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Florida Power & Light Company, P.O. Box 029100, Miami, FL 33102

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COMMISSION CLERK

May 16, 2007

Ann Cole, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Storm-Recovery Financing Order; Docket No. 060038-EI

Dear Ms. Cole:

Enclosed for administrative approval are tariff sheets that would implement the storm-recovery charges authorized by the Commission in the above-referenced docket. In accordance with Order No. PSC-06-0464-FOF-EI (the "Financing Order") issued by the Commission on May 31, 2006, FPL is requesting the staff's administrative approval of these tariff sheets within three (3) business days. As stated on page 51 of the Financing Order

ORDERED that prior to implementing the initial storm-recovery charges, FPL shall file tariff sheets for administrative approval, which tariff sheets will be administratively approved by Commission Staff within three (3) business days, subject to correction for any mathematical error.

In addition, the Financing Order states that the storm recovery charges resulting from the issuance of storm-recovery bonds shall be implemented on the day following the issuance of the associated series of storm-recovery bonds. Consistent with the bond issuance date of May 22, 2007, FPL is requesting an effective date of May 23, 2007 on all of the attached tariff sheets.

The following tariff sheets are attached for your review and approval:

- ATTACHMENT 1: Original Tariff Sheet Nos. 8.040 and 8.041 implementing the storm- recovery charges resulting from the issuance of storm-recovery bonds
ATTACHMENT 2: Proposed and Legislative Tariff Sheet No. 8.033 terminating the current storm restoration surcharge
ATTACHMENT 3: Proposed and Legislative Tariff Sheet No. 8.010 revising the index of rate schedules

If you have any questions on the attached, please do not hesitate to contact me at (305) 552-4519. Thank you for your assistance.

Sincerely,

Signature of Steve Romig
Steve Romig
Director, Rates & Tariffs

SR/rm

Enclosures

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

ATTACHMENT 1 –  
Original Tariff Sheet Nos.  
8.040 and 8.041  
implementing the storm-  
recovery charges resulting  
from the issuance of storm-  
recovery bonds

## STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RSI-1	0.078	0.024	0.102
GS-1, GSI-1, WIES-1	0.068	0.021	0.089
GSD-1, GSDT-1, HLFT, SDIR (21-499 KW)	0.047	0.015	0.062
GSLD-1, GSLDT-1, HLFT, SDIR (500-1,999 KW)	0.042	0.013	0.055
CS-1, CST-1	0.047	0.015	0.062
GSLD-2, GSLDT-2, HLFT, SDIR (2000+ KW)	0.035	0.011	0.046
CS-2, CST-2	0.053	0.017	0.07
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.002	0.008
OS-2	0.216	0.067	0.283
MET	0.054	0.017	0.071
CILC-1(G)	0.045	0.014	0.059
CILC-1(D)	0.033	0.010	0.043
CILC-1(T)	0.007	0.002	0.009
SL-1, PL-1	0.559	0.175	0.734
OL-1	0.605	0.189	0.794
SL-2, GSCU-1	0.026	0.008	0.034
SSI-1(T), ISSI-1(T)	0.006	0.002	0.008
SSI-1(D1), SSI-1(D2) SSI-1(D3), ISSI-1(D)	0.139	0.043	0.182

(Continued on Sheet No. 8.041)

(Continued from Sheet No 8 040)

The Storm Bond Repayment Charge and the Storm Bond Tax Charge, which together comprise the Storm Charge, shall be paid by all customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state. The Storm Bond Repayment Charge and the Storm Bond Tax Charge shall be paid monthly from the effective date of this tariff until the Storm Bonds have been paid in full or legally discharged and the other financing costs, including the tax liabilities associated with such charges, have been paid in full or fully recovered

As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Storm Bond Repayment Charge. The Company shall act as the SPE's collection agent or servicer for the Storm Bond Repayment Charge.

ATTACHMENT 2 –  
Proposed and Legislative  
Tariff Sheet No. 8.033  
terminating the current storm  
restoration surcharge

**RESERVED FOR FUTURE USE**

**STORM RESTORATION SURCHARGE**

**RESERVED FOR FUTURE USE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission. The Storm Restoration Surcharge shall be charged monthly and remain in effect until the earlier of (a) the issuance of Storm Recovery Bonds and imposition of the Storm Recovery Charge pursuant to Section 366.8260, Florida Statutes, and Order No. PSC-06-0464 FOF-EL, or (b) FPL has recovered the 2004 storm costs approved for recovery in Order No. PSC-05-0937 FOF-EL.

<b>Rate Schedule</b>	<b>¢/kWh</b>
ALL KWH — RS-1, RST-1	0.110
GS-1, GST-1, WIES-1	0.097
GSD-1, GSDT-1, HLTF-1, SDTR	0.085
GSLD-1, GSLDT-1, HLTF-2, SDTR	0.082
CS-1, CST-1	0.073
GSLD-2, GSLDT-2, HLTF-3, SDTR	0.081
CS-2, CST-2	0.084
GSLD-3, GSLDT-3, CS-3, CST-3	0.009
OS-2	0.307
MET	0.093
CILC-1(G)	0.067
CILC-1(D)	0.066
CILC-1(T)	0.008
SL-1, PL-1	0.107
OL-1	0.099
SL-2, GSCU-1	0.060
SST-1(T), ISST-1(T)	0.010
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.171

ATTACHMENT 3 –  
Proposed and Legislative  
Tariff Sheet No. 8.010  
revising the index of rate  
schedules



## INDEX OF RATE SCHEDULES

<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
SC	Storm Charge	8.040
GS-1	General Service - Non Demand (0-20 kW)	8.101
GSI-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDI-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
WIES-1	Wireless Internet Electric Service	8.120
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RST-1	Residential Service - Time of Use	8.205
RSL	Residential Load Management Program	8.207
CU	Common Use Facilities Rider	8.211
RLP	Residential Load Control Pilot Project	8.217
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDI-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtable Service (500-1999 kW)	8.330
CSI-1	Curtable Service - Time of Use (500-1999 kW)	8.340
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDI-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor - Time of Use	8.425
CS-2	Curtable Service (2000 kW +)	8.432
CST-2	Curtable Service - Time of Use (2000 kW +)	8.440
CST-3	Curtable Service - Time of Use (2000 kW +)	8.542
CS-3	Curtable Service (2000 kW +)	8.545
GSLD-3	General Service Large Demand (2000 kW +)	8.551
GSLDI-3	General Service Large Demand - Time of Use (2000 kW +)	8.552
OS-2	Sports Field Service	8.602
MEI	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-1	Street Lighting	8.715
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Program Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand - Time of Use Rider	8.830
GPR	Green Power Pricing - ECCR Rider	8.841

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

## INDEX OF RATE SCHEDULES

<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
<del>SCSRS</del>	<del>Storm Charge</del> Restoration Surecharge	<del>8.040033</del>
GS-1	General Service - Non Demand (0-20 kW)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
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CS-1	Curtable Service (500-1999 kW)	8.330
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GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor – Time of Use	8.425
CS-2	Curtable Service (2000 kW +)	8.432
CST-2	Curtable Service -Time of Use (2000 kW +)	8.440
CST-3	Curtable Service -Time of Use (2000 kW +)	8.542
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GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	8.552
OS-2	Sports Field Service	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-1	Street Lighting	8.715
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Program Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand – Time of Use Rider	8.830
GPR	Green Power Pricing – ECCR Rider	8.841

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 26, 2006