0000	\$0.0000	\$58.4220
25.	Phillips	Transmontaigne/Phillips	Phillips	04/28/06	F06	779.89	\$58.4220	45,562.70	\$0.0000	45,562.70	\$58.4220	\$0.0000	\$58.4220	\$0.0000	\$0.0000	\$0.0000	\$58.4220

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* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2006
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	September 2004	Polk	BP	6.	703.10	423-1 (a)	Col. (h), Invoice Price	703.10	879.91	\$59.2969	Quantity Adjustment
2.	September 2004	Polk	Ward	4.	1,087.14	423-1 (b)	Col. (k), New Delivered Price (\$/Bbls)	\$ 63.5318	\$ 67.9207	\$67.9207	Price Adjustment
3.	September 2004	Polk	Ward	5.	1,442.88	423-1 (b)	Col. (k), New Delivered Price (\$/Bbls)	\$ 64.4728	\$ 49.9864	\$49.9864	Price Adjustment
4.	September 2004	Polk	Ward	6.	359.38	423-1 (b)	Col. (k), New Delivered Price (\$/Bbls)	\$ 66.3304	\$ 71.5854	\$71.5854	Price Adjustment
5.	September 2005	Big Bend	Central Oil/ Big Bend	12.	176.21	423-1 (a)	Col. (k), New Delivered Price (\$/Bbls)	\$ 93.1374	\$ 88.7023	\$ 88.7023	Price Adjustment

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	47,811.00	\$38.320	\$10.430	\$48.750	3.04	11,919	5.91	11.89
2.	Coal Sales	10,IL,157	LTC	RB	44,360.04	\$30.160	\$10.700	\$40.860	2.86	11,063	8.11	13.77
3.	Dodge Hill Mining	9,KY,225	LTC	RB	23,371.50	\$37.873	\$10.020	\$47.893	2.45	12,586	8.60	7.58
4.	Synthetic American Fuel	10, IL,165	LTC	RB	11,716.10	\$31.120	\$10.100	\$41.220	2.91	12,067	8.98	9.31
5.	American Coal	10,IL,165	LTC	RB	23,970.00	\$31.400	\$8.860	\$40.260	2.39	11,965	7.36	10.91
6.	Coal Sales	10,IL,59	LTC	RB	3,140.80	\$32.500	\$10.100	\$42.600	2.88	12,272	8.78	8.25
7.	Dodge Hill Mining	10,IL,165	LTC	RB	55,889.20	\$41.144	\$10.100	\$51.244	2.89	12,145	9.06	8.45
8.	Knight Hawk	10,IL,77&145	LTC	RB	64,649.93	\$29.900	\$10.770	\$40.670	3.29	11,269	9.86	11.13
9.	Synthetic American Fuel	10, IL,165	LTC	RB	10,114.00	\$30.370	\$10.100	\$40.470	2.89	12,129	8.59	9.18
10.	Synthetic American Fuel	10, IL,165	LTC	RB	6,920.80	\$42.430	\$10.100	\$52.530	2.91	12,094	8.76	9.08
11.	SMCC	9, KY, 233	S	RB	36,003.90	\$31.800	\$11.790	\$43.590	2.82	11,582	10.99	9.81

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend station but could ultimately be delivered to Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

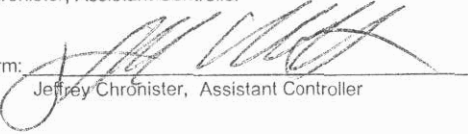
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	47,811.00	N/A	\$0.000	\$38.320	\$0.000	\$38.320	\$0.000	\$38.320
2.	Coal Sales	10,IL,157	LTC	44,360.04	N/A	\$0.000	\$30.160	\$0.000	\$30.160	\$0.000	\$30.160
3.	Dodge Hill Mining	9,KY,225	LTC	23,371.50	N/A	\$0.000	\$35.875	\$0.000	\$35.875	\$1.998	\$37.873
4.	Synthetic American Fuel	10, IL,165	LTC	11,716.10	N/A	\$0.000	\$31.120	\$0.000	\$31.120	\$0.000	\$31.120
5.	American Coal	10,IL,165	LTC	23,970.00	N/A	\$0.000	\$31.400	\$0.000	\$31.400	\$0.000	\$31.400
6.	Coal Sales	10,IL,59	LTC	3,140.80	N/A	\$0.000	\$32.500	\$0.000	\$32.500	\$0.000	\$32.500
7.	Dodge Hill Mining	10,IL,165	LTC	55,889.20	N/A	\$0.000	\$40.080	\$0.000	\$40.080	\$1.064	\$41.144
8.	Knight Hawk	10,IL,77&145	LTC	64,649.93	N/A	\$0.000	\$30.550	(\$0.650)	\$29.900	\$0.000	\$29.900
9.	Synthetic American Fuel	10, IL,165	LTC	10,114.00	N/A	\$0.000	\$30.370	\$0.000	\$30.370	\$0.000	\$30.370
10.	Synthetic American Fuel	10, IL,165	LTC	6,920.80	N/A	\$0.000	\$42.430	\$0.000	\$42.430	\$0.000	\$42.430
11.	SMCC	9, KY, 233	S	36,003.90	N/A	\$0.000	\$31.800	\$0.000	\$31.800	\$0.000	\$31.800

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B./Bshipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	47,811.00	\$38.320	\$0.000	\$0.000	\$0.000	\$10.430	\$0.000	\$0.000	\$0.000	\$0.000	\$10.430	\$48.750
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	44,360.04	\$30.160	\$0.000	\$0.000	\$0.000	\$10.700	\$0.000	\$0.000	\$0.000	\$0.000	\$10.700	\$40.860
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	23,371.50	\$37.873	\$0.000	\$0.000	\$0.000	\$10.020	\$0.000	\$0.000	\$0.000	\$0.000	\$10.020	\$47.893
4.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	11,716.10	\$31.120	\$0.000	\$0.000	\$0.000	\$10.100	\$0.000	\$0.000	\$0.000	\$0.000	\$10.100	\$41.220
5.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,970.00	\$31.400	\$0.000	\$0.000	\$0.000	\$8.860	\$0.000	\$0.000	\$0.000	\$0.000	\$8.860	\$40.260
6.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	3,140.80	\$32.500	\$0.000	\$0.000	\$0.000	\$10.100	\$0.000	\$0.000	\$0.000	\$0.000	\$10.100	\$42.600
7.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	55,889.20	\$41.144	\$0.000	\$0.000	\$0.000	\$10.100	\$0.000	\$0.000	\$0.000	\$0.000	\$10.100	\$51.244
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	64,649.93	\$29.900	\$0.000	\$0.000	\$0.000	\$10.770	\$0.000	\$0.000	\$0.000	\$0.000	\$10.770	\$40.670
9.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	10,114.00	\$30.370	\$0.000	\$0.000	\$0.000	\$10.100	\$0.000	\$0.000	\$0.000	\$0.000	\$10.100	\$40.470
10.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	6,920.80	\$42.430	\$0.000	\$0.000	\$0.000	\$10.100	\$0.000	\$0.000	\$0.000	\$0.000	\$10.100	\$52.530
11.	SMCC	9, KY, 233	Webster Cnty., KY	RB	36,003.90	\$31.800	\$0.000	\$0.000	\$0.000	\$11.790	\$0.000	\$0.000	\$0.000	\$0.000	\$11.790	\$43.590

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

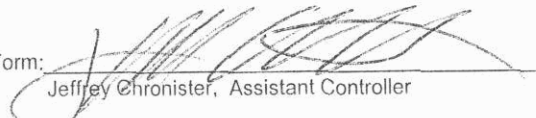
1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	34,321.42	\$35.500	\$3.730	\$39.230	4.86	14,131	0.34	7.10
2.	CMC-Columbia	45,Columbia,999	S	OB	81,404.00	\$49.070	\$1.550	\$50.620	0.68	10,602	12.22	13.05

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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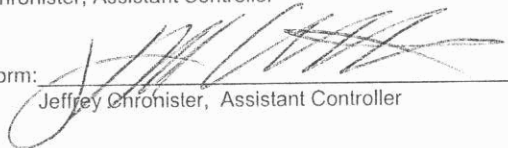
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2006
2. Reporting Company: Tampa Electric Company
3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	34,321.42	N/A	\$0.000	\$35.500	\$0.000	\$35.500	\$0.000	\$35.500
2.	CMC-Columbia	45,Columbia,999	S	81,404.00	N/A	\$0.000	\$49.050	\$0.000	\$49.050	\$0.020	\$49.070

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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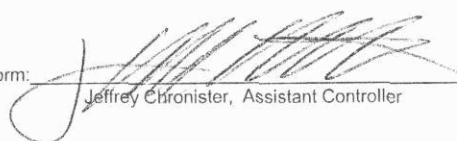
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: April Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	34,321.42	\$35.500	\$0.000	\$0.000	\$0.000	\$3.730	\$0.000	\$0.000	\$0.000	\$0.000	\$3.730	\$39.230
2.	CMC-Columbia	45,Columbia,999	Davant, La.	OB	81,404.00	\$49.070	\$0.000	\$0.000	\$0.000	\$0.000	\$1.550	\$0.000	\$0.000	\$0.000	\$1.550	\$50.620

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

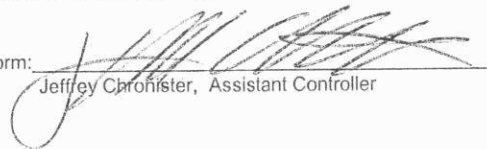
1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	684,530.00	\$44.412	\$12.333	\$56.745	2.95	11,574	8.44	11.62
2.	Lakeland Petcoke	N/A	N/A	OB	40.20	\$51.750	\$0.000	\$51.750	3.98	14,008	0.40	8.01

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes prior period adjustments.

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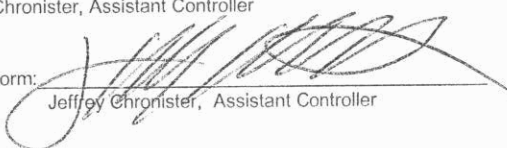
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	684,530.00	N/A	\$0.000	\$44.412	\$0.000	\$44.412	\$0.000	\$44.412
2.	Lakeland Petcoke	N/A	N/A	40.20	N/A	\$0.000	\$51.750	\$0.000	\$51.750	\$0.000	\$51.750

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	684,530.00	\$44.412	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.333	\$0.000	\$0.000	\$12.333	\$56.745
2.	Lakeland Petcoke	N/A	Davant, La.	OB	40.20	\$51.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$51.750

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

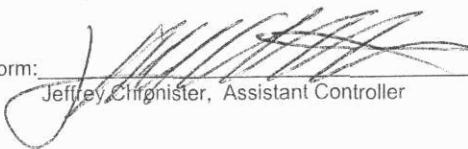
1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

As Received Coal Quality

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	19,600.00	\$43.192	\$16.081	\$59.273	3.02	12,912	6.13	7.38

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	19,600.00	N/A	\$0.000	\$43.192	\$0.000	\$43.192	\$0.000	\$43.192

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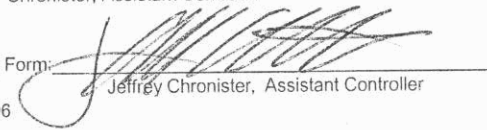
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	19,600.00	\$43.192	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.331	\$0.000	\$3.750	\$16.081	\$59.273

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2006	Transfer Facility	Big Bend	Synthetic American Fuel	9.	82,517.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.030)	\$42.540	Quality Adjustment
2.	January 2006	Transfer Facility	Big Bend	Dodge Hill Mining	4.	32,730.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.210	\$44.100	Quality Adjustment
3.	January 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6.	14,246.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.374	\$40.998	Quality Adjustment
4.	January 2006	Transfer Facility	Big Bend	Dodge Hill Mining	5.	3,810.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.002	\$39.367	Quality Adjustment
5.	February 2006	Transfer Facility	Big Bend	Knight Hawk	6.	38,342.93	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.810	\$46.100	Quality Adjustment
6.	February 2006	Transfer Facility	Big Bend	Coal Sales	3.	65,523.75	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.670	\$44.720	Quality Adjustment
7.	February 2006	Transfer Facility	Big Bend	Coal Sales	3.	65,523.75	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$0.000	(\$0.410)	\$44.310	Price Adjustment
8.	February 2006	Transfer Facility	Big Bend	Coal Sales	2.	6,631.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.670	\$43.990	Quality Adjustment
9.	February 2006	Transfer Facility	Big Bend	Coal Sales	2.	6,631.20	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$0.000	\$0.370	\$44.360	Price Adjustment
10.	February 2006	Transfer Facility	Big Bend	Dodge Hill Mining	12.	4,876.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.880	\$51.740	Quality Adjustment
11.	February 2006	Transfer Facility	Big Bend	Dodge Hill Mining	11.	12,441.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.920	\$56.250	Quality Adjustment
12.	March 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	7,470.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.634	\$44.864	Quality Adjustment
13.	March 2006	Transfer Facility	Big Bend	Dodge Hill Mining	7.	26,108.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.749	\$55.079	Quality Adjustment

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