FLORIDA PUBLIC SERVICE COMMISSION

VOTE SHEET

October 9, 2007

Docket No. 070290-EI – Petition to increase base rates to recover full revenue requirements of Hines Unit 2 and Unit 4 power plants pursuant to Order PSC-05-0945-S-EI, by Progress Energy Florida, Inc.

<u>Issue 1</u>: What is the appropriate jurisdictional revenue requirement to be included in base rates for Hines Unit 2?

Recommendation: The appropriate jurisdictional base rate revenue requirement for Hines Unit 2 is \$36,339,546.

<u>Issue 2</u>: Should the Commission approve PEF's proposal not to revise its 2007 fuel cost recovery factors after the Hines Unit 2 revenue requirements have been transferred to base rates?

Recommendation: Yes. The Commission should approve PEF's proposal not to revise its 2007 fuel cost recovery factors after the Hines Unit 2 revenue requirements have been transferred to base rates. Any fuel revenue over or under recovery due to the continued recovery of Hines Unit 2 revenue in the fuel clause for December 2007 will be reflected in the prior period true up as part of the calculation of 2008 fuel cost recovery factors.

DEFERRED

COMMISSIONERS ASSIGNED: All Commissioners

COMMISSIONERS' SIGNATURES

MAJORITY

DISSENTING

REMARKS/DISSENTING COMMENTS:

DOCUMENT NUMBER-DATE

09239 OCT-95

PSC/CLK033-C (Rev 03/07)

FPSC-COMMISSION CLERK

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Issue 3: Should PEF be allowed to recover the costs in excess of the need determination for Hines Unit 4 and the related transmission facilities?

Recommendation: Yes. PEF should be allowed to recover the \$41 million of costs in excess of the need determination for Hines Unit 4 and the related transmission facilities.

<u>Issue 4</u>: What is the appropriate jurisdictional revenue requirement to be included in base rates for Hines Unit 4 and the related transmission facilities?

<u>Recommendation</u>: The appropriate jurisdictional base rate revenue requirement is \$52,354,000 for Hines Unit 4 and the related transmission facilities.

Issue 5: What are the appropriate revised base rates?

Recommendation: The appropriate base rates are shown on Attachment C of staff's September 27, 2007, memorandum. PEF should file, for administrative approval, revised tariff sheets to reflect the Commission vote.

Issue 6: What is the appropriate effective date for the revised base rates?

Recommendation: The revised base rates shall apply to electric usage occurring on and after December 1, 2007. Starting with meter reading dates on or after December 1, 2007, PEF shall prorate customers' bills so that the current base rates apply to November 2007 usage and that the revised base rates apply to December 2007 usage. In addition, starting with the first billing cycle in November, PEF shall include bill inserts to notify its customers of the proposed base rate increase.

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Issue 7: Should this docket be closed?

Recommendation: Yes. If the Commission approves PEF's petition and no protest is filed within 21 days of the issuance of the order, this docket should be closed upon the issuance of a consummating order. If a protest is timely filed, the revised rates should remain in effect, with revenues held subject to refund pending resolution of the protest.