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07 DEC 28 AM 7:23



December 20, 2007

RECEIVED-FPSC  
07 DEC 28 AM 9:15  
COMMISSION  
CLERK

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN  
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST  
RECOVERY CHARGE IN DOCKET NO. 070001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through November 2007, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

*Susan D. Ritenour*  
*bah*

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL 2 \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA 1 \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

bh

Enclosures

cc w/attachment: Florida Public Service Commission  
Sid Matlock

DOCUMENT NUMBER-DATE

11248 DEC 28 07

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 4	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	100.0	100.0	99.9	99.7	100.0	100.0	100.0	98.0	93.3	99.2	100.0		
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	715.5	672.0	743.0	720.0	744.0	720.0	744.0	744.0	674.8	744.0	721.0		
4. RSH	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.2	0.0	0.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.2	0.0	0.0		
9. PFOH	0.0	0.0	2.7	6.4	0.0	0.0	0.0	41.2	19.9	19.9	0.0		
10. LR pf (MW)	0.0	0.0	30.0	30.0	0.0	0.0	0.0	27.8	13.1	23.1	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
14. Oper MBtu	486146.0	469210.0	518554.0	509080.0	526318.0	557451.0	559407.0	544781.0	457889.0	531485.0	503463.0		
15. Net Gen (MWH)	45128.0	44005.0	48311.0	47388.0	47833.0	49480.0	50199.0	47560.0	41322.0	47735.0	45784.0		
16. ANOHR (Btu/KWH)	10773.0	10663.0	10734.0	10743.0	11003.0	11266.0	11144.0	11455.0	11081.0	11134.0	10996.0		
17. NOF %	80.9	84.0	83.4	84.4	82.4	88.1	86.5	82.0	78.5	82.3	81.4		
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
19. ANOHR Equation	$10\% / AKW * [ 32.38 - 15.16 * JAN - 14.84 * FEB + 13.60 * JUN + 10.74 * NOV ]$ + 10.131												

DOCUMENT NUMBER-DATE

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CRSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 5	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	100.0	87.1	100.0	99.8	100.0	100.0	94.3	97.1	99.2	100.0	99.8		
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	720.8	585.0	743.0	720.0	744.0	720.0	701.4	744.0	720.0	744.0	719.4		
4. RSH	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	87.0	0.0	0.0	0.0	0.0	42.6	0.0	0.0	0.0	1.6		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	5.2	0.0	0.0	0.0	0.0	42.6	0.0	0.0	0.0	1.6		
8. MOH	0.0	81.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	0.0	0.0	1.0	1.5	0.0	0.0	0.0	122.6	12.4	0.0	0.0		
10. LR pf (MW)	0.0	0.0	25.0	73.0	0.0	0.0	0.0	13.7	37.8	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
14. Oper MBtu	475692.0	400550.0	520086.0	508562.0	517995.0	540362.0	523713.0	537828.0	478322.0	533819.0	504813.0		
15. Net Gen (MWH)	44920.0	37352.0	49095.0	48336.0	48262.0	49993.0	47647.0	48391.0	43848.0	48553.0	47769.0		
16. ANOHR (Btu/KWH)	10590.0	10724.0	10593.0	10521.0	10733.0	10809.0	10992.0	11114.0	10909.0	10995.0	10568.0		
17. NOF %	79.9	81.9	84.7	86.1	83.2	89.0	87.1	83.4	78.1	83.7	85.1		
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
19. ANOHR Equation	$10^6 / AKW * [ 66.40 - 11.85 * JAN ]$ $+ 9.596$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2006 - December 2006**

CRIST 6	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	99.4	94.2	100.0	89.5	99.0	100.0	87.9	96.2	96.5	99.4	99.9		
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	739.7	633.3	743.0	645.9	744.0	720.0	673.5	715.5	696.6	744.0	721.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	4.3	38.7	0.0	74.1	0.0	0.0	70.5	28.5	23.4	0.0	0.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	4.3	38.7	0.0	0.0	0.0	0.0	0.0	0.0	23.4	0.0	0.0		
8. MOH	0.0	0.0	0.0	74.1	0.0	0.0	70.5	28.5	0.0	0.0	0.0		
9. PFOH	0.7	0.0	0.0	16.5	0.0	1.2	314.8	0.0	37.9	102.2	19.3		
10. LR pf (MW)	127.0	0.0	0.0	22.0	0.0	83.0	18.8	0.0	11.9	13.3	7.7		
11. PMOH	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	177.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
14. Oper MBtu	1763121.0	1643916.0	1879736.0	1681410.0	1892412.0	2068164.0	1848769.0	1862379.0	1760546.0	2002297.0	1753372.0		
15. Net Gen (MWH)	166720.0	154904.0	177821.0	160957.0	176198.0	192957.0	169220.0	175215.0	162178.0	182785.0	167420.0		
16. ANOHR (Btu/KWH)	10575.0	10612.0	10571.0	10446.0	10740.0	10718.0	10925.0	10629.0	10856.0	10954.0	10473.0		
17. NOF %	74.6	81.0	79.2	82.5	78.4	88.7	83.2	81.1	77.1	81.4	76.9		
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
19. ANOHR Equation	$10^6 / AKW * [ 87.10 + 105.75 * JAN - 109.59 * FEB - 192.13 * MAR - 148.46 * APR ] + 10.071$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

PERIOD OF: January 2006 - December 2006

	CRIST 7	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1.	EAF (%)	98.8	84.3	96.9	55.4	93.2	84.5	86.5	94.4	77.3	97.7	64.5		
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3.	SH	744.0	566.4	743.0	418.9	699.4	613.6	645.4	703.2	590.2	738.6	465.4		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	105.6	0.0	301.1	44.6	106.4	98.6	40.8	129.8	5.4	255.6		
6.	POH	0.0	0.0	0.0	301.1	0.0	0.0	0.0	0.0	0.0	0.0	255.6		
7.	FOH	0.0	105.6	0.0	0.0	44.6	106.4	68.5	40.8	92.7	5.4	0.0		
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	30.1	0.0	37.1	0.0	0.0		
9.	PFOH	56.6	0.0	266.4	236.9	52.0	155.3	48.6	23.4	42.9	132.0	0.0		
10.	LR pf (MW)	48.3	0.0	40.6	40.0	17.5	15.0	18.0	19.8	65.4	39.7	0.0		
11.	PMOH	15.1	0.0	0.0	0.0	8.3	0.0	0.0	0.0	47.3	3.4	0.0		
12.	LR pm (MW)	87.7	0.0	0.0	0.0	214.0	0.0	0.0	0.0	273.0	65.0	0.0		
13.	NSC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0		
14.	Oper MBtu	3247367.0	2512916.0	3348918.0	1860331.0	3075629.0	2954756.0	3075361.0	3393872.0	2479957.0	3320010.0	1964792.0		
15.	Net Gen (MWH)	311063.0	237365.0	313385.0	172164.0	288598.0	271602.0	287142.0	310915.0	231849.0	312291.0	179070.0		
16.	ANOHR (Btu/KWH)	10440.0	10587.0	10686.0	10806.0	10657.0	10879.0	10710.0	10916.0	10696.0	10631.0	10972.0		
17.	NOF %	88.6	88.8	89.4	87.1	87.4	93.8	94.3	93.7	83.2	89.6	81.5		
18.	NPC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0		
19.	ANOHR Equation	$10^6 / AKW * [ 568.24 + 132.87 * MAR + 84.49 * APR ] + 8.992$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2006 - December 2006**

	SMITH 1	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1.	EAF (%)	100.0	99.9	29.2	0.0	68.6	100.0	59.0	95.3	100.0	99.9	100.0		
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3.	SH	744.0	672.0	216.6	0.0	531.8	720.0	455.6	709.3	720.0	744.0	721.0		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	0.0	526.4	720.0	212.2	0.0	288.4	34.7	0.0	0.0	0.0		
6.	POH	0.0	0.0	526.4	720.0	212.2	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	288.4	34.7	0.0	0.0	0.0		
9.	PFOH	4.7	1.2	0.0	0.0	0.4	0.0	109.9	0.0	0.0	2.2	0.0		
10.	LR pf (MW)	9.0	97.0	0.0	0.0	65.0	0.0	24.6	0.0	0.0	36.7	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	149.7	0.0	0.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
14.	Oper MBtu	1028584.0	948618.0	301309.0	0.0	745502.0	1098909.0	676565.0	1050973.0	980236.0	1072398.0	984648.0		
15.	Net Gen (MWH)	99259.0	91941.0	29083.0	0.0	72500.0	107545.0	65153.0	101874.0	95634.0	105475.0	97327.0		
16.	ANOHR (Btu/KWH)	10363.0	10318.0	10360.0	0.0	10283.0	10218.0	10384.0	10316.0	10250.0	10167.0	10117.0		
17.	NOF %	82.4	84.5	82.9	0.0	84.2	92.2	88.3	88.7	82.0	87.5	83.3		
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
19.	ANOHR Equation	$10^{*}6 / AKW * [ 20.54 + 13.19 * FEB + 19.94 * JUN + 16.67 * JUL + 11.07 * AUG + 20.27 * SEP ]$ + 10.080												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2006 - December 2006**

SMITH 2	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	94.9	100.0	90.3	55.0	100.0	95.3	100.0	100.0	99.8	100.0	100.0		
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	705.8	672.0	671.2	396.2	744.0	686.0	744.0	744.0	718.9	744.0	721.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	38.2	0.0	71.8	323.8	0.0	34.0	0.0	0.0	1.1	0.0	0.0		
6. POH	0.0	0.0	71.8	201.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	34.0	0.0	0.0	1.1	0.0	0.0		
8. MOH	38.2	0.0	0.0	122.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	0.0	0.0	1.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	0.0	0.0	53.0	0.0	59.0	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0		
14. Oper MBtu	1159360.0	1130800.0	1113343.0	703301.0	1321017.0	1273251.0	1384565.0	1330313.0	1201854.0	1322599.0	1210587.0		
15. Net Gen (MWH)	111911.0	109668.0	108371.0	69467.0	129082.0	122353.0	132028.0	128326.0	116921.0	129166.0	117868.0		
16. ANOHR (Btu/KWH)	10360.0	10311.0	10273.0	10124.0	10234.0	10406.0	10487.0	10367.0	10279.0	10240.0	10271.0		
17. NOF %	81.3	83.7	82.8	89.9	89.0	91.5	91.0	88.5	83.4	89.0	83.8		
18. NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0		
19. ANOHR Equation	$10^6 / AKW * [ 273.24 - 36.28 * MAR + 49.10 * APR - 13.76 * JUL ]$ $+ 6.470 + 0.01265 * LSRF / AKW$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2006 - December 2006**

DANIEL I	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	99.5	100.0	74.7	100.0	99.8	98.8	100.0	99.7	76.8	0.0	67.7		
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	744.0	672.0	556.2	720.0	744.0	720.0	744.0	744.0	561.6	0.0	491.2		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	0.0	186.8	0.0	0.0	0.0	0.0	0.0	158.4	744.0	229.8		
6. POH	0.0	0.0	186.8	0.0	0.0	0.0	0.0	0.0	48.2	744.0	213.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.2	0.0	0.0		
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8		
9. PFOH	8.0	0.0	0.8	11.6	1.5	4.7	0.0	2.2	32.5	0.0	5.5		
10. LR pf (MW)	231.8	0.0	81.0	12.4	33.0	291.1	0.0	497.0	136.4	0.0	172.6		
11. PMOH	0.0	0.0	2.0	0.0	5.0	13.6	0.0	0.0	0.0	0.0	1.8		
12. LR pm (MW)	0.0	0.0	275.0	0.0	123.0	208.0	0.0	0.0	0.0	0.0	263.0		
13. NSC (MW)	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0		
14. Oper MBtu	3601824.0	3235916.0	2650857.0	3149815.0	3205020.0	3278615.0	3414096.0	3297870.0	2399304.0	0.0	2329057.0		
15. Net Gen (MWH)	350736.0	319854.0	259404.0	311707.0	308417.0	325334.0	331360.0	323212.0	242656.0	0.0	227009.0		
16. ANOHR (Btu/KWH)	10269.0	10117.0	10219.0	10105.0	10392.0	10078.0	10303.0	10203.0	9888.0	0.0	10260.0		
17. NOF %	93.7	94.6	92.7	86.1	82.4	89.8	88.5	86.4	85.9	0.0	91.9		
18. NPC (MW)	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0		
19. ANOHR Equation	$10^6 / AKW * [ 2547.49 + 95.70 * APR - 90.73 * SEP - 114.94 * OCT ]$ $- 538 + 10^6 / AKW * [ -0.0550 * BTU/LB ] + 0.01343 * LSRF / AKW$												



**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2006 - December 2006**

DANIEL 2	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	99.9	100.0	80.2	77.5	99.2	99.9	99.1	83.5	99.5	88.3	99.7		
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	744.0	672.0	600.9	680.0	744.0	720.0	744.0	630.5	720.0	657.1	721.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	0.0	142.1	40.0	0.0	0.0	0.0	113.5	0.0	86.9	0.0		
6. POH	0.0	0.0	142.1	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	15.1	0.0	0.0	0.0	2.5	0.0	0.0	0.0		
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.0	0.0	86.9	0.0		
9. PFOH	3.9	0.0	16.5	463.1	10.0	7.4	29.4	3.8	38.9	0.0	6.5		
10. LR pf (MW)	109.4	0.0	151.8	133.6	65.6	49.5	87.4	203.3	45.1	0.0	174.1		
11. PMOH	0.0	0.0	0.0	8.3	19.4	4.3	3.5	12.4	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	44.0	126.4	14.0	258.1	322.6	0.0	0.0	0.0		
13. NSC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0		
14. Oper MBtu	3018044.0	2583163.0	2163214.0	2633294.0	3212261.0	3390375.0	3347570.0	2764711.0	3394586.0	3077546.0	3504199.0		
15. Net Gen (MWH)	295599.0	252786.0	212118.0	261444.0	324038.0	335238.0	336384.0	273715.0	335036.0	311990.0	359141.0		
16. ANOHR (Btu/KWH)	10210.0	10219.0	10198.0	10072.0	9913.0	10113.0	9952.0	10101.0	10132.0	9864.0	9757.0		
17. NOF %	77.9	73.8	69.2	75.4	85.4	91.3	88.7	85.1	91.2	93.1	97.7		
18. NPC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0		
19. ANOHR Equation	$10^6 / AKW * [ 1237.97 + 120.49 * JUL - 109.59 * SEP ]$ $+ 9.584 + 10^6 / AKW * [ -0.0983 * BTU/LB ]$												

















