

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas conservation cost recovery.

DOCKET NO. 070004-GU
ORDER NO. PSC-07-0935-FOF-GU
ISSUED: November 26, 2007

The following Commissioners participated in the disposition of this matter:

LISA POLAK EDGAR, Chairman
MATTHEW M. CARTER II
KATRINA J. McMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP

APPEARANCES:

BETH KEATING, ESQUIRE, Akerman Senterfitt Law Firm, 106 East College Avenue, Suite 1200, Tallahassee, Florida 32301
On behalf of Chesapeake Utilities Corporation (CUC) and Florida City Gas (FCG).

NORMAN H. HORTON, JR., ESQUIRE, Messer, Caparello & Self, P.A., Post Office Box 15579, Tallahassee, Florida 32317
On behalf of Florida Public Utilities Company (FPUC), Indiantown Gas Company (Indiantown) and Sebring Gas System, Inc. (Sebring).

KATHERINE E. FLEMING, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
On behalf of the Florida Public Service Commission (Staff).

FINAL ORDER APPROVING NATURAL GAS CONSERVATION COST RECOVERY AMOUNTS AND ESTABLISHING CONSERVATION COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

BY THE COMMISSION:

As part of the Commission's continuing natural gas conservation cost recovery proceedings, an administrative hearing was held November 6, 2007, in this docket. Chesapeake Utilities Corporation, Florida City Gas, Florida Public Utilities Company, Indiantown Gas Company, Peoples Gas System, St. Joe Natural Gas Company, and Sebring Gas System, Inc. submitted testimony and exhibits in support of their proposed final and estimated true-up amounts and their conservation cost recovery factors. Prior to hearing, the parties reached agreement concerning all issues identified for resolution at hearing. These issues were presented

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to us as a stipulation. We have jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes, including Sections 366.04, 366.05, and 366.06, Florida Statutes.

The parties stipulated to the final and estimated true-up amounts and purchased gas cost recovery factors appropriate for each utility. We accept and approve the stipulations as reasonable and supported by competent, substantial evidence of record as set forth below.

We find that the appropriate final end of period true-up amounts for the period January 2006 through December 2006 are as follows:

Chesapeake (CUC)	\$9,754	Overrecovery
Florida City Gas (FCG)	\$1,003,789	Overrecovery
Florida Public Utilities Company (FPUC)	\$141,916	Overrecovery
Indiantown Gas Company (Indiantown)		None
Peoples Gas System (PGS)	\$1,060,158	Overrecovery
St. Joe Natural Gas (SJNG)	\$438	Overrecovery
Sebring Gas System, Inc. (Sebring)		None

We find that the appropriate conservation cost recovery factors for the period January 2008 through December 2008 are as follows:

CUC	Rate Class	ECCR Factor
	FTS-A	18.519 cents/therm
	FTS-B	15.081 cents/therm
	FTS-1	13.368 cents/therm
	FTS-2	7.604 cents/therm
	FTS-3	4.270 cents/therm
	FTS-4	3.524 cents/therm
	FTS-5	3.112 cents/therm
	FTS-6	2.724 cents/therm
	FTS-7	1.752 cents/therm
	FTS-8	1.571 cents/therm
	FTS-9	1.295 cents/therm
	FTS-10	1.257 cents/therm
	FTS-11	1.097 cents/therm
	FTS-12	0.905 cents/therm

In accordance with Order No. PSC-07-0427-TRF-GU, issued May 15, 2007, in Docket No. 060675-GU, optional fixed rates are available to CUC customers in the following rate schedules:

CUC	Rate Class	ECCR Factor (\$ per bill)
	FTS-A	1.63
	FTS-B	2.23
	FTS-1	2.87
	FTS-2	5.90

CUC	Rate Class FTS-3	ECCR Factor (\$ per bill) 23.16
FCG	Rate Class GS-1, GS-100, GS-200 GS-600 GS-1200 GS-6000 GS-25000 GS-6000 Gas Lights GS-120,000 GS-250,000	ECCR Factor 4.378 cents/therm 2.347 cents/therm 1.521 cents/therm 1.213 cents/therm 1.187 cents/therm 1.158 cents/therm 2.336 cents/therm 0.846 cents/therm 0.793 cents/therm
FPUC	Rate Class Residential General Service Comm. Lge. Vol. Comm. Lge. Vol. Transport	ECCR Factor 7.231 cents/therm 3.160 cents/therm 2.190 cents/therm 2.190 cents/therm
INDIANTOWN	Rate Class TS-1 TS-2 TS-3 TS-4	ECCR Factor 14.300 cents/therm 2.180 cents/therm 1.510 cents/therm 0.260 cents/therm
PGS	Rate Class RS RSSG SGS CSG GS-1 GS-2 GS-3 GS-4 GS-5 NGVS CSLS	ECCR Factor 1.513 cents/therm 1.513 cents/therm 1.315 cents/therm 1.315 cents/therm 0.501 cents/therm 0.411 cents/therm 0.345 cents/therm 0.311 cents/therm 0.177 cents/therm 0.264 cents/therm 0.220 cents/therm

SJNG	Rate Class	ECCR Factor
	GS-1	10.066 cents/therm
	GS-2	7.825 cents/therm
	GS-3	3.660 cents/therm

SEBRING	Rate Class	ECCR Factor
	TS-1	10.580 cents/therm
	TS-2	4.380 cents/therm
	TS-3	5.130 cents/therm
	TS-4	3.850 cents/therm

We find that these factors shall be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2008 through December 2008. Billing cycles may start before January 1, 2008, and the last cycle may be read after December 31, 2008, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.


Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations, findings, and rulings set forth in the body of this Order are hereby approved. It is further

ORDERED that each utility that was a party to this docket shall abide by the stipulations, findings, and rulings herein which are applicable to it. It is further

ORDERED that the utilities named herein are authorized to collect the natural gas conservation cost recovery amounts and utilize the factors approved herein for the period beginning with the specified conservation cost recovery cycle and thereafter for the period January 2008 through December 2008. Billing cycles may start before January 1, 2008, and the last cycle may be read after December 31, 2008, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

By ORDER of the Florida Public Service Commission this 26th day of November, 2007.



ANN COLE
Commission Clerk

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request:

- 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or
- 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.