

10/31/2007

**EXHIBIT C
MANATEE COUNTY LANDFILL GAS PROJECT**

Year	(1) Negotiated Payments \$/kW-Mo	(2) Projected Energy Payments \$/kW-Mo	(3) 2008 CT SOC Capacity Payments \$/kW-Mo	(4) 2008 CT SOC Energy Payments \$/kW-Mo	(5) Capacity Energy		(6) 5.25 MW 36,792 MWH/year		(7) Negotiated Total Payment		(8) Negotiated Total Payment		(9) 90% on-peak Availability		(10) 80% all hours		(11) Negotiated Total Payment \$/MWH	(12) 2008 CT SOC Capacity Payments \$/MWH	(13) 2008 CT SOC Energy Payments \$/MWH	(14) 2008 CT SOC Total Payment \$/MWH	(15) 2008 CT SOC Total Payment \$/MWH	(16) Diff wo RECS Neg-SOC	(17) Diff w RECS	
					Negotiated Capacity Payments \$/MWH	Negotiated Energy Payments \$/MWH	Negotiated Total Payment \$/MWH	Negotiated Total Payment \$/MWH	Incl. RECS 3.25\$/MWH	Negotiated Total Payment with RECS \$/MWH	Negotiated Total Payment w. RECS \$/MWH	2008 CT SOC Capacity Payments \$/MWH	2008 CT SOC Energy Payments \$/MWH	2008 CT SOC Total Payment \$/MWH										
2009	5.33	6.42	5.21	6.42	335,790	2,362,046	2,697,836	73.33	119,574	2,817,410	76.58	328,230	2,362,046	73.12	7,560	127,134								
2010	5.48	6.15	5.36	6.15	345,240	2,262,708	2,607,948	70.88	119,574	2,727,522	74.13	337,680	2,262,708	70.68	7,560	127,134								
2011	5.64	5.78	5.52	5.78	355,320	2,126,578	2,481,898	67.46	119,574	2,601,472	70.71	347,760	2,126,578	67.25	7,560	127,134								
2012	5.81	6.41	5.68	6.41	366,030	2,358,367	2,724,397	74.05	119,574	2,843,971	77.30	357,840	2,358,367	73.83	8,190	127,764								
2013	5.98	6.47	5.85	6.47	376,740	2,380,442	2,757,182	74.94	119,574	2,876,756	78.19	368,550	2,380,442	74.72	8,190	127,764								
2014	6.16	6.28	6.02	6.28	388,080	2,310,538	2,698,618	73.35	119,574	2,818,192	76.60	379,260	2,310,538	73.11	8,820	128,394								
2015	6.34	6.38	6.20	6.38	399,420	2,347,330	2,746,750	74.66	119,574	2,866,324	77.91	390,600	2,347,330	74.42	8,820	128,394								
2016	6.53	6.91	6.38	6.91	411,390	2,542,327	2,953,717	80.28	119,574	3,073,291	83.53	401,940	2,542,327	80.02	9,450	129,024								
2017	6.72	7.63	6.57	7.63	423,360	2,807,230	3,230,590	87.81	119,574	3,350,164	91.06	413,910	2,807,230	87.55	9,450	129,024								
2018	6.92	7.92	6.77	7.92	435,960	2,913,926	3,349,886	91.05	119,574	3,469,460	94.30	426,510	2,913,926	90.79	9,450	129,024								
2019	7.13	8.03	6.79	8.03	449,190	2,954,398	3,403,588	92.51	119,574	3,523,162	95.76	427,790	2,954,398	91.93	21,400	140,974								
2020	7.34	8.56	6.81	8.56	462,420	3,149,395	3,611,815	98.17	119,574	3,731,389	101.42	429,073	3,149,395	97.26	33,347	152,921								
2021	7.56	9.03	6.83	9.03	476,280	3,322,318	3,798,598	103.25	119,574	3,918,172	106.50	430,360	3,322,318	102.00	45,920	165,494								
2022	7.78	9.10	6.85	9.10	490,140	3,348,072	3,838,212	104.32	119,574	3,957,786	107.57	431,651	3,348,072	102.73	58,489	178,063								
2023	8.01	9.34	6.87	9.34	504,630	3,436,373	3,941,003	107.12	119,574	4,060,577	110.37	432,946	3,436,373	105.17	71,684	191,258								
				NPV	2007 \$																22,019,245	21,903,080	116,166	1,004,667

Notes:

- (2) and (4) Projected energy payments based on projection of As-Available rates
- (1), (2), (3) and (4) Projected payments do not include all applicable adjustments as specified in Appendix A (e.g., region of the delivery point, delivery voltage adjustment, etc....)