Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



June 27, 2007

ORIGINAL

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-El for the month of April 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

CMP	Lucan D. Riterour
COM	bol
CTR	
GCL 2	bh
OPC	Enclosures
RCA	cc w/attach: Florida Public Service Commission
SCR	James Breman Office of Public Counsel
SGA	Office of Fublic Couriser
SEC	cc w/o attach: All Parties of Record
OTH	

DOCUMENT NUMBER-DATE

05151 JUN 28 5

FPSC-COMMISSION CLERK



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 26, 2007

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1											
2	SCHOLZ	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SCHOLZ	04/07	FO2	0.03	137408	178.55	78.665
3			•								
				_	D 4 4 11 E 1	0.4/07	500	0.005	400774	050.70	01 000
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	04/07	FO2	0.285	138774	350.76	81.388
5											
6											
7											
8											
9											

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

05151 JUN 28 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 26, 2007

														Transport			
							Invoice					Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)		amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)	(r)
1																	
2	SCHOLZ	SOUTHWEST GEORGIA OIL	SCHOLZ	04/07	FO2	178.55	78.665	14,045.63	-	14,045.63	78.665	-	78.665	-	-	-	78.665
3																	
4	DANIEL	PEPCO	DANIEL	04/07	FQ2	350.76	81.388	28,547.67	-	28,547.67	81.388	-	81.388	-	-	-	81.388
5																	
6																	
7																	
8																	
9																	

^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Data Submitted on this Form:

Reporting Month:

APRIL

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 26, 2007

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	_

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: APRIL Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms.

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>June 26, 2007</u>

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COAL SALES	10	ίL	165	С	RB	97,878.70	38.669	2.87	41.539	1.12	12,012	5.71	12.67
2	AMERICAN COAL CO	10	IL	165	S	RB	73,000.00	48.236	2.87	51.106	1.12	12,148	6.10	11.22
3	PEABODY COAL SALES	45	IM	999	s	RB	85,000.00	55.676	2.87	58.546	0.50	11,472	5.30	12.32
4														
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11														
12														
13														

(use continuation sheet if necessary)

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I. Reporting Month: APRIL Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 26, 2007

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	e Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
					_				20.510		00.540	0.000	00.000
1	PEABODY COAL SALES	10	iL	165	С	97,878.70	38.510	-	38.510	-	38.510	0.039	38.669
2	AMERICAN COAL CO	10	IL	165	S	73,000.00	47.530	-	47.530	-	47.530	0.586	48.236
3	PEABODY COAL SALES	45	IM	999	S	85,000.00	56.660	-	56.660	-	56.660	(1.104)	55.676
4													
5													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

APRIL

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

3. Plant Name:

2.

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

June 26, 2007

										Rail C	harges	\	Vaterborne	Charges	T-0			
Line No.	Supplier Name	Mine	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	97,878.70	38.669	-	-	-	2.87	-	-	-	-	2.87	41.539
2	AMÉRICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	RB	73,000.00	48.236	-	-	-	2.87	-	-	-	-	2.87	51.106
3	PEABODY COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	85,000.00	55.676	-	-	-	2.87	-	-	-	-	2.87	58.546
4																		
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

APRIL

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

ted: <u>June 26, 2007</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
		. Tomiri idini i idini	, ictiv	Oupplior	INGITIDGI	(1013)	1 Othi NO.	G THE	Old Value	value	I IICE	neason for nevision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: APRIL. Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: <u>Smith Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>June 26, 2007</u>

Line No. (a)	Supplier Name (b)		<u>ocation</u>		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	PEABODY COAL SALES	10	۱L	165	С	RB	17,000.00	38.669	4.38	43.049	1.12	12,012	5.71	12.67
2	AMERICAN COAL CO	10	IL	165	S	RB	13,000.00	48.236	4.38	52.616	1.12	12,148	6.10	11.22
3	PEABODY COAL SALES	45	IM	999	S	RB	15,000.00	55.676	4.38	60.056	0.50	11,472	5.30	12.32
4														
5														
6														
7														

(use continuation sheet if necessary)

1. Reporting Month: APRIL Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Smith Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 26, 2007

Line No.	Supplier Name (b)	<u>Min</u>	e <u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(/	(-)		(-)		(-)	(-7	(-)	(3)	(-7	(-)	u ,	(.7	()
1	PEABODY COAL SALES	10	1L	165	С	17,000.00	38.510	-	38.510	•	38.510	0.039	38.669
2	AMERICAN COAL CO	10	IL	165	S	13,000.00	47.530	-	47.530	-	47.530	0.586	48.236
3	PEABODY COAL SALES	45	IM	999	S	15,000.00	56.660	-	56.660	-	56.660	(1.104)	55.676
4													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: APRIL Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 26, 2007

									A delition of	Rail C	harges		Waterborne	Charges				
Line No.	Supplier Name	Mine	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL.	165	MCDUFFIE TERMINAL	RB	17,000.00	38.669	-			4.38	-	-	-	-	4.38	43.049
2	AMERICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	RB	13,000.00	48.236	-	-	-	4.38	-			-	4.38	52.616
3	PEABODY COAL SALES	45	łM	999	MCDUFFIE TERMINAL	RB	15,000.00	55.676	-	-	-	4.38	-		-	-	4.38	60.056
4																		
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6																		
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: APRIL Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>June 26, 2007</u>

			intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 26, 2007

									Effective					
										Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase			Content	Btu Content	Content	Content
No.	Supplier Name	Mine	<u> Location</u>		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	CONSTELLATION ENERGY	8	wv	5	S	RR	9,333.97	40.147	27.62	67.767	0.89	12,378	11.54	6.03
2														
3														
4														
5														
6														
7 8														
9														
10														

1. Reporting Month:

APRIL

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

June 26, 2007

Line No. (a)	Supplier Name (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	CONSTELLATION ENERGY	8	wv	5	S	9,333.97	40.230	-	40.230	-	40.230	(0.393)	40.147
2													
3													
4													
5													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: APRIL Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>June 26, 2007</u>

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine I	ocation.		Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	CONSTELLATION ENERGY	8	wv	5	Liberty	RR	9,333.97	40.147	-	27.62	-	-	-	-	-	-	27.62	67.767

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

APRIL

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 26, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 26, 2007

								ъ.	Effective	T	0 11			
Line No.	Supplier Name	<u>Mine</u>	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	OXBOW CARBON	17	со	51	С	UR	12,312.50	34.958	41.01	75.968	0.40	11,870	9.70	8.62
2	CYPRUS TWENTYMILE	17	CO	107	С	UR	12,399.00	18.273	41.01	59.283	0.52	11,135	11.00	10.11
3	GLENCORE	45	IM	999	С	UR	56,810.00	66.626	6.60	73.226	0.61	11,463	7.10	11.74
4	INTEROCEAN COAL SALES	45	IM	999	С	UR	12,768.00	37.066	6.60	43.666	0.52	11,208	7.30	13.29
5	ARCH BLACK THUNBER	19	WY	5	S	UR	58.50	13.409	32.08	45.489	0.30	8,826	5.50	26.82
6	CYPRUS TWENTYMILE	17	CO	107	С	UR	55,641.00	33.843	41.01	74.853	0.52	11,148	11.70	9.40

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1. Reporting Month: MARCH Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P.

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 26, 2007

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	OXBOW CARBON	17	со	51	С	12,312.50	31.780	-	31.780	-	31.780	0.462	34.958
2	CYPRUS TWENTYMILE	17	co	107	С	12,399.00	15.840	-	15.840	-	15.840	-0.300	18.273
3	GLENCORE	45	IM	999	С	56,810.00	62.980	-	62.980	-	62.980	0.908	66.626
4	INTEROCEAN COAL SALES	45	IM	999	С	12,768.00	34.630	-	34.630	-	34.630	-0.282	37.066
5	ARCH BLACK THUNBER	19	WY	5	S	58.50	10.650	-	10.650	-	10.650	0.031	13.409
6	CYPRUS TWENTYMILE	17	CO	107	С	55,641.00	32.263	-	32.263	-	32.263	-0.574	33.843

(use continuation sheet if necessary)

Reporting Company:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2007 4. Name, Title,

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 26, 2007

									_	Rail Ch	narges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	OXBOW CARBON	17	СО	51	SOMERSET CO	UR	12,312.50	34.958	-	41.010	-	-	-	-	-	-	41.010	75.968
2	CYPRUS TWENTYMILE	17	co	107	FOIDEL CREEK MINE	UR	12,399.00	18.273	-	41.010	-	-	-	-	-	-	41.010	59.283
3	GLENCORE	45	iM	999	MOBILE MCDUFFIE	UR	56,810.00	66.626	-	6.600	-	-	-	-	-	-	6.600	73.226
4	INTEROCEAN COAL SALE:	45	IM	999	MOBILE MCDUFFIE	UR	12,768.00	37.066	-	6.600	-	-	-	-	-	-	6.600	43.666
5	ARCH BLACK THUNBER	19	WY	5	THUNDER JUNCTION	UR	58.50	13.409	-	32.080	-	-	-	-	-	-	32.080	45.489
6	CYPRUS TWENTYMIL	17	co	107	FOIDEL CREEK MINE	UR	55,641.00	33.843	-	41.010	-	-	-	-	-	-	41.010	74.853

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: MARCH Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 26, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(b)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2

3

7

5

6 7

8

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

. Reporting Month: MARCH Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 26, 2007

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	Brad Lanier	Macon, GA	s	SCHERER	Apr-07	FO2	0.5	138500	148.81	87.05
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 26, 2007

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'I Transport charges (\$/BbI) (p)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Brad Lanier	SCHERER	Apr-07	FO2	148.81	87.05	12,953.66	-	-	87.05	-	87.05	-	-	-	87.05
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>June 26, 2007</u>

Line No. (a)	<u>Plant Name</u> (b)	Mine Lo	cation		Purchase Type (d)	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%)	Btu content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
							`,		` ,	.,	0,	` ,	• • • • • • • • • • • • • • • • • • • •	` '
1	FOUNDATION	19	WY	005	С	UR	49,693.52	17.295	23.150	40.44	0.24	8,598	4.10	29.26
2	KENNECOTT ENERGY	19	WY	005	С	UR	170,113.65	9.331	23.940	33.27	0.24	8,788	5.40	25.89
3	POWDER RIVER BASIN	19	WY	005	С	UR	274,927.04	9.961	23.150	33.11	0.22	8,718	4.20	28.14
4	BUCKSKIN MINING	19	WY	005	С	UR	367,262.56	7.559	23.120	30.68	0.32	8,373	4.50	29.96
5	COALSALES, LLC	19	WY	005	С	UR	17,937.45	9.725	23.180	32.91	0.33	8,472	5.10	29.04
6	COALSALES, LLC	19	WY	005	С	UR	36,418.47	7.725	23.150	30.87	0.38	8,194	5.00	29.54
7	FOUNDATION	19	WY	005	С	UR	105,723.22	12.369	23.130	35.50	0.36	8,558	4.60	28.93
8	BUCKSKIN MINING	19	WY	005	С	UR	105,723.21	11.453	22.630	34.08	0.32	8,325	4.50	30.00
9	DTE COAL SERVICES	19	WY	005	S	UR	87,927.82	11.897	23.130	35.03	0.37	8,748	6.00	26.41
10	KENNECOTT ENERGY	19	WY	005	С	UR	116,555.49	13.847	23.130	36.98	0.21	8,825	5.40	26.19

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

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Reporting Month: MARCH Year: 2007 4. Name, Title, 8

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 26, 2007

Line No. (a)	<u>Plant Name</u> (b)	<u>Mine</u>	Location		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(ω)	(5)		(0)		(0)	(6)	(1)	(9)	(11)	(1)	U)	(11)	(1)
1	FOUNDATION	19	WY	005	С	49,693.52	15.000	-	15.000	-	15.000	0.084	17.295
2	KENNECOTT ENERG	19	WY	005	С	170,113.65	7.800	=	7.800	-	7.800	-0.011	9.331
3	POWDER RIVER BAS	19	WY	005	С	274,927.04	8.750	-	8.750	-	8.750	-0.082	9.961
4	BUCKSKIN MINING	19	WY	005	С	367,262.56	6.200	-	6.200	-	6.200	-0.020	7.559
5	COALSALES, LLC	19	WY	005	С	17,937.45	8.052	-	8.052	-	8.052	-0.027	9.725
6	COALSALES, LLC	19	WY	005	С	36,418.47	6.650	-	6.650	-	6.650	-0.085	7.725
7	FOUNDATION	19	WY	005	С	105,723.22	10.000	-	10.000	-	10.000	0.188	12.369
8	BUCKSKIN MINING	19	WY	005	С	105,723.21	9.850	-	9.850	-	9.850	-0.029	11.453
9	DTE COAL SERVICES	19	WY	005	S	87,927.82	10.350	-	10.350	-	10.350	-0.061	11.897
10	KENNECOTT ENERG	19	WY	005	С	116,555.49	11.880	-	11.880	-	11.880	0.034	13.847

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(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)

Page 4 of 5

^{*}Gulf's 25% ownership of Scherer where applicable.

Reporting Company:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>June 26, 2007</u>

		Rail Charges																
									Additional								Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
1:								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line	DI					Transport		Price		Rail Rates		Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine	<u>Location</u>		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	49,693.52	17.295	-	23.150	-	-	-	-	-	-	23.150	40.445
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	170,113.65	9.331	-	23.940	-	-	-	-	-	-	23.940	33.271
3	POWDER RIVER BASI	19	WY	005	Campbell Co. Wy	UR	274,927.04	9.961	-	23.150	-	-	-	-	-	-	23.150	33.111
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	367,262.56	7.559	-	23.120	-	-	-	-	-	-	23.120	30.679
5	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	17,937.45	9.725	-	23.180	-	-	-	-	-	-	23.180	32.905
6	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	36,418.47	7.725	-	23.150	-	-	-	-	-	-	23.150	30.875
7	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	105,723.22	12.369	-	23.130	-	-	-	-	-	-	23.130	35.499
8	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	105,723.21	11.453	-	22.630	-	-	-	-	-	-	22.630	34.083
9	DTE COAL SERVICES	19	WY	005	Campbell Co. Wy	UR	87,927.82	11.897	-	23.130	-	-	-	-	-	-	23.130	35.027
10	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	116,555.49	13.847	-	23.130	-	-	-	-	-	-	23.130	36.977
11																		

^{*}Gulf's 25% ownership of Scherer where applicable.