

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

November 15, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED FPSC  
06 NOV 15 PM 3:17  
COMMISSION  
CLERK  
090001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 060001-EI

DECLASSIFIED

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

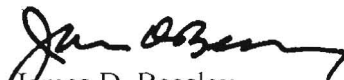
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of September 2006 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

RECEIVED & FILED

  
FPSC BUREAU OF RECORDS

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED  
CONFIDENTIAL

5-11-09

DOCUMENT NUMBER DATE

10496 NOV 15 06

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2006  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/Polk	Tampa	MTC	Polk	09/21/06	F02	*	*	534.62	\$76.5787
2.	Polk	BP/Polk	Tampa	MTC	Polk	09/22/06	F02	*	*	532.10	\$75.3188
3.	Polk	BP/Polk	Tampa	MTC	Polk	09/23/06	F02	*	*	176.57	\$75.3188
4.	Polk	BP/Polk	Tampa	MTC	Polk	09/24/06	F02	*	*	887.29	\$75.3187
5.	Polk	BP/Polk	Tampa	MTC	Polk	09/25/06	F02	*	*	531.95	\$76.0747
6.	Polk	BP/Polk	Tampa	MTC	Polk	09/26/06	F02	*	*	176.45	\$76.5998
7.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/01/06	F06	*	*	315.33	\$58.0250
8.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/05/06	F06	*	*	311.52	\$56.1450
9.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/06/06	F06	*	*	314.48	\$56.1449
10.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/07/06	F06	*	*	311.29	\$56.1450
11.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/08/06	F06	*	*	316.31	\$56.1449
12.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/11/06	F06	*	*	315.03	\$54.4420

**DECLASSIFIED**

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE  
10496 NOV 15 8  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2006  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)	
1.	Polk	BP/Polk	Polk	09/21/06	F02	534.62	\$76.5787	40,940.45	\$0.0000	40,940.45	\$76.5787	\$0.0000	\$76.5787	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$76.5787
2.	Polk	BP/Polk	Polk	09/22/06	F02	532.10	\$75.3188	40,076.75	\$0.0000	40,076.75	\$75.3188	\$0.0000	\$75.3188	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$75.3188
3.	Polk	BP/Polk	Polk	09/23/06	F02	176.57	\$75.3188	13,299.15	\$0.0000	13,299.15	\$75.3188	\$0.0000	\$75.3188	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$75.3188
4.	Polk	BP/Polk	Polk	09/24/06	F02	887.29	\$75.3187	66,829.20	\$0.0000	66,829.20	\$75.3187	\$0.0000	\$75.3187	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$75.3187
5.	Polk	BP/Polk	Polk	09/25/06	F02	531.95	\$76.0747	40,468.14	\$0.0000	40,468.14	\$76.0747	\$0.0000	\$76.0747	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$76.0747
6.	Polk	BP/Polk	Polk	09/26/06	F02	176.45	\$76.5998	13,516.21	\$0.0000	13,516.21	\$76.5998	\$0.0000	\$76.5998	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$76.5998
7.	Phillips	Transmontaigne/Phillips	Phillips	09/01/06	F06	315.33	\$58.0250	18,297.01	\$0.0000	18,297.01	\$58.0250	\$0.0000	\$58.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$58.0250
8.	Phillips	Transmontaigne/Phillips	Phillips	09/05/06	F06	311.52	\$56.1450	17,490.28	\$0.0000	17,490.28	\$56.1450	\$0.0000	\$56.1450	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$56.1450
9.	Phillips	Transmontaigne/Phillips	Phillips	09/06/06	F06	314.48	\$56.1449	17,656.45	\$0.0000	17,656.45	\$56.1449	\$0.0000	\$56.1449	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$56.1449
10.	Phillips	Transmontaigne/Phillips	Phillips	09/07/06	F06	311.29	\$56.1450	17,477.36	\$0.0000	17,477.36	\$56.1450	\$0.0000	\$56.1450	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$56.1450
11.	Phillips	Transmontaigne/Phillips	Phillips	09/08/06	F06	316.31	\$56.1449	17,759.21	\$0.0000	17,759.21	\$56.1449	\$0.0000	\$56.1449	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$56.1449
12.	Phillips	Transmontaigne/Phillips	Phillips	09/11/06	F06	315.03	\$54.4420	17,150.85	\$0.0000	17,150.85	\$54.4420	\$0.0000	\$54.4420	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$54.4420

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\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2006  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	40,419.10	\$38.450	\$11.140	\$49.590	3.09	11,831	6.11	12.29
2.	Coal Sales	10,IL,157	LTC	RB	79,353.80	\$30.200	\$11.450	\$41.650	2.98	11,049	8.88	13.17
3.	Dodge Hill Mining	9,KY,225	LTC	RB	35,041.60	\$42.350	\$10.710	\$53.060	2.50	12,486	9.13	7.61
4.	Dodge Hill Mining	9,KY,225	LTC	RB	7,610.10	\$42.420	\$10.800	\$53.220	2.64	12,423	9.11	7.67
5.	Knight Hawk	10,IL,77&145	S	RB	25,909.92	\$29.460	\$11.550	\$41.010	3.26	11,291	9.41	11.44
6.	Coal Sales	10,IL,59	LTC	RB	18,567.20	\$34.120	\$10.620	\$44.740	2.83	12,180	8.77	8.63
7.	Dodge Hill Mining	9,KY,225	LTC	RB	17,099.20	\$42.850	\$10.710	\$53.560	2.64	12,423	9.11	7.67
8.	Dodge Hill Mining	10,IL,165	LTC	RB	29,423.80	\$40.070	\$10.800	\$50.870	3.00	12,047	9.29	9.00
9.	Knight Hawk	10,IL,77&145	LTC	RB	22,357.52	\$30.500	\$11.550	\$42.050	3.33	11,296	9.91	10.96
10.	SMCC	9, KY, 233	S	RB	29,833.30	\$31.800	\$12.510	\$44.310	2.88	11,572	10.57	10.38
11.	SSM Petcoke	N/A	N/A	OB	14,263.90	\$42.000	\$0.000	\$42.000	5.48	13,996	0.30	7.81
12.	Phoenix	9,KY,177	S	RB	16,085.60	\$25.500	\$13.090	\$38.590	2.99	10,606	13.72	12.66
13.	Phoenix	9,KY,177	S	RB	9,697.80	\$32.000	\$13.090	\$45.090	2.59	10,639	12.90	13.31

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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FPSC Form 423-2(a)

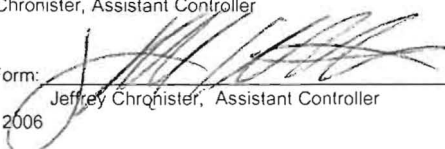
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	40,419.10	N/A	\$0.000	\$38.450	\$0.000	\$38.450	\$0.000	\$38.450
2.	Coal Sales	10,IL,157	LTC	79,353.80	N/A	\$0.000	\$30.200	\$0.000	\$30.200	\$0.000	\$30.200
3.	Dodge Hill Mining	9,KY,225	LTC	35,041.60	N/A	\$0.000	\$42.350	\$0.000	\$42.350	\$0.000	\$42.350
4.	Dodge Hill Mining	9,KY,225	LTC	7,610.10	N/A	\$0.000	\$42.420	\$0.000	\$42.420	\$0.000	\$42.420
5.	Knight Hawk	10,IL,77&145	S	25,909.92	N/A	\$0.000	\$29.460	\$0.000	\$29.460	\$0.000	\$29.460
6.	Coal Sales	10,IL,59	LTC	18,567.20	N/A	\$0.000	\$34.120	\$0.000	\$34.120	\$0.000	\$34.120
7.	Dodge Hill Mining	9,KY,225	LTC	17,099.20	N/A	\$0.000	\$42.850	\$0.000	\$42.850	\$0.000	\$42.850
8.	Dodge Hill Mining	10,IL,165	LTC	29,423.80	N/A	\$0.000	\$40.070	\$0.000	\$40.070	\$0.000	\$40.070
9.	Knight Hawk	10,IL,77&145	LTC	22,357.52	N/A	\$0.000	\$30.500	\$0.000	\$30.500	\$0.000	\$30.500
10.	SMCC	9, KY, 233	S	29,833.30	N/A	\$0.000	\$31.800	\$0.000	\$31.800	\$0.000	\$31.800
11.	SSM Petcoke	N/A	N/A	14,263.90	N/A	\$0.000	\$42.000	\$0.000	\$42.000	\$0.000	\$42.000
12.	Phoenix	9,KY,177	S	16,085.60	N/A	\$0.000	\$25.500	\$0.000	\$25.500	\$0.000	\$25.500
13.	Phoenix	9,KY,177	S	9,697.80	N/A	\$0.000	\$32.000	\$0.000	\$32.000	\$0.000	\$32.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

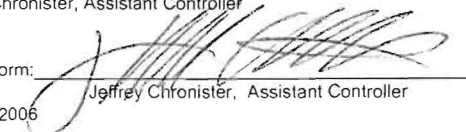
1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	40,419.10	\$38.450	\$0.000	\$0.000	\$0.000	\$11.140	\$0.000	\$0.000	\$0.000	\$0.000	\$11.140	\$49.590
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	79,353.80	\$30.200	\$0.000	\$0.000	\$0.000	\$11.450	\$0.000	\$0.000	\$0.000	\$0.000	\$11.450	\$41.650
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	35,041.60	\$42.350	\$0.000	\$0.000	\$0.000	\$10.710	\$0.000	\$0.000	\$0.000	\$0.000	\$10.710	\$53.060
4.	Dodge Hill Mining	9,KY,225	Saline Cnty., IL	RB	7,610.10	\$42.420	\$0.000	\$0.000	\$0.000	\$10.800	\$0.000	\$0.000	\$0.000	\$0.000	\$10.800	\$53.220
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	25,909.92	\$29.460	\$0.000	\$0.000	\$0.000	\$11.550	\$0.000	\$0.000	\$0.000	\$0.000	\$11.550	\$41.010
6.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	18,567.20	\$34.120	\$0.000	\$0.000	\$0.000	\$10.620	\$0.000	\$0.000	\$0.000	\$0.000	\$10.620	\$44.740
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	17,099.20	\$42.850	\$0.000	\$0.000	\$0.000	\$10.710	\$0.000	\$0.000	\$0.000	\$0.000	\$10.710	\$53.560
8.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	29,423.80	\$40.070	\$0.000	\$0.000	\$0.000	\$10.800	\$0.000	\$0.000	\$0.000	\$0.000	\$10.800	\$50.870
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	22,357.52	\$30.500	\$0.000	\$0.000	\$0.000	\$11.550	\$0.000	\$0.000	\$0.000	\$0.000	\$11.550	\$42.050
10.	SMCC	9, KY, 233	Webster Cnty., KY	RB	29,833.30	\$31.800	\$0.000	\$0.000	\$0.000	\$12.510	\$0.000	\$0.000	\$0.000	\$0.000	\$12.510	\$44.310
11.	SSM Petcoke	N/A	Davant, La.	OB	14,263.90	\$42.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.000
12.	Phoenix	9,KY,177	Muhlenberg Cnty, KY	RB	16,085.60	\$25.500	\$0.000	\$0.000	\$0.000	\$13.090	\$0.000	\$0.000	\$0.000	\$0.000	\$13.090	\$38.590
13.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,697.80	\$32.000	\$0.000	\$0.000	\$0.000	\$13.090	\$0.000	\$0.000	\$0.000	\$0.000	\$13.090	\$45.090

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

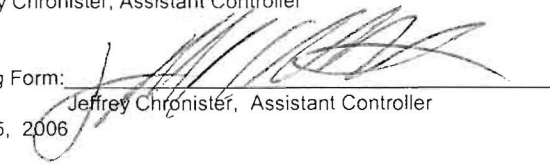
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	21,804.64	\$42.500	\$3.980	\$46.480	4.83	14,009	0.34	7.77

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

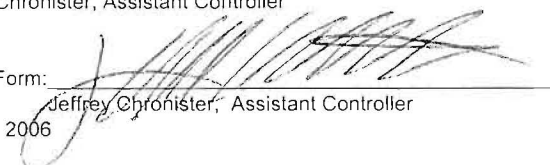
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 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

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 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
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 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	21,804.64	N/A	\$0.000	\$42.500	\$0.000	\$42.500	\$0.000	\$42.500

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	21,804.64	\$42.500	\$0.000	\$0.000	\$0.000	\$3.980	\$0.000	\$0.000	\$0.000	\$0.000	\$3.980	\$46.480

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	301,946.00	\$48.441	\$12.360	\$60.801	2.79	11,785	9.24	10.12

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

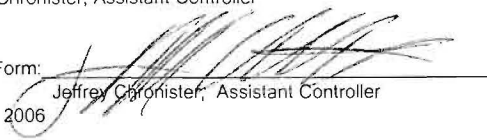
1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	301,946.00	N/A	\$0.000	\$48.441	\$0.000	\$48.441	\$0.000	\$48.441

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

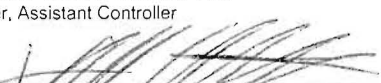
1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	301,946.00	\$48.441	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.360	\$0.000	\$0.000	\$12.360	\$60.801

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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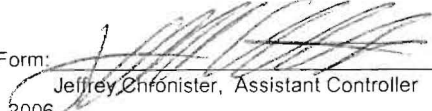
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	35,745.00	\$41.242	\$18.787	\$60.029	4.73	14,217	1.12	5.01

FPSC FORM 423-2 (2/87)

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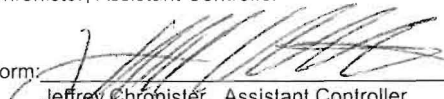
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2006  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	35,745.00	N/A	\$0.000	\$41.242	\$0.000	\$41.242	\$0.000	\$41.242

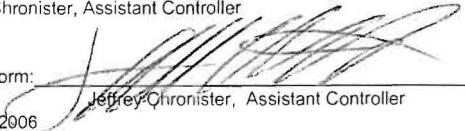
FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609  
 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller  
 6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	OB	35,745.00	\$41,242	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14,897	\$0.000	\$3,890	\$18,787	\$60.029

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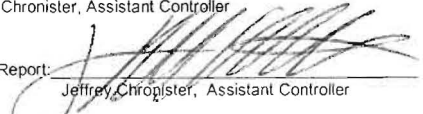


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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None.

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