BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO. 070003-GU DETERMINATION OF PURCHASED GAS/COST RECOVERY FACTOR

٩

Direct Testimony of Mehrdad Khojasteh On Behalf of Florida Public Utilities Company

1	Q.	Please state your name and business address.
2	A.	Mehrdad Khojasteh, 401 South Dixie Highway, West
3		Palm Beach, FL 33401.
4	Q.	By whom are you employed?
5	A.	I am employed by Florida Public Utilities Company.
6	Q.	Have you previously testified in this Docket?
7	Α.	No.
8	Q	Mr. Khojasteh, previous testimony and an exhibit was
9		filed by Ms. Cheryl Martin in this docket. Are you
10		adopting that testimony and exhibit as yours?
11	Α.	Yes. I am adopting both the testimony and exhibit as
12		revised as mine.
13	Q.	What is the purpose of your testimony at this time?
14	A.	I will summarize our projected gas recoveries
15		computations which are contained in composite
16		exhibit MK-1 which supports the January 2008 through 2000MENE NUMBER-DATE
		1 OF 4 08406 SEP 14 5

FPSC-COMMISSION CLERK

December 2008 projected purchased gas adjustments 1 2 for our consolidated gas division. In addition, I 3 will advise the Commission of the projected differences between the revenues collected and the 4 5 purchased gas costs allowed in developing the 6 levelized purchased gas adjustment for the periods 7 January 2006 through December 2006, and January 2007 8 through December 2007. From these periods, I will 9 establish a "true-up" amount to be collected or refunded during January 2008 through December 2008. 10 Were the schedules filed by your Company completed 11 Ο. 12 under your direction? 13 Α. Yes. Which of the Staff's set of schedules has your 14 Q. 15 company completed and filed? 16 We have prepared and previously filed True-Up Α. 17 schedules A-1, A-2, A-3, A-4, A-5, and A-6, in 18 addition to filing composite exhibit MK-1 which 19 contains Schedules E1, E-1/R, E2, E3, E4 and E5 for 20 our consolidated gas division. These schedules 21 support the calculation of the purchase gas 22 adjustment factors for January 2008 through December 2008. 23 What is the appropriate final purchased gas 24 Q.

25 adjustment true-up amount for the period

2 of 4

January 2006 through December 2006? 1 The final purchased gas adjustment true-up amount 2 Α. for the period January 2006 through December 2006 is 3 an over-recovery of \$1,241,836. 4 5 What is the estimated purchased gas adjustment true-Q. 6 up amount for the period January 2007 through December 2007? 7 We have estimated that we will have an over-recovery 8 Α. 9 of \$2,475,583 for the period January 2007 - December 10 2007. 11 What is the total purchased gas adjustment true-up Q. amount to be refunded during the period January 2008 12 through December 2008? 13 The total net over-recovery to be refunded during 14 Α. 15 the period January 2008 - December 2008 is 16 \$3,717,419. 17 Q. What is the appropriate levelized purchased gas adjustment recovery (cap) factor for the period 18 19 January 2008 through December 2008? 20 Α. The 2008 Purchased Gas Cost Recovery Factor will be 21 a maximum of 150.001¢ per therm. What should be the effective date of the new 22 Q. 23 purchased gas adjustment charge for billing 24 purposes? The factor should be effective for all meter 25 Α.

3 of 4

- readings on or after January 1, 2008, beginning with
 the first applicable billing cycle for the period
 January 2008 through December 2008.
- 4 Q. Does this conclude your testimony?
- 5 A. Yes.

•