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February 25, 2008

HAND DELIVERED

RECEIVED-FPSC
08 FEB 25 PM 3:49
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

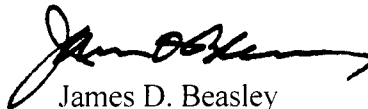
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of January 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP 2

COM _____

CTR _____

ECR _____ JDB/pp

GCL 3 Enclosure

OPC _____ cc: All Parties of Record (w/enc.)

RCA 1 Bernie Windham (w/cd -Schedules A1-A9)

SCR _____

SGA _____

SEC _____

OTH _____

DOCUMENT NUMBER-DATE

01416 FEB 25 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of February 2008 to the following:

Ms. Lisa Bennett*
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Ms. Ann Cole
February 25, 2008
Page 3

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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI

TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12

JANUARY 2008

15 Pages

DOCUMENT NUMBER-DATE

01416 FEB 25 8

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	66,857,776	62,896,108	3,961,668	6.3%	1,381,179	1,299,399	81,780	6.3%	4.84063	4.84040	0.00023	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(9,527)	(9,145)	(382)	4.2%	1,381,179	(a) 1,299,399	(a) 81,780	6.3%	(0.00069)	(0.00070)	0.00001	-2.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,381,179	(a) 1,299,399	(a) 81,780	6.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,381,179	(a) 1,299,399	(a) 81,780	6.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	66,848,249	62,886,963	3,961,286	6.3%	1,381,179	1,299,399	81,780	6.3%	4.83994	4.83970	0.00024	0.0%
6. Fuel Cost of Purchased Power - Firm (A7)	4,545,181	2,303,400	2,241,781	97.3%	86,741	17,264	69,477	402.4%	5.23995	13.34222	(8.10227)	-60.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,903,324	22,624,500	(19,721,176)	-87.2%	53,200	307,388	(254,188)	-82.7%	5.45738	7.36024	(1.90287)	-25.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,461,237	2,363,000	98,237	4.2%	61,860	54,828	7,032	12.8%	3.97872	4.30984	(0.33112)	-7.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,909,742	27,290,900	(17,381,158)	-63.7%	201,801	379,480	(177,679)	-46.8%	4.91065	7.19166	(2.28101)	-31.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,582,980	1,678,879	(95,899)	-5.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	42,923	70,400	(27,477)	-39.0%	1,103	1,059	44	4.1%	3.89270	6.64778	(2.75509)	-41.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	534,936	262,400	272,536	103.9%	9,743	5,408	4,335	80.2%	5.49046	4.85207	0.63839	13.2%
18. Fuel Cost of Sch. D/BO Sales (A6)	23,000	0	23,000	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	258,670	119,300	139,370	116.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	899,779	452,100	447,679	99.0%	10,846	6,467	4,379	67.7%	8.29595	6.99088	1.30508	18.7%
21. Net Inadvertent Interchange					(163)	0	(163)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					2,047	0	2,047	0.0%				
23. Interchange and Wheeling Losses					2,003	100	1,903	1903.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	75,858,212	89,725,763	(13,867,551)	-15.5%	1,572,015	1,672,312	(100,297)	-6.0%	4.82554	5.36537	(0.53983)	-10.1%
25. Net Unbilled	(3,893,149) (a)	(5,110,624) (a)	1,217,475	-23.8%	(80,678)	(95,252)	14,574	-15.3%	4.82554	5.36537	(0.53983)	-10.1%
26. Company Use	138,396 (a)	160,961 (a)	(22,565)	-14.0%	2,868	3,000	(132)	-4.4%	4.82552	5.36537	(0.53984)	-10.1%
27. T & D Losses	2,293,434 (a)	5,502,149 (a)	(3,208,715)	-58.3%	47,527	102,549	(55,022)	-53.7%	4.82554	5.36537	(0.53983)	-10.1%
28. System KWH Sales	75,858,212	89,725,763	(13,867,551)	-15.5%	1,602,298	1,662,015	(59,717)	-3.6%	4.73434	5.39861	(0.66428)	-12.3%
29. Wholesale KWH Sales	(2,440,548)	(2,817,102)	376,554	-13.4%	(51,550)	(52,182)	632	-1.2%	4.73433	5.39861	(0.66428)	-12.3%
30. Jurisdictional KWH Sales	73,417,664	86,908,661	(13,490,997)	-15.5%	1,550,748	1,609,833	(59,085)	-3.7%	4.73434	5.39861	(0.66428)	-12.3%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	73,481,537	86,984,272	(13,502,735)	-15.5%	1,550,748	1,609,833	(59,085)	-3.7%	4.73846	5.40331	(0.66485)	-12.3%
33. Other	0	0	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(756,662)	(1,276,282)	519,620	-40.7%	1,550,748	1,609,833	(59,085)	-3.7%	(0.04879)	(0.07928)	0.03049	-38.5%
35. Other	0	0	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	(0.08272)	(0.07968)	(0.00304)	3.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	71,442,149	84,425,264	(12,983,115)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	4.60695	5.24435	(0.63740)	-12.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	71,493,587	84,486,050	(12,992,463)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	4.61026	5.24813	(0.63787)	-12.2%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00774	0.00745	0.00028	3.8%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	71,613,572	84,606,035	(12,992,463)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	4.61800	5.25558	(0.63759)	-12.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.618	5.256	(0.638)	-12.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	66,857,776	62,896,108	3,961,668	6.3%	1,381,179	1,299,399	81,780	6.3%	4.84063	4.84040	0.00023	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(9,527)	(9,145)	(382)	4.2%	1,381,179 (a)	1,299,399 (a)	81,780	6.3%	(0.00069)	(0.00070)	0.00001	-2.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,381,179 (a)	1,299,399 (a)	81,780	6.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	1,381,179 (a)	1,299,399 (a)	81,780	6.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	66,848,249	62,886,963	3,961,286	6.3%	1,381,179	1,299,399	81,780	6.3%	4.83994	4.83970	0.00024	0.0%
6. Fuel Cost of Purchased Power - Firm (A7)	4,545,181	2,303,400	2,241,781	97.3%	86,741	17,264	69,477	402.4%	5.23995	13.34222	(8.10227)	-60.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,903,324	22,624,500	(19,721,176)	-87.2%	53,200	307,388	(254,188)	-82.7%	5.45738	7.36024	(1.90287)	-25.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,461,237	2,363,000	98,237	4.2%	61,860	54,828	7,032	12.8%	3.97872	4.30984	(0.33112)	-7.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,909,742	27,290,900	(17,381,158)	-63.7%	201,801	379,480	(177,679)	-46.8%	4.91065	7.19166	(2.28101)	-31.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,582,980	1,678,879	(95,899)	-5.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	42,923	70,400	(27,477)	-39.0%	1,103	1,059	44	4.1%	3.89270	6.64778	(2.75509)	-41.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	534,936	262,400	272,536	103.9%	9,743	5,408	4,335	80.2%	5.49046	4.85207	0.63839	13.2%
18. Fuel Cost of Sch. D/BO Sales (A6)	23,000	0	23,000	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	258,670	119,300	139,370	116.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	899,779	452,100	447,679	99.0%	10,846	6,467	4,379	67.7%	8.29622	6.99088	1.30534	18.7%
21. Net Inadvertant Interchange					(163)	0	(163)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					2,047	0	2,047	0.0%				
23. Interchange and Wheeling Losses					2,003	100	1,903	1903.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	75,858,212	89,725,763	(13,867,551)	-15.5%	1,572,015	1,672,312	(100,297)	-6.0%	4.82554	5.36537	(0.53983)	-10.1%
25. Net Unbilled	(3,893,149) (a)	(5,110,624) (a)	1,217,475	-23.8%	(80,678)	(95,252)	14,574	-15.3%	4.82554	5.36537	(0.53983)	-10.1%
26. Company Use	138,396 (a)	160,961 (a)	(22,565)	-14.0%	2,868	3,000	(132)	-4.4%	4.82552	5.36537	(0.53984)	-10.1%
27. T & D Losses	2,293,434 (a)	5,502,149 (a)	(3,208,715)	-58.3%	47,527	102,549	(55,022)	-53.7%	4.82554	5.36537	(0.53983)	-10.1%
28. System KWH Sales	75,858,212	89,725,763	(13,867,551)	-15.5%	1,602,298	1,662,015	(59,717)	-3.6%	4.73434	5.39861	(0.66428)	-12.3%
29. Wholesale KWH Sales	(2,440,548)	(2,817,102)	376,554	-13.4%	(51,550)	(52,182)	632	-1.2%	4.73433	5.39861	(0.66428)	-12.3%
30. Jurisdictional KWH Sales	73,417,664	86,908,661	(13,490,997)	-15.5%	1,550,748	1,609,833	(59,085)	-3.7%	4.73434	5.39861	(0.66428)	-12.3%
31. Jurisdictional Loss Multiplier									0.00000	0.00000	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	73,481,537	86,984,272	(13,502,735)	-15.5%	1,550,748	1,609,833	(59,085)	-3.7%	4.73846	5.40331	(0.66485)	-12.3%
33. Other	0	0	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(756,662)	(1,276,282)	519,620	-40.7%	1,550,748	1,609,833	(59,085)	-3.7%	(0.04879)	(0.07928)	0.03049	-38.5%
35. Other	0	0	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	(0.08272)	(0.07968)	(0.00304)	3.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	71,442,149	84,425,264	(12,983,115)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	4.60695	5.24435	(0.63740)	-12.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	71,493,587	84,486,050	(12,992,463)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	4.61026	5.24813	(0.63787)	-12.2%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00774	0.00745	0.00028	3.8%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	71,613,572	84,606,035	(12,992,463)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	4.61800	5.25558	(0.63759)	-12.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.618	5.256	(0.638)	-12.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	66,857,776	62,896,108	3,961,668	6.3%	66,857,776	62,896,108	3,961,668	6.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	641,109	332,800	308,309	92.6%	641,109	332,800	308,309	92.6%
2a. GAINS FROM MARKET BASED SALES	258,670	119,300	139,370	116.8%	258,670	119,300	139,370	116.8%
3. FUEL COST OF PURCHASED POWER	4,545,181	2,303,400	2,241,781	97.3%	4,545,181	2,303,400	2,241,781	97.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,461,237	2,363,000	98,237	4.2%	2,461,237	2,363,000	98,237	4.2%
4. ENERGY COST OF ECONOMY PURCHASES	2,903,324	22,624,500	(19,721,176)	-87.2%	2,903,324	22,624,500	(19,721,176)	-87.2%
5. TOTAL FUEL & NET POWER TRANSACTION	75,867,739	89,734,908	(13,867,169)	-15.5%	75,867,739	89,734,908	(13,867,169)	-15.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(9,527)	(9,145)	(382)	4.2%	(9,527)	(9,145)	(382)	4.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	75,858,212	89,725,763	(13,867,551)	-15.5%	75,858,212	89,725,763	(13,867,551)	-15.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,550,748	1,609,833	(59,085)	-3.7%	1,550,748	1,609,833	(59,085)	-3.7%
2. NONJURISDICTIONAL SALES	51,550	52,182	(632)	-1.2%	51,550	52,182	(632)	-1.2%
3. TOTAL SALES	1,602,298	1,662,015	(59,717)	-3.6%	1,602,298	1,662,015	(59,717)	-3.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9678275	0.9686032	(0.0007757)	-0.1%	0.9678275	0.9686032	(0.0007757)	-0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	80,161,371	83,937,565	(3,776,194)	-4.5%	80,161,371	83,937,565	(3,776,194)	-4.5%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	1,282,726	1,282,726	0	0.0%	
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(119,985)	(119,985)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	756,662	1,276,282	(519,620)	-40.7%	756,662	1,276,282	(519,620)	-40.7%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	82,080,774	86,376,588	(4,295,814)	-5.0%	82,080,774	86,376,588	(4,295,814)	-5.0%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	75,858,212	89,725,763	(13,867,551)	-15.5%	75,858,212	89,725,763	(13,867,551)	-15.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9678275	0.9686032	(0.0007757)	-0.1%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	73,417,664	86,908,661	(13,490,997)	-15.5%	73,417,664	86,908,661	(13,490,997)	-15.5%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	73,481,537	86,984,272	(13,502,735)	-15.5%	73,481,537	86,984,272	(13,502,735)	-15.5%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	73,481,537	86,984,272	(13,502,735)	-15.5%	73,481,537	86,984,272	(13,502,735)	-15.5%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	8,599,237	(607,684)	9,206,921	-1515.1%	8,599,237	(607,684)	9,206,921	-1515.1%	
8. INTEREST PROVISION FOR THE MONTH	(6,956)	69,204	(76,160)	-110.1%	(6,956)	69,204	(76,160)	-110.1%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(5,728,415)	15,392,712	(21,121,127)	-137.2%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	1,581,140	13,571,506	(11,990,366)	-88.3%	NOT APPLICABLE				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(5,728,415)	15,392,712	(21,121,127)	-137.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	1,588,096	13,502,302	(11,914,206)	-88.2%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(4,140,319)	28,895,014	(33,035,333)	-114.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(2,070,160)	14,447,507	(16,517,667)	-114.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.980	5.500	(0.520)	-9.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.080	6.000	(2.920)	-48.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.060	11.500	(3.440)	-29.9%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.030	5.750	(1.720)	-29.9%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.336	0.479	(0.143)	-29.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(6,956)	69,204	(76,160)	-110.1%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	14,282	158,113	(143,831)	-91.0%	14,282	158,113	(143,831)	-91.0%
2 LIGHT OIL	307,551	670,369	(362,818)	-54.1%	307,551	670,369	(362,818)	-54.1%
3 COAL	19,863,306	22,374,244	(2,510,938)	-11.2%	19,863,306	22,374,244	(2,510,938)	-11.2%
4 NATURAL GAS	46,672,637	39,693,382	6,979,255	17.6%	46,672,637	39,693,382	6,979,255	17.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	66,857,776	62,896,108	3,961,668	6.3%	66,857,776	62,896,108	3,961,668	6.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(76)	1,816	(1,892)	-104.2%	(76)	1,816	(1,892)	-104.2%
9 LIGHT OIL	1,150	4,799	(3,649)	-76.0%	1,150	4,799	(3,649)	-76.0%
10 COAL	707,054	802,325	(95,271)	-11.9%	707,054	802,325	(95,271)	-11.9%
11 NATURAL GAS	673,051	490,459	182,592	37.2%	673,051	490,459	182,592	37.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,381,179	1,299,399	81,780	6.3%	1,381,179	1,299,399	81,780	6.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	165	2,814	(2,649)	-94.1%	165	2,814	(2,649)	-94.1%
16 LIGHT OIL (BBL)	3,245	12,333	(9,088)	-73.7%	3,245	12,333	(9,088)	-73.7%
17 COAL (TON)	322,312	356,437	(34,125)	-9.6%	322,312	356,437	(34,125)	-9.6%
18 NATURAL GAS (MCF)	4,817,392	3,553,400	1,263,992	35.6%	4,817,392	3,553,400	1,263,992	35.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	1,036	35,332	(34,296)	-97.1%	1,036	35,332	(34,296)	-97.1%
22 LIGHT OIL	17,275	50,894	(33,619)	-66.1%	17,275	50,894	(33,619)	-66.1%
23 COAL	7,645,773	8,505,126	(859,353)	-10.1%	7,645,773	8,505,126	(859,353)	-10.1%
24 NATURAL GAS	4,952,280	3,652,851	1,299,429	35.6%	4,952,280	3,652,851	1,299,429	35.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,616,364	12,244,203	372,161	3.0%	12,616,364	12,244,203	372,161	3.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.14%	-	-0.1%	-0.01%	0.14%	-	-0.1%
29 LIGHT OIL	0.08%	0.37%	-	-0.3%	0.08%	0.37%	-	-0.3%
30 COAL	51.19%	61.75%	-	-10.6%	51.19%	61.75%	-	-10.6%
31 NATURAL GAS	48.73%	37.75%	-	11.0%	48.73%	37.75%	-	11.0%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	86.56	56.19	30.37	54.0%	86.56	56.19	30.37	54.0%
36 LIGHT OIL (\$/BBL)	94.78	54.36	40.42	74.4%	94.78	54.36	40.42	74.4%
37 COAL (\$/TON)	61.63	62.77	(1.14)	-1.8%	61.63	62.77	(1.14)	-1.8%
38 NATURAL GAS (\$/MCF)	9.69	11.17	(1.48)	-13.3%	9.69	11.17	(1.48)	-13.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.79	4.48	9.31	208.1%	13.79	4.48	9.31	208.1%
42 LIGHT OIL	17.80	13.17	4.63	35.2%	17.80	13.17	4.63	35.2%
43 COAL	2.60	2.63	(0.03)	-1.2%	2.60	2.63	(0.03)	-1.2%
44 NATURAL GAS	9.42	10.87	(1.44)	-13.3%	9.42	10.87	(1.44)	-13.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.30	5.14	0.16	3.2%	5.30	5.14	0.16	3.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	19,456	(19,456)	-100.0%	0	19,456	(19,456)	-100.0%
49 LIGHT OIL	15,022	10,605	4,417	41.7%	15,022	10,605	4,417	41.7%
50 COAL	10,814	10,601	213	2.0%	10,814	10,601	213	2.0%
51 NATURAL GAS	7,358	7,448	(90)	-1.2%	7,358	7,448	(90)	-1.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,134	9,423	(289)	-3.1%	9,134	9,423	(289)	-3.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	8.71	(8.71)	-100.0%	0.00	8.71	(8.71)	-100.0%
56 LIGHT OIL	26.74	13.97	12.77	91.4%	26.74	13.97	12.77	91.4%
57 COAL	2.81	2.79	0.02	0.7%	2.81	2.79	0.02	0.7%
58 NATURAL GAS	6.93	8.09	(1.16)	-14.3%	6.93	8.09	(1.16)	-14.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.84	4.84	0.00	0.0%	4.84	4.84	0.00	0.0%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	164,017	57.3	64.8	60.6	11,503	COAL	81,664	23,103,360	1,886,712.8	4,807,518	2.93	58.87
B.B.#2	395	252,047	85.8	91.0	85.8	10,639	COAL	116,112	23,094,560	2,681,555.6	6,835,453	2.71	58.87
B.B.#3	397	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	428	126,465	39.7	42.4	87.8	10,455	COAL	57,342	23,057,040	1,322,136.8	3,375,694	2.67	58.87
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,903	5,745,649	33,918.8	526,282	-	89.16
B.B. STATION	1,605	542,529	45.4	49.2	78.5	10,857	-	-	-	-	15,544,947	2.87	-
SEB-PHIL.#1(HVY OIL)	18	(32)	0.0	100.0	0.0	0	HVY.OIL	70	6,273,540	438.7	4,343	(13.57)	62.04
SEB-PHIL.#2(HVY OIL)	18	(44)	0.0	100.0	0.0	0	HVY.OIL	95	6,273,540	597.3	5,893	(13.39)	62.03
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	31	5,745,649	178.9	4,046	-	130.52
SEB-PHILLIPS TOTAL	36	(76)	0.0	100.0	0.0	0	-	-	-	-	14,282	(18.79)	-
POLK #1 GASIFIER	255	164,525	-	-	-	10,669	COAL	67,194	26,124,000	1,755,367.7	4,318,359	2.62	64.27
POLK #1 CT (OIL)	235	738	-	-	-	15,385	LGT.OIL	2,220	5,788,417	11,350.2	211,246	28.62	95.16
POLK #1 TOTAL	255	165,263	87.1	97.0	93.2	10,690	-	-	-	1,766,717.9	4,529,605	2.74	-
POLK #2 CT (GAS)	184	(237)	-	-	-	0	GAS	268	1,028,000	276.0	3,856	(1.63)	14.39
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	184	(237)	0.0	85.3	0.0	0	-	-	-	276.0	3,856	(1.63)	-
POLK #3 CT (GAS)	184	(190)	-	-	-	0	GAS	917	1,028,000	943.0	10,230	(5.38)	11.16
POLK #3 CT (OIL)	184	356	-	-	-	13,239	LGT.OIL	815	5,788,416	4,719.2	77,590	21.79	95.20
POLK #3 TOTAL	184	166	0.1	86.7	17.4	34,110	-	-	-	5,662.2	87,820	52.90	-
POLK #4 (GAS)	184	600	0.4	92.4	36.2	15,965	GAS	9,318	1,028,000	9,579.0	104,067	17.34	11.17
POLK #5 (GAS)	184	375	0.3	97.5	34.8	19,323	GAS	7,049	1,028,000	7,246.0	78,541	20.94	11.14
POLK STATION TOTAL	991	166,167	22.5	92.1	40.4	10,769	-	-	-	1,789,481.1	4,803,889	2.89	-
B.B.C.T.#1	11	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	79	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	56	0.2	72.8	71.8	21,532	LGT.OIL	210	5,743,676	1,205.8	18,715	33.42	89.12
C.T. TOTAL	129	56	0.1	91.8	71.8	21,532	LGT.OIL	210	5,743,819	1,205.8	18,715	33.42	89.12
COT 1	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	3	(14)	0.0	28.1	0.0	0	GAS	36	1,028,000	37.0	2,841	(20.29)	78.92
CITY OF TAMPA TOTAL	6	(14)	0.0	64.0	0.0	0	GAS	36	1,028,000	37.0	2,841	(20.29)	78.92
BAYSIDE ST 1	242	101,818	56.6	100.0	56.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	56,042	41.2	98.2	74.4	11,039	GAS	601,778	1,028,000	618,628.0	5,825,060	10.39	9.68
BAYSIDE CT1B	183	73,153	53.7	99.8	66.9	11,247	GAS	800,313	1,028,000	822,722.0	7,746,829	10.59	9.68
BAYSIDE CT1C	183	64,985	47.7	98.1	74.0	10,671	GAS	674,546	1,028,000	693,433.0	6,529,436	10.05	9.68
BAYSIDE UNIT 1 TOTAL	791	295,998	50.3	99.1	67.1	7,212	GAS	2,076,637	1,028,000	2,134,783.0	20,101,325	6.79	9.68
BAYSIDE ST 2	314	127,697	54.7	99.1	55.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	55,155	40.5	100.0	65.2	11,128	GAS	597,053	1,028,000	613,771.0	5,781,999	10.48	9.68
BAYSIDE CT2B	183	68,172	50.1	98.0	68.2	11,377	GAS	754,499	1,028,000	775,625.0	7,306,742	10.72	9.68
BAYSIDE CT2C	183	62,835	46.2	99.9	77.3	11,270	GAS	688,847	1,028,000	708,135.0	6,670,953	10.62	9.68
BAYSIDE CT2D	183	62,661	46.0	100.0	73.4	11,201	GAS	682,768	1,028,000	701,885.0	6,612,083	10.55	9.68
BAYSIDE UNIT 2 TOTAL	1,046	376,519	48.4	99.4	66.3	7,435	GAS	2,723,167	1,028,000	2,799,416.0	26,371,777	7.00	9.68
BAYSIDE STATION TOTAL	1,837	672,517	49.2	99.3	66.6	7,337	GAS	4,799,804	1,028,000	4,934,199.0	46,473,102	6.91	9.68
SYSTEM	4,604	1,381,179	40.3	80.0	63.2	9,134	-	-	-	12,616,364.1	66,857,776	4.84	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2,814	(2,814)	-100.0%	0	2,814	(2,814)	-100.0%
3 UNIT COST (\$/BBL)	0.00	63.38	(63.38)	-100.0%	0.00	63.38	(63.38)	-100.0%
4 AMOUNT (\$)	0	178,352	(178,352)	-100.0%	0	178,352	(178,352)	-100.0%
5 BURNED:								
6 UNITS (BBL)	165	2,814	(2,649)	-94.1%	165	2,814	(2,649)	-94.1%
7 UNIT COST (\$/BBL)	86.56	56.19	30.37	54.0%	86.56	56.19	30.37	54.0%
8 AMOUNT (\$)	14,282	158,113	(143,831)	-91.0%	14,282	158,113	(143,831)	-91.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,998	15,325	(5,327)	-34.8%	9,998	15,325	(5,327)	-34.8%
11 UNIT COST (\$/BBL)	67.71	52.30	15.41	29.5%	67.71	52.30	15.41	29.5%
12 AMOUNT (\$)	676,938	801,495	(124,557)	-15.5%	676,938	801,495	(124,557)	-15.5%
13								
14 DAYS SUPPLY:	104	159	(55)	-30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,821	12,333	(10,512)	-85.2%	1,821	12,333	(10,512)	-85.2%
17 UNIT COST (\$/BBL)	110.86	73.08	37.78	51.7%	110.86	73.08	37.78	51.7%
18 AMOUNT (\$)	201,881	901,305	(699,424)	-77.6%	201,881	901,305	(699,424)	-77.6%
19 BURNED:								
20 UNITS (BBL)	3,245	12,333	(9,088)	-73.7%	3,245	12,333	(9,088)	-73.7%
21 UNIT COST (\$/BBL)	94.78	54.36	40.42	74.4%	94.78	54.36	40.42	74.4%
22 AMOUNT (\$)	307,551	670,369	(362,818)	-54.1%	307,551	670,369	(362,818)	-54.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	80,485	101,727	(21,242)	-20.9%	80,485	101,727	(21,242)	-20.9%
25 UNIT COST (\$/BBL)	92.37	80.76	11.61	14.4%	92.37	80.76	11.61	14.4%
26 AMOUNT (\$)	7,434,384	8,215,748	(781,364)	-9.5%	7,434,384	8,215,748	(781,364)	-9.5%
27								
28 DAYS SUPPLY: NORMAL	199	252	(53)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(3)	-20.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	192,226	417,600	(225,374)	-54.0%	192,226	417,600	(225,374)	-54.0%
32 UNIT COST (\$/TON)	61.47	61.06	0.41	0.7%	61.47	61.06	0.41	0.7%
33 AMOUNT (\$)	11,815,274	25,497,593	(13,682,319)	-53.7%	11,815,274	25,497,593	(13,682,319)	-53.7%
34 BURNED:								
35 UNITS (TONS)	322,312	356,437	(34,125)	-9.6%	322,312	356,437	(34,125)	-9.6%
36 UNIT COST (\$/TON)	61.63	62.77	(1.14)	-1.8%	61.63	62.77	(1.14)	-1.8%
37 AMOUNT (\$)	19,863,306	22,374,244	(2,510,938)	-11.2%	19,863,306	22,374,244	(2,510,938)	-11.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	439,364	479,871	(40,507)	-8.4%	439,364	479,871	(40,507)	-8.4%
40 UNIT COST (\$/TON)	59.91	61.00	(1.09)	-1.8%	59.91	61.00	(1.09)	-1.8%
41 AMOUNT (\$)	26,322,269	29,270,483	(2,948,214)	-10.1%	26,322,269	29,270,483	(2,948,214)	-10.1%
42								
43 DAYS SUPPLY:	34	41	(7)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	(1) 4,682,248	3,553,400	1,128,848	31.8%	4,682,248	3,553,400	1,128,848	31.8%
46 UNIT COST (\$/MCF)	9.78	11.17	(1.39)	-12.5%	9.78	11.17	(1.39)	-12.5%
47 AMOUNT (\$)	45,779,224	39,693,381	6,085,843	15.3%	45,779,224	39,693,381	6,085,843	15.3%
48 BURNED:								
49 UNITS (MCF)	4,817,392	3,553,400	1,263,992	35.6%	4,817,392	3,553,400	1,263,992	35.6%
50 UNIT COST (\$/MCF)	9.69	11.17	(1.48)	-13.3%	9.69	11.17	(1.48)	-13.3%
51 AMOUNT (\$)	46,672,637	39,693,382	6,979,255	17.6%	46,672,637	39,693,382	6,979,255	17.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	115,166	0	115,166	0.0%	115,166	0	115,166	0.0%
54 UNIT COST (\$/MCF)	8.67	0.00	8.67	0.0%	8.67	0.00	8.67	0.0%
55 AMOUNT (\$)	998,777	0	998,777	0.0%	998,777	0	998,777	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) Includes MCF adjustments for Polk #2of (4,645) and Polk #4 of (3,014) and Polk #5 of 3,164 for December 2007.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	3,168
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,168

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,935)	(529,450)
OTHER USAGE	(493)	(44,284)
TOTAL	(6,428)	(573,734)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	179
IGNITION #2 OIL	526,282
IGNITION PROPANE	6,044
AERIAL SURVEY ADJ.	0
ADDITIVES	60,214
GREEN FUEL	0
TOTAL	592,719

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	1,059.0	0.0	1,059.0	6.648	7.309	70,400.00	77,400.00	7,000.00
VARIOUS	JURISDIC.	SCH. - MB	5,408.0	0.0	5,408.0	4.852	7.291	262,400.00	394,300.00	112,300.00
TOTAL			6,467.0	0.0	6,467.0	5.146	7.294	332,800.00	471,700.00	119,300.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	258.6	0.0	258.6	4.045	4.453	10,467.75	11,514.53	393.57
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	844.1	0.0	844.1	3.953	4.348	33,364.90	36,701.39	1,259.87
CALPEA		SCH. - MA	5.0	0.0	5.0	5.287	7.665	264.35	383.24	102.39
CARGILL ALLIANT		SCH. - MA	39.0	0.0	39.0	5.860	6.522	2,285.40	2,543.76	129.66
CONSTELLATION COMMODITIES		SCH. - MA	150.0	0.0	150.0	5.477	6.485	8,216.00	9,727.13	1,016.13
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC		SCH. - MA	6,743.0	0.0	6,743.0	5.524	7.055	372,497.48	475,736.36	81,531.50
FLORIDA POWER & LIGHT		SCH. - MA	50.0	0.0	50.0	5.372	6.458	2,686.00	3,229.06	378.06
PROGRESS ENERGY FLORIDA		SCH. - MA	500.0	0.0	500.0	5.398	6.618	26,987.70	33,090.63	4,452.93
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	40.0	0.0	40.0	5.307	8.615	2,122.80	3,445.80	1,192.60
ORLANDO UTILITIES		SCH. - MA	55.0	0.0	55.0	5.614	6.659	3,087.70	3,662.30	393.10
REEDY CREEK		SCH. - MA	15.0	0.0	15.0	7.929	8.965	1,189.35	1,344.72	155.37
SEMINOLE ELECTRIC		SCH. - MA	640.0	0.0	640.0	5.856	7.303	37,476.10	46,736.39	7,150.29
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	1,506.0	0.0	1,506.0	5.187	7.363	78,122.68	110,890.28	28,181.56
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(3,575.54)	(3,575.54)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO OTHERS		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
PROGRESS ENERGY FLORIDA		SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	23,000.40	159,000.00	135,999.60
NEW SMYRNA BEACH		SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL CURRENT MONTH			10,845.7	0.0	10,845.7	5.548	8.247	601,768.61	894,432.08	258,761.10
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. HARDEE	DEC. 2007	SCH. - D	(1,159.2)	0.0	(1,159.2)	3.667	4.033	(42,504.36)	(46,754.80)	(1,773.58)
SEMINOLE ELEC. HARDEE	DEC. 2007	SCH. - D	1,159.2	0.0	1,159.2	3.568	3.947	41,594.36	45,753.80	1,682.58
NEW SMYRNA BEACH	DEC. 2007	SCH. - D	(7,440.0)	0.0	(7,440.0)	4.481	5.081	(333,386.40)	(378,026.40)	
NEW SMYRNA BEACH	DEC. 2007	SCH. - D	7,440.0	0.0	7,440.0	5.022	5.622	373,636.80	418,276.80	
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.000	0.000	39,340.40	39,249.40	(91.00)
SUB-TOTAL SCHEDULE D POWER SALES			0.0	0.0	0.0	0.000	0.000	40,250.40	40,250.40	
SUB-TOTAL SCHEDULE D/BO POWER SALES			0.0	0.0	0.0	0.000	0.000	23,000.40	159,000.00	135,999.60
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,102.7	0.0	1,102.7	3.893	4.282	42,922.65	47,214.92	1,562.44
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			9,743.0	0.0	9,743.0	5.490	7.053	534,935.56	687,216.16	121,108.06
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			10,845.7	0.0	10,845.7	5.911	8.609	641,109.01	933,681.48	258,670.10
CURRENT MONTH:										
DIFFERENCE			4,378.7	0.0	4,378.7	0.765	1.315	308,309.01	461,981.48	139,370.10
DIFFERENCE %			67.7%	0.0%	67.7%	14.9%	18.0%	92.6%	97.9%	116.8%
PERIOD TO DATE:										
ACTUAL			10,845.7	0.0	10,845.7	5.911	8.609	641,109.01	933,681.48	258,670.10
ESTIMATED			6,467.0	0.0	6,467.0	5.146	7.294	332,800.00	471,700.00	119,300.00
DIFFERENCE			4,378.7	0.0	4,378.7	0.765	1.315	308,309.01	461,981.48	139,370.10
DIFFERENCE %			67.7%	0.0%	67.7%	14.9%	18.0%	92.6%	97.9%	116.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2008

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	12,017.0	0.0	0.0	12,017.0	12.893	12.893	1,549,300.00
CALPINE	SCH. - D	1,334.0	0.0	0.0	1,334.0	13.463	13.463	179,600.00
OTHER	SCH. - D	3,913.0	0.0	0.0	3,913.0	14.682	14.682	574,500.00
TOTAL		17,264.0	0.0	0.0	17,264.0	13.342	13.342	2,303,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	6,384.0	0.0	0.0	6,384.0	16.973	16.973	1,083,577.39
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	81,560.0	0.0	0.0	81,560.0	4.267	4.267	3,479,815.80
CALPINE	SCH. - D	350.0	0.0	0.0	350.0	17.415	17.415	60,953.07
RELIANT	SCH. - D	551.0	0.0	0.0	551.0	14.535	14.535	80,088.82
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	23,000.40
CALPINE	OATT	636.0	0.0	0.0	636.0	4.130	4.130	26,269.80
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		89,481.0	0.0	0.0	89,481.0	5.313	5.313	4,753,705.28
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	DEC. 2007 IPP	(28,811.0)	0.0	0.0	(28,811.0)	9.130	9.130	(2,630,366.11)
HARDEE PWR. PART.-NATIVE	DEC. 2007 IPP	28,811.0	0.0	0.0	28,811.0	9.646	9.646	2,779,070.51
PROGRESS ENERGY FLORIDA	DEC. 2007 SCH. - D	(79,150.0)	0.0	0.0	(79,150.0)	4.723	4.723	(3,738,531.00)
PROGRESS ENERGY FLORIDA	DEC. 2007 SCH. - D	79,150.0	0.0	0.0	79,150.0	4.277	4.277	3,385,522.00
CALPINE	DEC. 2007 SCH. - D	(3,896.0)	0.0	0.0	(3,896.0)	3.060	3.060	(119,230.65)
CALPINE	DEC. 2007 SCH. - D	1,156.0	0.0	0.0	1,156.0	9.949	9.949	115,011.05
SUB-TOTAL ADJUSTMENTS:		(2,740.0)	0.0	0.0	(2,740.0)	7.610	7.610	(208,524.20)
TOTAL		86,741.0	0.0	0.0	86,741.0	5.240	5.240	4,545,181.08
CURRENT MONTH:								
DIFFERENCE		69,477.0	0.0	0.0	69,477.0	(8.102)	(8.102)	2,241,781.08
DIFFERENCE %		402.4%	0.0%	0.0%	402.4%	-60.7%	-60.7%	97.3%
PERIOD TO DATE:								
ACTUAL		86,741.0	0.0	0.0	86,741.0	5.240	5.240	4,545,181.08
ESTIMATED		17,264.0	0.0	0.0	17,264.0	13.342	13.342	2,303,400.00
DIFFERENCE		69,477.0	0.0	0.0	69,477.0	(8.102)	(8.102)	2,241,781.08
DIFFERENCE %		402.4%	0.0%	0.0%	402.4%	-60.7%	-60.7%	97.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	54,828.0	0.0	0.0	54,828.0	4.310	4.310	2,363,000.00
TOTAL		54,828.0	0.0	0.0	54,828.0	4.310	4.310	2,363,000.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	10,818.0	0.0	0.0	10,818.0	2.735	2.735	295,926.20
McKAY BAY REFUSE	COGEN.	14,018.0	0.0	0.0	14,018.0	3.332	3.332	467,034.77
ORANGE COGENERATION L.P.	COGEN.	5,484.0	0.0	0.0	5,484.0	2.538	2.538	139,171.39
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	14,040.0	0.0	0.0	14,040.0	4.962	4.962	696,706.44
CF INDUSTRIES INC.	COGEN.	821.0	0.0	0.0	821.0	5.219	5.219	42,848.63
IMC-AGRICO-NEW WALES	COGEN.	4,272.0	0.0	0.0	4,272.0	4.981	4.981	212,770.57
IMC-AGRICO-S. PIERCE	COGEN.	11,320.0	0.0	0.0	11,320.0	4.865	4.865	550,704.06
AUBURNDALE POWER PARTNERS	COGEN.	1,082.0	0.0	0.0	1,082.0	3.975	3.975	43,007.24
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2008		61,855.0	0.0	0.0	61,855.0	3.958	3.958	2,448,169.30
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2007								
HILLSBOROUGH COUNTY	COGEN.	(17,344.0)	0.0	0.0	(17,344.0)	2.678	2.678	(464,476.52)
		17,344.0	0.0	0.0	17,344.0	2.721	2.721	471,891.46
McKAY BAY REFUSE	COGEN.	(14,191.0)	0.0	0.0	(14,191.0)	3.225	3.225	(457,645.50)
		14,191.0	0.0	0.0	14,191.0	3.256	3.256	462,105.06
ORANGE COGENERATION L.P.	COGEN.	(2,484.0)	0.0	0.0	(2,484.0)	2.478	2.478	(61,553.73)
		2,484.0	0.0	0.0	2,484.0	2.521	2.521	62,614.08
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2007		5.0	0.0	0.0	5.0	2.665	2.665	133.23
TOTAL		61,860.0	0.0	0.0	61,860.0	3.979	3.979	2,461,237.38
CURRENT MONTH:								
DIFFERENCE		7,032.0	0.0	0.0	7,032.0	(0.331)	(0.331)	98,237.38
DIFFERENCE %		12.8%	0.0%	0.0%	12.8%	-7.7%	-7.7%	4.2%
PERIOD TO DATE:								
ACTUAL		61,860.0	0.0	0.0	61,860.0	3.979	3.979	2,461,237.38
ESTIMATED		54,828.0	0.0	0.0	54,828.0	4.310	4.310	2,363,000.00
DIFFERENCE		7,032.0	0.0	0.0	7,032.0	(0.331)	(0.331)	98,237.38
DIFFERENCE %		12.8%	0.0%	0.0%	12.8%	-7.7%	-7.7%	4.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	SCH. - J / MB	307,426.0	38.0	307,388.0	7.359	22,624,500.00	7.359	22,624,500.00	0.00
TOTAL		307,426.0	38.0	307,388.0	7.359	22,624,500.00	7.359	22,624,500.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	3,913.0	0.0	3,913.0	4.763	186,381.00	6.683	261,494.39	75,113.39
FLA. POWER & LIGHT	SCH. - J	21,114.0	0.0	21,114.0	5.727	1,209,135.00	7.219	1,524,215.81	315,080.81
CITY OF LAKELAND	SCH. - J	50.0	0.0	50.0	6.000	3,000.00	6.844	3,422.00	422.00
ORLANDO UTIL. COMM.	SCH. - J	10,848.0	0.0	10,848.0	5.383	583,936.25	6.529	708,244.59	124,308.34
THE ENERGY AUTHORITY	SCH. - J	6,938.0	0.0	6,938.0	4.445	308,415.00	6.478	449,450.39	141,035.39
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	443.0	0.0	443.0	5.920	26,224.00	6.657	29,488.80	3,264.80
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	9,109.0	0.0	9,109.0	6.109	556,473.00	7.232	658,721.97	102,248.97
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	760.0	0.0	760.0	3.705	28,160.00	6.574	49,965.55	21,805.55
ENERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL CURRENT MONTH		53,175.0	0.0	53,175.0	5.457	2,901,724.25	6.930	3,685,003.50	783,279.25
ADJUSTMENTS TO PRIOR MONTHS:									
CITY OF LAKELAND	DEC. 2007 SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	DEC. 2007 SCH. - J	25.0	0.0	25.0	6.400	1,600.00	12.435	3,108.75	1,508.75
SUB-TOTAL ADJUSTMENTS		25.0	0.0	25.0	6.400	1,600.00	12.435	3,108.75	1,508.75
TOTAL		53,200.0	0.0	53,200.0	5.457	2,903,324.25	6.933	3,688,112.25	784,788.00
CURRENT MONTH:									
DIFFERENCE		(254,226.0)	(38.0)	(254,188.0)	(1.902)	(19,721,175.75)	(0.427)	(18,936,387.75)	784,788.00
DIFFERENCE %		-82.7%	-100.0%	-82.7%	-25.8%	-87.2%	-5.8%	-83.7%	0.0%
PERIOD TO DATE:									
ACTUAL		53,200.0	0.0	53,200.0	5.457	2,903,324.25	6.933	3,688,112.25	784,788.00
ESTIMATED		307,426.0	38.0	307,388.0	7.359	22,624,500.00	7.359	22,624,500.00	0.00
DIFFERENCE		(254,226.0)	(38.0)	(254,188.0)	(1.902)	(19,721,175.75)	(0.427)	(18,936,387.75)	784,788.00
DIFFERENCE %		-82.7%	-100.0%	-82.7%	-25.8%	-87.2%	-5.8%	-83.7%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0											
HILLSBOROUGH COUNTY	23.0											
ORANGE COGEN LP	23.0											
HARDEE POWER PARTNERS	377.0											
CALPINE	170.0											
PROGRESS ENERGY FLORIDA	125.0											
RELIANT	158.0											
SEMINOLE ELECTRIC	3.7											

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793												282,793
HILLSBOROUGH COUNTY	940,470												940,470
ORANGE COGEN LP	819,720												819,720
TOTAL COGENERATION	\$ 2,042,983	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,042,983
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,409,386
TOTAL CAPACITY	\$ 6,452,369	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,452,369

15