ORIGINAL AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

August 8, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 060001-EI

TRANSMITTAL OF CONFIDENTIAL INFORMATION

Dear Ms. Bayo:

Pursuant to a Request for Confidential Classification Tampa Electric is simultaneously filing with your office, we enclose a single unredacted confidential version of Schedule E12, for the period January 2006 - December 2006. The confidential information contained in this filing is highlighted in yellow and stamped "CONFIDENTIAL." We would appreciate your maintaining confidential treatment of the enclosed material.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley DECLASSIFIED

JDB/pp Enclosure CONFIDENTIA

08000 1- EI

cc:

All Parties of Record (w/o enc.)

RECEIVED & FILED

EPSC-BUREAU OF RECOFDS

DOCUMENT NUMBER-DATE

07111 AUG-8 8

FPSC-COMMISSION CLERK

CAPACITY COSTS TAMPA ELECTRIC COMPANY ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2006 THROUGH DECEMBER 2006

07111 AUG-8 8	TOTAL THE	TOTAL PURCHASES AND (SALES)	SUBTOTAL CAPACITY SALES	NEW SMYRNA BEACH - MA	CINCINNATI GAS & ELECTRIC - MA	TENASKA POWER CORP - MA	TEC WHOLESALE MARKETING - MA	SEMINOLE ELECTRIC - MA	CITY OF LAKELAND - MA	FLORIDA POWER & LIGHT - MA	PROGRESS ENERGY FLORIDA - MA	CITY OF TALLAHASSEE - MA	CARGILL ALLIANT - MA	CAROLINA POWER & LIGHT - MA	COBB ELECTRIC MEMBERSHIP - MA	CARDES BART TO BEE OATT	VARIOUS MARKET BASED	SEMINOLE EL ECTRIC	SUBTOTAL CAPACITY PURCHASES	OKEELANTA - JC	CITY OF TALLAHASSEE - JC	CALPINE	PROGRESS ENERGY FLORIDA - D	HARDEE POWER PARTNERS	TOTAL COGENERATION		MCKAY BAY REFUSE	TOTAL MODE	CAPACITY VEAD 2006	150000000000000000000000000000000000000	NEW SMYRNA BEACH	CALVAN	SEMINOLE ELECTRIC	PROGRESS ENERGY FLORIDA	HARDEE POWER PARTNERS	ORANGE COGEN LP	MCKAY BAY REPUSE	CONTRACT	CONTRACT		NEW SMYRNA BEACH	CALPINE	SEMINOLE ELECTRIC	HARDEE POWER PARTNERS	HILLSBOROUGH COUNTY	ORANGE COGEN LP	MCKAY BAY DEFINE	CONTRACT
G -8 06	R-DATE\$4,304,811.00	\$2,470,186.00	(\$105,898.00)	(69,207.00)	0.00	(1,185.00)	(344.00)	(342.00)	(3,448.00)	(5,125.00)	(11,550.00)	0.00	0.00	00.00	(544.00)	0.00	0.00	/16 153 00)	\$2,576,084.00	0.00	0.00	0.00	865,000.00	1.711.084.00	\$1,834,625.00	724,960.00	263,035.00 846,630.00		JANUARY (\$)	ACT	200	200	3.2	50.0	377.0	23.0	23.0	16.5	JANUARY	ACT	1/1/2006	5/1/2006	6/1/1992	1/1/1993	1/10/1985	4/17/1989	8/26/1982	٦
	\$4,302,272.00	\$2,467,647.00	(\$92,843.00)	(42,540.00)	0.00	0.00	(18,246.00)	(7,364.00)	(104.00)	(4,585.00)	(771.00)	0.00	0.00	0.00	(2,636.00)	0.00	0.00	/21 853 001	\$2,560,490.00	0.00	0.00	0.00	865,000.00	1,695,490.00	\$1,834,625.00	724,960.00	846.630.00		FEBRUARY	ACT	100	20.0	5.2	50.0	377.0	23.0	23.0	***	MW	ACT	12/31/2006	4/30/2011	3/3/1/2007	12/31/2012	3/1/2010	12/31/2015	7/31/2011	TERM
	\$4,296,385.00	\$2,461,760.00	(398,730.00)	(42,059.00)	(2,688.00)	0.00	(2.00)	(249.00)	0.00	(20,087.00)	(507.00)	0.00	0.00	(4,492.00)	(1,319.00)	0.00	0.00	(27 113 00)	\$2,560,490.00	0.00	0.00	0.00	865,000.00	1,695,490.00	\$1,834,625.00	724,960.00	846,630,00		MARCH	ACT		20.0	4.2	50.0	377.0	23.0	23.0	15.5	MARCH	ACT	ST	5			Q	ન ન	Ç,	CONTRACT
Ś	\$4,523,917.00	\$2,689,292.00	(00.880,000)	(40,821.00)	(505.00)	0.00	(3,562.00)	(3,547.00)	(2,196.00)	(17,258.00)	(1,979.00)	(101.00)	(2,239.00)	0.00	(495,00)	0.00	0.00	/28 180 001	\$2,790,381.00	2,321.00	2,292.00	0.00	1,103,600.00	1,682,168.00	\$1,834,625.00	724,960.00	846,630,00	62	APRIL (\$)	ACT	Į.	20.0	o on	50.0	377.0	23.0	23.0	16.6	AV F	ACT			IDNEE I CAN NO	ST = SHORT TERM	LT = LONG TERM	QF = QUALIFYING FACILITY		
	\$4,946,809.00	\$3,021,104.00	(338,00)	(40,405.00)	0.00	0.00	(25,044,00)	(00.606)	(345.00)	(11,620.00)	(836.00)	0.00	0.00	0.00	0.00	(412.00)	0.00	(37 465 00)	\$3,138,443.00	0.00	511.00	510,000.00	924,650.00	1,703,282.00	\$1,925,705.00	724,960.00	937,710.00	257 255 25	(S)	ACT		20.0	5.5	50.0	377.0	23.0	23.0	n n	NA.	ACT			I DREE TEAN NOTICE NEGOTIAN FOR TENHING TON			FACILITY		
	\$4,930,131.00	\$3,049,966.00	(\$166,539.00)	(93,719.00)	0.00	0.00	(35,521.00)	0.00	(942.00)	0.00	0.00	(342.00)	0.00	0.00	0.00	0.00	0.00	(38 615 00)	\$3,218,505.00	0,00	0.00	510,000.00	1,005,223.00	1,703,282.00	\$1,880,165.00	724,960.00	892,170,00	252.225.22	(\$)	ACT		40.0	5.4	50.0	377.0	23.0	23.0	10.0	MM	ACT			A LEXIBINATION.					
ノ	\$4,927,900.00	\$2,943,600.00	(\$142,400.00)	(80,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(9,000.00)	(53,400,00)	\$3,086,000.00	0,00	0.00	510,000.00	865,000.00	1,711,000.00	\$1,984,300.00	\$755,100.00	\$925,200.00	201 000 00	(5)	EST		40.0	5.4	50.0	441.0	23.0	23.0	100	WW	EST								
2	\$4,936,900.00	\$2,952,600.00	(\$133,400.00)	(80,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(6,100.00)	(47.300.00)	\$3,086,000.00	0.00	0.00	510,000.00	865,000.00	1,711,000.00	\$1,984,300.00	\$755,100.00	\$925,200.00	204 000 00	(\$)	EST		40.0	5,4	50.0	441.0	23.0	23.0	19.0	MW	Aligust								
	\$4,804,800.00	\$2,946,400.00	(4139,000.00)	(80,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(10,000.00)	(49.600.00)	\$3,086,000.00	0.00	0.00	510,000.00	865,000.00	1,711,000.00	\$1,858,400.00	\$707,200.00	\$866,500.00	200.00	SEPTEMBER (\$)	EST		40.0	170.0	50.0	441.0	23.0	23.0	190	MW	SEPTEMBER								
	\$4,993,300.00	\$3,009,000.00	(47,000,00)	(40,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,900.00)	(35.100.00)	\$3,086,000.00	0.00	0.00	510,000.00	865,000.00	1,711,000.00	\$1,984,300.00	\$755,100.00	\$925,200.00	204 000 00	(5)	EST		20.0	1700	50.0	441.0	23.0	23.0	190	MW	OCTOBER								
	\$4,855,600.00	\$2,997,200.00	(\$66,600.00)	(40,000.00)	0.00	0.00	0.00	9 8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(15,200.00)	(33,600,00)	\$3,086,000.00	0.00	0.00	510,000.00	865,000.00	1,711,000.00	\$1,858,400.00	\$707,200.00	\$866,500.00	284 700 00	(\$)	EST		20.0	170.0	50.0	441.0	23.0	23.0	190	MM	NOVEMBER							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	\$4,982,000.00	\$2,997,700.00	(\$00,300.00)	(40,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	(19,300.00)	(29.000.00)	\$3,086,000.00	0.00	0.00	510,000.00	865,000.00	1,711,000.00	\$1,984,300.00	\$755,100.00	\$925,200.00	200.000	(\$)	EST		20.0	170.0	50.0	441.0	23.0	23.0	19.0	WW	DECEMBER								
	\$56,804,825.00	\$34,006,455.00	(1,333,330,00)	(688,751.00)	(3,193.00).	(1,185.00)	(82,719.00)	(3.502.00)	(4.376.00)	(58,675.00)	(15,643.00)	(443.00)	(2,239.00)	(4,492.00)	(4,994.00)	(412.00)	(61,500.00)	(416,779.00)	35,360,393.00	2,321.00	2,803.00	4,080,000.00	10,818,473,00	20,456,796.00	\$22,798,370.00	\$8,784,560.00	\$10,650,200.00	\$3 383 610 00	(\$)	TOTAL																		

SCHEDULE E12