Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



October 24, 2007

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Sincerely,

Enclosed for official filing in Docket No. 070001-El for the month of August 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

usan D. Riterour CMP COM CTR bh ECR GCL **Enclosures** OPC cc w/attach: Florida Public Service Commission RCA James Breman Office of Public Counsel SCR SGA ____ cc w/o attach: All Parties of Record SEC ____ OTH _____

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

AUGUST

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 23, 2007

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1	CRIST	SOUTHWEST GEORGIA OIL	Pensacola, Fl	S	CRIST	08/07	FO2	0.12	138800	176.24	96.011
2	SCHOLZ	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SCHOLZ	08/07	FO2	0.03	139225	178.26	93.031
3	SMITH	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SMITH	07/07	FO2	0.04	138873	537.69	96.620
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^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87)

Page 1of 19

DOCUMENT NUMBER-DATE

1. Reporting Month: AUGUST

2. Reporting Company: Gulf Power Company

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 23, 2007

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	CRIST	SOUTHWEST GEORGIA OII	CRIST	08/07	FO2	176.24	96.011	16,920.97	-	16,920.97	96.011	-	96.011	-	-	-	96.011
2	SCHOLZ	SOUTHWEST GEORGIA OII	SCHOLZ	08/07	FO2	178.26	93.031	16,583.70	-	16,583.70	93.031	-	93.031	-	-	-	93.031
3	SMITH	SOUTHWEST GEORGIA OII	SMITH	07/07	FO2	537.69	96.620	51,951.55	-	51,951.55	96.620	-	96.620	-	-	-	96.620
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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

AUGUST

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 23, 2007

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

AUGUST

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 23, 2007

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES	10	1L	165	С	RB	84,481.11	39.150	2.98	42.130	0.93	11,972	7.07	11.68
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	80,137.60	61.959	2.98	64.939	0.49	11,468	5.27	12.50
3	AMERICAN COAL CO	10	IL	165	С	RB	19,759.95	48.671	2.98	51.651	1.12	11,990	7.02	10.94
4	GLENCORE	45	IM	999	S	RB	47,858.80	59.434	2.98	62.414	0.61	11,747	5.78	11.80
5	GLENCORE	45	IM	999	s	RB	24,654.54	61.388	2.98	64.368	0.58	11,647	7.57	10.04

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Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

> Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: **Gulf Power Company** (850)- 444-6332

Crist Electric Generating Plant 3. Plant Name: 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 23, 2007

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COAL SALES	10	IL	165	С	84,481.11	38.990	-	38.990	-	38.990	(0.091)	39.150
2	INTEROCEAN COAL SALES	45	iM	999	С	80,137.60	61.880	-	61.880	=	61.880	(0.172)	61.959
3	AMERICAN COAL CO	10	IL	165	С	19,759.95	48.460	-	48.460	-	48.460	(0.040)	48.671
4	GLENCORE	45	IM	999	S	47,858.80	59.450	-	59.450	-	59.450	(0.267)	59.434
5	GLENCORE	45	IM	999	S	24,654.54	61.940	-	61.940	-	61.940	(0.803)	61.388
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1. Reporting Month:

AUGUST

2. Reporting Company: Gulf Power Company

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)-444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 23, 2007

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine l</u>	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	•	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	84,481.11	39.150	-	-	-	2.98	-	-	-	-	2.98	42.130
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	80,137.60	61.959	•	-	-	2.98	-	-	-	-	2.98	64.939
3	AMERICAN COAL CO	10	١L	165	MCDUFFIE TERMINAL	RB	19,759.95	48.671	-	-	-	2.98	-	-	-	-	2.98	51.651
4	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	47,858.80	59.434	-	-	-	2.98	-	-	-	-	2.98	62.414
5	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	24,654.54	61.388	-	-	-	2.98	-	-	-	-	2.98	64.368
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

AUGUST

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 23, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	<u>& Title</u>	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

I. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Smith Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	27,523.64	39.185	4.55	43.735	0.93	11,972	7.07	11.68
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	26,124.19	61.994	4.55	66.544	0.49	11,468	5.27	12.50
3	AMERICAN COAL CO	10	IL	165	С	RB	6,421.05	48.706	4.55	53.256	1.12	11,990	7.02	10.94
4	GLENCORE	45	iM	999	S	RB	15,592.18	59.469	4.55	64.019	0.61	11,747	5.78	11.80
5	GLENCORE	45	IM	999	S	RB	8,032.34	61.423	4.55	65.973	0.58	11,647	7.57	10.04

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1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COAL SALES	10	IL	165	С	27,523.64	38.990	-	38.990	-	38.990	(0.091)	39.185
2	INTEROCEAN COAL SALES	45	IM	999	С	26,124.19	61.880	-	61.880	-	61.880	(0.172)	61.994
3	AMERICAN COAL CO	10	IL	165	С	6,421.05	48.460	-	48.460	-	48.460	(0.040)	48.706
4	GLENCORE	45	IM	999	S	15,592.18	59.450	-	59.450	-	59.450	(0.267)	59.469
5	GLENCORE	45	IM	999	S	8,032.34	61.940	-	61.940	-	61.940	(0.803)	61.423
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(use continuation sheet if necessary)

Reporting Month:

Plant Name:

3.

AUGUST

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Smith Electric Generating Plant

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 23, 2007

								_	Rail Cl	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine Le	ocation	_ Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(0	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COAL SALES	10	IL	165 MCDUFFIE TERMINAL	RB	27,523.64	39.185	-	-	-	4.55	-	-	-	-	4.55	43.735
2	INTEROCEAN COAL SALES	45	łM	999 MCDUFFIE TERMINAL	RB	26,124.19	61.994	-	-	-	4.55	-	-	-	-	4.55	66.544
3	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	6,421.05	48.706	-	-	-	4.55	-	-	-	•	4.55	53.256
4	GLENCORE	45	IM	999 MCDUFFIE TERMINAL	RB	15,592.18	59.469	-	-	-	4.55	-	-	-	-	4.55	64.019
5	GLENCORE	45	IM	999 MCDUFFIE TERMINAL	RB	8,032.34	61.423	-	-	-	4.55	-	-	-	-	4.55	65.973

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: AUGUST Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 23, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

Line No. (a)	<u>Supplier Name</u> (b)	<u>Min</u> e	<u>e Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	TRINITY COAL MARKETING	8	KY	25	S	RR	21,580.26	37.552	26.00	63.552	1.17	11,937	12.13	7.04
2														
3														
4														
5														
6														
7														
8														
9														
10														

. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

Line No. (a)	Supplier Name (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	TRINITY COAL MARKETING	8	KY	25	S	21,580.26	37.750	-	37.750	-	37.750	(0.198)	37.552
2													
3													
4													
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9													
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1. Reporting Month:

AUGUST

Reporting Company: Gulf Power Company

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 23, 2007

									Additional	Rail C	harges	<u>v</u>	Vaterborne	Charges			Total	
12						Tours		Purchase	& Loading	Dell Dete	Other Rail	Diver Deres	Trans- loading	Ocean Barge	Other Water	Other Related		FOB Plant
Line No.	Supplier Name	Mine Lo	ocation		Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rate (\$/Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	charges (\$/Ton)	Price (\$/Ton)
(a)	(b)	(0	c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)	(q)
1	TRINITY COAL MARKETING	8	KY	25	SIGMON,KY	RR	21,580.26	37.552	-	26.00	-	•	-	-	-	-	26.00	63.552
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: AUGUST Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 23, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

AUGUST

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 23, 2007

Line No.	Supplier Name	<u>Mine</u>	Location	-	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	OXBOW CARBON	17	CO	51	С	UR	36,166.00	35.499	42.85	78.349	0.40	12,076	8.00	8.77
2	CYPRUS TWENTYMIL	17	CO	107	С	UR	12,476.00	17.801	42.85	60.651	0.54	10,819	13.30	9.74
3	GLENCORE	45	iM	999	С	UR	33,709.00	62.174	8.95	71.124	0.51	11,190	6.50	12.63
4	INTEROCEAN	45	IM	999	С	UR	53,339.00	64.576	6.02	70.596	0.59	11,142	7.20	12.58
5	CYPRUS TWENTYMII	17	CO	107	С	UR	36.779.50	34.386	42.85	77.236	0.53	10,906	13.10	9.56

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1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

								Shorthaul	Original	Retroactive			Effective
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	<u>Mine</u>	Location		Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	OXBOW CARBON	17	CO	51	С	36,166.00	31.780	-	31.780	-	31.780	1.021	35.499
2	CYPRUS TWENTYMII	17	CO	107	С	12,476.00	15.840	-	15.840	-	15.840	-0.741	17.801
3	GLENCORE	45	IM	999	С	33,709.00	60.050	-	60.050	-	60.050	-0.585	62.174
4	INTEROCEAN	45	IM	999	С	53,339.00	62.750	-	62.750	-	62.750	0.810	64.576
5	CYPRUS TWENTYMII	17	CO	107	С	36,779.50	32.963	-	32.963	-	32.963	-1.289	34.386

(use continuation sheet if necessary)

1. Reporting Month:

AUGUST

2. Reporting Company: Gulf Power Company

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 23, 2007

									_			Vaterborne	Charges					
Line No.	Supplier Name	<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (S/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	OXBOW CARBON	17	CO	51	SOMERSET CO	UR	36,166.00	35.499	-	42.850	-	-	-	-	-	-	42.850	78.349
2	CYPRUS TWENTYMIL	17	co	107	FOIDEL CREEK MINE	UR	12,476.00	17.801	-	42.850	-	-	-	-	-	-	42.850	60.651
3	GLENCORE	45	IM	999	MOBILE MCDUFFIE	UR	33,709.00	62.174	-	8.950	-	-	-	-	-	-	8.950	71.124
4	INTEROCEAN	45	IM	999	MOBILE MCDUFFIE	UR	53,339.00	64.576	-	6.020	-	-	-	-	-	-	6.020	70.596
5	CYPRUS TWENTYMIL	17	co	107	FOIDEL CREEK MINE	UR	36,779.50	34.386	-	42.850	-	-	-	-	-	-	42.850	77.236
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: AUGUST Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 23, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	<u>&</u> Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

AUGUST

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 23, 2007

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery			Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

No Monthly Receipts

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*Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

AUGUST

2. Reporting Company: Gulf Power Company

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 23, 2007

													Effective	Transport	Add'l		
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)

1 No Monthly Receipts

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^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

AUGUST

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

October 23, 2007

									Effective	Total FOB				
								Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loc	cation		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	FOUNDATION	19	WY	005	С	UR	66,686.87	17.943	23.540	41.48	0.27	8,518	4.40	28.71
2	KENNECOTT ENERGY	19	WY	005	С	UR	135,356.82	10.262	23.520	33.78	0.28	8,761	5.60	25.76
3	POWDER RIVER BASIN	19	WY	005	С	UR	516,788.00	11.174	24.050	35.22	0.23	8,784	4.50	28.16
4	BUCKSKIN MINING	19	WY	005	С	UR	183,189.30	8.523	23.560	32.08	0.27	8,355	4.40	29.97
5	FOUNDATION	19	WY	005	С	UR	152,688.20	9.930	23.410	33.34	0.39	8,360	4.90	29.55
6	COALSALES, LLC	19	WY	005	С	UR	128,845.47	10.720	23.550	34.27	0.34	8,466	4.80	29.23
7	COALSALES, LLC	19	WY	005	С	UR	57,887.09	8.979	23.520	32.50	0.37	8,215	4.90	29.72
8	FOUNDATION	19	WY	005	С	UR	35,262.31	12.804	23.590	36.39	0.37	8,409	4.60	29.26
9	BUCKSKIN MINING	19	WY	005	С	UR	35,863.49	12.447	23.320	35.77	0.26	8,318	4.30	30.04
10														

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

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1. Reporting Month: AU

Plant Name:

AUGUST

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

(850)- 444-6332

October 23, 2007

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line							Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	Plant Name	<u>Mine</u>	Location		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FOUNDATION	19	WY	005	С	66,686.87	15.000	-	15.000	-	15.000	-0.056	17.943
2	KENNECOTT ENERGY	19	WY	005	С	135,356.82	7.800	-	7.800	-	7.800	-0.035	10.262
3	POWDER RIVER BASIN	19	WY	005	С	516,788.00	8.750	-	8.750	-	8.750	-0.016	11.174
4	BUCKSKIN MINING	19	WY	005	С	183,189.30	6.200	-	6.200	-	6.200	-0.033	8.523
5	FOUNDATION	19	WY	005	С	152,688.20	7.500	-	7.500	-	7.500	-0.036	9.930
6	COALSALES, LLC	19	WY	005	С	128,845.47	8.230	-	8.230	-	8.230	-0.033	10.720
7	COALSALES, LLC	19	WY	005	С	57,887.09	6.780	-	6.780	-	6.780	-0.069	8.979
8	FOUNDATION	19	WY	005	С	35,262.31	10.000	-	10.000	-	10.000	0.011	12.804
9	BUCKSKIN MINING	19	WY	005	С	35,863.49	9.850	-	9.850	-	9.850	-0.038	12.447

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^{*}Gulf's 25% ownership of Scherer where applicable.

. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)-444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

. Date Completed: October 23, 2007

		Rail Charges Additional																
Line	Plant Name	Mino	Location		Shipping Boist	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Shorthaul & Loading	Rail Rates (\$/Ton)	Other Rail Charges	River Barge Rate (\$/Ton)	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transport ation Charges	FOB Plant Price
<u>No.</u> (a)	(b)	wine	(c)		Shipping Point (d)	(e)	(f)	(3/1011) (g)	(h)	(i)	(\$/Ton) (j)	(\$/TOH)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)
(4)	(5)		(0)		(4)	(0)	(1)	197	(1.7)	(1)	U)	(11)	(1)	(111)	(11)	(0)	(P)	(4)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	66,686.87	17.943	-	23.540	•	-	-	-	-	-	23.540	41.483
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	135,356.82	10.262	-	23.520	-	-	-	-	-	-	23.520	33.782
3	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	516,788.00	11.174	-	24.050	•	-	-	-	-	-	24.050	35.224
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	183,189.30	8.523	-	23.560	•	-	-	-	-	-	23.560	32.083
5	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	152,688.20	9.930	-	23.410	-	-	-	-	-	-	23.410	33.340
6	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	128,845.47	10.720	-	23.550	-	-	-	-	-	-	23.550	34.270
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	57,887.09	8.979	-	23.520	-	-	-	-	-	-	23.520	32.499
8	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	35,262.31	12.804	-	23.590	-	-	-	-	-	-	23.590	36.394
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	35,863.49	12.447	-	23.320	-	-	-	-	-	-	23.320	35.767
10																		
11																		

^{*}Gulf's 25% ownership of Scherer where applicable.

Reporting Company: Gulf Power Company