

Dorothy Menasco

From: Costello, Jeanne [JCostello@CarltonFields.com]
Sent: Thursday, September 20, 2007 3:22 PM
To: Filings@psc.state.fl.us
Cc: Alex Glenn, Progress Energy; Charles Beck; John Burnett, Progress Energy; Joseph A. McGlothlin, Office of Public Counsel ; Martha Brown; Paul Lewis, Jr., Progress Energy; Triplett, Dianne; Walls, J. Michael
Subject: Docket 070290: PEF Not Filing Supplemental Response.pdf
Attachments: PEF Not Filing Supplemental Response.pdf



PEF Not Filing
Supplemental Re

<<PEF Not Filing Supplemental Response.pdf>> Attached for filing and e-service on behalf of Progress Energy Florida, Inc. is a Notice of Filing Supplemental Response [11 pages].

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Progress Energy Florida
to increase base rates to recover the full
revenue requirements of the Hines Unit 2
and Unit 4 power plants pursuant to
Commission Order No. PSC-05-0945-S-EI.

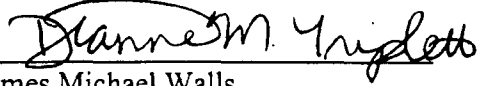
Docket No. 070290-EI

Submitted for Filing: September 20, 2007

NOTICE OF FILING SUPPLEMENTAL RESPONSE

Pursuant to a request from Staff on September 20, 2007, Progress Energy Florida,
Inc. files the attached information.

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DOCUMENT NO. DATE

08622-07 9/20/07
FPSC - COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished electronically and via U.S. Mail this 20th day of September, 2007 to all parties of record as indicated below.


Attorney

<p>Ms. Martha Brown, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>Joseph A. McGlothlin, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399</p>	<p>J. Michael Walls, Esq. Diane M. Tripplett, Esq. Carlton Fields Law Firm Post Office Box 3239 Tampa, FL 33601-3239</p> <p>Mr. Paul Lewis, Jr. Progress Energy Florida 106 E. College Ave., Suite 800 Tallahassee, FL 32301</p>
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Progress Energy Florida
Hines 2 and Hines 4 Revenue Requirements in Base Rates
Residential Rate - \$/1000 KWH

	2007 Current	2008 Proposed	
Customer Charge	\$ 8.03	\$ 8.03	< No change
Base Rate Energy	33.15	35.88	< Hines 2 & Hines 4 in Base Rates
Subtotal Base Rate	<u>41.18</u>	<u>43.91</u>	
Fuel Clause	47.98	47.98	< 2007 Factor
Capacity Clause	11.32	11.32	< 2007 Factor
Environmental	1.53	1.53	< 2007 Factor
Energy Conservation	1.96	1.96	< 2007 Factor
Storm Cost Recovery	3.61	3.61	< 2007 Factor
Gross Receipts Tax	2.76	2.83	
Total Monthly Bill	<u>\$ 110.34</u>	<u>\$ 113.14</u>	
		\$ 2.80	<Change - Total Bill
		2.5%	<Percent of Total Bill

Progress Energy Florida
Unit Charge / Unit Cost Data
Proposed Base Rate Increase - Hines 2 and Hines 4

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		(Settlement) Current/Prior Rate	Proposed / Approved Rate	Actual Billing Rate (CSS) (Settlement) Current/Prior Rate	Proposed / Approved Rate
SC-1	Initial Connection - \$	61.00	61.00	61.00	61.00
	Reconnection - \$	28.00	28.00	28.00	28.00
	Transfer of Account - No LSA Contract - \$	28.00	28.00	28.00	28.00
	Transfer of Account - LSA Contract Required - \$	10.00	10.00	10.00	10.00
	Reconnect After Disconnect For Non-Pay - \$	40.00	40.00	40.00	40.00
	Reconnect After Disconnect For Non-Pay After Hours - \$	50.00	50.00	50.00	50.00
	Late Payment Charge	> \$5.00 or 1.5%	> \$5.00 or 1.5%	> \$5.00 or 1.5%	> \$5.00 or 1.5%
	Returned Check Charge	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800
TS-1	Temporary Service Extension - Monthly \$	227.00	227.00	227.00	227.00
RS-1	Customer Charge - \$ per Line of Billing				
RST-1	Standard	8.03	8.03	8.03	8.03
RSS-1	Seasonal (RSS-1)	4.20	4.20	4.20	4.20
	Time of Use				
	Single Phase	14.84	14.84	14.84	14.84
	Three Phase	14.84	14.84	14.84	14.84
	Customer CIAC Paid	8.03	8.03	8.03	8.03
	TOU Metering CIAC - \$ One Time Charge	132.00	132.00	132.00	132.00
	Energy and Demand Charge - cents per KWH				
	Standard				
	0 - 1,000 KWH	3.315	3.588	0.03315	0.03588
	Over 1,000 KWH	4.315	4.588	0.04315	0.04588
	Time of Use - On Peak	10.431	11.208	0.10431	0.11208
	Time of Use - Off Peak	0.526	0.565	0.00526	0.00565

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Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		(Settlement) Current/Prior Rate	Proposed / Approved Rate	Actual Billing Rate (Settlement) Current/Prior Rate	Proposed / Approved Rate (CSS)
GS-1, GST-1	Customer Charge - \$ per Line of Billing				
	Standard				
	Unmetered	5.99	5.99	5.99	5.99
	Secondary	10.62	10.62	10.62	10.62
	Primary	134.31	134.31	134.31	134.31
	Transmission	662.48	662.48	662.48	662.48
	Time of Use				
	Single Phase	17.42	17.42	17.42	17.42
	Three Phase	17.42	17.42	17.42	17.42
	Customer CIAC Paid	10.62	10.62	10.62	10.62
	Primary	141.12	141.12	141.12	141.12
	Transmission	669.28	669.28	669.28	669.28
	TOU Metering CIAC - \$ One Time Charge	132.00	132.00	132.00	132.00
	Energy and Demand Charge - cents per KWH				
	Standard	3.648	3.920	0.03648	0.03920
	Time of Use - On Peak	10.431	11.208	0.10431	0.11208
	Time of Use - Off Peak	0.526	0.565	0.00526	0.00565
	Premium Distribution Charge - cents per KWH	0.504	0.542	0.00504	0.00542
Meter Voltage Adjustment - % of Demand & Energy Charges					
Primary	1.0%	1.0%	1.0%	1.0%	
Transmission	2.0%	2.0%	2.0%	2.0%	
Equipment Rental - % of Installed Equipment Cost	1.67%	1.7%	1.67%	1.67%	
GS-2	Customer Charge - \$ per Line of Billing				
	Standard				
	Unmetered	5.99	5.99	5.99	5.99
	Metered	10.62	10.62	10.62	10.62
	Energy and Demand Charge - cents per KWH				
Standard	1.369	1.471	0.01369	0.01471	
Premium Distribution Charge - cents per KWH	0.101	0.109	0.00101	0.00109	

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Proposed Base Rate Increase - Hines 2 and Hines 4

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		(Settlement) Current/Prior Rate	Proposed / Approved Rate	Actual Billing Rate (CSS) (Settlement) Current/Prior Rate	Proposed / Approved Rate
GSD-1	Customer Charge - \$ per Line of Billing				
GSDT-1	Standard				
	Secondary	10.62	10.62	10.62	10.62
	Primary	134.31	134.31	134.31	134.31
	Transmission	662.48	662.48	662.48	662.48
	Time of Use				
	Secondary	17.42	17.42	17.42	17.42
	Secondary - Customer CIAC paid	10.62	10.62	10.62	10.62
	Primary	141.12	141.12	141.12	141.12
	Primary - Customer CIAC paid	134.31	134.31	134.31	134.31
	Transmission	669.28	669.28	669.28	669.28
	Transmission Customer CIAC paid	662.48	662.48	662.48	662.48
	Demand Charge - \$ per KW				
	Standard	3.45	3.71	3.45	3.71
	Time of Use				
	Base	0.85	0.91	0.85	0.91
	On Peak	2.57	2.76	2.57	2.76
	Delivery Voltage Credits - \$ per KW				
	Primary	0.27	0.29	0.27	0.29
	Transmission	1.01	1.09	1.01	1.09
	Premium Distribution Charge - \$ per KW	0.74	0.80	0.74	0.80
	Energy Charge - cents per KWH				
	Standard	1.503	1.615	0.01503	0.01615
	Time of Use - On Peak	3.316	3.563	0.03316	0.03563
	Time of Use - Off Peak	0.526	0.565	0.00526	0.00565
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Power Factor - \$ per KVar	0.20	0.21	0.20	0.21
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.7%	1.67%

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Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		(Settlement) Current/Prior Rate	Proposed / Approved Rate	(Settlement) Current/Prior Rate	Proposed / Approved Rate
CS-1	Customer Charge - \$ per Line of Billing				
CS-2	Secondary	69.61	69.61	69.61	69.61
CS-3	Primary	193.30	193.30	193.30	193.30
CST-1	Transmission	721.46	721.46	721.46	721.46
CST-2					
	Demand Charge - \$ per KW				
	Standard	5.56	5.97	5.56	5.97
	Time of Use				
	Base	0.83	0.89	0.83	0.89
	On Peak	4.68	5.03	4.68	5.03
	Curtailable Demand Credit				
	CS-1, CST-1 - \$ per KW of Curtailable Demand	2.33	2.50	2.33	2.50
	CS-2, CST-2 - \$ per KW LF adjusted Demand	2.31	2.48	2.31	2.48
	CS-3, CST-3 - \$ per KW of Contract Demand	2.31	2.48	2.31	2.48
	Delivery Voltage Credits - \$ per KW				
	Primary	0.27	0.29	0.27	0.29
	Transmission	1.01	1.09	1.01	1.09
	Premium Distribution Charge - \$ per KW	0.74	0.80	0.74	0.80
	Energy Charge - cents per KWH				
	Standard	0.982	1.055	0.00982	0.01055
	Time of Use - On Peak	1.828	1.964	0.01828	0.01964
	Time of Use - Off Peak	0.526	0.565	0.00526	0.00565
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Power Factor - \$ per KVar	0.20	0.21	0.20	0.21
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%

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		(Settlement) Current/Prior Rate	Proposed / Approved Rate	Actual Billing Rate (Settlement) Current/Prior Rate (CSS)	Proposed / Approved Rate
IS-1	Customer Charge - \$ per Line of Billing				
	Secondary	255.64	255.64	255.64	255.64
IS-2	Primary	379.34	379.34	379.34	379.34
IST-1	Transmission	907.50	907.50	907.50	907.50
IST-2					
	Demand Charge - \$ per KW				
	Standard	4.70	5.05	4.70	5.05
	Time of Use				
	Base	0.74	0.80	0.74	0.80
	On Peak	4.11	4.42	4.11	4.42
	Interruptible Demand Credit				
	IS-1, IST-1 - \$ per KW of Billing Demand	3.37	3.62	3.37	3.62
	IS-2, IST-2 - \$ per KW LF Adjusted Demand	3.08	3.31	3.08	3.31
	Delivery Voltage Credits - \$ per KW				
	Primary	0.27	0.29	0.27	0.29
	Transmission	1.01	1.09	1.01	1.09
	Premium Distribution Charge - \$ per KW	0.74	0.80	0.74	0.80
	Energy Charge - cents per KWH				
	Standard	0.650	0.698	0.00650	0.00698
	Time of Use - On Peak	0.922	0.991	0.00922	0.00991
	Time of Use - Off Peak	0.526	0.565	0.00526	0.00565
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Power Factor - \$ per KVar	0.20	0.21	0.20	0.21
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%

Progress Energy Florida
 Unit Charge / Unit Cost Data
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Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		(Settlement) Current/Prior Rate	Proposed / Approved Rate	(Settlement) Current/Prior Rate	Proposed / Approved Rate
LS-1	Customer Charge - \$ per Line of Billing				
	Standard				
	Unmetered	1.09	1.09	1.09	1.09
	Metered	3.13	3.13	3.13	3.13
	Energy and Demand Charge - cents per KWH				
	Standard	1.446	1.554	0.01446	0.01554
	Fixture & Maintenance Charges - \$ per fixture	n/a	n/a	n/a	n/a
	Pole Charges - \$ per pole	n/a	n/a	n/a	n/a
	Other Fixture Charge Rate - % of Installed Fixture Cost	1.46%	1.46%	1.46%	1.46%
	Other Pole Charge Rate - % of Installed Pole Cost	1.67%	1.67%	1.67%	1.67%
SS-1	Customer Charge - \$ per Line of Billing				
	Secondary	92.29	92.29	92.29	92.29
	Primary	215.99	215.99	215.99	215.99
	Transmission	744.15	744.15	744.15	744.15
	Customer Owned	74.42	74.42	74.42	74.42
	Base Rate Energy Customer Charge - cents per KWH	0.633	0.680	0.00633	0.00680
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.36	1.46	1.36	1.46
	Generation and Transmission Capacity Charge				
	Greater of :- \$ per KW				
Monthly Reservation Charge					
Applicable to Specified SB Capacity	0.758	0.814	0.758	0.814	
Peak Day Utilized SB Power Charge of:	0.361	0.388	0.361	0.388	

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Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		(Settlement) Current/Prior Rate	Proposed / Approved Rate	(Settlement) Current/Prior Rate	Proposed / Approved Rate
SS-2	Customer Charge - \$ per Line of Billing				
	Secondary	278.33	278.33	278.33	278.33
	Primary	402.02	402.02	402.02	402.02
	Transmission	930.19	930.19	930.19	930.19
	Customer Owned	260.45	260.45	260.45	260.45
	Base Rate Energy Customer Charge - cents per KWH	0.633	0.680	0.00633	0.00680
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.36	1.46	1.36	1.46
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.758	0.814	0.758	0.814
	Peak Day Utilized SB Power Charge of:	0.361	0.388	0.361	0.388
	Interruptible Capacity Credit - \$ per KW				
	Grandfathered Prior to 1/1/06				
Monthly Reservation Credit	0.642	0.690	0.642	0.690	
Daily Demand Credit	0.306	0.329	0.306	0.329	
Effective 1/1/06					
Monthly Reservation Credit	0.308	0.331	0.308	0.331	
Daily Demand Credit	0.147	0.158	0.147	0.158	
SS-3	Customer Charge - \$ per Line of Billing				
	Secondary	92.29	92.29	92.29	92.29
	Primary	215.99	215.99	215.99	215.99
	Transmission	744.15	744.15	744.15	744.15
	Customer Owned	74.42	74.42	74.42	74.42
	Base Rate Energy Customer Charge - cents per KWH	0.633	0.680	0.00633	0.00680
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.36	1.46	1.36	1.46
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.758	0.814	0.758	0.814
	Peak Day Utilized SB Power Charge of:	0.361	0.388	0.361	0.388
	Curtailable Capacity Credit - \$ per KW				
	Grandfathered Prior to 1/1/06				
Monthly Reservation Credit	0.321	0.345	0.321	0.345	
Daily Demand Credit	0.153	0.164	0.153	0.164	
Effective 1/1/06					
Monthly Reservation Credit	0.231	0.248	0.231	0.248	

**Progress Energy Florida
Unit Charge / Unit Cost Data
Proposed Base Rate Increase - Hines 2 and Hines 4**

Rate Schedule	Type of Charge	cents / kWh		\$/kWh Actual Billing Rate (CSS)	
		(Settlement) Current/Prior Rate	Proposed / Approved Rate	(Settlement) Current/Prior Rate	Proposed / Approved Rate
	Daily Demand Credit	0.110	0.118	0.110	0.118
	Gross Receipts Tax	2.5641%	2.5641%	2.5641%	2.5641%

C:\Documents and Settings\cost\Local Settings\Temporary Internet Files\OLK5\Rates - Detailed.xls\Base Rates-Hines 2 & 4