Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com ORIGINAL

DISTRIBUTION CENTER

06 DEC 11 AM 8: 54



December 8, 2006

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

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060001-EI

Dear Ms. Bayo:

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Enclosures

Enclosed for official filing in Docket No. 060001-EI for the month of May 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, isan D Rotenous

cc w/o attach: All Parties of Record

cc w/attach: Florida Public Service Commission James Breman

Office of Public Counsel

EC

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DOCUMENT NUMBER-DATE

11277 DEC 11 g

**FPSC-COMMISSION CLERK** 

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MAY Year: 2006	:	3. Name, Title	e, & Telepho hitted on this			t Person Cor Peters, Fuel			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-</u>			<u>INO. 0.1 .</u>	<u> </u>	<u>o j indirjot</u>		
				4. Signature o	of Official Su	bmitting Rep	ort: Joce	lyn P. Peters			
				5. Date Comp	oleted:	<u>July 24, 200</u>	<u>6</u>				
Line No.		Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2 3 4 5	SMITH DANIEL	Radcliff Economy Pepco	Mobile, AL Mobile, AL	S S	SMITH	05/06 05/06	FO2 FO2	0.126 0.335	135271 139418	355.71 787.13	90.593 88.697
6											
7											
8											
9				· .							
¶ 1277	If \$50% ownership of [ UMENT NUMBER	Daniel where applicable.	(use con	ntinuation shee	et if necessa	ry)					
DECI											

DEC II 66 ↔ FPSC Form No. 423-1 (2/87) Page 1of 19

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: MAY Year: 2006 3. Name, Title, & Telephone Number of Contact Person Concerning Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Data Submitted on this Form:

(850)- 444-6332

							Invoice					Quality	Effective Purchase	Transport to	Add"l Transport	Other	Delivered
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
(a)	- (b)	(c)	(ď)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Radcliff Economy	SMITH	05/06	FO2	355.71	90.593	32,224.91		32,224.91	90.593	-	90.593	-	-	-	90.593
4	DANIEL	Рерсо	DANIEL	05/06	FO2	787.13	88.697	69,816.20	-	69,816.20	88.697	-	88.697	-	-	-	88.697
5																	
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	MAY	Year: 2006	3	Name, Title, & Telephone Numb	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	Gulf Power C	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Line	Month & Year			Original Line	Old Volume		Column Designator			New Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbis)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-1(b) (2/87) Page 3 of 19

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MAY	Year: 2006	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric	Generating Plant	5	. Signature of Official Submitting Repo	rt: Jocelyn P. Peters
				6	. Date Completed: July 2	<u>24, 2006</u>

									Effective					
						_		_		Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges		Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine L</u>	ocation		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(0	c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN	45	IM	999	S	RB	41,496.20	43.975	2.81	46.785	0.72	11,393	6.67	11.71
2	INTEROCEAN	45	IM	999	S	RB	19,611.90	43.975	2.86	46.835	0.72	11,393	6.67	11.71
3	PEABODY COALTRADE	45	IM	999	S	RB	53,821.90	58.079	2.81	60.889	0.56	11,583	5.60	12.04
4	PEABODY COALTRADE	45	IM	999	S	RB	1,506.00	58.079	2.86	60.939	0.56	11,583	5.60	12.04
5	INTEROCEAN	45	IM	999	S	RB	8,372.20	52.871	2.81	55.681	0.73	11,392	6.02	12.44
6	INTEROCEAN	45	IM	999	S	RB	4,659.50	52.871	2.86	55.731	0.73	11,392	6.02	12.44
7	GLENCORE	RU	IM	999	S	RB	93,610.00	57.098	2.84	59.938	0.40	11,922	7.52	10.18
8														

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MAY	Year:	2006	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
3.	Plant Name:	Crist Electric	Generati	ing Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: July 24, 2006

Line No.	Supplier Name		Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	INTEROCEAN	45	М	999	S	41,496.20	45.500	-	45.500	-	45.500	(1.194)	43.975
2	INTEROCEAN	45	IM	999	S	19,611.90	45.500	-	45.500	-	45.500	(1.194)	43.975
3	PEABODY COALTRADE	45	IM	999	S	53,821.90	59.000	-	59.000	-	59.000	(0.590)	58.079
4	PEABODY COALTRADE	45	IM	999	S	1,506.00	59.000	-	59.000	-	59.000	(0.590)	58.079
5	INTEROCEAN	45	IM	999	S	8,372.20	54.640	-	54.640	-	54.640	(1.438)	52.871
6	INTEROCEAN	45	IM	999	S	4,659.50	54.640		54.640	-	54.640	(1.438)	52.871
7	GLENCORE	RU	IM	999	S	93,610.00	56.360	-	56.360	-	56.360	1.069	57.098
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#### FPSC Form No. 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Ms. J.P. Peters, Fuels Analyst

1. Reporting Month: MAY Year; 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant
- 5. Signature of Official Submitting Report: Jocelyn P. Peters
- 6. Date Completed: July 24, 2006

Data Submitted on this Form:

(850)- 444-6332

										Rail Cl	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine L	ocation	S	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- toading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(	c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 2 3 4 5	INTEROCEAN INTEROCEAN PEABODY COALTRADE PEABODY COALTRADE INTEROCEAN	45 45 45 45 45	IM IM IM IM	999 ASD 999 MCC 999 ASD	DUFFIE TERMINAL D-BULK HANDLING DUFFIE TERMINAL D-BULK HANDLING DUFFIE TERMINAL	rb Rb Rb Rb Rb	41,496.20 19,611.90 53,821.90 1,506.00 8,372.20	43.975 58.079 58.079	- - -	 - -		2.81 2.86 2.81 2.86 2.81	-	- - - -	- - , - ,	- - -	2.81 2.86 2.81 2.86 2.81	46.785 46.835 60.889 60.939 55.681
6	INTEROCEAN	45	iM	999 ASD	D-BULK HANDLING	RB	4,659.50	52.871	-	-	-	2.86	-	-	-	-	2.86	55.731
7	GLENCORE	RU	IM	999 мов	BILE RIVER TERMINAL	RB	93,610.00	57.098	-	-	-	2.84	-	-	-	-	2.84	59.938

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#### (use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 6 of 19

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MAY	Year: 2006	3.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332
				4	. Signature of Official Submitting Report: Jocelyn P. Peters
				5	. Date Completed: July 24, 2006
				5	. Date ovinpleted. <u>0017 24, 2000</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 7 of 19

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

July 24, 2006

1.	Reporting Month:	MAY	Year: 2006	4.	. Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>				
3.	Plant Name:	Smith Electric	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters				

6. Date Completed:

Effective Transport Total FOB Sulfur Ash Moisture Line Transport Purchase Charges Plant Price Content Btu Content Content Content No. Supplier Name Mine Location Purchase Type Mode Tons Price (\$/Ton) (\$/Ton) (\$/Ton) (%) (Btu/lb) (%) (%) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (1) (m) INTEROCEAN 45 IM 999 s RB 46,986.60 44.335 48.625 0.72 1 4.29 11,393 6.67 11.71 INTEROCEAN s 6,511.30 44.335 4.34 48.675 0.72 6.67 11.71 2 45 IM 999 RB 11,393 PEABODY COALTRADE IM 999 s RB 35,992.40 58.439 4.29 62.729 0.56 11,583 5.60 12.04 3 45 s 2,266.80 61.798 0.40 11,922 7.52 10.18 GLENCORE RB 57.458 4.34 4 RU IM 999 5 6 7 8 9 10 11 12 13

(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MAY	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>			
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters		

6. Date Completed: July 24, 2006

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN	45	IM	999	S	46,986.60	45.500	-	45.500	-	45.500	(1.194)	44.335
2	INTEROCEAN	45	IM	999	S	6,511.30	45.500	-	45.500	-	45.500	(1.194)	44.335
З	PEABODY COALTRADE	45	1M	999	S	35,992.40	59.000	-	59.000	-	59.000	(0.590)	58.439
4	GLENCORE	RU	IM	999	S	2,266.80	56.360	-	56.360	-	56.360	1.069	57.458
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(use continuation sheet if necessary)

#### FPSC Form No. 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	MAY	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332				

#### 3. Plant Name: <u>Smith Electric</u> Generating Plant

6. Date Completed: July 24, 2006

5. Signature of Official Submitting Report: Jocelyn P. Peters

									Rail C	harges	<u>v</u>	Vaterborne	Charges				
Line No.		Mine	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(q)	(p)
1	INTEROCEAN INTEROCEAN	45 45	IM IM	999 MCDUFFIE TERMINAL 999 ASD-BULK HANDLING	RB RB	46,986.60 6.511.30		-	-	•	4.29 4.34	-	-		-	4.29	48.625
	PEABODY COALTRADE	45	IM	999 MCDUFFIE TERMINAL	RB	35,992.40			-		4.34		-	-	-	4.34 4.29	48.675 62.729
4	GLENCORE	RU	IM	999 MOBILE RIVER TERMINAL	RB	2,266.80	57.458	-	-		4.34	-	-	-	-	4.34	61.798
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#### (use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 10 of 19

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MAY	Year: 2006	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	. (j)	(k)	(I)	(m)
1	No adjustments for the	month.										
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MAY	Year: 2006	4.	4. Name, Title, & Telephone Number of Contact Person Concerning								
					Data Submitte	ed on this Form		<u>Ms. J.P. Pe</u>	ters, Fuels A	nalyst			
2.	Reporting Company:	Gulf Power C	Company		<u>(850)- 444-63</u>	<u>32</u>							
3.	Plant Name:	Scholz Elect	ric Generating F	<u>Plant</u> 5.	Signature of (	Official Submitti	ng Report: Joce	elyn P. Pete	rs				
				6.	Date Comple	ted:	<u>July 24, 2006</u>						
Line No.	Supplier Name	Mine	Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ICG	8	KY 193	С	UR	19,179.18	50.926	19.89	70.816	1.51	11,864	12.78	6.35
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FPSC Form No. 423-2 (2/87) Page 12 of 19

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MAY	Year: 2006	4.	4. Name, Title, & Telephone Number of Contact Person Concerning					
	• ·				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332					
3. <sup>.</sup>	Plant Name:	Scholz Electi	ric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					
				6.	Date Completed: July 24, 2006					

								Shorthaul & Loading	Original	Retroactive Price		Quality	Effective
Line							Price	Charges	Invoice Price	increases	Base Price	Quality Adjustments	Purchase Price
No.	Supplier Name	<u>Mine l</u>	_ocation		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	. (	(c)	_	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ICG	8	KY	193	C	19,179.18	51.510	-	51.510	-	51.510	(0.584)	50.926
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(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 13 of 19

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	MAY	Year:	2006	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	

3. Plant Name: Scholz Electric Generating Plant

6. D

Signature of Official Submitting Report: Jocelyn P. Peters
Date Completed: <u>July 24, 2006</u>

							Rail Cl	harges		Vaterborne	Charges				
Line No. Supplier Name	Mine Location	Shipping Point	Transport Mode T		Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1 ICG 2	8 KY 193	Туро, КҮ	UR 1	9,179.18	50.926		19.89		-	-	-			19.89	70.816
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MAY	Year: 2006	3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company	Gulf Powe	r Company	<u>(850)- 444-6332</u>
				4. Signature of Official Submitting Report: Jocelyn P. Peters
				5. Date Completed: July 24, 2006

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	() ()	(m)

#### 1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 15 of 19

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MAY	Year: 2006	4	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>
•					
З.	Plant Name:	Daniel Electri	c Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters
				6	Date Completed: July 24, 2006

Line No.	Supplier Name	Min	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)		Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	GLENCORE	45	IM	999	S	UR	34,637.00	63.222	- 14.06	77.282	0.65	11,806	7.20	9.67
2	CYPRUS TWENTYMILE	17	со	107	С	UR	67,070.00	16.421	22.32	38.741	0.52	10,864	12.10	11.37
З	OXBOW CARBON	17	со	51	C	UR	12,048.00	34.091	23.59	57.681	0.39	12,231	7.70	8.18
4	ROUNDUP TRADING INT				S	UR	6,259.00	16.436	37.41	53.846	0.58	10,031	7.60	18.72
5	INTEROCEAN COAL SALES	45	IM	999	S	UR	10,480.00	55.556	7.39	62.946	0.52	11,086	7.50	12.66
6	ARCH BLACK THUNDER	19	WY	5	S	UR	49,244.00	10.624	30.17	40.794	0.29	8,788	5.30	27.07
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	MAY	Year: 2006	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

3. Plant Name: Daniel Electric Generating Plant

6. Date Completed: July 24, 2006

5. Signature of Official Submitting Report: Jocelyn P. Peters

									-	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine I</u>	Location		Shipping Point	Transport Mode	Tons	Purchase	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges .(\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	. (j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	GLENCORE	45	ім	999	ICRMT LA	UR	34,637.00	63.222	-	14.060	-	-	-	-	-	-	14.060	77.282
2	CYPRUS TWENTYMILE	17	co	107	FOIDEL CREEK MINE	UR	67,070.00	16.421	-	22.320	-	•	<b>-</b> .	-	-	•	22.320	38.741
з	OXBOW CARBON	17	CO	51	SOMERSET, CO	UR	12,048.00	34.091	•	23.590	-	-	-	-	-	-	23.590	57.681
4	ROUNDUP TRADING INT				LOCKWOOD, MT	UR	6,259.00	16.436	-	37.410	-	-	-	-	-	-	37.410	53.846
5	INTEROCEAN COAL SALE:	45	IM	999	MOBILE, AL - MCDUF	UR	10,480.00	55.556	-	7.390	-	-	-	-	•	-	7.390	62.946
6	ARCH BLACK THUNDER	19	WY	5	THUNDER JUNCTION	UR	49,244.00	10.624	-	30.170	-	-	-	-	-	-	30.170	40.794
6	ARCH BLACK THUNDER	19	WY	5	THUNDER JUNCTION	UR	49,244.00	10.624	-	30.170	-	-	-	-	-	-	30.170	40.794

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(use continuation sheet if necessary)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MAY Year: 2006	3.	Name, Title	, & Telephor	ne Number	of Contact Pe	erson Concer	ning				
				Data Submi	itted on this	Form:	Ms. J.P. Pete	ers, Fuels An	<u>alyst</u>				
2.	Reporting Company:	Gulf Power Company		(850)- 444-0	<u>6332</u>								
				Signature o Date Comp		bmitting Re	port: Jocelyn <u>06</u>	P. Peters					
Line No.		Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	Nev	v FOB Plant Price	Reason for Revision
(a)	) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		(1)	(m)
1	No adjustments for th	e month.											
2								-					
2 3								-					
								-					

(use continuation sheet if necessary)

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MAY	Year: 2	2006 3.	Name, Title, & Telepho	ne Number of Conta	act Person Concerning	
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this (850)- 444-6332	Form:	Ms. J.P. Peters, Fuels Analyst	
				4.	Signature of Official Su	bmitting Report: Jo	celyn P. Peters	
				5.	Date Completed:	July 24, 2006		

Line No.		Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	May-06	FO2	0.5	138500	288.57	95.36
2											
3											
4											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	MAY Y	ear: 2006	З.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Comp	<u>any</u>		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Line			Delivery	Delivery		Volume	Invoice Price	Invoice amount	Discount	Net Amount	Net Price	Quality Adjust	Effective Purchase Price	Transport to Terminal	Add <b>1</b> Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BŬ)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	( <del>0</del> )	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	May-06	FO2	288.57	95.36	27,518.70	-	-	95.36	-	95.36	•		-	95.36
2																	
3																	
4																	
5											-						
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

Moisture

Content

(%)

(m)

25.62

26.70

29.39

26.74

30.37

29.66

29.08

30.31

27.55

1.	Reporting Month:	MAY Year: 2006					Name, Title, & Telephone Number of Contact Person Concerning									
							Data Submi	Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst								
2.	Reporting Company:	Gulf Power Company					<u>(850)- 444-6</u>	<u>332</u>								
3.	Plant Name:	Scherer Electric Generating Plant					Signature of Official Submitting Report: Jocelyn P. Peters									
						6.	Date Completed: July 24, 2006									
Line No.	Plant Name	Mine Lc	oation		Purchase T		Transport	Mashku	Price	Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu content	Ash Content		
(a)	(b)	ivine LC (C			Purchase T (d)	ype	Mode (e)	Mmbtu (f)	(\$/Ton)	<u>(\$/Ton)</u>	<u>\$/Ton</u>	<u>(%)</u>	(Btu/lb)	(%)		
(α)	(5)	(0	,		(u)		(6)	(1)	(g)	(h)	(i)	(i)	(k)	(I)		
1	KENNECOTT ENERGY	19	WY	005	С		UR	355,717.31	9.367	22.730	32.10	0.28	8,847	5.41		
2	KENNECOTT ENERGY	19	WY	005	С		UR	157,360.10	8.152	22.780	30.93	0.38	8,684	5.16		
3	FOUNDATION	19	WY	005	С		UR	231,220.60	8.423	22.500	30.92	0.29	8,472	4.50		
4	POWDER RIVER BASIN	19	WY	005	С		UR	422,656.94	10.343	22.620	32.96	0.23	8,823	4.44		
5	BUCKSKIN	19	WY	005	С		UR	88,358.89	7.139	22.730	29.87	0.37	8,274	4.88		
6	FOUNDATION	19	WY	005	С		UR	65,665.03	17.081	22.760	39.84	0.25	8,524	4.20		
7	COALSALES, LLC	19	WY	005	С		UR	75,640.86	9.238	22.750	31.99	0.37	8,512	5.10		
8	COALSALES, LLC	19	WY	005	С		UR	61,887.98	7.476	22.780	30.26	0.41	8,195	5.69		
9	SSM	55	IM	999	S		UR	69,372.68	26.614	64.370	90.98	0.10	8,971	2.39		

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MAY	Year: 2006	4.	Name, Title, & Telephone Number of	Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electi	ric Generating Plant	5.	Signature of Official Submitting Repo	ort: Jocelyn P. Peters					
				6.	Date Completed: July 24, 2	2006					

Line <u>No.</u> (a)	<u>Plant Name</u> (b)		Location (c)		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
					_								
1	KENNECOTT ENERGY	19	WY	005	С	355,717.31	7.500	-	7.500	-	7.500	0.040	9.367
2	KENNECOTT ENERGY	19	WY	005	С	157,360.10	6.670	-	6.670	-	6.670	-0.031	8.152
3	FOUNDATION	19	WY	005	С	231,220.60	6.250	-	6.250	-	6.250	0.054	8.423
4	POWDER RIVER BASIN	19	WY	005	С	422,656.94	8.500	-	8.500	-	8.500	0.022	10.343
5	BUCKSKIN	19	WY	005	С	88,358.89	6.000		6.000	- ,	6.000	-0.090	7.139
6	FOUNDATION	19	WŶ	005	С	65,665.03	15.000	<b>.</b> .	15.000	-	15.000	-0.046	17.081
7	COALSALES, LLC	19	WY	005	С	75,640.86	7.490		7.490	-	7.490	0.011	9.238
8	COALSALES, LLC	19	WY	005	С	61,887.98	6.260	-	6.260	-	6.260	-0.079	7.476
9	SSM	55	iM	999	S	69,372.68	24.490	-	24.490	-	24.490	-0.479	26.614

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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	MAY Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst							
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: July 24, 2006

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Mine	Location (c)		Shipping Point (d)	Transport Mode (e)	Mmbtu(f)	Effective Purchase Price (\$/Ton) (g)		Rail C Rail Rates (\$/Ton) (i)	harges Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transport ation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
. 1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	355,717.31	9.367		22.730	-		_	-	_	_	22.730	32.097
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	157,360.10	8,152	-	22.780	-	-	-	-	_	-	22.780	30.932
3	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	231,220.60	8.423	•	22.500	-	-	-	-	-	-	22.500	30.923
4	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	422,656.94	10.343	-	22.620	· _	•	-	-	-	-	22.620	32.963
5	BUCKSKIN	19	WY	005	Campbeli Co. Wy	UR	88,358.89	7.139	-	22.730	-	, <b>-</b>	-	-	•	-	22.730	29.869
6	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	65,665.03	17.081	-	22.760	-		-	-	-	-	22.760	39.841
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	75,640.86	9,238		22.750	-	•	-	-	-	-	22.750	31.988
8	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	61,887.98	7.476	-	22.780	-	-	-	-	-	-	22.780	30.256
9	SSM	55	ім	999	Indonesia	UR	69,372.68	26.614	-	64.370	-	-	-	-	-	-	64.370	90.984
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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