

ATTACHMENT C

090001-EI

Progress Energy Florida, Inc. Docket No. 060001-EI

Request for Specified Confidential Treatment

423 Forms for July 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)



DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

07/2006

2. REPORTING COMPANY:

FLORIDA POWER

NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCLESS.

SUBMITTED ON THIS FORM: DAPHNE INGRAM. (919) 546-7908

SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING
MANAGER, REGULATED BACK OFFICE 3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

5, DATE COMPLETED: 9/13/2006

								SULFER	BTU		DELIVERE
LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	PRICE
NO.	<u>PLANT NAME</u>	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
j	Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	7/2006	FO2	0.50	138,000	347	\$3.9783
2	Bartow Peakers	Martin Product Sales	Houston, TX	S	FOB TERMINAL	7/2006	FO2	0.43	139,604	23,322	\$8 6.4115
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	7/2006	FO6	1.41	157,385	952,114	\$40.8721
4	Bayboro Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	7/2006	FO2	0.50	138,000	10,104	\$5.5514
5	Central Tampa Tank Farm	Martin Product Sales	Houston, TX	S	FOB TERMINAL	7/2006	FO2	0.40	138,871	113,049	\$85.8328
6	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	7/2006	FO2	0.50	138,000	8,436	\$4.2997
7	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	7/2006	FO2	0.28	138,000	15,052	\$88.5421
8	Intercession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	7/2006	FO2	0.00	138,581	59,716	\$94,4864
9	Intercession City Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	7/2006	FO2	0.50	138,000	16,618	\$2.8994
10	Suwannee Steam Plant	Colonial Oil Industries Inc.	Jacksonville, FL	S	FOB PLANT	7/2006	FO6	0.96	155,491	32,474	\$56.1095
11	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	7/2006	FO6	0.96	157,861	33,860	\$57.6207
12	Suwannee Steam Plant	TexPar Energy LLC	Toledo, OH	S	FOB PLANT	7/2006	FO6	1.26	156,246	6,441	\$57.4404
13	Turner Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	7/2006	FO2	0.28	138,000	21,020	\$88.0868



FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING

07/2006

2. REPORTING

FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM. (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING OR 70

5. DATE COMPLETED: 9/13/2006

MANAGER, RESULATED BACK OFFICE

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET			PURCHASE	TO	ADDITIONAL	OTHER	DELIVERED
LIN		SUPPLIER	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUN	AMOUNT		ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGE	PRICE
NO			LOCATION	DATE	OIL	(Bbl)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(1)
1	Anclote	Transfer Facility	FOB PLANT	7/2006	FO2	347	\$0.00	\$0.0	00.00	\$0.0	0.02	0 \$0.00	\$3.2	18 \$0	.00 \$3.	28 \$0.7	0 \$3.98
2	Bartow Peakers	Martin Product Sales	FOB TERMINAL	7/2006	FO2	23,322	\$82.57	\$1,925,837.	06 \$0.00	\$1,925,837	06 \$82.5	7 \$0.00	\$82.5	8 \$3	.56 \$0.	00 \$0.2	7 \$86.41
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	7/2006	FO6	952,114	\$49.56	\$47,189,423.0	\$0.00	\$47,189,423.0	04 \$49.5	6 \$0.2	5 \$49.8	\$1. \$0	.76 \$0.	00 (\$9.69	\$40.87
4	Bayboro Peakers	Transfer Facility	FOB PLANT	7/2006	FO2	10,104	\$0.00	\$0.0	00 \$0.00	\$0.0	0,02 00	0 \$0.00	\$4.6	52 \$0	00 \$4.	62 \$0.9	\$5.55
5	Central Tampa Tank Farm	Martin Product Sales	FOB TERMINAL	7/2006	FO2	113,049	\$78.94	\$8,924,088.	26 \$0.00	\$8,924,088.0	06 \$78.9	\$0.00	\$78.9	4 \$6	70 \$0.	00 \$0.1	9 \$85.83
6	Crystal River	Transfer Facility	FOB PLANT	7/2006	FO2	8,436	\$0.00	\$0.0	00.00	\$0.0	0.02	0 \$0.00	\$3.9	3 50	.00 \$3.	93 \$0.3	7 \$4.30
7	DeBary Peakers	Colonial Oil Industries Inc	FOB PLANT	7/2006	FO2	15,052	\$85.64	\$1,289,034	13 \$0.00	\$1,289,034	43 \$85.6	4 \$0.00	\$85.6	34 \$2	.41 \$0.	00 \$0.4	\$88.54
8	Intercession City Peakers	BP Products North America Inc	FOB PLANT	7/2006	FO2	59,716	\$93.93	\$5,609,193.0	\$0.00	\$5,609,193.0	08 \$93.9	\$0.00	\$93.9	3 \$0	.51 \$0.	00 \$0.0	5 \$94.49
9	Intercession City Peakers	Transfer Facility	FOB PLANT	7/2006	FO2	16,618	\$0.00	\$0.0	00.00	\$0.0	0.00	0 \$0.00	\$2.9	0 50	00 \$2.	90 \$0.0	\$2.90
10	Suwannee Steam Plant	Colonial Oil Industries Inc	FOB PLANT	7/2006	FO6	32,474	\$48.89	\$1,587,634	53 \$0.00	\$1,587,634.5	53 \$48.8	9 \$0.00	\$48.8	19 \$7	.22 \$0.	00 \$0.0	\$56.11
11	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	7/2006	FO6	33,860	\$57,62	\$1,951,058,	74 \$0.00	\$1,951,058	74 \$57.6	2 \$0.00	\$57.6	2 \$0	.00 \$0.	00 \$0.0	\$57.62
12	Suwannee Steam Plant	TexPar Energy LLC	FOB PLANT	7/2006	FO6	6,441	\$57.44	\$369,991	\$0.00	\$369,991	32 \$57.4	4 \$0.00	\$57.4	4 \$0	.00 \$0.	00 \$0.0	0. \$57.44
13	Turner Peakers	Colonial Oil Industries Inc.	FOB PLANT	7/2006	FO2	21,020	\$85.23	\$1,791,603.0	30.00	\$1,791,603.0	05 \$85.2	3 \$0.00	\$85.2	3 \$2	.57 \$0.	00 \$0.2	9 \$88.09

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

						F#	Total	F 0 F		D	0 10	-12
Line		10	D 1	Transpor-		Purchase	tation	F.O.B. Plant	Percent	Received Btu	Percent	Percent
No.	Supplier Name	Mine Location	Purchase Type	tation Mode	Tons	Price (\$/Ton)	Cost (\$/Ton)	Price (\$/Ton)	Sulfur (%)	Content (Btu/lb)	Ash (%)	Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 Int	terocean Coal Sales Ldc	999, IM, 45	MTC	ОВ	40,821	\$53,95	\$0.00	\$53.95	0.57	11,507	5.64	11.60



FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Total

						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	entral Coal Company uasare Coal International NV	8, WV, 39 999, IM, 50	MTC MTC	B OB	25,541 48,366		\$12.10 \$1.81	\$63.16 \$70.18	0.71 0.56	12,339 13,077	11.96 7.29	5.85 5.56
3 Ka	anawha River Terminals Inc.	8, WV, 39	MTC	В	41,116	\$60.99	\$12.13	\$73.12	0.65	12,349	11.52	7.03



1 Report for, Mo July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006.

Total

Line		Mine	Purchase	Transpor- tation		Effective Purchase Price	Transpor- tation Cost	F.O.B. Plant Price	As Percent Sulfur	Received Btu Content	100	Percent Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Alliance MC Mining	8,KY,195	LTC	UR	9,906	\$52.47	\$26.77	\$79.24	0.80	12,543	8.93	7.41
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	30,433	\$43.43	\$28.09	\$71.52	0.95	12,760	9.90	5.16
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,015	\$52.50	\$26.70	\$79.20	0.98	12,146	11.35	6.09
4	B&W Resources Inc	8, KY,51	MTC	UR	20,845	\$46.50	\$26.66	\$73.16	1.04	12,408	11.01	5.40
5	Consol Energy Inc.	8, KY, 119	MTC	UR	59,926	\$54.58	\$26.77	\$81.35	1.10	12,480	9.57	6.66
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	41,868	\$51.75	\$26.82	\$78.57	1.04	12,176	11.43	7.29
7	Massey Utility Sales Company	8, WV, 5	MTC	UR	3,618	\$60.50	\$28.47	\$88.97	0.74	12,524	10.73	7.18
8	Massey Utility Sales Company	8, WV, 81	MTC	UR	9,909	\$51.75	\$28.47	\$80.22	1.05	12,736	11.54	5.53
9	Sequoia Energy LLC	8, KY, 95	MTC	UR	31,811	\$48.67	\$26.67	\$75.34	0.99	13,151	7.61	4.61
10	Transfer Facility	N/A	N/A	GB	6,962	\$72.49	\$7.16	\$79.65	0.66	11,830	8.78	10.51

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

DECLASSIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. Ming - Regulated Back Office Manage

6. Date Completed: September 11, 2006

				-									
							Total						
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent	
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture	
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	/
1	Alliance MC Mining	8, KY, 195	LTC	UR	10,483	\$60.72	\$29.35	\$90.07	0.77	12,491	9.61	6.14	//
2	Amvest Coal Sales	8, KY, 67	S	UR	11,057	\$55.26	\$34.16	\$89.42	0.71	12,515	11.02	5.60	1
3	CAM-Kentucky LL.C	8, KY, 195	MTC	UR	21,408	\$34.75	\$32.43	\$67.18	0.66	12,545	11.08	5.66	1
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	UR	11,162	\$55.61	\$31.90	\$87.51	0.75	12,526	11.00	5.41	/
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	15,847	\$60.50	\$34.14	\$94.64	0.73	12,658	11.79	5.38	
6	Transfer Facility	N/A	N/A	GB	24,750	\$54.83	\$9.24	\$64.07	0.54	11,509	5.51	11.62	
7	Transfer Facility	N/A	N/A	GB	225,774	\$66.19	\$9,80	\$75.99	0.67	12,000	7.78	9.90	

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Retro-

					F.O.B.	Short Haul	Original	active		Quality	Effective	
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase	
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price	
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1 Interoce	ean Coal Sales Ldc	999, IM, 45	MTC	40,821	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$1.05)	\$53.95	

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: September 11, 2006

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
2 Guasa	al Coal Company are Coal International NV vha River Terminals Inc.	8, WV, 39 999, IM, 50 8, WV, 39	MTC MTC MTC	48,366	\$ 51,06 \$ 67,23 \$ 62,00	\$0.00 \$0.00 \$0.00	\$51.06 \$67.23 \$62.00	\$0.00 \$0.00 \$0.00	\$51,06 \$67,23 \$62,00	\$0.00 \$1.14 (\$1.01)	\$51.06 \$68.37 \$60.99

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James M. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Retro-

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alliance MC Mining	8,KY,195	LTC	9,906	\$ 49.75	\$0.00	\$49.75	\$0.00	\$49.75	\$2.72	\$52.47
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	30,433	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43,00	\$0.43	\$43,43
3	B&W Resources Inc	8, KY, 51	MTC	10,015	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52,50	\$0.00	\$52.50
4	B&W Resources Inc	8, KY,51	MTC	20,845	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Consol Energy Inc.	8, KY, 119	MTC	59,926	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$2.58	\$54.58
6	Massey Utility Sales Company	8, KY, 195	MTC	41,868	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Massey Utility Sales Company	8, WV, 5	MTC	3,618	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
8	Massey Utility Sales Company	8, WV, 81	MTC	9,909	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
9	Sequoia Energy LLC	8, KY, 95	MTC	31,811	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.67	\$48.67
10	Transfer Facility	N/A	N/A	6,962	\$ 72.49	\$0.00	\$72.49	\$0.00	\$72.49	N/A	\$72,49

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	10,483	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	(\$0.28)	\$60.72
2	Amvest Coal Sales	8, KY, 67	MTC	11,057	\$ 54.75	\$0.00	\$54.75	\$0.00	\$54.75	\$0.51	\$55.26
3	CAM-Kentucky LLC	8, KY, 195	MTC	21,408	9 34 75	\$0.00	\$34,75	\$0.00	\$34.75	\$0.00	\$34.75
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	11,162	\$ 55.50	\$0.00	\$55.50	\$0.00	\$55.50	\$0.11	\$55.61
5	Massey Utility Sales Company	8, WV, 5	MTC	15,847	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
6	Transfer Facility	N/A	N/A	24,750	\$ 54.83	\$0.00	\$54.83	\$0.00	\$54.83	N/A	\$54.83
7	Transfer Facility	N/A	N/A	225,774	\$ 66,19	\$0.00	\$66.19	\$0.00	\$66.19	N/A	\$66.19

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: September 11, 2006

						**************************************	Additional		Description (28.5727	(200)	120	100000	102312	-5.00	March 1984 - 1991
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 Interd	ocean Coal Sales Ldc	999, IM, 45 C	Cartagena, S.A.	ОВ	40,821	\$53.95	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$53.95

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: September 11, 2006

Line No.	Supplier Name		Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
2	Central Coal Company Guasare Coal International NV Kanawha River Terminals Inc.	999, IM, 50	Winifrede Dock, WV Paso Diablo, S.A. Marmet Dock, WV	B OB B	25,541 48,366 41,116	\$51.06 \$68.37 \$60.99	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$10.37 N/A \$10.37	\$1.73 \$1.81 \$1.76	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$12.10 \$1.81 \$12.13	\$63.16 \$70.18 \$73.12

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A, King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

					The Johnson All	=""	Additional		0.11		-	0	0	0.1	_	F 0 B
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Alliance MC Mining	8,KY,195	Scotts Branch, KY	UR	9,906	\$52,47	N/A	\$24.14	\$2,63	N/A	N/A	N/A	N/A	N/A	\$26.77	\$79.24
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	30,433	\$43.43	N/A	\$25.46	\$2.63	N/A	N/A	N/A	N/A	N/A	\$28.09	\$71.52
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,015	\$52.50	N/A	\$24.00	\$2.70	N/A	N/A	N/A	N/A	N/A	\$26.70	\$79.20
4	B&W Resources Inc	8, KY,51	Resource, KY	UR	20,845	\$46.50	N/A	\$24.00	\$2.66	N/A	N/A	N/A	N/A	N/A	\$26.66	\$73.16
5	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	59,926	\$54.58	N/A	\$24.14	\$2.63	N/A	N/A	N/A	N/A	N/A	\$26.77	\$81.35
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	41,868	\$51.75	N/A	524.14	\$2.68	N/A	N/A	N/A	N/A	N/A	\$26.82	\$78.57
7	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	3,618	\$60.50	N/A	\$25.84	\$2.63	N/A	N/A	N/A	N/A	N/A	\$28.47	\$88.97
8	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	9,909	\$51.75	N/A	\$25.84	\$2.63	N/A	N/A	N/A	N/A	N/A	\$28.47	\$80.22
9	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	31,811	\$48,67	N/A	\$24.00	\$2,67	N/A	N/A	N/A	N/A	N/A	\$26.67	\$75.34
10	Transfer Facility	N/A	Plaquemines. Pa	GB	6,962	\$72.49	N/A	N/A	N/A	N/A	N/A	\$7.07	\$0.09	N/A	\$7.16	\$79.65

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

DECLASSIFIED Additional

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	10,483	\$60.72	N/A	\$24.14	\$5.21	N/A	N/A	N/A	N/A	N/A	\$29.35	\$90.07
2	Amvest Coal Sales	8, KY, 67	Fola, WV	UR	11,057	\$55.26	N/A	\$25.84	\$8.32	N/A	N/A	N/A	N/A	N/A	\$34.16	\$89.42
3	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	21,408	\$34.75	N/A	\$24.14	\$8.29	N/A	N/A	N/A	N/A	N/A	\$32.43	\$67.18
4	Constellation Energy Commodities Grc	8, KY, 193	Charlene, KY	UR	11,162	\$55.61	N/A	\$25.46	\$6.44	N/A	N/A	N/A	N/A	N/A	\$31.90	\$87.51
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	15,847	\$60.50	N/A	\$25.84	\$8.30	N/A	N/A	N/A	N/A	N/A	\$34.14	\$94.64
6	Transfer Facility	N/A	Mobile, AL.	GB	24,750	\$54.83	N/A	N/A	N/A	N/A	N/A	\$7:75	\$1.49	N/A	\$9.24	\$64.07
7	Transfer Facility	N/A	Plaquemines. PA	GB	225,774	\$66.19	N/A	N/A	N/A	N/A	N/A	\$8.35	\$1.45	N/A	\$9.80	\$75.99

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	

----NONE----

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	4/06	Transfer F	acility - IMT	Central Coal Company	1	26,468	2	(f) Tons	6,389	26,468		Correction to Tons	
2	4/06	Transfer F	acility - IMT	Coal Marketing Company	2	50,402	2	(f) Tons	19,635	50,402		Correction to Tons	
3	4/06	Transfer F.	acility - IMT	Guasare Coal International NV	3	95,059	2	(f) Tons	19,635	95,059		Correction to Tons	
4	5/06	Transfer F	acility - IMT	Coaltrade	2	3,522	2	(f) Tons	3,330	3,522		Correction to Tons	
5	5/06	Transfer F	acility - IMT	Coaltrade	2	3,522	2A	(k) Quality Adjustments	\$0.00	\$0.06 \$	47.40	Quality Price Adjustment	

DECT ACCIDED

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

New

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	2/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2	(j) Percent Sulfer	1.23	1.22		Quality Adjustment
2	2/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2A	(k) Quality Adjustments	\$0.00	\$2.89	\$80.71	Quality Price Adjustment
3	2/06	CR 1&2	CR 1&2	Consol Energy Inc	4	19,384	2A	(k) Quality Adjustments	\$0.00	\$2.89	\$80.76	Quality Price Adjustment
4	2/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	48,426	2B	(j) Other Rail Charges	\$0.70	\$0.96	\$75.61	Correction to Rate
5	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	20,603	2A	(k) Quality Adjustments	\$0.00	\$1.59	J\$70.95	Quality Price Adjustment
6	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	9,910	2A	(k) Quality Adjustments	\$0.00	(\$0.30)	\$69.09	Quality Price Adjustment
7	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	20,079	2B	(j) Other Rail Charges	\$1.81	\$1.87	V,\$77.55	Correction to Rate
8	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	21,123	2B	(j) Other Rail Charges	\$1.81	\$1.86	\$71.54	Correction to Rate
9	5/06	CR 1&2	CR 1&2	Consol Energy Inc	5	81,764	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$79.72	Quality Price Adjustment
10	5/06	CR 1&2	CR 1&2	Consol Energy Inc	6	29,146	2A	(k) Quality Adjustments	\$0,00	\$2.60	√ \$81.72	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Consol Energy Inc	7	20,232	2A	(k) Quality Adjustments	\$0.00	\$2.60	√ \$79.72	Quality Price Adjustment
12	5/06	CR 1&2	CR 1&2	Sequoia Energy LLC	11	20,062	2B	(j) Other Rail Charges	\$1.81	\$1.88	√ \$72.12	Correction to Rate
13	6/06	CR 1&2	CR 1&2	Transfer Facility	7	16,126	2C	(f) FOB Mine Price	\$45.77	546.13	\$53.11	Correction to Rate

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	4/06	CR 4&5	CR 4&5	Transfer Facility	6	194,188	2A	(f) FOB Mine Price	\$60.56	\$60.96	√, \$68.30	Correction to Rate
2	6/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,159	2A	(k) Quality Adjustments	\$0.00	(\$0.27)	√ \$83.60	Quality Price Adjustment
3	6/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	41,430	2B	(i) Other Rail Charges	\$3.79	\$3.78	J \$89.24	Correction to Rate