

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

REDACTED

ORIGINAL

August 15, 2007

HAND DELIVERED

RECEIVED-FPSC  
07 AUG 15 PM 3:00  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 070001-EI

Dear Ms. Cole:

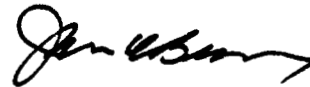
Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2007. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL 2
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER - DATE

07181 AUG 15 07

FPSC-COMMISSION CLERK

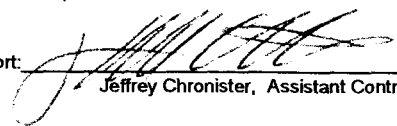
**ORIGINAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

**REDACTED**

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/2/2007	F02	*	*	177.33	\$91.79
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/3/2007	F02	*	*	755.98	\$91.79
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/4/2007	F02	*	*	1,418.00	\$92.90
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/5/2007	F02	*	*	179.62	\$92.16
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/6/2007	F02	*	*	718.10	\$92.86
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/7/2007	F02	*	*	538.26	\$92.25
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/8/2007	F02	*	*	354.24	\$89.20
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/9/2007	F02	*	*	1,071.43	\$89.20
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/10/2007	F02	*	*	137.14	\$89.21
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/11/2007	F02	*	*	2,312.98	\$90.53
11.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/12/2007	F02	*	*	1,599.76	\$90.53
12.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/13/2007	F02	*	*	1,630.69	\$92.06
13.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/14/2007	F02	*	*	3,036.86	\$94.75
14.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/15/2007	F02	*	*	2,130.07	\$94.52
15.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/16/2007	F02	*	*	1,108.93	\$94.52
16.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/17/2007	F02	*	*	1,263.71	\$94.52
17.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/18/2007	F02	*	*	736.10	\$95.61
18.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/19/2007	F02	*	*	735.67	\$94.47
19.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/20/2007	F02	*	*	754.83	\$94.24

DOCUMENT NUMBER-DATE  
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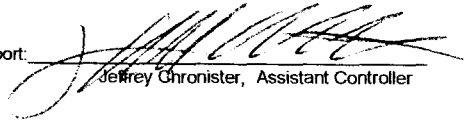
\* No analysis taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
20.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/21/2007	F02	*	*	1,621.12	\$94.12
21.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/22/2007	F02	*	*	1,804.67	\$94.62
22.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/23/2007	F02	*	*	1,616.24	\$94.62
23.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	6/24/2007	F02	*	*	1,413.19	\$94.63
24.	Polk	Transmontaigne	Manatee	MTC	Polk	6/8/2007	F02	*	*	354.40	\$89.81
25.	Polk	Transmontaigne	Manatee	MTC	Polk	6/9/2007	F02	*	*	531.38	\$89.80
26.	Polk	Transmontaigne	Manatee	MTC	Polk	6/11/2007	F02	*	*	531.12	\$91.13
27.	Polk	Transmontaigne	Manatee	MTC	Polk	6/12/2007	F02	*	*	530.95	\$91.13
28.	Polk	Transmontaigne	Manatee	MTC	Polk	6/13/2007	F02	*	*	531.07	\$92.66
29.	Polk	Transmontaigne	Manatee	MTC	Polk	6/29/2007	F02	*	*	707.21	\$94.24
30.	Polk	Transmontaigne	Manatee	MTC	Polk	6/30/2007	F02	*	*	530.23	\$94.24
31.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/6/2007	F02	*	*	177.21	\$94.15
32.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/7/2007	F02	*	*	177.10	\$93.53
33.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/1/2007	F06	*	*	475.45	\$59.09
34.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/4/2007	F06	*	*	777.79	\$60.11
35.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/5/2007	F06	*	*	308.86	\$59.96
36.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/6/2007	F06	*	*	788.15	\$60.06
37.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/7/2007	F06	*	*	469.13	\$59.99
38.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/8/2007	F06	*	*	317.71	\$59.11

\*No analysis Taken  
FPSC FORM 423-1 (2/87)

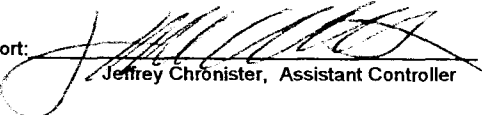
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

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Submitted on this Form: Jeffrey Chronister, Assistant Controller  
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Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
39.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/11/2007	F06	*	*	781.17	\$60.01
40.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/12/2007	F06	*	*	786.15	\$60.54
41.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/13/2007	F06	*	*	624.73	\$61.14
42.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/14/2007	F06	*	*	629.19	\$61.99
43.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/15/2007	F06	*	*	471.36	\$61.56
44.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/18/2007	F06	*	*	316.36	\$61.45
45.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/19/2007	F06	*	*	317.07	\$61.39
46.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/20/2007	F06	*	*	316.66	\$61.23
47.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/21/2007	F06	*	*	313.27	\$61.51
48.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/22/2007	F06	*	*	317.50	\$61.21
49.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/25/2007	F06	*	*	316.71	\$60.54
50.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/26/2007	F06	*	*	317.48	\$60.08
51.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/27/2007	F06	*	*	467.21	\$59.88
52.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/28/2007	F06	*	*	310.64	\$59.78
53.	Phillips	Transmontaigne	Manatee	MTC	Phillips	6/29/2007	F06	*	*	469.42	\$60.06

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

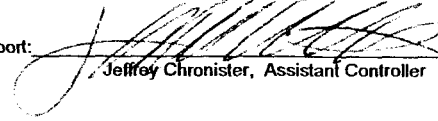
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	6/2/2007	F02	177.33									\$0.00	\$0.00	\$91.79
2.	Big Bend	Transmontaigne	Big Bend	6/3/2007	F02	755.98									\$0.00	\$0.00	\$91.79
3.	Big Bend	Transmontaigne	Big Bend	6/4/2007	F02	1,418.00									\$0.00	\$0.00	\$92.90
4.	Big Bend	Transmontaigne	Big Bend	6/5/2007	F02	179.62									\$0.00	\$0.00	\$92.16
5.	Big Bend	Transmontaigne	Big Bend	6/6/2007	F02	718.10									\$0.00	\$0.00	\$92.86
6.	Big Bend	Transmontaigne	Big Bend	6/7/2007	F02	538.26									\$0.00	\$0.00	\$92.25
7.	Big Bend	Transmontaigne	Big Bend	6/8/2007	F02	354.24									\$0.00	\$0.00	\$89.20
8.	Big Bend	Transmontaigne	Big Bend	6/9/2007	F02	1,071.43									\$0.00	\$0.00	\$89.20
9.	Big Bend	Transmontaigne	Big Bend	6/10/2007	F02	137.14									\$0.00	\$0.00	\$89.21
10.	Big Bend	Transmontaigne	Big Bend	6/11/2007	F02	2,312.98									\$0.00	\$0.00	\$90.53
11.	Big Bend	Transmontaigne	Big Bend	6/12/2007	F02	1,599.76									\$0.00	\$0.00	\$90.53
12.	Big Bend	Transmontaigne	Big Bend	6/13/2007	F02	1,630.69									\$0.00	\$0.00	\$92.06
13.	Big Bend	Transmontaigne	Big Bend	6/14/2007	F02	3,036.86									\$0.00	\$0.00	\$94.75
14.	Big Bend	Transmontaigne	Big Bend	6/15/2007	F02	2,130.07									\$0.00	\$0.00	\$94.52
15.	Big Bend	Transmontaigne	Big Bend	6/16/2007	F02	1,108.93									\$0.00	\$0.00	\$94.52
16.	Big Bend	Transmontaigne	Big Bend	6/17/2007	F02	1,263.71									\$0.00	\$0.00	\$94.52
17.	Big Bend	Transmontaigne	Big Bend	6/18/2007	F02	736.10									\$0.00	\$0.00	\$95.61
18.	Big Bend	Transmontaigne	Big Bend	6/19/2007	F02	735.67									\$0.00	\$0.00	\$94.47
19.	Big Bend	Transmontaigne	Big Bend	6/20/2007	F02	754.83									\$0.00	\$0.00	\$94.24

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

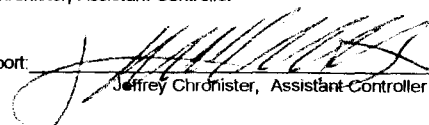
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
20.	Big Bend	Transmontaigne	Big Bend	6/21/2007	F02	1,621.12									\$0.00	\$0.00	\$94.12
21.	Big Bend	Transmontaigne	Big Bend	6/22/2007	F02	1,804.67									\$0.00	\$0.00	\$94.62
22.	Big Bend	Transmontaigne	Big Bend	6/23/2007	F02	1,616.24									\$0.00	\$0.00	\$94.62
23.	Big Bend	Transmontaigne	Big Bend	6/24/2007	F02	1,413.19									\$0.00	\$0.00	\$94.63
24.	Polk	Transmontaigne	Polk	6/8/2007	F02	354.40									\$0.00	\$0.00	\$89.81
25.	Polk	Transmontaigne	Polk	6/9/2007	F02	531.38									\$0.00	\$0.00	\$89.80
26.	Polk	Transmontaigne	Polk	6/11/2007	F02	531.12									\$0.00	\$0.00	\$91.13
27.	Polk	Transmontaigne	Polk	6/12/2007	F02	530.95									\$0.00	\$0.00	\$91.13
28.	Polk	Transmontaigne	Polk	6/13/2007	F02	531.07									\$0.00	\$0.00	\$92.66
29.	Polk	Transmontaigne	Polk	6/29/2007	F02	707.21									\$0.00	\$0.00	\$94.24
30.	Polk	Transmontaigne	Polk	6/30/2007	F02	530.23									\$0.00	\$0.00	\$94.24
31.	Phillips	Transmontaigne	Phillips	6/6/2007	F02	177.21									\$0.00	\$0.00	\$94.15
32.	Phillips	Transmontaigne	Phillips	6/7/2007	F02	177.10									\$0.00	\$0.00	\$93.53
33.	Phillips	Transmontaigne	Phillips	6/1/2007	F06	475.45									\$0.00	\$0.00	\$59.09
34.	Phillips	Transmontaigne	Phillips	6/4/2007	F06	777.79									\$0.00	\$0.00	\$60.11
35.	Phillips	Transmontaigne	Phillips	6/5/2007	F06	308.86									\$0.00	\$0.00	\$59.96
36.	Phillips	Transmontaigne	Phillips	6/6/2007	F06	788.15									\$0.00	\$0.00	\$60.06
37.	Phillips	Transmontaigne	Phillips	6/7/2007	F06	469.13									\$0.00	\$0.00	\$59.99
38.	Phillips	Transmontaigne	Phillips	6/8/2007	F06	317.71									\$0.00	\$0.00	\$59.11

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

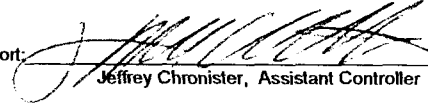
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4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
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41.	Phillips	Transmontaigne	Phillips	6/13/2007	F06	624.73									\$0.00	\$0.00	\$61.14
42.	Phillips	Transmontaigne	Phillips	6/14/2007	F06	629.19									\$0.00	\$0.00	\$61.99
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44.	Phillips	Transmontaigne	Phillips	6/18/2007	F06	316.36									\$0.00	\$0.00	\$61.45
45.	Phillips	Transmontaigne	Phillips	6/19/2007	F06	317.07									\$0.00	\$0.00	\$61.39
46.	Phillips	Transmontaigne	Phillips	6/20/2007	F06	316.66									\$0.00	\$0.00	\$61.23
47.	Phillips	Transmontaigne	Phillips	6/21/2007	F06	313.27									\$0.00	\$0.00	\$61.51
48.	Phillips	Transmontaigne	Phillips	6/22/2007	F06	317.50									\$0.00	\$0.00	\$61.21
49.	Phillips	Transmontaigne	Phillips	6/25/2007	F06	316.71									\$0.00	\$0.00	\$60.54
50.	Phillips	Transmontaigne	Phillips	6/26/2007	F06	317.48									\$0.00	\$0.00	\$60.08
51.	Phillips	Transmontaigne	Phillips	6/27/2007	F06	467.21									\$0.00	\$0.00	\$59.88
52.	Phillips	Transmontaigne	Phillips	6/28/2007	F06	310.64									\$0.00	\$0.00	\$59.78
53.	Phillips	Transmontaigne	Phillips	6/29/2007	F06	469.42									\$0.00	\$0.00	\$60.06

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2007  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

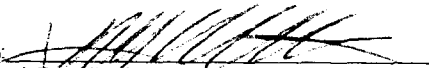
1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	15,983.10			\$48.73	2.99	12,140	6.79	10.31
2.	Coal Sales	10,IL,157	LTC	RB	38,250.30			\$41.48	2.97	11,132	8.71	12.82
3.	Dodge Hill Mining	9,KY,225	LTC	RB	6,414.10			\$52.49	2.66	12,618	9.24	6.61
4.	Synthetic American Fuel	10, IL, 165	LTC	RB	105,953.00			\$42.00	2.92	12,087	9.01	9.17
5.	Knight Hawk	10,IL,77&145	LTC	RB	31,006.69			\$40.44	3.54	11,251	9.44	11.57
6.	SMCC	9, KY, 233	S	RB	28,369.00			\$43.70	2.93	11,645	10.79	9.60
7.	Phoenix	9,KY,177	S	RB	28,327.60			\$38.18	3.76	11,371	11.42	10.17
8.	Phoenix	9,KY,177	S	RB	6,505.30			\$45.20	2.71	11,381	12.95	8.92
9.	Alliance Coal	9,KY,107	LTC	RB	24,707.50			\$47.76	2.99	12,140	6.79	10.31

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but cou

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

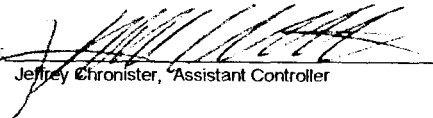
1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form

  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	15,983.10	N/A	\$0.00		\$0.49		\$0.00	
2.	Coal Sales	10,IL,157	LTC	38,250.30	N/A	\$0.00		\$0.00		\$0.00	
3.	Dodge Hill Mining	9,KY,225	LTC	6,414.10	N/A	\$0.00		(\$0.62)		\$0.00	
4.	Synthetic American Fuel	10, IL,165	LTC	105,953.00	N/A	\$0.00		\$0.00		\$0.00	
5.	Knight Hawk	10,IL,77&145	LTC	31,006.69	N/A	\$0.00		\$0.00		\$0.00	
6.	SMCC	9, KY, 233	S	28,369.00	N/A	\$0.00		\$0.00		\$0.00	
7.	Phoenix	9,KY,177	S	28,327.60	N/A	\$0.00		\$0.00		\$0.43	
8.	Phoenix	9,KY,177	S	6,505.30	N/A	\$0.00		\$0.00		\$0.95	
9.	Alliance Coal	9,KY,107	LTC	24,707.50	N/A	\$0.00		\$0.14		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2007

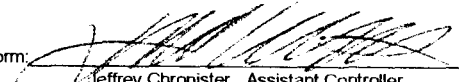
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	15,983.10		\$0.00		\$0.00								\$48.73
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	38,250.30		\$0.00		\$0.00								\$41.48
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	6,414.10		\$0.00		\$0.00								\$52.49
4.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	105,953.00		\$0.00		\$0.00								\$42.00
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	31,006.69		\$0.00		\$0.00								\$40.44
6.	SMCC	9, KY, 233	Webster Cnty., KY	RB	28,369.00		\$0.00		\$0.00								\$43.70
7.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	28,327.60		\$0.00		\$0.00								\$38.18
8.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	6,505.30		\$0.00		\$0.00								\$45.20
9.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	24,707.50		\$0.00		\$0.00								\$47.76

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

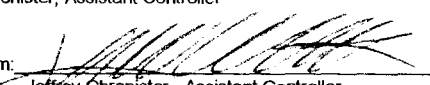
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

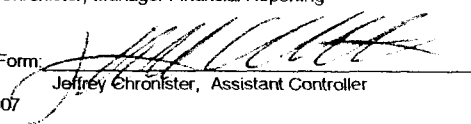
6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	27,731.58			\$48.30	4.78	14,012	0.29	7.93

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller
- 6. Date Completed: August 15, 2007

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	g	S	27,731.58	N/A	\$0.00		(\$0.74)		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	RB	27,731.58		\$0.00		\$0.00								\$48.30

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

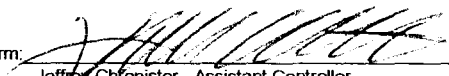
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	435,674.00			\$57.37	2.97	11637	8.89	10.94

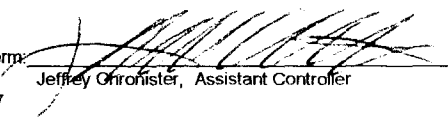
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

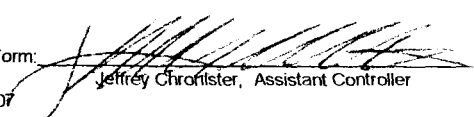
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	435,674.00	N/A	\$0.00		\$0.00		\$0.00	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2007  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	435,674.00		\$0.00		\$0.00							\$57.37


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	21,303.00			\$66.20	1.46	11,439	8.90	12.03
2.	CMC-Columbia	45, Columbia, 999	LTC	OB	29,708.00			\$59.52	0.65	10,947	10.55	12.81

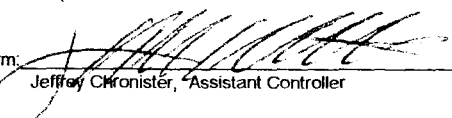
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	21,303.00	N/A	\$0.00		\$0.00		\$0.00	
2.	CMC-Columbia	45, Columbia, 999	LTC	29,708.00	N/A	\$0.00		\$1.81		\$1.70	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

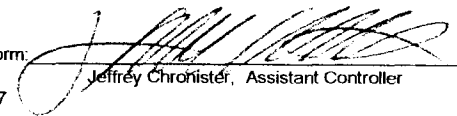
1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	21,303.00		\$0.00	\$0.00									\$66.20
2.	CMC-Columbia	45, Columbia, 999	N/A	OB	29,708.00		\$0.00	\$0.00									\$59.52

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

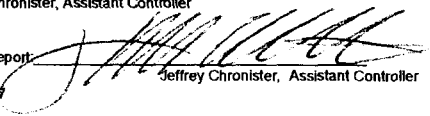
Line No. (a)	Month Reported (b)	Fom Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2007	Transfer Facility	Big Bend	Alliance Coal	1.	50,488.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.28	\$49.14	Quality Adjustment
2.	January 2007	Transfer Facility	Big Bend	Alliance Coal	1.	50,488.90	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$10.47	\$10.19	\$48.86	Transportation Price Adjustment
3.	January 2007	Transfer Facility	Big Bend	Coal Sales	2.	31,792.64	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.58	\$44.27	Quality Adjustment
4.	January 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	74,773.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.36	\$55.09	Quality Adjustment
5.	January 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	74,773.80	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.20	\$55.29	Price Adjustment
6.	January 2007	Transfer Facility	Big Bend	Dodge Hill Mining	4.	17,144.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.79	\$55.02	Quality Adjustment
7.	January 2007	Transfer Facility	Big Bend	Dodge Hill Mining	4.	17,144.00	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.60	\$55.62	Price Adjustment
8.	January 2007	Transfer Facility	Big Bend	Knight Hawk	5.	39,387.94	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.50	\$41.27	Quality Adjustment
9.	January 2007	Transfer Facility	Big Bend	Synthetic American Fuel	6.	86,989.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.04)	\$41.43	Quality Adjustment
10.	January 2007	Transfer Facility	Big Bend	Phoenix	9.	9,410.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.36	\$38.30	Quality Adjustment
11.	January 2007	Transfer Facility	Big Bend	Phoenix	10.	9,093.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.40	\$44.84	Quality Adjustment
12.	January 2007	Transfer Facility	Polk	SSM Petcoke	1.	9,768.57	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(\$4.45)	\$47.22	Price Adjustment
13.	February 2007	Transfer Facility	Big Bend	Alliance Coal	1.	35,838.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.67	\$49.57	Quality Adjustment
14.	February 2007	Transfer Facility	Big Bend	Coal Sales	2.	12,261.27	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.31	\$44.00	Quality Adjustment
15.	February 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	59,707.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.99	\$54.72	Quality Adjustment
16.	February 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	59,707.80	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.38	\$55.10	Price Adjustment
17.	February 2007	Transfer Facility	Big Bend	American Coal	4.	23,668.63	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.02)	\$52.89	Quality Adjustment
18.	February 2007	Transfer Facility	Big Bend	Dodge Hill Mining	5.	54,155.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.46	\$55.69	Quality Adjustment
19.	February 2007	Transfer Facility	Big Bend	Dodge Hill Mining	5.	54,155.20	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.38	\$56.07	Price Adjustment
20.	February 2007	Transfer Facility	Big Bend	Knight Hawk	6.	48,857.86	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.42	\$41.19	Quality Adjustment
21.	February 2007	Transfer Facility	Big Bend	Synthetic American Fuel	7.	84,608.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$0.60)	(\$0.39)	\$41.68	Quality Adjustment
22.	February 2007	Transfer Facility	Big Bend	Phoenix	9.	29,753.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.25	\$38.19	Quality Adjustment
23.	February 2007	Transfer Facility	Big Bend	Alliance Coal	10.	38,228.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.67	\$48.94	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
24.	February 2007	Transfer Facility	Big Bend	CMC-Columbia	11.	11,402.00	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$2.67	\$56.32	Price Adjustment
25.	February 2007	Polk Station	Polk	CMC-Columbia	2.	19,950.00	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$2.67	\$54.77	Price Adjustment
26.	March 2007	Transfer Facility	Big Bend	Alliance Coal	1.	46,824.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.38	\$0.81	\$49.23	Quality Adjustment
27.	March 2007	Transfer Facility	Big Bend	Coal Sales	2.	26,003.31	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$3.03	\$44.72	Quality Adjustment
28.	March 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	46,180.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.57	\$3.04	\$55.77	Quality Adjustment
29.	March 2007	Transfer Facility	Big Bend	Synthetic American Fuel	4.	164,934.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$0.10)	\$0.29	\$42.36	Quality Adjustment
30.	March 2007	Transfer Facility	Big Bend	Dodge Hill Mining	6.	47,431.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.57	\$2.57	\$55.80	Quality Adjustment
31.	March 2007	Transfer Facility	Big Bend	Knight Hawk	7.	34,402.28	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.44	\$41.21	Quality Adjustment
32.	March 2007	Transfer Facility	Big Bend	Phoenix	10.	9,682.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.33	\$38.27	Quality Adjustment
33.	March 2007	Transfer Facility	Big Bend	Phoenix	11.	19,342.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.06	\$45.50	Quality Adjustment
34.	March 2007	Transfer Facility	Big Bend	Phoenix	11.	19,342.40	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.52	\$46.02	Price Adjustment
35.	March 2007	Transfer Facility	Big Bend	Alliance Coal	12.	35,225.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.38	\$0.81	\$48.60	Quality Adjustment
36.	March 2007	Transfer Facility	Polk	SSM Petcoke	1.	26,294.03	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.20	\$47.47	Quality Adjustment