

P.O. Box 3395 West Palm Beach, Florida 33402-3395

February 21, 2008

Ms. Ann Cole, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950 RECEIVED-FPSC 08 FEB 22 PM 3: 50 COMMISSION

Re: Docket No. 080001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) revised copies of the January 2008 Fuel Schedules for our Marianna division.

The under-recovery in our Marianna (Northwest Florida) division is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cmmartin@fpuc.com or Curtis Young at cyoung@fpuc.com.

OB11 01	
COM	Sincerely,
CTR	Charle M Marta
ECR)	Cheryl M. Martin Cheryl M. Martin My
GCL 3	Controller
OPC	Enclosure
RCA	Cc: Kathy Welch/ FPSC Doc Horton
SCR	George Bachman (no enclosure) Mark Cutshaw (no enclosure)
SGA	Don Myers (no enclosure) Jack English (no enclosure)

SJ 80-441

97 KI M. 20 081 80

ASC-COMMISSION OF FEM

SEC

OTH ___

Chuck Stein (no enclosure)

1 JANUARY 2006 MARIANNA FUEL no 2_21_2008 sss. 2/21/2006, 6 28 AM

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January 2008-rev. 2/21/2008

		DOLLARS				мwн				CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFE AMOUNT	RENCE %	ACTUAL I	ESTIMATED	DIFFERENC AMOUNT	E %
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment					0	o	0	0.00%	0	0	0	0.00%
Coal Can Investment Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive	o	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1,382,868	1,383,805	(937)	-0.07%	32,780	33,772	(992)	-2.94%	4.21863	4.09749	0.1211	2.96%
8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9)	987,453	968,755	18,698	1.93%	32,780	33,772	(992)	-2.94%	3.01236	2,86852	0.14384	5.01%
11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER	2,370,321	2,352,560	17,761	0.75%	32,780	33,772	(992)	-2.94%	7.231	6,96601	0.26499	3.80%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)					32,780	33,772	(992)	-2.94%				
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.00%	0	0	0	0.00%	O	0	0	0.00%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,370,321	2,352,560	17,761	0.75%	32,780	33,772	(992)	-2.94%	7.231	6.96601	0.26499	3.80%
(LINES 3 + 12 + 10 + 15) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4)	170,835 2,169 94,798	2,159 *	91,144 10 687	114.37% 0.46% 0.73%	2,363 30 1,311	31	1,219 (1) (40)	106.52% -3.23% -2.96%	0.58754 0.00746 0.32603	0.25504 0.00691 0.30119	0.3325 0.00055 0.02484	130.37% 7.96% 8.25%
24 SYSTEM KWH SALES	2,370,321	2,352,560	17,761	0.75%	29,076	31,246	(2,170)	-6.94%	8.15203	7.52915	0.62288	8.27%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	2,370,321 1.000	2,352,560 1.000	17,761 0.000	0.75% 0.00%			(2,170) 0.000	-6.94% 0.00%	8.15203 1.000	7.52915 1.000	0.62288 0.000	8.27% 0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF**	2,370,321	2,352,560	17,761	0.75%	29,076	31,246	(2,170)	-6.94%	8.15203	7.52915	0.62288	8.27%
29 TRUE-UP**	(36,533)	(36,533)	<u> </u>	0.00%]	31,246	(2,170)	-6.94%	-0.12565	-0.1169 <u>2</u>	-0.00873	7.47%
30 TOTAL JURISDICTIONAL FUEL COST	2,333,788	2,316,027	17,761	0.77%	29,076	31,246	(2,170)	-6.94%	8.02651	7.41224	0.61427	8.29%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.00072 8.03229 8.032		0 0.61471 <u>0.</u> 614	0.00% 8.29% 8.28%

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

DOCUMENT NUMBER-DATE

01396 FEB 22 8

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January 2008-rev. 2/21/2008

	l l
	I .
1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive
	of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
	1
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	
23	T & D Losses (A4)
	0.07514 (0.41.50
24	
25	
26	
208	Jurisdictional Loss Multiplier
21	
28	Line Losses GPIF**
28	
29	INUE-UF
30	TOTAL JURISDICTIONAL FUEL COST
50	TO THE VORIBUIG HUMAE FUEL GOOT

31 Re	venue	IGA	1 4000	

³² Fuel Factor Adjusted for Taxes

1,382,86 987,45	0 8 1,	0 383,805	DIFFERENCE AMOUNT 0 (937)	0.00%	ACTUAL I	estimated 0	DIFFE AMOUNT 0	0.00%	ACTUAL E	ESTIMATED 0	DIFFEREI AMOUNT 0	•
1,382,86	0 8 1,	0	AMOUNT 0	0.00%	0	0	AMOUNT	%			AMOUNT	0.00
1,382,86	8 1,		_				0	0.00%	0	0	0	0.0
1,382,86	8 1,		_		0	C						
1,382,86	8 1,	383,805	(937)	-0.07%		U	0	0.00%	0	0	0	0.0
987,45	3			-0.07 78	32,780	33,772	(992)	-2.94%	4.21863	4.09749	0.12114	2.9
		968,755	18,698	1.93%	32,780	33,772	(992)	-2.94%	3.01236	2.86852	0.14384	5.0
2,370,32		,352,560	17,761	0.75%	32,780	33,772	(992)	-2.94%	7.231	6.96601	0.26499	3.8
					32,780	33,772	(992)	-2.94%				
	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.0
2,370,32	<u>21 2</u>	,352,560	17,761	0.75%	32,780	33,772	(992)	-2.94%	7.231	6.96601	0.26499	3.8
	69 *	79,691 * 2,159 **	91,144 10	114.37% 0.46%	2,363 30	1,144 31	1,219 (1)	106.52% -3.23%	0.58754 0.00746	0.25504 0.00691	0.3325 0.00055	130.3 7.9
94,79 2,370,3		94,111 *	687 17,761	0.73% 0.75%	1,311 29,076	1,351 31,246	(40) (2,170)	-2.96% -6.94%	0.32603 8.15203	0.30119 7.52915	0.02484	8.2 8.2
2,370,3 1.0		2,352,560 1.000	17,761 0.000	0.75% 0.00%	29,076 1.000	31,246 1.000	(2,170) 0.000	-6.94% 0.00%	8.15203 1.000	7.52915 1.000	0.62288 0.000	8.2 0.0
2,370,3	21 2	2,352,560	17,761	0.75%	29,076	31,246	(2,170)	-6.94%	8.15203	7.52915	0.62288	8.2
(36,5	33)	(36,533)	0	0.00%	29,076	31,246	(2,170)	-6.94%	-0.12565	-0.11692	-0.00873	7.
2,333,7	88 2	2,316,027	17,761	0.77%	29,076	31,246	(2,170)	-6.94%	8.02651	7.41224	0.61427	8.3
								ļ	1.00072 8.03229		0 0.61471	0.0 8.:

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CUI	RRENT MONTH				PERIOD TO DAT	ГЕ	
1 	ACTUAL	E	STIMATED	DIF	FERENCE %	ACTUAL	ESTIMATED	DIFFEI AMOUNT	RENCE %
A., Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$ <u> </u>	\$	\$			\$ 	\$	\$	
 Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Purchased Power Energy Payments to Qualifying Facilities 	1,382,868 987,453		1,383,805 968,755	(937) 18,698	-0.07% 1.93%	1,382,868 987, 4 53	1,383,805 968,755	(937) 18,698	-0.07% 1.93%
4. Energy Cost of Economy Purchases5. Total Fuel & Net Power Transactions6. Adjustments to Fuel Cost (Describe Items)	2,370,321		2,352,560	17,761	0.75%	2,370,321	2,352,560	17,761	0.75
6a. Special Meetings - Fuel Market Issue	4,401			4,401	0.00%	4,401		4,401	0.009
7 Adjusted Total Fuel & Not Dougs Transactions	2 274 722	o	2.252.500 ф	22.462	0.049/	0.074.700		• • • • • • • • • • • • • • • • • • • •	
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,374,722	\$	2,352,560 \$	22,162	0.94%	\$ 2,374,722	\$ 2,352,560	\$ 22,162	0.9

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

1 1									
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %
B. Sales Revenues (Exclude Revenue Taxes & Franch	ise Taxes)								
Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue	i				1				
b. Fuel Recovery Revenue	1	2,240,634	2,396,141	(155,507)	-6.49%	2,240,634	2,396,141	(155,507)	-6.4
c. Jurisdictional Fuel Revenue		2,240,634	2,396,141	(155,507)	-6.49%	2,240,634	2,396,141	(155,507)	-6.4
d. Non Fuel Revenue		845,469	524,159	321,310	61.30%	845,469	524,159	321,310	61.3
e. Total Jurisdictional Sales Revenue	1	3,086,103	2,920,300	165,803	5.68%	3,086,103	2,920,300	165,803	5.0
2. Non Jurisdictional Sales Revenue		0	0	0	0.00%	0	0	0	0,1
3. Total Sales Revenue	 \$	3,086,103 \$	2,920,300 \$	165,803	5.68% \$	3,086,103	2,920,300 \$	165,803	5.
C. KWH Sales					ļ				
Jurisdictional Sales KWH	ĺ	20,808,117	20,767,184	40,933	0.20%	29,076,468	31,245,592	(2,169,124)	-6.
2. Non Jurisdictional Sales	ļ	0	0	. 0	0.00%	0	0	0	0
3. Total Sales		20,808,117	20,767,184	40,933	0.20%	29,076,468	31,245,592	(2,169,124)	-6
4. Jurisdictional Sales % of Total KWH Sales	- 1	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CURRENT MONTH						
:			DIFFEREN	CE			DIFFEREN	NCE
i	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation						******		
1. Jurisdictional Fuel Rev. (line B-1c)	2,240,634 \$	2,396,141 \$	(155,507)	-6.49%	2,240,634 \$	2,396,141 \$	(155,507)	-6.49%
Fuel Adjustment Not Applicable								
a. True-up Provision	(36,533)	(36,533)	0	0.00%	(36,533)	(36,533)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
Jurisdictional Fuel Revenue Applicable to Period	2,277,167	2,432,674	(155,507)	-6.39%	2,277,167	2,432,674	(155,507)	-6.39%
Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,374,722	2,352,560	22,162	0.94%	2,374,722	2,352,560	22,162	0.94%
Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions	2,374,722	2,352,560	22,162	0.94%	2,374,722	2,352,560	22,162	0.94%
(Line D-4 x Line D-5 x *)								
7. True-up Provision for the Month Over/Under Collection	(97,555)	80,114	(177,669)	-221.77%	(97,555)	80,114	(177,669)	-221.77%
(Line D-3 - Line D-6)								
Interest Provision for the Month	1,247		1,247	0.00%	1,247		1,247	0.00%
True-up & Inst. Provision Beg. of Month	438,363	2,329,088	(1,890,725)	-81.18%	438,363	2,329,088	(1,890,725)	-81.18%
9a. Deferred True-up Beginning of Period				į				
10. True-up Collected (Refunded)	(36,533)	(36,533)	0	0.00%	(36,533)	(36,533)	0	0.00%
11. End of Period - Total Net True-up	\$ 305,522 \$	2,372,669 \$	(2,067,147)	-87.12%	305,522 \$	2,372,669 \$	(2,067,147)	-87.12%
(Lines D7 through D10)								

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		(CURRENT MONTH				PERIOD TO DATI	E	
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFEREI AMOUNT	NCE %
E. Interest Provision									
1. Beginning True-up Amount (lines D-9 + 9a)	 \$	438,363 \$	2,329,088 \$	(1,890,725)	-81.18%	N/A	N/A		-
2. Ending True-up Amount Before Interest		304,275	2,372,669	(2,068,394)	-87.18%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)					j	N/A	N/A		
3. Total of Beginning & Ending True-up Amou	nt	742,638	4,701,757	(3,959,119)	-84.21%	N/A	N/A		
 Average True-up Amount (50% of Line E-3)) \$	371,319 \$	2,350,879 \$	(1,979,560)	-84.21%	N/A	N/A		
Interest Rate - First Day Reporting Busines	s Month	4.9800%	N/A			N/A	N/A		
Interest Rate - First Day Subsequent Busin	ess Month	3.0800%	N/A			N/A	N/A		
7. Total (Line E-5 + Line E-6)	ì	8.0600%	N/A		- 1	N/A	N/A		
Average Interest Rate (50% of Line E-7)	}	4.0300%	N/A	_)	N/A	N/A		
Monthly Average Interest Rate (Line E-8 / 1	12)	0.3358%	N/A			N/A	N/A		
Interest Provision (Line E-4 x Line E-9)		1,247	N/A			N/A	N/A		

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: January 2008-rev. 2/21/2008

		CL	IRRENT MONTH			PE	RIOD TO DATE		
	<u> </u>		rate in order	DIFFERENCE				DIFFEREN	NCE
!		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	
(MWH)									
System Net Generation		0	0	0	0.00%	0	0	0	0.00
Power Sold					Į				
Inadvertent Interchange Delivered - NET	ì	00.700	00.770	(002)	2 040/	32,780	33,772	(992)	-2.9
Purchased Power	1	32,780	33,772	(992)	-2.94%	32,760	33,112	(992)	-2.5
Energy Purchased For Qualifying Facilities									
Economy Purchases	ļ				ļ l				
Inadvertent Interchange Received - NET		00.700	22.772	(002)	-2.94%	32,780	33,772	(992)	-2.9
Net Energy for Load	Ì	32,780	33,772	(992)	-6.94%	29,076	31,246	(2,170)	-6.9
Sales (Billed)		29,076	31,246	(2,170)	-0.94%	29,076	31,240	(2,170)	-0.:
Unbilled Sales Prior Month (Period)	Į								
Unbilled Sales Current Month (Period)	1	20	24	(4)	-3.23%	30	31	(1)	-3.
Company Use	201	30	31	(1)			1,351	(40)	-3. -2.
T&D Losses Estimated	0.04	1,311	1,351	(40)	-2.96%	1,311	1,351 1,144	, ,	-2. 106.
Unaccounted for Energy (estimated)		2,363	1,144	1,219	106.52%	2,363	1,144	1,219	100.
% Company Use to NEL		0.09%	0.09%	0.00%	0.00%	0.09%	0.09%	0.00%	0.
% T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.
% Unaccounted for Energy to NEL		7.21%	3.39%	3.82%	112.68%	7.21%	3.39%	3.82%	112
(\$)									
Fuel Cost of Sys Net Gen Fuel Related Transactions	1								
Adjustments to Fuel Cost	1								
Fuel Cost of Power Sold		4 202 000	4 202 005	(027)	0.079/	4 202 000	1 202 005	(027)	-0
Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power		1,382,868	1,383,805 968,755	(937) 18,698	-0.07% 1.93%	1,382,868 987,453	1,383,805 968,755	(937) 18,698	-u 1
		987,453	900,733	10,030	1.93%	967,433	900,700	10,090	'
Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.									
Total Fuel & Net Power Transactions		2,370,321	2,352,560	17,761	0.75%	2,370,321	2,352,560	17,761	0
Total I del & Net i Owel Transactions	<u></u>	2,370,321	2,332,300	17,701	0.7370	2,370,321	2,332,300	17,701	
(Cents/KWH)									
Fuel Cost of Sys Net Gen									
Fuel Related Transactions									
2 Fuel Cost of Power Sold									
3 Fuel Cost of Purchased Power		4.2190	4.0970	0.1220	2.98%	4.2190	4.0970	0.1220	2
Demand & Non Fuel Cost of Pur Power		3.0120	2.8690	0.1430	4.98%	3.0120	2.8690	0.1430	4
Energy Payments To Qualifying Facilities		3.0120	2.0030	0.1430	7.5070	0.0120	2.0000	0.1400	-
4 Energy Cost of Economy Purch.	ĺ								
25 Total Fuel & Net Power Transactions	ł	7.2310	6.9660	0.2650	3.80%	7.2310	6.9660	0.2650	3
20 TOTAL FUEL OF THE HAIDAUTUNIS		1.2010	0.3000	0.2030	3.0070]	1.2010	- 0.3000	0.2000	

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: January 2008-rev. 2/21/2008

(1)	(2)	(3)	(4)	(5)	(6)	•	(7)	(8)
	TYPE	TOTAL KWH	KWH FOR OTHER	KWH FOR NTERRUP-	KWH FOR	(a)	CENTS/KWH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	& SCHEDULE	PURCHASED		TIBLE (000)	FIRM (000)	FUEL COST	TOTAL COST	(6)X(7)(a)
		(000)	(555)	(000)	(000)	COST	COST	\$
ESTIMATED:								
GULF POWER COMPANY	RE	33,772			33,772	4.097492	6.966007	1,383,805
TOTAL		33,772	0	0	33,772	4.097492	6.966007	1,383,805
ACTUAL:								
GULF POWER COMPANY	RE	32,780			20.700	4.040000		
		32,700	1		32,780	4.218633	7.230998	1,382,868
	1							
TOTAL		32,780	0	0	32,780	4.218633	7.230998	1,382,868
					02,100	4.210000	7.230990	1,302,000
CURRENT MONTH								
CURRENT MONTH: DIFFERENCE		(992)	0	0	(003)		1 0 00 100 1	
DIFFERENCE (%)		-2.90%	0.00%	0.00%	(992) -2.90%	0.000000	0.264991 3.80%	(937) -0.10%
PERIOD TO DATE:							1	0.1078
ACTUAL	RE	32,780			32,780	4.218633	7.230998	1,382,868
ESTIMATED DIFFERENCE	RE	33,772			33,772	4.097492	6.966007	1,383,805
DIFFERENCE (%)		(992) -2.90%	0 0.00%	0.00%	(992)	0.121141	0.264991	(937)
		2.00/6	0.0076]	0.00%	-2.90%	3.00%	3.80%	-0.10%

Company: FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION

ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

January 2008-rev. 2/21/2008 For the Period/Month of: (7) (5) (6) (1) (2) (3) (4) **TOTAL \$ FOR COST IF GENERATED** FUEL **SAVINGS** FUEL ADJ. **TOTAL** TYPE KWH TRANS. (a) (b) TOTAL COST (3) X (4) PURCHASED PURCHASED FROM & COST (6)(b)-(5) CENTS/KWH SCHEDULE (000) \$ CENTS/KWH \$ \$ ESTIMATED: TOTAL ACTUAL: TOTAL FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 987,453 CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: