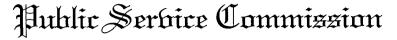
TIMOTHY DEVLIN, DIRECTOR DIVISION OF ECONOMIC REGULATION ATION CONTRACTOR OF THE PROPERTY OF THE PROPER (850) 413-6900

COMMISSIONERS: LISA POLAK EDGAR, CHAIRMAN MATTHEW M. CARTER II KATRINA J. MCMURRIAN NANCY ARGENZIANO NATHAN A. SKOP





June 7, 2007

## STAFF'S FOURTH DATA REQUEST

Martin S. Friedman, Esquire Rose, Sundstrom & Bentley, LLP 2180 West State Road 434 Sanlando Center, Suite 2118 Longwood, FL 32779

Re: Docket No. 060285-SU - Application for increase in wastewater rates in Charlotte County by Utilities, Inc. of Sandalhaven

Dear Mr. Friedman:

This data request is a follow-up on the conference call meeting this morning. In addition to the Phase I Proposal that Mr. Seidman will be preparing, staff also needs the following information.

- 1. Explain the difference between the anticipated growth in the utility's revised application (present 818 ERCs in 2005 per MFR Schedule E-3 plus 1,313 additional ERCs) and its September 2004 Master Plan (Page 4 - 2003 connections of 889 and Page 6 - 4,937 connections at build-out).
- 2. Explain why the 190 gpd per ERC for future customers is greater than the flow per connection range of 82-130 gpd per ERC contained in the utility's September 2004 Master Plan (Page 4).
- 3. What is the anticipated build-out date for Sandalhaven's service area?
- 4. How much CIAC has the utility collected thus far under the temporary system capacity charges, and how many ERCs are associated with the amount collected? Of the amount collected, what is the dollar amount and number of ERCs considered prepaid CIAC?
- 5. Explain why MFR Schedule E-13, Page 1 of 2, reflects no projected growth for multiresidential customers.
- 6. What effect will the projected 2006 and 2007 plant additions have on the utility's 2005 Deferred Tax Asset balance of \$99,904?

FPSC-COMMISSION CLERY

Mr. Martin S. Friedman Page 2 June 7, 2007

- 7. Why did the utility excluded its UIF allocated rate base from the projected 2007 test year?
- 8. If and when the WWTP is retired, would the utility agree that: (a) all sludge removal expense would cease; and (b) purchased power would significantly decrease? If yes, how much would purchased power decrease? If not, explain why.
- 9. If the utility has a revised detailed service area with the plotted areas for the additional 1,313 ERCs reflected on MFR Schedule A-12, please provide a copy of it.

Please submit the above information to the Office of the Commission Clerk by June 29, 2007. If you have any questions, please contact me by phone at (850) 413-7017 or by e-mail at bart.fletcher@psc.state.fl.us.

Sincerely,

Bart Fletcher

Professional Accountant Specialist

But Telcher

cc: Division of Economic Regulation (Rendell, Massoudi)
Office of the General Counsel (Brown)
Office of Commission Clerk (Docket No. 060285-SU)
Office of Public Counsel
Kenneth A. Hoffman, Esquire