FPSC FORM 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 10/2007

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

CONFIDENTIAL 0800/-EI DECLASSIFIED 3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JILL ALLYSON BUS. FIN. ANALYST (919) 546-7949

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JOEL RUTLEDGE LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 12/13/2007

LINE <u>NO.</u> (a)	PLANT NAME (b)	SUPPLIER NAME (C)	SHIPPING <u>POINT</u> (d)	PURCHASE <u>TYPE</u> (e)	DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	Y TYPE OIL (h)	SULFUR CONTENT <u>(%)</u> (i)	BTU CONTENT <u>(Btu/qal)</u> (j)	VOLUME <u>(Bbis)</u> (k)	DELIVERED PRICE <u>(\$/Bb1)</u> (I)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	10/2007	FO2	0.44	137,879	1,033	\$0.1920
2	Avon Park Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	10/2007	FO2	0.44	137,879	2,576	\$3.6742
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	10/2007	FO6	1.24	156,454	498,627	\$52.2931
4	Bayboro Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	10/2007	FO2	0.44	137,879	41,252	\$1.7623
5	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	10/2007	FO2	0.44	137,879	4,485	\$1.1377
6	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	10/2007	FO2	0.05	137,006	16,320	\$100.3327
7	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	10/2007	FO2	0.44	137,879	23,351	\$3.9473
8	Intersession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	10/2007	FO2	6.70	140,091	15,144	\$102.6697
9	Martin Gas Terminal	Martin Product Sales	Houston, TX	S	FOB TERMINAL	10/2007	FO2	0.44	137,879	90,521	\$96.9925
10	Rio Pinar Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	10/2007	FO2	0.44	137,879	856	\$4.3074
11	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	10/2007	FO6	0.94	158,300	32,606	\$69.8040
12	Suwannee Steam Plant	TexPar Energy LLC	Bainbridge, GA	S	FOB PLANT	10/2007	FO5	0.70	144,600	1,788	\$43.1174
13	Suwannee Steam Plant	Western Fuels & Asphalt Supply	El Dorado, KS	MTC	FOB PLANT	10/2007	FO6	1.00	155,000	520	\$64.8494
14	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Toiedo, OH	MTC	FOB PLANT	10/2007	FO6	1.00	155,000	4,045	\$64.8494
15	Turner Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	10/2007	FO2	0.44	137,879	10,456	\$.2101

DECLASSIFIED 03/24/2010 Kmp DOCUMENT NUMBER-DATE 00238 JAN-98 ALC

FPSC-COMMISSION CLERK



SPECIFIED

CONFIDENTIAL

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 10/2007

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JILL ALLYSON BUS. FIN. ANALYST (919) 546-7949

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

LEAD BUS. FIN. ANALYST

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5. DATE COMPLETED: 12/13/2007

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	то	ADDITIONAL	OTHER	DELIVERED
LINE			DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NO.	PLANT NAME	SUPPLIER NAME	LOCATION	DATE	OIL	(Bbls)	(\$/Bbls)	(\$)	(\$)	<u>(\$)</u>	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbis)	(\$/Bbls)	(\$/Bbis)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	Anciote	Transfer Facility	FOB PLANT	10/2007	FO2	1,033	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$2.70	\$0.00	\$2.70	\$(2.51)	\$0.19
2	Avon Park Peakers	Transfer Facility	FOB PLANT	10/2007	FO2	2,576	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Contraction of the	\$3.67	\$0.00	\$3.67	\$0.00	\$3.67
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	10/2007	FO6	498,627	\$62.00	\$30,916,412.42	(Hitelan)	\$30,916,412.42	\$62.00	and the second sec	\$62.24	\$0.39	\$0.00	\$(10.33)	\$52.29
4	Bayboro Peakers	Transfer Facility	FOB PLANT	10/2007	FO2	41,252	\$0.00	\$110.00	\$0.00	\$110.00	\$0.00	and the second second second	\$4.63	\$0.00	\$4.63	\$(2.87)	\$1.76
5	Crystal River	Transfer Facility	FOB PLANT	10/2007	FO2	4,485	\$0:00	\$0.00	\$0.00	\$0.00	\$0.00	and the second sec	\$3.91	\$0.00	\$3.91	\$(2.77)	\$1.14
6	DeBary Peakers	Colonial Oil Industries Inc.	FOB PLANT	10/2007	FO2	16,320	\$102.80	\$1,677,647.64	\$0.00	\$1,677,647.64	\$102.80	\$0.00	\$102.80	\$2.43	\$0.00	\$(4.90	\$100.33
7	DeBary Peakers	Transfer Facility	FOB PLANT	10/2007	FO2	23,351	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.14	\$0.00	\$4.14	\$(.19)	\$3.95
8	Intersession City Peakers	BP Products North America Inc	FOB PLANT	10/2007	FO2	15,144	\$108.10	\$1,637,073.01	\$0.00	\$1,637,073.01	\$108.10	\$0.00	\$108.10	\$0.00	\$0.00	\$(5.43)	\$102.67
9	Martin Gas Terminal	Martin Product Sales	FOB TERMINAL	10/2007	FO2	90,521	\$94.31	\$8,536,563.43	\$0.00	\$8,536,563.43	\$94.31	\$0.00	\$94.31	\$2.61	\$0.00	\$0.08	\$96.99
10	Rio Pinar Peakers	Transfer Facility	FOB PLANT	10/2007	FO2	856	\$0.00	\$0.00	\$9.00	\$0.00	\$0.00	\$0.00	\$4.31	\$0.00	\$4.31	\$0.00	\$4.31
11	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	10/2007	FO6	32,606	\$69.80	\$2,275,994.31	\$0.00	\$2,275,994.31	\$69.80	\$0.00	\$59.80	\$0.00	\$0.00	\$0.00	\$69.80
12	Suwannee Steam Plant	TexPar Energy LLC	FOB PLANT	10/2007	FO5	1,788	\$43.12	\$77,107.20	\$0.00	\$77,107.20	\$43,12	\$0,00	\$43.12	\$0.00	\$0.00	\$0.00	\$43.12
13	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	10/2007	FO6	520	\$64.85	\$33,701.61	\$0,00	\$33,701.61	\$64.85	\$0.00	\$64.85	\$0.00	\$0.00	\$0.00	\$64.85
14	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	10/2007	FO6	4,045	\$64.85	\$262,324.77	\$0.00	\$262,324.77	\$64.85	\$0.00	\$64.85	\$0.00	\$0.00	\$0.00	\$64.85
15	Turner Peakers	Transfer Facility	FOB PLANT	10/2007	FO2	10,456	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.51	\$0.00	\$3.51	\$(3.30)	\$ 21

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

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5. Signature of Official Submitting Report :

Joel Rutlegge - Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007

						Effective	Total Transpor-	F.O.B.	A	As Received (Coal Quality	,
Line		Mine	Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Central Coal Company	8, WV, 39	MTC	В	24,821	\$65.03	\$12.28	\$77.31	0.72	12,449	11.17	6.34
2	Keystone Industries LLC	8, WV, 39	MTC	В	24,531	\$64.95	\$12.41	\$77.36	0.71	12,333	11.57	6.60
3	Massey Utility Sales Company	8, WV, 99	S	В	10,258	\$25.51	\$10.96	\$36.47	0.57	9,504	28.29	7.42

FPSC FORM 423-2

3. Plant Name:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007

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							Total	Ē		- Deseived	and the second second	
						Effective	Transpor-	F.O.B.	A	s Receivea	Coal Quality	3
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Glencore Ltd.	999, IM, 45	MTC	OB	143,667	\$61.35	\$0.20	\$61.55	0.69	12,256	6.27	9.25

SPECIFIED CONFIDENTIAL

10/2007 1. Report for: Mo.

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name:

Crystal River 1 & 2

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007

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						Effective	Total Transpor-	F.O.B.		s Received	and have	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	35,014	\$54.36	\$26.03	\$80.39	0.91	12,632	9.58	5.55
2	CAM Mining LLC	8, KY, 195	MTC	UR	11,620	\$57.97	\$26.04	\$84.01	0.97	12,499	9.65	6.99
3	Consol Energy Sales Company	8, KY, 119	MTC	UR	34,420	\$54.93	\$26.02	\$80.96	1.14	12,699	8.34	6.49
4	Constellation Energy Commodities Group Inc.	8, KY, 71	MTC	UR	22,878	\$52.25	\$25.40	\$77.64	1.12	12,440	9.80	5.67
5	ICG LLC	8, KY, 119	MTC	UR	10,981	\$49.02	\$25.90	\$74.91	1.08	12,279	11.88	5.57
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	11,400	\$50.14	\$26.18	\$76.33	0.80	11,846	13.23	7.48
7	Transfer Facility	N/A	N/A	GB	4,235	\$73,39	\$7.18	\$80.57	0.71	11,998	6.37	11.40
8	Trinity Coal Marketing LLC	8, KY, 193	LTC	UR	22,690	\$52.48	\$26.05	\$78.53	0.99	12,312	10.63	6.65



1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Crystal River 4 & 5

5. Signature of Official Submitting Report :

Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007

						Effective	Total Transpor-	F.O.B.	As Received Coal Quality			
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Massey Utility Sales Company	8, WV, 5	MTC	UR	23,343	\$62.36	\$27.90	\$90.27	0.73	12,344	10.45	7.57
2	Massey Utility Sales Company	8, WV, 5	MTC	UR	57,138	\$64.30	\$27.92	\$92.21	0.69	12,768	11.03	5.56
3	MC Mining LLC	8, KY, 195	MTC	UR	33,311	\$63.41	\$26.38	\$89.79	0.59	12,608	9.10	6.47
4	SSM Coal Americas LLC	8, WV, 45	S	UR	11,187	\$41.95	\$28.03	\$69.98	0.70	12,430	13.35	4.75
5	Transfer Facility	N/A	N/A	GB	64,866	\$63.16	\$10.16	\$73.33	0.67	12,189	6.61	9.64
6	Transfer Facility	N/A	N/A	GB	141,231	\$71.36	\$7.84	\$79.19	0.64	12,052	9.58	9.24

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

oel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Central Coal Company	8, WV, 39	MTC	24,821	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$0.78	\$65.03
2	Keystone Industries LLC	8, WV, 39	MTC	24,531	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$0.70	\$64.95
3	Massey Utility Sales Company	8, WV, 99	S	10,258	\$25.51	N/A	\$25.51	\$0.00	\$25.51	\$0.00	\$25.51

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. F	Report for: Mo.	10/2007		4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA											
2. F	Reporting Company:	Florida Power Corporation			a subscription in a production			, Business Financia							
3. F	Plant Name:	Transfer Facility - TECO		5. S	gnature of O	fficial Submitt									
				6. DATE COMPLETED: 12/18/2007 Joel Rutledge - Aead Business Financial Analyst											
				6. D	ATE COMPL	ETED:	12/18/2007		Ŋ.	ECLA	ASSIF	IED			
												and the second			
									Retro-						
						F.O.B.	Short Haul	Original	active		Quality	Effective			
						Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase			
Line			Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price			
No.	Suppl	lier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)			
(a)		(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)			
1	Glencore Ltd.		999, IM, 45	MTC	143,667	\$62.00) N/A	\$62.00	\$0.00	\$62.00	\$(0.65)	\$61.35			

SPECIFIED CONFIDENTIAL

1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Crystal River 1 & 2

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007

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								Retro-		JOHN'A	
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	B&W Resources Inc	8, KY, 51	MTC	35,014	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$1.86	\$54.36
2	CAM Mining LLC	8, KY, 195	MTC	11,620	\$56.25	N/A	\$56.25	\$0.00	\$56.25	\$1.72	\$57.97
3	Consol Energy Sales Company	8, KY, 119	MTC	34,420	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$2.93	\$54.93
4	Constellation Energy Commodities Group Inc.	8, KY, 71	MTC	22,878	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$(0.25)	\$52.25
5	ICG LLC	8, KY, 119	MTC	10,981	\$48.15	N/A	\$48.15	\$0.00	\$48.15	\$0.87	\$49.02
6	Massey Utility Sales Company	8, WV, 5	MTC	11,400	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$(1.61)	\$50.14
7	Transfer Facility	N/A	N/A	4,235	\$73.39	N/A	\$73.39	\$0.00	\$73.39	N/A	\$73.39
8	Trinity Coal Marketing LLC	8, KY, 193	LTC	22,690	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$0.48	\$52.48



1. Report for: Mo.

10/2007 2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name:

Crystal River 4 & 5

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

12/18/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Massey Utility Sales Company	8, WV, 5	MTC	23,343	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$1.86	\$62.36
2	Massey Utility Sales Company	8, WV, 5	MTC	57,138	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$3.80	\$64.30
3	MC Mining LLC	8, KY, 195	MTC	33,311	\$61.00	N/A	\$61.00	\$0.00	\$61.00	\$2.41	\$63.41
4	SSM Coal Americas LLC	8, WV, 45	S	11,187	\$40.50	N/A	\$40.50	\$0.00	\$40.50	\$1.45	\$41.95
5	Transfer Facility	N/A	N/A	64,866	\$63.16	N/A	\$63.16	\$0.00	\$63.16	N/A	\$63.16
6	Transfer Facility	N/A	N/A	141,231	\$71.36	N/A	\$71.36	\$0.00	\$71.36	N/A	\$71.36

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 Centra	al Coal Company	8, WV, 39	Winifrede Dock,	В	24,821	\$65.03	N/A	N/A	N/A	\$10.55	\$1.64	N/A	\$0.09	N/A	\$12.28	\$77.31
2 Keysto	one Industries LLC	8, WV, 39	Marmet Dock,	В	24,531	\$64.95	N/A	N/A	N/A	\$10.55	\$1.86	N/A	\$0.00	N/A	\$12.41	\$77.36
3 Masse	ey Utility Sales Company	8, WV, 99	Ceredo Dock,	В	10,258	\$25.51	N/A	N/A	N/A	\$8.79	\$2.02	N/A	\$0.15	N/A	\$10.96	\$36.47

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 Glencor	e Ltd.	999, IM, 45	La Jagua, S.A.	OB	143,667	\$61.35	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.20	N/A	\$0.20	\$61.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007



							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	35,014	\$54.36	N/A	\$24.72	\$1.31	N/A	N/A	N/A	N/A	N/A	\$26.03	\$80.39
2	CAM Mining LLC	8, KY, 195	Damron Fork, KY	UR	11,620	\$57.97	N/A	\$24.87	\$1.17	N/A	N/A	N/A	N/A	N/A	\$26.04	\$84.01
3	Consol Energy Sales Company	8, KY, 119	Mousie, KY	UR	34,420	\$54.93	N/A	\$24.87	\$1.15	N/A	N/A	N/A	N/A	N/A	\$26.02	\$80.96
4	Constellation Energy Commodities Group	8, KY, 71	lvel, KY	UR	22,878	\$52.25	N/A	\$23.40	\$1.99	N/A	N/A	N/A	N/A	N/A	\$25.40	\$77.64
5	ICG LLC	8, KY, 119	Raven	UR	10,981	\$49.02	N/A	\$24.87	\$1.03	N/A	N/A	N/A	N/A	N/A	\$25.90	\$74.91
6	Massey Utility Sales Company	8, WV, 5	Hutchinson, WV	UR	11,400	\$50.14	N/A	\$26.60	\$(0.42)	N/A	N/A	N/A	N/A	N/A	\$26.18	\$76.33
7	Transfer Facility	N/A	Myrtle Grove, La	GB	4,235	\$73.39	N/A	N/A	N/A	N/A	\$0.00	\$7.18	\$0.00	N/A	\$7.18	\$80.57
8	Trinity Coal Marketing LLC	8, KY, 193	Banner, KY	UR	22,690	\$52.48	N/A	\$24.87	\$1.18	N/A	N/A	N/A	N/A	N/A	\$26.05	\$78.53

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 12/18/2007

Additional

						Additional									
					Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
			Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
	Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
ty Sales Company	8, WV, 5	Hutchinson, WV	UR	23,343	\$62.36	N/A	\$26.60	\$1.30	N/A	N/A	N/A	N/A	N/A	\$27.90	\$90.27
ty Sales Company	8, WV, 5	Sylvester, WV	UR	57,138	\$64.30	N/A	\$26.60	\$1.32	N/A	N/A	N/A	N/A	N/A	\$27.92	\$92.21
LC	8, KY, 195	Scotts Branch,	UR	33,311	\$63.41	N/A	\$24.87	\$1.51	N/A	N/A	N/A	N/A	N/A	\$26.38	\$89.79
mericas LLC	8, WV, 45	Pardee, WV	UR	11,187	\$41.95	N/A	\$26.60	\$1.43	N/A	N/A	N/A	N/A	N/A	\$28.03	\$69.98
cility	N/A	Davant, La	GB	64,866	\$63.16	N/A	N/A	N/A	N/A	\$2.54	\$7.49	\$0.13	N/A	\$10.16	\$73.33
cility	N/A	Myrtle Grove, La	GB	141,231	\$71.36	N/A	N/A	N/A	N/A	\$0.00	\$7.44	\$0.40	N/A	\$7.84	\$79.19
	(b) ty Sales Company ty Sales Company LC mericas LLC illity	Supplier NameLocation(b)(c)ty Sales Company8, WV, 5ty Sales Company8, WV, 5LC8, KY, 195mericas LLC8, WV, 45tilityN/A	Supplier NameLocationPoint(b)(c)(d)ty Sales Company8, WV, 5Hutchinson, WVty Sales Company8, WV, 5Sylvester, WVLC8, KY, 195Scotts Branch,mericas LLC8, WV, 45Pardee, WVilityN/ADavant, La	MineShippingtationSupplier NameLocationPointMode(b)(c)(d)(e)ty Sales Company8, WV, 5Hutchinson, WVURty Sales Company8, WV, 5Sylvester, WVURLC8, KY, 195Scotts Branch,URmericas LLC8, WV, 45Pardee, WVURilityN/ADavant, LaGB	MineShipping PointtationSupplier NameLocationPointModeTons(b)(c)(d)(e)(f)ty Sales Company8, WV, 5Hutchinson, WVUR23,343ty Sales Company8, WV, 5Sylvester, WVUR57,138LC8, KY, 195Scotts Branch,UR33,311mericas LLC8, WV, 45Pardee, WVUR11,187ilityN/ADavant, LaGB64,866	MineShipping PointTranspor- tationPurchase PriceSupplier NameLocationPointModeTons(\$/Ton)(b)(c)(d)(e)(f)(g)(b)(c)(d)(e)(f)(g)(b)(c)(d)(e)(f)(g)(b)(c)(d)(e)(f)(g)(b)(c)(d)(e)(f)(g)(b)(c)(d)(e)(f)(g)(b)(c)(d)(e)(f)(g)(b)(c)(d)(e)(f)(g)(b)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(c)(d)(e)(f)(g)(c)(d)(c)(d)(e)(f)(c)(d)(f)(g)(g)(g)(c)(d)(g)(g)(g)(g)(c)(d)(g)(g)	MineShipping PointtationEffective PurchaseShorthaul & LoadingSupplier NameLocationPointModeTonsPrice 	MineShippingTranspor- tationPurchase& LoadingRailSupplier NameLocationPointModeTons(\$/Ton)(\$/Ton)(\$/Ton)(b)(c)(d)(e)(f)(g)(h)(i)(b)(c)(d)(e)(f)(g)(h)(i)(b)(c)(d)(e)(f)(g)(h)(i)(b)(c)(d)(e)(f)(g)(h)(i)(c)(d)(e)(f)(g)(h)(i)(c)(c)(d)(e)(f)(g)(h)(i)(c)(c)(d)(e)(f)(g)(h)(i)(c)(c)(d)(e)(f)(g)(h)(i)(c)(c)(d)(e)(f)(g)(h)(i)(c)(c)(d)(e)(f)(g)(h)(i)(c)(c)(d)(e)(f)(g)(h)(i)(c)(c)(d)(e)(f)(g)(h)(i)(c)(c)(d)(e)(f)(g)(h)(i)(c)(c)(d)(e)(f)(g)(h)(i)(c)(c)(c)(c)(c)(c)(c)(c)(c)(c)(c)(d)(g)(c)(c)(c)(c)(c)(c)(c)(c)(c)(c)(c)(c) </td <td>MineShippingtationEffectiveShorthaulOtherNuneShippingtationPriceChargesRailRailSupplier NameLocationPointModeTons(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(b)(c)(d)(e)(f)(g)(h)(i)(j)(b)(c)(d)(e)(f)(g)(h)(i)(j)(b)(c)(d)(e)(f)(g)(h)(i)(j)(b)(c)(d)(e)(f)(g)(h)(i)(j)(c)(d)(e)(f)(g)(h)(i)(j)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(h)(j)(c</td> <td>MineShippingtationPurchaseShorthaulOtherRiverSupplier NameLocationPointModeTons(\$/Ton)</td>	MineShippingtationEffectiveShorthaulOtherNuneShippingtationPriceChargesRailRailSupplier NameLocationPointModeTons(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(b)(c)(d)(e)(f)(g)(h)(i)(j)(b)(c)(d)(e)(f)(g)(h)(i)(j)(b)(c)(d)(e)(f)(g)(h)(i)(j)(b)(c)(d)(e)(f)(g)(h)(i)(j)(c)(d)(e)(f)(g)(h)(i)(j)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(i)(j)(c)(c)(d)(e)(f)(g)(h)(h)(j)(c	MineShippingtationPurchaseShorthaulOtherRiverSupplier NameLocationPointModeTons(\$/Ton)	MineShipping LocationtationEffective PurchaseShorthaul & Loading (\$/Ton)Other RailRiver BargeTrans- loading RateSupplier NameLocationPointModeTons(\$/Ton) <t< td=""><td>MineShippingtationEffectiveShorthaulOtherRiverTrans-OceanSupplier NameLocationPointModeTons(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)BargeBargeRate</td><td>MineShippingTranspor- tationEffectiveShorthaulOtherRiverTrans- BargeOceanOther WaterSupplier NameLocationPointModeTons(\$/Ton)</td><td>MineShippingtationEffectiveShorthaulOtherRiverTrans-OceanOtherRelatedSupplier NameLocationPointModeTons(\$/Ton)<t< td=""><td>MineShippingTationEffectiveShorthaulOtherRiverTrans-OceanOtherOtherRelatedTransportationSupplier NameLocationShippingtationModeTons(\$/Ton)</td></t<></td></t<>	MineShippingtationEffectiveShorthaulOtherRiverTrans-OceanSupplier NameLocationPointModeTons(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)BargeBargeRate	MineShippingTranspor- tationEffectiveShorthaulOtherRiverTrans- BargeOceanOther WaterSupplier NameLocationPointModeTons(\$/Ton)	MineShippingtationEffectiveShorthaulOtherRiverTrans-OceanOtherRelatedSupplier NameLocationPointModeTons(\$/Ton) <t< td=""><td>MineShippingTationEffectiveShorthaulOtherRiverTrans-OceanOtherOtherRelatedTransportationSupplier NameLocationShippingtationModeTons(\$/Ton)</td></t<>	MineShippingTationEffectiveShorthaulOtherRiverTrans-OceanOtherOtherRelatedTransportationSupplier NameLocationShippingtationModeTons(\$/Ton)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.	10/2007					L						
		4. NAME, TITLE, T	4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA									
Reporting Company:	Florida Power Corporation	SUBMITTED ON TH	SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368									
3. Plant Name:	Transfer Facility - IMT	5. Signature of Offi	cial Subn	nitting Report:	Joel Kutledge Lead Business Financial Analyst							
		6. DATE COMPLE	TED:	12/18/2007	\bigcirc	TO TO	0					
						DE	New	ASSIFIED				
Form	Intended	Original					F.O.B.					
Line Month Plant	Generating	Line Volume	Form	Column	Old	New	Plant	Reason for				
No. Reported Name	Plant Supplier Name	Number (tons)	No.	Title	Value	Value	Price	Revision				
(a) (b) (c)	(d) (e)	(f) (g)	(h)	(i)	(j)	(k)	(I)	(m)				
2 06/07 Transfer	Facility - IMT Glencore Ltd	3 70,210	2B	(n) Other Water Charges	\$0.30	\$0.54	\$65.86	Revision to Rate				
3 07/07 Transfer	Facility - IMT Guasare Coal International NV	2 45,481	2B	(n) Other Water Charges	Revision to Rate							



- 1. Report for: Mo. 10/2007
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TECO

5. Signature of Official Submitting Report:

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 12/19/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	07/07	Transfer F	acility - TECO	Glencore Ltd	2	81,937	2B	(n) Other Water Charges	\$0.19	(\$0.01)	\$62.96	Revision to Rate
2	09/07	Transfer F	acility - TECO	Guasare Coal International NV	2	45,046	2B	(n) Other Water Charges	\$2.56	\$2.66	\$69.78	Revision to Rate

SPECIFIED CONFIDENTIAL

10/2007 1. Report for: Mo. 4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368 2. Reporting Company: Florida Power Corporation 5. Signature of Official Submitting Report: 3. Plant Name: Crystal River 1 & 2 Joel Rutledge - Lead Business Financial Analyst 6. DATE COMPLETED: 12/18/2007 R New F.O.B. Form Intended Original Plant Generating Line Volume Column Old New Plant Line Month Form Reason for Plant Supplier Name Title Value Value No. Reported Name Number (tons) No. Price Revision (f) (b) (d) (e) (h) (i) (i) (k) (1) (m) (a) (C) (g) Alpha Coal Sales Co 9,909 (k) Quality Adjustments (\$0.30) \$0.00 \$69.39 Quality Price Adjustment 1 05/06 Crystal River 1&2 1 2A CAM Mining LLC 2 2A (k) Quality Adjustments \$0.05 \$1.17 \$82.50 Quality Price Adjustment 2 06/07 Crystal River 1&2 33,241 3 08/07 Crystal River 1&2 ICG LLC 5 10,831 2A (k) Quality Adjustments \$0.36 \$1.75 \$74.76 Quality Price Adjustment 7 4 08/07 Crystal River 1&2 **Transfer Facility** 2,191 2B (n) Other Water Charges \$4.40 \$5.76 \$78,62 Revision to Rate 5 5 09/07 Crystal River 1&2 ICG LLC 11,522 2A (k) Quality Adjustments \$0.49 (\$2.47) \$72.51 Quality Price Adjustment



1. Report for: Mo. 10/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Crystal River 4 & 5

5. Signature of Official Submitting Report:

6. DATE COMPLETED: 12/18/2007

Jee Rutledge - Lead Bysiness Financial Analyst

					<u></u>		-					
		Form	Intended		Original	Mala and	F	0-1	011	N L STORY	F.O.B.	D
Line		Plant	Generating	Currelies Norre	Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier Name	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1		Crystal Riv		Massey Utility Sales Company	5	26,057	2A	(k) Quality Adjustments	\$4.22	\$4.32		Quality Price Adjustment
. 2		Crystal Riv		Massey Utility Sales Company	8	19,863	2A	(k) Quality Adjustments	\$1.74	\$1.99		······································
3		Crystal Riv		Massey Utility Sales Company	9	10,623	2A	(k) Quality Adjustments	\$0.68	\$0.93	\$87.90	
4		Crystal Riv		Massey Utility Sales Company	4	77,957	2A	(k) Quality Adjustments	\$1.59	\$2.04	\$91.26	
5		Crystal Riv		Massey Utility Sales Company	3	20,252	2A	(k) Quality Adjustments	\$1.54	\$1.75		the second s
6		Crystal Riv		Massey Utility Sales Company	5	41,430	2A	(k) Quality Adjustments	\$2.49	\$2.78	\$92.01	the second s
7		Crystal Riv		Massey Utility Sales Company	6	10,241	2A	(k) Quality Adjustments	\$4.55	\$4.84	\$94.04	Quality Price Adjustment
8	07/06	Crystal Riv	er 4&5	Massey Utility Sales Company	5	15,847	2A	(k) Quality Adjustments	\$3.01	\$3.37	\$98.05	Quality Price Adjustment
9	08/06	Crystal Riv	er 4&5	Massey Utility Sales Company	6	34,641	2A	(k) Quality Adjustments	\$2.39	\$2.59	\$94.17	Quality Price Adjustment
10	09/06	Crystal Riv	er 4&5	Massey Utility Sales Company	5	51,026	2A	(k) Quality Adjustments	\$2.13	\$2.52	\$91.67	Quality Price Adjustment
11	09/06	Crystal Riv	er 4&5	Massey Utility Sales Company	6	21,351	2A	(k) Quality Adjustments	\$2.13	\$2.52	\$91.67	Quality Price Adjustment
11	10/06	Crystal Riv	er 4&5	Massey Utility Sales Company	3	51,693	2A	(k) Quality Adjustments	\$3.25	\$3.61	\$90.67	Quality Price Adjustment
12	11/06	Crystal Riv	er 4&5	Massey Utility Sales Company	5	43,565	2A	(k) Quality Adjustments	\$2.60	\$2.80	\$91.42	Quality Price Adjustment
13	12/06	Crystal Riv	er 4&5	Massey Utility Sales Company	5	42,246	2A	(k) Quality Adjustments	\$3.79	\$4.06	\$92.49	Quality Price Adjustment
14	01/07	Crystal Riv	er 4&5	Massey Utility Sales Company	3	41,795	2A	(k) Quality Adjustments	\$2.61	\$2.95	\$89.70	Quality Price Adjustment
15	02/07	Crystal Riv	er 4&5	Massey Utility Sales Company	2	63,142	2A	(k) Quality Adjustments	\$2.79	\$3.12	\$88.38	Quality Price Adjustment
16	03/07	Crystal Riv	er 4&5	Massey Utility Sales Company	2	3,044	2A	(k) Quality Adjustments	\$0.13	\$0.52	\$76.88	Quality Price Adjustment
17	03/07	Crystal Riv	er 4&5	Massey Utility Sales Company	3	10,803	2A	(k) Quality Adjustments	\$6.11	\$6.50	\$93.07	Quality Price Adjustment
18	03/07	Crystal Riv	er 4&5	Massey Utility Sales Company	4	43,256	2A	(k) Quality Adjustments	\$3.04	\$3.43		Quality Price Adjustment
19	04/07	Crystal Riv	er 4&5	Massey Utility Sales Company	2	53,178	2A	(k) Quality Adjustments	\$2.26	\$2.44	\$89.50	,
20	05/07	Crystal Riv	er 4&5	Massey Utility Sales Company	2	75,282	2A	(k) Quality Adjustments	\$2.99	\$3.21		, ,
21		Crystal Riv		Massey Utility Sales Company	1	10,866	2A	(k) Quality Adjustments	(\$0.03)	\$0.29		Quality Price Adjustment
22		Crystal Riv		Massey Utility Sales Company	2	43,377	2A	(k) Quality Adjustments	\$3.19	\$3.51	\$90.97	
23		Crystal Riv		Massey Utility Sales Company	1	56,168	2A	(k) Quality Adjustments	\$3.63	\$4.04		, , ,
24		Crystal Riv		Transfer Facility	4	63,145	2B	(n) Other Water Charges	\$0.09	\$3.11-		Revision to Rate
25		Crystal Riv		Transfer Facility	5	65,300	2B	(n) Other Water Charges	\$0.10	\$0.41 .	\$61.21	Revision to Rate
26		Crystal Riv		Transfer Facility	6	113,486	2B	(n) Other Water Charges	\$0.09	\$2.20 -		Revision to Rate
27		Crystal Riv		Massey Utility Sales Company	1	11,171	2A	(k) Quality Adjustments	\$1.36	\$1.81		Quality Price Adjustment
28		Crystal Riv		Massey Utility Sales Company	2	33,231	2A	(k) Quality Adjustments	\$4.19	\$4.64		
29		Crystal Riv		Transfer Facility	5	128,801	2B	(n) Other Water Charges	\$1.14	\$2.19	\$70.61	
30		Crystal Riv		Transfer Facility	6	16,187	2B	(n) Other Water Charges	\$1.32	\$1.43	\$62.96	
31		Crystal Riv		Transfer Facility	7	112,902	2B	(n) Other Water Charges	\$0.99	\$2.39 -		Revision to Rate
32		Crystal Riv		Massey Utility Sales Company	1	67,109	2A	(k) Quality Adjustments	\$2.62	\$2.90		Quality Price Adjustment
33		Crystal Riv		Massey Utility Sales Company	1	67,109	2B	(i) Other Rail Charges	\$1.77	\$1.87		Revision to Rate
34		Crystal Riv		Transfer Facility	3	96,558	2B	(n) Other Water Charges	\$4.12	\$4.69		Revision to Rate
35		Crystal Riv		Transfer Facility	4	32,893	2B	(n) Other Water Charges	\$3.52	\$5.06 -		
36		Crystal Riv		Transfer Facility	5	97,749	2B	(n) Other Water Charges	\$5.12	\$5.78 .		Revision to Rate
00	00/07				5	51,143	20	in other water onarges	ΨU.12	ψ0.10	φ00.1J	Novision to nate