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080001-EI

Exhibit B

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DOCUMENT NUMBER-DATE
01597 MAR-3 8
FPSC-COMMISSION CLERK

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 080001-EI

Submitted for Filing: March 3, 2008

**PROGRESS ENERGY FLORIDA'S RESPONSES TO
STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-10)**

Progress Energy Florida, Inc. ("PEF"), responds to Staff's First Set of Interrogatories to
PEF (Nos. 1-10), as follows:

INTERROGATORIES

1. For each Request for Proposal for coal issued in 2007 by Progress Energy Florida (PEF), list the bids received. Include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.

Answer: In September 2007, PEF conducted an RFP. The suppliers who responded along with the related tonnage bid, coal quality and delivered price information are included in the response to the Staff's First Request for Production of Documents, number 2. Note that the "Cash Cost" on the evaluation spreadsheet is the delivered price.

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01597-08 03/03/08
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2. For each Request for Proposal for coal issued in 2007 by PEF, what action was taken? Include with your response, a summary of the evaluation process, and how the successful proposals were selected.

Answer: The evaluation process which PEF used in selecting coals to be procured from the 2007 RFP took into consideration the following factors: (1) conformity to the technical and commercial aspects of the specifications (e.g. coal specifications, delivery schedules, warranties, etc.); (2) coal quality and quantity assurances by the bidder; (3) unit prices and conditions of pricing; (4) any exceptions to the specification and resulting penalties; (5) perceived or demonstrated supplier reliability and/or capability; (6) supplier operations and/or shipping capabilities; 7) previous performance; and any other considerations applicable under the circumstances. An economic analysis summary was prepared including a quality baseline that evaluated the coals submitted on the basis of the differential between the baseline specification for BTU, sulfur, ash, moisture, and grind. As a result, we produced an evaluated delivered cost per mmbtu for each coal. PEF considers both delivered cost and evaluated (or busbar) cost analysis. Based on these factors the coals which were determined to be the best values for PEF were selected.

As a result of this evaluation process bids were selected from the following companies:

[REDACTED]

4. List the tonnage, delivered price, coal quality, and vendor information for all spot coal procured by PEF in 2007.

Answer: The tonnage, delivered price, coal quality (in terms of Btu content) and vendor information for all spot purchases received in 2007 are as follows:

Vendor	Tonnage	Delivered Price	Coal Quality (Btu)
[REDACTED]	[REDACTED]	[REDACTED]	11,779
[REDACTED]	[REDACTED]	[REDACTED]	9,881
[REDACTED]	[REDACTED]	[REDACTED]	12,176
[REDACTED]	[REDACTED]	[REDACTED]	12,481
[REDACTED]	[REDACTED]	[REDACTED]	9,301
[REDACTED]	[REDACTED]	[REDACTED]	12,287
[REDACTED]	[REDACTED]	[REDACTED]	11,614
[REDACTED]	[REDACTED]	[REDACTED]	11,917
[REDACTED]	[REDACTED]	[REDACTED]	12,528

8. For each Request for Proposal for heavy oil issued in 2007 by PEF, list the bids received.

Answer: The bids received for heavy oil in 2007 are as follows:

- [REDACTED]
- [REDACTED]
- [REDACTED]

These bidders names are also provided in PEF response to Staff's First Request for Production of Documents (No. 6) submitted on March 3, 2008.

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Coal 2007 RFP Summary Results

Bates Nos. PEF-08FL-000004 through PEF-08FL-000007

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Docket No. 080001

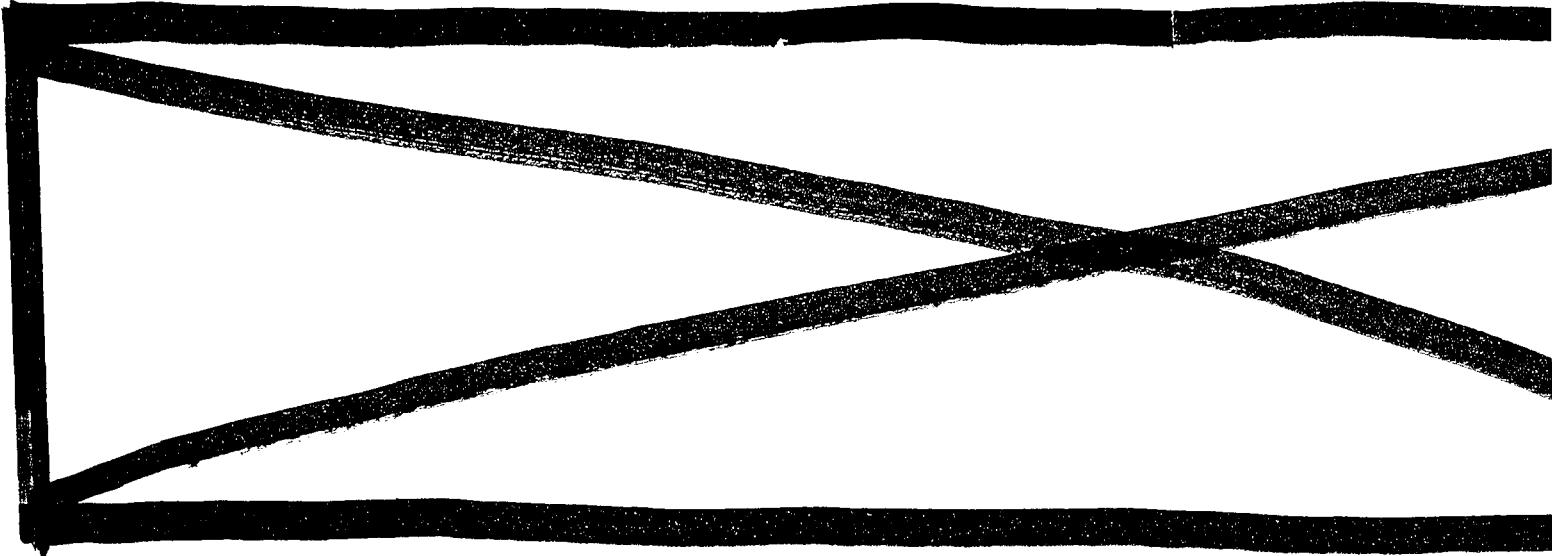
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Natural Gas 2007 RFP Summary Results

Bates Nos. PEF-08FL-000014 through PEF-08FL-000016

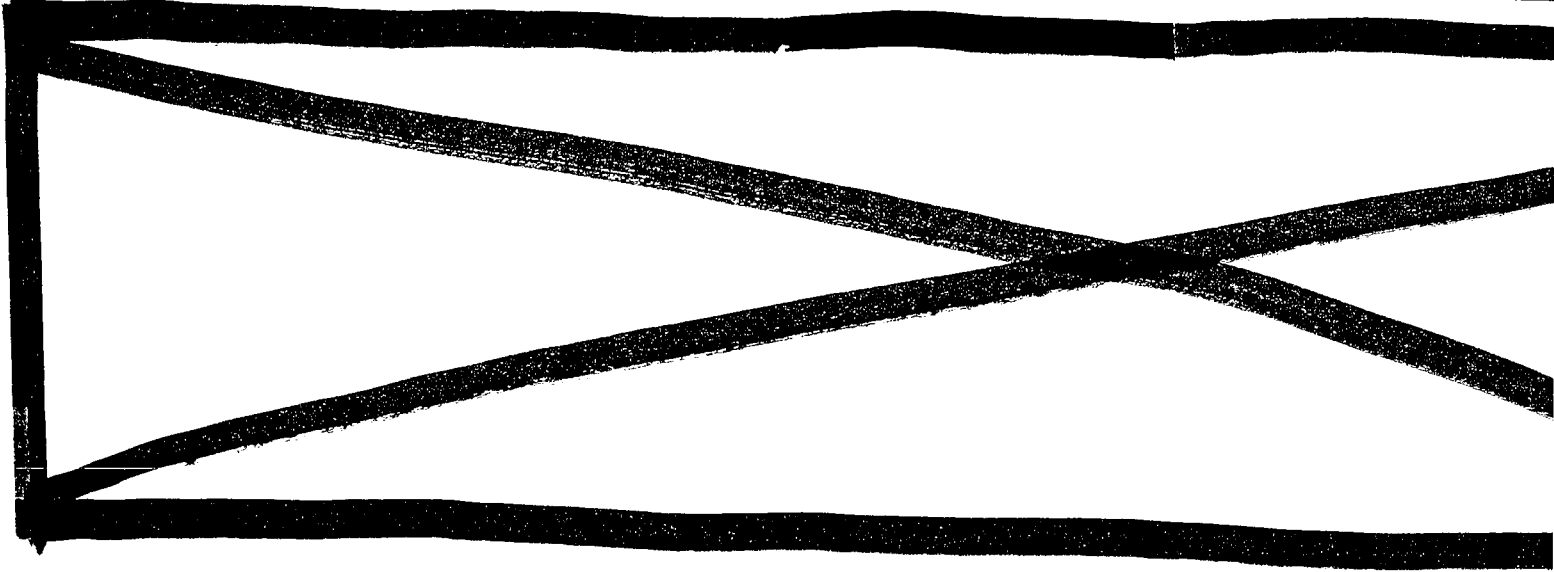
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Florida Gas Transmission FGT Package #1																											
FGT Zone	DRN Name	Number	2008												2009												
			May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan				
1	Mops Rulugo	25809	7,976	7,976	7,976	7,976	7,976	7,976	6,418	8,386	8,386	8,386	8,386	8,385	7,967	7,422	7,976	7,976	7,976	7,976	7,976	6,418	8,386	8,386			
1	Enron Sabine Pass	23422	0	0	0	0	0	0	1,942	3,241	3,241	3,241	3,241	3,241	3,241	3,781	0	0	0	0	0	1,942	3,241	3,241			
Total Zone 1			7,976	7,976	7,976	7,976	7,976	8,360	11,527	11,527	11,627	11,627	11,627	11,208	11,203	7,976	7,976	7,976	7,976	7,976	8,360	11,627	11,627				
2	NGPL Vermilion	32606	1,980	1,980	1,980	1,980	1,980	980	980	980	980	980	980	980	979	1,980	1,980	1,980	1,980	1,980	1,980	980	980	980			
2	ANR-St Landry	31457	2,636	2,636	2,636	2,636	2,636	2,195	73	73	73	73	73	73	799	2,636	2,636	2,636	2,636	2,636	2,636	2,105	73	73			
2	Col Gulf Lafayette	17985	4,406	4,406	4,406	4,406	4,406	419	1,401	1,401	1,401	1,401	1,401	1,401	1,759	4,406	4,406	4,406	4,406	4,406	419	1,401	1,401	1,401			
Total Zone 2			9,022	9,022	9,022	9,022	9,022	4,504	2,454	2,454	2,454	2,454	2,454	2,454	3,537	9,022	9,022	9,022	9,022	9,022	4,504	2,454	2,454				
3	Barton Line	15580	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407			
3	Tenn Carnes	12740	2,112	2,112	2,112	2,112	2,112	0	6,140	6,140	6,140	6,140	6,140	1,971	2,044	2,112	2,112	2,112	2,112	2,112	0	6,140	6,140	6,140			
Total Zone 3			4,519	4,519	4,519	4,519	4,519	2,407	8,547	8,547	8,547	8,547	8,547	3,478	4,451	4,519	4,519	4,519	4,519	4,519	2,407	8,547	8,547				
Grand Total			21,517	21,517	21,517	21,517	21,517	15,271	22,628	22,628	22,628	22,628	17,140	19,191	21,517	21,517	21,517	21,517	21,517	21,517	15,271	22,628	22,628				



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Florida Gas Transmission FGT Package #1																									
FGT Zone	DRN Name	DRN Number	2008 May	2008 June	2008 July	2008 Aug	2008 Sept	2008 Oct	2008 Nov	2008 Dec	2009 Jan	2009 Feb	2009 Mar	2009 Apr	2009 May	2009 June	2009 July	2009 Aug	2009 Sept	2009 Oct	2009 Nov	2009 Dec	20		
1	Moss Rufugio	25809	7,976	7,976	7,976	7,976	7,976	8,418	8,386	8,386	8,386	8,386	7,967	7,422	7,975	7,976	7,976	7,976	7,976	7,976	6,418	8,386	8,386		
1	Enron Sabine Pass	23422	0	0	0	0	0	1,942	3,241	3,241	3,241	3,241	3,241	3,781	0	0	0	0	0	0	1,942	3,241	3,241		
Total Zone 1			7,976	7,976	7,976	7,976	7,976	8,360	11,627	11,627	11,627	11,627	11,208	11,203	7,976	7,976	7,976	7,976	7,976	7,976	8,360	11,627	11,627		
2	NGPL Vermilion	32606	1,980	1,980	1,980	1,980	1,980	1,980	980	980	980	980	980	975	1,980	1,980	1,980	1,980	1,980	1,980	1,980	980	980		
2	ANR St Landry	314571	2,636	2,636	2,636	2,636	2,636	2,105	73	73	73	73	73	799	2,636	2,636	2,636	2,636	2,636	2,636	2,105	73	73		
2	Coj Gulf Lafayette	179851	4,406	4,406	4,406	4,406	4,406	419	1,401	1,401	1,401	1,401	1,401	1,759	4,406	4,406	4,406	4,406	4,406	4,406	419	1,401	1,401		
Total Zone 2			9,022	9,022	9,022	9,022	9,022	4,504	2,454	2,454	2,454	2,454	2,454	3,537	9,022	9,022	9,022	9,022	9,022	9,022	4,504	2,454	2,454		
3	Burbon Line	156503	2,407	2,407	2,407	2,407	2,407	2,407	0	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407		
3	Tenn Carnes	12740	2,112	2,112	2,112	2,112	2,112	6,140	6,140	6,140	6,140	6,140	1,071	2,044	2,112	2,112	2,112	2,112	2,112	2,112	0	6,140	6,140		
Total Zone 3			4,519	4,519	4,519	4,519	4,519	2,407	8,547	8,547	8,547	8,547	3,478	4,451	4,519	4,519	4,519	4,519	4,519	4,519	2,407	8,547	8,547		
Grand Total			21,517	21,517	21,517	21,517	21,517	15,271	22,628	22,628	22,628	22,628	17,140	19,191	21,517	21,517	21,517	21,517	21,517	21,517	15,271	22,628	22,628		



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Natural Gas 2007 RFP Summary Results

Bates Nos. PEF-08FL-000019 through PEF-08FL-000027

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#6

Docket No. 080001

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Heavy Oil 2007 RFP Summary Results

Bates Nos. PEF-08FL-000040 through PEF-08FL-000063