State of Florida



Hublic Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:	June 29, 2006
TO:	Catherine S. Beard, Regulatory Analyst I, Division of Competitive Markets & Enforcement
FROM:	Denise N. Vandiver, Chief of Auditing, Division of Regulatory Compliance & Consumer Assistance 🕟
RE:	Docket No: 060003-GU; Company Name: Florida City Gas Audit Purpose: Audit Gas Conservation Filings Audit Control No: 06-076-4-1

Attached is the final audit report for the utility stated above. I am sending the utility a copy of this memo and the audit report. If the utility desires to file a response to the audit report, it should send the response to the Division of Commission Clerk and Administrative Services. There are no confidential work papers associated with this audit.

DNV:sbj Attachments

Copy: Division of Regulatory Compliance and Consumer Assistance (Hoppe, District Offices, File Folder) Division of Commission Clerk & Administrative Services (2) Division of Competitive Markets and Enforcement (Harvey) General Counsel Office of Public Counsel

> Mr. Charles A. Rawson, III Florida City Gas 955 East 25th Street Hialeah, FL 33013-3498

Akerman Law Firm Beth Keating 106 E. College Ave., Suite 1200 Tallahassee, FL 32301

> DOCUMENT NUMBER-DATE 0 5 8 8 1 JUN 30 8 FPSC-COMMISSION CLERK



FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF REGULATORY COMPLIANCE AND CONSUMER ASSISTANCE BUREAU OF AUDITING

Miami District Office

Florida City Gas Company Purchased Gas Adjustment Clause Audit Limited Scope Audit

Twelve Months Ended December 31, 2005

DOCKET #060003GU AUDIT CONTROL NO. 06-076-4-1

Ruth K. Young Audit Manager

Kathy Welch Public Utilities Supervisor

I. WORK PERFORMED

REVENUES: We verified that the revenues contained in the Company's General Ledger are reflected on Schedule A-2.

We tested a sample of customer bills to verify that the appropriate PGA factor was charged.

EXPENSES: We attempted to verify that the expenses contained in the Company's General Ledger agreed with Schedule A-2. However, the schedule did not agree because starting in October, the company began recording the prior and current period true-up in the cost of gas account number 610030. The filing is correct and was able to be reconciled to the ledger.

TRUE-UP: We recomputed the true-up for the period. We verified that the beginning true-up amount and interest rates as stated by the Company on the January A-2 filing were approved by the Florida Public Service Commission. The monthly true-up amounts, as recorded on Schedule A-2, were reconciled to the General Ledger.

We recomputed the final true-up filing, Schedule A7. The amounts on A-7 were agreed to the December cumulative A-2 and to appropriate Commission orders.

II. EXHIBITS

Company Schedule A-7 for 2005 Company Schedule A-2 for December 2005

Exhibit ____ (TK-1) Docket No. 060003-GU City Gas Witness Kaufmann

CON	IPANY: FLORIDA CITY GAS	FINAL FUEL OVER/	UNDER RECOVERY	SCHEDULE A-7
	FOR THE PERIOD:	JANUARY 05	Through DECEMB	ER 05
1	TOTAL ACTUAL FUEL COST FOR TH	E PERIOD	A-2 Line 3	\$44,300,710
2	TOTAL ACTUAL FUEL REVENUES FO	OR THE PERIOD	A-2 Line 6	\$42,451,184
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)	,	A-2 Line 7	(\$1,849,526
	ADJUSTMENTS OSS 50% MARGIN SHARING		A-2 Line 10a A-2 Line 10b	\$490 / \$0
4	INTEREST PROVISION		A-2 Line 8	\$69,900
5	ACTUAL OVER/(UNDER) RECOVERY	FOR THE PERIOD (Lines 3 +	3a + 3b + 4)	(\$1,779,13
6	LESS: ESTIMATED/ACTUAL OVER/(U FOR THE PERIOD JANUARY 05 Throw (From Schedule E-2) WHICH WAS INC CURRENT PERIOD RECOVERY FAC	ugh DECEMBER 05 CLUDED IN THE		(\$3,439,924
7	FINAL FUEL OVER/(UNDER) RECOVE TO BE INCLUDED IN THE PROJECTE	ERY		*
		ine 5- Line 6)		<u>\$1.660.788</u>
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Exhibit ____ (TK-1) Docket No. 060003-GU City Gas Witness Kaufmann

COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7	
	FOR THE PERIOD:	JANUARY 05	Through	DECEMBER 05	
1 TOTAL ACTU	AL FUEL COST FOR THE PE	ERIOD	A-2 Line 3		\$44,300,710
2 TOTAL ACTU	AL FUEL REVENUES FOR T	HE PERIOD	A-2 Line 6		\$42,451,184
	R/(UNDER) RECOVERY RIOD (Line 2- Line 1)	. ·	A-2 Line 7		(\$1,849,526)
3a ADJUSTMEN 3b OSS 50% MAR	rs Rgin Sharing	•	A-2 Line 1 A-2 Line 1		\$490 / \$0
4 INTEREST PR	ROVISION		A-2 Line 8		\$69,900
5 ACTUAL OVE	R/(UNDER) RECOVERY FO	R THE PERIOD (Lines 3 +	3a + 3b + 4)		(\$1,779,136)
FOR THE PER	ATED/ACTUAL OVER/(UND) RIOD JANUARY 05 Through (le E-2) WHICH WAS INCLUE	DECEMBER 05			•
	RIOD RECOVERY FACTOR				<u>(\$3,439,924</u>
	OVER/(UNDER) RECOVERY DED IN THE PROJECTED P				
(JAN 07 Thro	ugh DEC 07) (Line !	5- Line 6)			<u>\$1.660.788</u>
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