



Florida City Gas

4180 South U.S. 1
Rockledge, FL 32955
www.floridacitygas.com

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COMMISSION
CLERK

February 22, 2008

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of January 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 1 _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
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01398 FEB 25 08

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 01/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	26,916	26,916	100.00	-	26,916	26,916	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,233,937	4,445,157	1,211,220	27.25	3,233,937	4,445,157	1,211,220	27.25
5 DEMAND (Line 32 A-1 support detail)	857,515	852,219	(5,296)	(0.62)	857,515	852,219	(5,296)	(0.62)
6 OTHER (Line 40 A-1 support detail)	24,698	45,893	21,195	46.18	24,698	45,893	21,195	46.18
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	4,116,150	5,370,185	1,254,035	23.35	4,116,150	5,370,185	1,254,035	23.35
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	-	(2,234)	(2,234)	100.00	-	(2,234)	(2,234)	100.00
14 TOTAL THERM SALES	3,576,940	5,367,951	1,791,011	33.36	3,576,940	5,367,951	1,791,011	33.36
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,297,870	4,806,425	508,555	10.58	4,297,870	4,806,425	508,555	10.58
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,299,850	4,773,425	473,575	9.92	4,299,850	4,773,425	473,575	9.92
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	16,785,880	16,785,880	-	-
20 OTHER Commodity (Line 40 A-1 support detail)	21,666	35,000	13,334	38.10	21,666	35,000	13,334	38.10
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,321,516	4,808,425	486,909	10.13	4,321,516	4,808,425	486,909	10.13
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(2,000)	(2,000)	100.00
27 TOTAL THERM SALES (24-26 Estimated only)	3,903,126	4,806,425	903,299	18.79	3,903,126	4,806,425	903,299	18.79
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.75210	0.93123	0.17913	19.24	0.75210	0.93123	0.17913	19.24
32 DEMAND (5/19)	0.05109	0.05077	(0.00032)	(0.63)	0.05109	0.05077	(0.00032)	(0.63)
33 OTHER (6/20)	1.13994	1.31123	0.17129	13.06	1.13994	1.31123	0.17129	13.06
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.95248	1.11683	0.16435	14.72	0.95248	1.11683	0.16435	14.72
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	1.11700	1.11700	100.00	#DIV/0!	1.11700	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.05458	1.11729	0.06271	5.61	1.05458	1.11729	0.06271	5.61
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42 TOTAL COST OF GAS (40+41)	1.04293	1.10564	0.06271	5.67	1.04293	1.10564	0.06271	5.67
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.04818	1.11120	0.06302	5.67	1.04818	1.11120	0.06302	5.67
45 PGA FACTOR ROUNDED TO NEAREST .001	1.048	1.111	0.063	5.67	1.048	1.111	0.063	5.67

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 08		Through		DECEMBER 08			
		CURRENT MONTH: 01/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	26,252	26,252	100.00	-	26,252	26,252	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,233,937	3,002,191	(231,746)	(7.72)	3,233,937	3,002,191	(231,746)	(7.72)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	857,515	833,484	(24,031)	(2.88)	857,515	833,484	(24,031)	(2.88)
6	OTHER (Line 40 A-1 support detail)	24,698	45,893	21,195	46.18	24,698	45,893	21,195	46.18
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,116,150	3,907,820	(208,330)	(5.33)	4,116,150	3,907,820	(208,330)	(5.33)
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(1,854)	(1,854)	100.00	-	(1,854)	(1,854)	100.00
14	TOTAL THERM SALES	3,576,940	3,905,966	329,026	8.42	3,576,940	3,905,966	329,026	8.42
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,297,870	4,182,343	(115,527)	(2.76)	4,297,870	4,182,343	(115,527)	(2.76)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,299,850	4,182,343	(117,507)	(2.81)	4,299,850	4,182,343	(117,507)	(2.81)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	16,785,880	16,785,880	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	21,666	35,000	13,334	38.10	21,666	35,000	13,334	38.10
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,321,516	4,217,343	(104,173)	(2.47)	4,321,516	4,217,343	(104,173)	(2.47)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(2,000)	(2,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,903,126	4,215,343	312,217	7.41	3,903,126	4,215,343	312,217	7.41
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00628	0.00628	100.00	-	0.00628	0.00628	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75210	0.71783	(0.03427)	(4.77)	0.75210	0.71783	(0.03427)	(4.77)
32	DEMAND (5/19)	0.05109	0.04965	(0.00144)	(2.90)	0.05109	0.04965	(0.00144)	(2.90)
33	OTHER (6/20)	1.13994	1.31123	0.17129	13.06	1.13994	1.31123	0.17129	13.06
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.95248	0.92661	(0.02587)	(2.79)	0.95248	0.92661	(0.02587)	(2.79)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.92700	0.92700	100.00	#DIV/0!	0.92700	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.05458	0.92705	(0.12753)	(13.76)	1.05458	0.92705	(0.12753)	(13.76)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.04293	0.91540	(0.12753)	(13.93)	1.04293	0.91540	(0.12753)	(13.93)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.04818	0.92000	(0.12818)	(13.93)	1.04818	0.92000	(0.12818)	(13.93)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.048	0.920	(0.128)	(13.91)	1.048	0.920	(0.128)	(13.91)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08

CURRENT MONTH: 01/08

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,297,880	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(10)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,297,870	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	4,297,870	3,358,390.13	0.78141
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(145,040.00)	(98,728.73)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	147,020	(25,978.26)	
22 Other Shippers (Line 85 Page 10)	0.00	254.03	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	4,299,850	3,233,937.17	0.75210
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	852,230.35	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,955.61	
32 TOTAL DEMAND	16,785,880	857,514.76	0.05109
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	21,666	12,594.24	0.58129
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other - TECO Peoples Gas		12,103.27	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	21,666	24,697.51	1.13992
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08

	CURRENT MONTH: 01/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,258,635	3,048,084	(210,551)	-6.91%	3,258,635	3,048,084	(210,551)	-6.91%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	857,515	859,736	2,221	0.26%	857,515	859,736	2,221	0.26%
3 TOTAL	4,116,150	3,907,820	(208,330)	-5.33%	4,116,150	3,907,820	(208,330)	-5.33%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,576,940	3,905,966	329,026	8.42%	3,576,940	3,905,966	329,026	8.42%
5 TRUE-UP (COLLECTED) OR REFUNDED	41,569	41,569	-	0.00%	41,569	41,569	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,618,509	3,947,535	329,026	8.33%	3,618,509	3,947,535	329,026	8.33%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(497,641)	39,715	537,356	1353.03%	(497,641)	39,715	537,356	1353.03%
8 INTEREST PROVISION-THIS PERIOD (21)	3,040	(1,283)	(4,323)	336.94%	3,040	(1,283)	(4,323)	336.94%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,219,460	(400,164)	(1,619,624)	404.74%	1,219,460	(400,164)	(1,619,624)	404.74%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,569)	(41,569)	-	0.00%	(41,569)	(41,569)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	683,290	(403,301)	(1,086,591)	269.42%	683,290	(403,301)	(1,086,591)	269.42%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,219,460	(400,164)	(1,619,624)	404.74%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	680,250	(402,018)	(1,082,268)	269.21%				
14 TOTAL (12+13)	1,899,710	(802,182)	(2,701,892)	336.82%				
15 AVERAGE (50% OF 14)	949,855	(401,091)	(1,350,946)	336.82%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04600	0.04600	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03080	0.03080	-	0.00%				
18 TOTAL (16+17)	0.07680	0.07680	-	0.00%				
19 AVERAGE (50% OF 18)	0.03840	0.03840	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00320	0.00320	-	0.00%				
21 INTEREST PROVISION (15x20)	3,040	(1,283)	(4,323)	336.94%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/08

JANUARY 08

Through

DECEMBER 08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						854,559.15		20.00
2	Sequent Energy Management	System Supply	FTS	4,297,880		4,297,880	3,358,390.13			5,157.46	78.14
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,297,880	-	4,297,880	3,358,390	-	854,559	5,157	98.14

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF:

JANUARY 08 Through

DECEMBER 08

	CURRENT MONTH: 01/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,859,733	2,641,782	782,049	42.05%	1,859,733	2,641,782	782,049	42.05%
2 GAS LIGHTS	1,440	1,900	460	31.94%	1,440	1,900	460	31.94%
3 COMMERCIAL	2,003,264	2,102,342	99,078	4.95%	2,003,264	2,102,342	99,078	4.95%
4 LARGE COMMERCIAL	38,689	60,100	21,411	55.34%	38,689	60,100	21,411	55.34%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%
6 TOTAL FIRM	3,903,126	4,806,424	903,298	23.14%	3,903,126	4,806,424	903,298	23.14%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,074,908	1,865,400	(209,508)	-10.10%	2,074,908	1,865,400	(209,508)	-10.10%
11 SMALL COMMERCIAL TRANSP. FI	1,831,113	1,991,670	160,557	8.77%	1,831,113	1,991,670	160,557	8.77%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP	777,740	780,700	2,960	0.38%	777,740	780,700	2,960	0.38%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
19 TOTAL TRANSPORTATION	4,683,761	4,638,770	(44,991)	-0.96%	4,683,761	4,638,770	(44,991)	-0.96%
TOTAL THERMS SALES & TRANSP.	8,586,887	9,445,194	858,307	10.00%	8,586,887	9,445,194	858,307	10.00%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	97,761	99,096	1,335	1.37%	97,761	99,096	1,335	1.37%
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%
22 COMMERCIAL	4,457	4,167	(290)	-6.51%	4,457	4,167	(290)	-6.51%
23 LARGE COMMERCIAL	6	3	(3)	-50.00%	6	3	(3)	-50.00%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	102,224	103,488	1,264	1.24%	102,224	103,488	1,264	1.24%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	71	67	(4)	-5.63%	71	67	(4)	-5.63%
30 SMALL COMMERCIAL TRANSP. FI	1,487	1,497	10	0.67%	1,487	1,497	10	0.67%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	1	3	2	200.00%	1	3	2	200.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP	7	8	1	14.29%	7	8	1	14.29%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,568	1,577	9	0.57%	1,568	1,577	9	0.57%
TOTAL CUSTOMERS	103,792	105,065	1,273	1.23%	103,792	105,065	1,273	1.23%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	19	27	8	42.11%	19	27	8	42.11%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	449	505	56	12.47%	449	505	56	12.47%
42 LARGE COMMERCIAL	6,448	20,033	13,585	210.69%	6,448	20,033	13,585	210.69%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	29,224	27,842	(1,382)	-4.73%	29,224	27,842	(1,382)	-4.73%
47 SMALL COMMERCIAL TRANSP. FI	1,231	1,330	99	8.04%	1,231	1,330	99	8.04%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP	111,106	97,588	(13,518)	-12.17%	111,106	97,588	(13,518)	-12.17%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%

FLORIDA CITY GAS
Gas invoices for the month of 01/08

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1 Commodity costs					
2 Contract #5034	FTS 1	4,297,880	0.00000	0.00	
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A Back to Back / No Notice			n/a	n/a	
4 Total Firm:		4,297,880		0.00	()
MEMO: FGT Fixed charges paid on 10th of month					
5 FTS-1 Demand - System supply	Miami	6,800,780	0.04055	275,771.63	()
6 " Capacity release		0	---	0.00	
7 " System supply	Treasure Coast	371,690	0.04055	15,072.03	()
8 " System supply	Brevard	4,893,660	0.04055	198,437.91	()
9 " " "	Merritt Sq.	0	0.04055	0.00	()
10 Total FTS-1 demand		12,066,130		489,281.57	
11					
12 FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()
13 FTS-2 Demand - Capacity release		0	---	0.00	
14					
15 Total FTS-2 demand		4,719,750		362,948.78	
16					
17					
18 FGT Fuel Surcharge				2,328.80	
19					
20					()
21 Total fixed charges		16,785,880		854,559.15	
22					
23 OTHER SUPPLIERS:					
24		THERMS		AMOUNT	
25 Sequent Energy Management		4,297,880		3,358,390.13	()
26					()
27					()
28					()
29					()
30					()
31					()
32					()
33					()
34					()
35					()
36					()
37					()
38					()
39					()
40					()
41					()
42					()
43					()
44					()
45 Total costs:		4,297,880		3,358,390.13	
46					
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				4,212,949.28	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 * FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 01/08		4,297,880.0		-	-			
2 Reverse FTS-1 & FTS-2 Commod accr 12/07		(3,440,430.0)		-	-			
3 FTS-1 & FTS-2 Commodity 12/07		3,440,420.0		-	-			
4		4,297,870.0		-	-			
5								
6 FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 01/08	16,785,880.0			854,559.15	854,559.15			
7 Reverse FTS-1 & FTS-2 Demand accr 12/07	(16,785,880.0)			(854,559.15)	(854,559.15)			
8 FTS-1 & FTS-2 Demand 12/07	16,785,880.0		852,230.35		852,230.35	B1 (1)		
9								
10 TOTAL FGT DEMAND	16,785,880.0				852,230.35			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 12/07			2,328.80		2,328.80	B1 (1)		
20 FGT - Supplier Refund			0.00		-			
21 TECO - Peoples Gas -		4,374.1	4,478.95		4,478.95	B2		
22 TECO - Peoples Gas -		6,791.0	8,115.29		8,115.29	B3, B4		
23 TECO - Peoples Gas - Miramar Hosp. - Nov'07		10,501.0	12,103.27		12,103.27	B5		
24 Reverse Sequent - 12/07	(3,440,430.0)			(2,574,627.55)	(2,574,627.55)			
25					-			
26 Sequent - 12/07	3,545,600.0		2,574,881.58		2,574,881.58	B1 (2)		
27 Sequent - - Adjustment					-			
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
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81					-			
82					-			
83					-			
84					-			
85 Net Activity	105,170.00				254.03			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,297,880.0			3,358,390.13	3,358,390.13			
88								
89 Total purchases & accruals -		4,319,536.1	3,464,138.24	783,762.58	4,237,900.82			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		147,020.0	100,785.13		100,785.13	B6		
3			(126,743.39)		(126,743.39)			
4								
5				(2,967.90)	(2,967.90)			
6				2,967.90	2,967.90			
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22		0.0	147,020.0	(25,978.26)	0.00	(25,978.26)		
BOOK-OUT TRANSACTIONS								
24								
25		(145,040.0)	(98,728.73)		(98,728.73)	B1 (3)		
26								
27								
28		0.0	(145,040.0)	(98,728.73)	(98,728.73)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0		2,955.61	2,955.61			
31								
32								
33								
34								
35								
36		0.0		0.00	2,955.61	2,955.61		
37								
38			4,321,516.1	3,329,431.25	788,718.19	4,116,149.44		
39				(a)	(b)			
40								
41				4,116,149.44				
42				0.00				
43	50% margin sharing							(For information only)
44	Reverse Company Use 2007		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		4,321,516.10	4,116,149.44				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374

 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

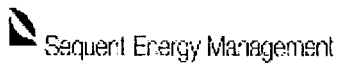
BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]

 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: FCG200712
 Invoice Date: 1/15/2008
 Due Date: 1/25/2008
 Delivery Period: Dec-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.0600	FGT Z1	212,263	FOM	\$ 1,498,576.78 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ - 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.4800	FGT Z3	17,725	FOM	\$ 132,583.00 3
									229,988		\$ 1,631,159.78
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.4947	FGT Z1	84,504	GDA/FP	\$ 633,330.39 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.7000	FGT Z2	23,963	GDA/FP	\$ 184,515.10 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.2462	FGT Z3	17,285	GDA/FP	\$ 125,251.21 6
									125,752		\$ 943,096.70
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.2754	FGT Z1	(1,180)	Turnback	\$ (8,584.96) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ - 9
									(1,180)		\$ (8,584.96)
									Total Commodity Purchases		\$ 2,565,671.52
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	191,597	FOM	\$ 5,671.27 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0021	FTS-2	31,603	FOM	\$ 66.37 11
									223,200		\$ 5,737.64
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	118,222	GDA/FP	\$ 3,499.37 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0021	FTS-2	3,800	GDA/FP	\$ 7.98 13
									122,022		\$ 3,507.35
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	(1,180)	Turnback	\$ (34.93) 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ - 15
									(1,180)		\$ (34.93)
									Total Transportation Charges		\$ 9,210.06
									Sub Total Florida Gas Transmission Company		\$ 2,574,881.58 B1(2)
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 854,559.15 16
MISCELLANEOUS											
Cashout FGT - Nov07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.8070		(14,504)		\$ (98,728.73) 17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ - B1(3)
											Sub Total "Other Charges" \$ 755,830.42
											Total Due \$ 3,330,712.00

B1

1/7/08

TECO Peoples Gas
North Miami
PO Box 31017
TAMPA, FL 33631-3012

02650 3 D 15791056 4,478.95 11/28/07

010120 15791056 000447895

FLORIDA CITY GAS ATTN:ROSIE ABREU
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

600 SW 172ND AVE
MIRAMAR FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747 * * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

4,478.95	--SERVICE PERIOD--	NUMBER	STATEMENT
	TO	OF DAYS	DATE
	11/26/07	33	11/28/07

12/19/07

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS	-----FACTORS-----	THERMS USED
	PRES - PREV =	CCF X BTU X CONVER =	
15791056	ZTE87908 44908 44493	415 1.0540 10.00000	4374.1
		TOTAL THERMS =	4374.1

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

NOV 07	132.5	WHOLESALE SERVICE (WHS)	
NOV 06	1026.2	PREVIOUS BALANCE	26646.16
		PAYMENT	26646.16-
		CUSTOMER CHARGE	100.00
		DISTRIBUTION 4374.1 THMS @	0.14732 644.39
		PGA 4374.1 THMS @	0.85379 3734.56
		TOTAL GAS CHARGES	4478.95
		TAXES AND FEES	
		FRANCHISE FEE	
		LOCAL TAX	
		STATE TAX	
		GROSS RECEIPTS TAX	
		TOTAL TAXES AND FEES	0.00
		THIS MONTH'S CHARGE	4478.95
		TOTAL BALANCE DUE	4478.95

(B2)

6/2 53
Acc 191000
Dep. 0303

Florida City Gas
Rosie Abreau

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 E

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
12,338.46

STATEMENT DATE
01/02/08

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 001233846
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
12,338.46

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
01/23/08

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
12/31/07	31	01/02/08

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648071

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS-----	THERMS USED
ZSM08935	23534 19814	3720	1.0470 1.00250	3904.6
TOTAL THERMS =				3904.6

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
DEC 07 - 126.0
DEC 06 - 122.2

WHOLESALE SERVICE_(WHS)	
PREVIOUS BALANCE	11206.32
PAYMENT	3545.96-
CUSTOMER CHARGE	100.00
DISTRIBUTION 3904.6 THMS @	0.14732 575.22
PGA 3904.6 THMS @	0.99574 3887.97
TOTAL GAS CHARGES	4563.19
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	4563.19
LATE PAYMENT FEE	114.91

TOTAL BALANCE DUE 12338.46

** 7660.36 WAS PAST DUE ON 12/25/07 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

NEXT SCHEDULED READ DATE
01/31/08

G/L 53 Acc 610030
Dep. 0303

Rosie Abreu
FCG

B3

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:



3 D

ACCOUNT NUMBER
00648097

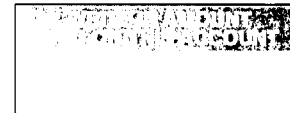
AMOUNT
5,960.54

DUPLICATE DATE
01/02/08

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000596054

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO 12/31/07	31	01/02/08

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	-----FACTORS-----	THERMS USED
	= CCF X BTU X	CONVER	=
ZTQ74899	19598 16848	2750 1.0470 1.00250	2886.4
TOTAL THERMS =			2886.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	2523.35
PAYMENT	0.00
CUSTOMER CHARGE	100.00
DISTRIBUTION 2886.4 THMS @	0.14732 425.23
PGA 2886.4 THMS @	0.99574 2874.11
TOTAL GAS CHARGES	3399.34
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3399.34
LATE PAYMENT FEE	37.85
TOTAL BALANCE DUE	5960.54

** 2523.35 WAS PAST DUE ON 12/25/07. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

G/L S3

Acc 610030
Dep 0303

Amount
\$ 3,437.19
Rosie Abreu
FCG

(B4)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

5,960.54

01/23/08

00648097

DEC 07 93.1
DEC 06 74.5

01/31/08

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
16,649.40

STATEMENT DATE
12/31/07

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 001664940

FLORIDA CITY GAS ATTN:ROSIE ABREU
PIVOTAL UTILITY HOLDINGS, INC
955 E. 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
16,649.40

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
01/22/08

--SERVICE PERIOD--		NUMBER	STATEMENT
TO		OF DAYS	DATE
12/27/07		31	12/31/07

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	45910 44908		1002		1.0480		10.00000		10501.0
TOTAL THERMS =									10501.0

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE	
DEC 07	338.7
DEC 06	1076.5

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		4478.95
PAYMENT		0.00
CUSTOMER CHARGE		100.00
DISTRIBUTION	10501.0 THMS @ 0.14732	1547.01
PGA	10501.0 THMS @ 0.99574	10456.26
TOTAL GAS CHARGES		12103.27
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		12103.27
LATE PAYMENT FEE		67.18

TOTAL BALANCE DUE 16649.40

** 4478.95 WAS PAST DUE ON 12/19/07 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

NEXT SCHEDULED READ DATE
01/28/08

6/L 53
Acc: 610030
14.00
Dep: 0303
Rosie Abreu
FCG

BS

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

1/1/08

Florida City Gas - Cash outs - Dec'07

	Therms	Amount
FPU	510	365.26
FPL Energy	46,120	33,031.14
Infinite Energy	24,350	17,439.47
Interconn Resources	68,410	47,131.01
Mirabito	3,300	2,138.93
End Users Inc.	0	0.00
MX Energy	0	0.00
Penninsula Energy	(6,010)	(6,729.89)
Pacific Summit	10,340	7,389.21
Utility Resource Sol.	0	0.00
	<hr/>	<hr/>
	147,020	100,765.13

(BL)