AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

REDACTED

February 15, 2008

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



Fuel and Purchased Power Cost Recovery Clause Re: and Generating Performance Incentive Factor; FPSC Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2007. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter. CMP COM CIR SCR. JOL 2 OPC ____JDB/pp Enclosures SCR _____Cc: All Parties of Record (w/o enc.) SGA _____ SEC _____ OTH

Sincerely,

James D. Beasley

DOLLMENT OF MOTOR CATE 1204 FEB 158 **FPSC-COMMISSION CLERK**

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (1)
					••••••						
1.	Polk	Transmontaigne	Manatee	MTC	Polk	12/3/2007	F02	*	*	1,273.79	\$112.53
2.	Polk	Transmontaigne	Manatee	MTC	Polk	12/4/2007	F02	•	*	177.95	\$111.34

0 1 2 0 4 FEB 15 8

* No analysis taken FPSC FORM 423-1 (2/87)

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Page 1 of 1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

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3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609 4. Signature of Official Submitting Report: Jeffrer Chronister, Assistant Controller

5. Date Completed: February 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (1)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	12/3/2007	F02	1,273.79									\$0.00	\$0.00	\$112.53
2.	Polk	Transmontaigne	Polk	12/4/2007	F02	177.95									\$0.00	\$0.00	\$111.34

Page 1 of 1

FPSC F	orm 423-1(b)		MONTHL	Y REPORT OF CC REPORT OF AD			FOR ELECTRIC PLANTS DELIVERIES				Page 1 of 1
•	•	ember Year: 200; Impa Electric Com			this Form: Jeffre 1609 fficial Submitting	Report:	son Concerning Data Ictor Financial Reporting	r -			
Line No. (a)	Month Reported (b)	Form Plant Name (C)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (I)

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FPSC Form 423-1(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffey Chronister, Assistant Controller

5. Signature of Official Submitting Form

5. Signature of Official St

6. Date Completed: February 15, 2008

Line						Effe ative	Tatal	Delayered	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (K)	Ash Content % (I)	Moisture Content % (m)
1.	Alliance Coal	10, IL, 193	LTC	RB	12,979.00			\$51.24	3.04	12,057	7.02	10.58
2.	Coal Sales	10,IL,157	LTC	RB	16,599.10			\$43.97	2.89	10,922	8.16	14.90
3.	Dodge Hill Mining	9,KY,225	LTC	RB	46,394.10			\$57.17	2.51	12,650	9.01	6.82
4.	Coal Sales	10, IL, 59	LTC	RB	40,807.60			\$47.37	2.77	12,129	8.45	9.37
5.	Dodge Hill Mining	9,KY,225	LTC	RB	12,428.60			\$57.94	2.49	12,712	9.33	6.49
6.	Knight Hawk	10,1L,77&145	LTC	RB	28,491.84			\$43.74	3.23	11,178	9.01	12.87
7.	SMCC	9, KY, 233	S	RB	32,608.00			\$45.93	2.88	11,801	9.69	9.89
8.	Phoenix	9,KY, 177	S	RB	15,942.10			\$47.86	2.96	11,261	11.60	11.02
9.	Alliance Coal	9,KY,107	LTC	RB	19,231.80			\$49.83	3.04	12,057	7.02	10.58

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but cou

FPSC FORM 423-2 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

Jeffred

Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Alliance Coal	10, IL, 193	LTC	12,979.00	N/A	\$0.00		\$0.76		\$0.00	
2.	Coal Sales	10,IL, 157	LTC	16,599.10	N/A	\$0.00		\$0.10		\$0.00	
З.	Dodge Hill Mining	9,KY,225	LTC	46,394.10	N/A	\$0.00		(\$0.15)		\$2.22	
4.	Coal Sales	10, IL, 59	LTC	40,807.60	N/A	\$0.00		\$0.14		\$0.00	
5.	Dodge Hill Mining	9,KY,225	LTC	12,428.60	N/A	\$0.00		(\$0.15)		\$2.49	
6.	Knight Hawk	10,IL,77&145	LTC	28,491.84	N/A	\$0.00		\$0.00		\$0.00	
7.	SMCC	9, KY, 233	s	32,608.00	N/A	\$0.00		\$0.00		\$0.00	
8.	Phoenix	9,KY, 1 77	S	15,942.10	N/A	\$0.00		\$1.27		\$0.00	
9.	Alliance Coal	9,KY,107	LTC	19,231.80	N/A	\$0.00		\$0.18		\$0.00	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form: 6. Date Completed: February 15, 2008

9	NIII Charles
cial Submitting Form:	AHA UNTO
Echrupy 15, 2009	Jeffrey Chronister, Assistant Controller

						(2)	Add'l	Rail C	harges		Waterborn	e Charge			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Other Related Charges (\$/Ton) (0)	Transpor- tation	Price Transfer
1.	Alliance Coal	10,1L,193	White Cnty., IL	RB	12,979.00		\$0.00		\$0.00							\$51.24
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	16,599.10		\$0.00		\$0.00							\$43.97
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	46,394.10		\$0.00		\$0.00							\$57.17
4.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	40,807.60		\$0.00		\$0.00							\$47,37
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,428.60		\$0.00		\$0.00							\$57.94
6.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	28,491.84		\$0.00		\$0.00							\$43.74
7.	SMCC	9, KY, 233	Webster Cnty., KY	RB	32,608.00		\$0.00		\$0.00							\$45.93
8.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	15,942.10		\$0.00		\$0.00							\$47.86
9.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	19,231.80		\$0.00		\$0.00							\$49.83

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately t

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
Signature of Official Submitting Form-

6. Date Completed: February 15, 2088

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
			-									

None.

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

Jeffrey Chronister, Assistant Controller

5. Signature of Official Submitting Form;
6. Date Completed: February 15, 2008

								•			
					F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(K)	(1)

None.

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

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3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

		bmitting Form: ary 15, 2008	Junitey C	Chronister,	Assistant	Controller	<u> </u>			
		Rail Charges		Waterbor	ne Charge	s				
	Add'l							Total	Delivered	
Effective	Shorthaul	Other	River	Trans-	Ocean	Other	Other	Transpor-	Price	

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)	
	• •																

None.

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

Jefrey Chronister, Assistant Controller 6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (K)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	271,907.00			\$59.96	2.84	11,400	8.84	12.04

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

					F.O.B. Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
 1.	Transfer Facility	N/A	N/A	271,907.00	N/A	\$0.00		\$0.00		\$0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form: errey Chronister, Assistant Controller 6. Date Completed: February 15, 2008

		Add"I							Total							
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Топ)	(\$/Ton)	(\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(†)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(P)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	271,907.00		\$0.00		\$0.00							\$59.96

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form: 6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	As Received BTU Content (BTU/lb) (k)		ality Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	50,574.00			\$57.16	3.91	13, 198	4.00	7,40
2.	City of Lakeland	N/A	s	OB	2,631.09			\$78.86	0.76	12,349	6.77	8.22

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form

Jetres Chronister, Assistant Controller 6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (K)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer facility	N/A	N/A	50,574.00	N/A	\$0.00		\$0.00		\$0.00	
2.	City of Lakeland	N/A	s	2,631.09	N/A	\$0.00		\$0.00		\$0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609 5. Signature of Official Submitting Form; firey Chronister, Assistant Controller 6. Date Completed: February 15, 2008

								Rail Charges		Waterborne Charges						
				Trans-		Effective Purchase	U	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	port Mode (e)	Tons (f)	Price (\$/Ton) (9)	Charges (\$/Ton) (h)	Rate (\$/Ton) (i)	Charges (\$/Ton) (j)	Rate (\$/Ton) (k)	Rate (\$/Ton) (I)	Rate (\$/Ton) (m)	(\$/Ton) (n)	Charges (\$/Ton) (0)	(\$/Ton) (p)	Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	OB	50,574.00	***********	\$0.00		\$0.00							\$57.16
2.	City of Lakeland	N/A	N/A	OB	2,631.09		\$0.00		\$0.00							\$78.86

. . FPSC Form 423-2(c)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 1

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controlle f (813) 228 - 1609 t 4. Signature of Official Submitting Report: 5. Date Completed: February 15, 2008

Delivered Price Transfer Intended Original Old Form Month Plant Generating Line Volume Form Column OId New Facility Reason for Line Name Plant Supplier Number Tons No. Designator & Title Value Value (\$/Ton) Revision No Reported (m) (a) (b) (C) (d) (e) (f) (g) (h) (i) (j) (k) (I) 1. 31,521.90 \$0.00 \$1,00 \$50.42 Quality Adjustment 1. 423-2(a) Col. (k), Quality Adjustments (\$/Ton) July 2007 Transfer **Big Bend** Aliance Coal Facility 2. July 2007 Transfer **Big Bend** Coal Sales 2. 38,776.30 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$2,25 \$44.51 Quality Adjustment Facility З. July 2007 Dodge Hill Mining 3. 34,521.60 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$1.93 \$55.09 Quality Adjustment Transfer **Bin Bend** Facility \$0.00 \$0.18 \$55.27 Price Adjustment 4. July 2007 Bia Bend Dodge Hill Mining 3 34,521.60 423-2(a) Col. (i), Price Adjustments (\$/Ton) Transfer Facility Synthetic American Fuel 46 505.40 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0.72 \$45.50 Quality Adjustment 5. July 2007 Transfe Bia Bend 4 Facility 6. July 2007 Transfer Big Bend SMCC 6 22,057.00 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0.07 \$44.47 Quality Adjustment Facility 7. July 2007 Big Bend Alliance Coal 32,751.10 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$1.00 \$49.38 Quality Adjustment Transfer 8 Facility July 2007 Polk SSM Petcoke 54 314 58 423-2(a) (\$0.34) \$0.00 \$48.89 Quality Adjustment 8. Transfer 1 Col. (k), Quality Adjustments (\$/Ton) Facility SSM Petcoke 9. July 2007 Transfer Polk 1 54 314.58 423-2(a) Col. (i), Price Adjustments (\$/Ton) \$0.00 (\$0.34) \$48.55 Price Adjustment Facility 10. August 2007 Transfe **Big Bend** Alliance Coal 1. 39,073.40 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0,87 \$50.34 Quality Adjustment Facility 2. 11. August 2007 Transfer Big Bend Coal Sales 36.765.80 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$2.83 \$45.09 Quality Adjustment Facility 12. August 2007 Transfe Big Bend Dodge Hill Mining 3. 36,036.10 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$2.06 \$55.22 Quality Adjustment Facility 13. August 2007 Transfer Big Bend Dodge Hill Mining З. 36,036.10 423-2(a) Col. (i), Price Adjustments (\$/Ton) \$0.00 \$0.36 \$55.58 Price Adjustment Facility 14. August 2007 Transfer **Big Bend** Synthetic American Fuel 53,205.30 423-2(a) Col. (k), Quality Adjustments (\$/Ton) 4 \$0.00 \$0.85 \$45.63 Quality Adjustment Facility 15. August 2007 Knight Hawk 17,566.13 Transfer Bia Bend 5. 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0.63 \$42.55 Quality Adjustment Facility 16. August 2007 Transfer Big Bend Alliance Coal 9 423-2(a) 32 814 20 Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0.87 \$49.26 Quality Adjustment Facility 17. August 2007 35,557.20 Bia Bend Big Bend SSM Norway 2 423-2(a) Col. (i), Price Adjustments (\$/Ton) \$0.00 \$2.42 \$68.73 Price Adjustment Station 18. September 2007 Transfer **Big Bend** Alliance Coal 1. 46,716.20 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0,84 \$50.39 Quality Adjustment Facility 19. September 2007 Transfer **Big Bend** Coal Sales 2 38,502.60 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$2.97 \$45.23 Quality Adjustment Facility 20. September 2007 Transfer **Big Bend** Synthetic American Fuel 3. 49,884.90 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0,76 \$45.54 Quality Adjustment Facility 21. September 2007 Transfer **Big Bend** Dodge Hill Mining 4. 41,064.90 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$56.12 \$0.00 \$2.02 Quality Adjustment Facility 22. September 2007 Transfer Big Bend Knight Hawk 10,950.74 5. 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0,55 \$42.47 Quality Adjustment Facility 23. September 2007 Transfer Big Bend SMCC 6. 20,516.70 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0,24 \$44.64 Quality Adjustment Facility 24. September 2007 Transfer Big Bend Phoenix 7. 16,331.60 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$1,28 \$39.76 Quality Adjustment Facility 25. September 2007 Transfer Big Bend Phoenix 8 21,088.60 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$1 20 \$45.75 Quality Adjustment Facility 26. September 2007 Transfer Big Bend Phoenix 9. 1,565.50 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$45.87 \$0.00 \$0.89 Quality Adjustment Facility 27. September 2007 Transfer **Big Bend** 10. Alliance Coal 33,214.60 423-2(a) Col. (k), Quality Adjustments (\$/Ton) \$0.00 \$0.84 \$49.23 Quality Adjustment Facility