CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

INDEX

SCHEDULE	PAGE(S)	DESCRIPTION OF SCHEDULE										
	VOLUME I											
	RATE BASE											
A-1	1	Schedule of Rate Base - Water - Final										
A-3	2	Adjustments to Rate Base - Final										
A-4	3	Annual Plant Additions and Balances										
A-5	5	Water Plant in Service by Primary Account										
	7	· · · · · · · · · · · · · · · · · · ·										
A-7	8	Summary of Non-Used & Useful Plant										
A-8		Annual Accumulated Depreciation Additions and Balances										
A-9	10	Water Accumulated Depreciation by Primary Account										
A-11	12	Annual CIAC Additions and Balances										
A-12	14	CIAC by Classification										
A-13	16	Annual Accumulated Amortization of CIAC Additions and Balances										
A-14	18	Accumulated Amortization of CIAC by Classification										
A-15	20	Schedule of AFUDC Rates Used										
A-16	21	Annual Advances for Construction Additions and Balances										
A-17	22	Calculation of Working Capital Allowance										
A-18	23	Comparative Balance Sheet - Assets										
A-19	24	Comparative Balance Sheet - Liabilities & Owners' Equity										
		NET OPERATING INCOME										
B-1	25	Schedule of Water Operating Statement - Final										
B-3	26	Adjustments to Operating Income - Final										
B-4	29	Test Year Operating Revenues										
B-5	30	Operation and Maintenance Expenses by Month - Water										
B-7	31	Comparative Operation and Maintenance Expenses - Water										
B-9	32	Schedule of Test Year Contractual Services										
B-10	33	Analysis of Rate Case Expense										
B-11	34	Analysis of Major Maintenance Projects - Water										
B-12	35	Schedule of Allocated Expenses										
B-13	40	Depreciation Expense - Water										
B-15	41	Schedule of Taxes Other than Income										
		INCOME TAX										
												
C-1	42	Reconciliation of Total Income Tax Provision - Final										
C-2	43	State and Federal Income Tax Calculation - Current -Final										
C-3	44	Schedule of Interest in Tax Expense Calculation										
C-4	45	Book/Tax Differences - Permanent										
C-5	46	Deferred Tax Expense - Final										
C-6	47	Accumulated Deferred Income Taxes - Final										
C-7	52	Investment Tax Credits										
C-8	53	Parent(s) Debt Information										
C-9	54	Income Tax Returns										
C-10	55	Miscellaneous Tax Information										
		COST OF CAPITAL										
D-1	56	Requested Cost of Capital - Final										
D-2	57	Reconciliation of Capital Structure to Requested Rate Base - Final										
D-3	58	Preferred Stock Outstanding										
D-4	59	Short-Term Debt										
D-5	60	Long-Term Debt										
D-6	61	Variable Rate Long-Term Debt										
D-7	62	Schedule of Customer Deposits										

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CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

INDEX

SCHEDULE	PAGE(S)	DESCRIPTION OF SCHEDULE									
RATE SCHEDULES											
E-1	63	Rate Schedule									
E-2	64	Revenue Schedule at Present and Proposed Rates									
E-3	65	Customer Monthly Billing Schedule									
E-4	66	Miscellaneous Service Charges									
E-5	67	Miscellaneous Service Charge Revenue									
E-6	68	Public Fire Hydrants Schedule									
E-7	70	Private Fire Protection Schedule									
E-8	71	Contracts and Agreements Schedule									
E-9	72	Tax or Franchise Fee Schedule									
E-10 73		Service Availability Charges Schedule									
E-11	74	Guaranteed Revenues Received Schedule									
E-12	75	Class A Utility Cost of Service Study									
E-13	76	Projected Test Year Revenue Calculation									
E-14	77	Billing Analysis Schedule (contained in Volume II)									
		ENGINEERING SCHEDULES									
F-1	78	Gallons of Water Pumped, Sold and Unaccounted For									
F-3	79	Water Treatment Plant Data									
F-5	80	Used and Useful Calculations - Water Treatment Plant									
F-7	82	Used and Useful Calculations - Water Distribution System									
F-8	83	Margin Reserve Calculations - Water									
F-9	84	Equivalent Residential Connections									

Schedule: A-1 Page 1 of 1
Preparer: John Hoy

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007 Interim [] Final [X]
Historic [X] Projected []

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Line	(1)	(2) Average Amount Per	Utility Test Year	Utility Adjusted	(3) Utility Pro Forma	(4) Adjusted Utility	(5) Supporting
No.	Description	Books	Adjustements	Test Year	Adjustments	Balance	Schedule(s)
1 2	Utility Plant in Service	3,755,562	(108,986)	3,646,576	3,325,166 (A)	6,971,742	A-3, A-5
3	Utility Land & Land Rights	4,718	(1,982)	2,736	(1,982) (A)	754	A-3, A-5
4	•						
5	Less: Non-Used & Useful Plant	•		-	(87,095) (B)	(87,095)	A-7
6							
7	Construction Work in Progress	91,996	(91,996)	-	(C)	-	A-3
8 9 10	Less: Accumulated Depreciation	(1,513,093)	33.599	(1,479,494)	(8,364) (D)	(1,487,858)	A-3, A-9
11	Less: CIAC	(1,390,449)		(1,390,449)		(1,390,449)	A-12
12		, , , , ,					
13	Accumulated Amortization of CIAC	390.278		390,278		390,278	A-14
14							
15	Acquisition Adjustments						•
16	A A A A di A						
17 18	Accum. Amort. of Acq. Adjustments						-
19	Advances For Construction						A-16
20	7,444,1553 (5, 55,164,164,164,164,164,164,164,164,164,164						
21	Working Capital Allowance		159,980	159,980	- (E)	159,980	A-17
22	•						
23	Total Rate Base	\$ 1,339,012	\$ (9.385) \$	1.329,627	3,227,7 <u>25</u>	4,557,352	

Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Schedule Year Ended: June 30, 2007 Interim () Final IXI

Interim [] Final [X]
Historic [X] Projected []

Schedule: A-3 Page 1 of 1 Docket No.: 070694-WS Preparer: John Hoy

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line		
No.	Description	Water
1	(A) Utility Plant	
2	(1) Utility Plant in Service, including Land	
3	(a) Allocation from Related Companies - To correct allocations and basis of allocation to year-end ERCs.	
4	To reverse average allocation of related companies per books	(129,799)
5	To record re-allocations of WSC general plant	61,182
6	To record re-allocation of UIF general plant	49,774
7	To record re-allocation of transportation equipment	(30,784)
8	10.00012.0 Industrial of all officers of the second of the	(55,751)
9		
10	(b) To allocate general plant from water to sewer per end of test year ERCs	(87,472)
11		, , ,
12	(c) To allocate general plant from sewer to water per end of test year ERCs	26,131
13		
14	(d) Pro-forma adjustments to plant	
15	Additions:	
16	304.3 - WTP Generator Enclosure Replacement - Estimated Date of Completion (EDOC) 1/2008	21,600
17	320.3 - WTP Expansion & Treatment Upgrade - EDOC 5/2008	3,176,500
18	331.4 - Raise valve boxes in the distribution system - EDOC 8/2007	35,700
19	340.5/390.7 - Allocation to Wedgefield for portion of the new Financial & CIS Systems - EDOC 12/2007	106,486
28		
29	Retirements:	
30	304.3 - Replaced WTP Generator Enclosure unit - EDOC 1/2008 - Unit Purchased in 1986	(15,120)
34		()
35	Total adjustments to Utility Plant	3,214,198
36		7,000
37	(B) Non-used and Useful Plant in Service	
38	(1) Account 331.4	
39	(a) To adjust for 12.57 % calculated non-used & useful	(150,245)
40		, ,
41	(b) To adjust associated Accumulated Depreciation to 12.57 % non-used & useful	63,150
42		•
43	Net Non-Used & Useful Adjustment	(87,095)
44	•	· · · · · · · · · · · · · · · · · · ·
45	(C) Construction Work in Progress	
46	To remove from rate base total average construction work in process	(91,996)
47	<u> </u>	
48	Total construction work in progress	(91,996)
49		· · · · · ·
50	(D) Accumulated Depreciation	
51	(a) Allocation from Related Companies - To correct allocations and basis of allocation to year-end ERCs.	
52	To reverse average allocation of related companies per books	(75,575)
53	To record re-allocations of WSC general plant	33,239
54	To record re-allocation of UIF general plant	16,669
55	To record re-allocation of transportation equipment	24,144
56		
57	(b) To allocate general plant from water to sewer per end of test year ERCs	(59,143)
58		
59	(c) To allocate general plant from sewer to water per end of test year ERCs	27,067
60		
61	(d) Pro-forma adjustments to accumulated depreciation related to pro formal plant	
62	Additions:	
63	304.3 - WTP Generator Enclosure Replacement - Estimated Date of Completion (EDOC) 1/2008	338
64	320.3 - WTP Expansion & Treatment Upgrade - EDOC 5/2008	12,032
65	331.4 - Raise valve boxes in the distribution system - EDOC 8/2007	761
66	340.5/390.7 - Allocation to Wedgefield for portion of the new Financial & CIS Systems - EDOC 12/2007	10,353
75		
76	Retirements:	
77	304.3 - Replaced WTP Generator Enclosure unit - EDOC 1/2008 - Unit Purchased in 1986	(15,120)
82		
83	Total adjustments to Accumulated Depreciation	(25,235)
95		
96	(E) Working Capital	
97	Per Schedule A-17	159,980

Schedule of Water Plant in Service Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007 Schedule: A-4 Page 1 of 2

Preparer: John Hoy

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

No. Description Water 1 Balance 1994 4 2 Additions (Subsequent) 4 3 Retirements (Subsequent) 5 5 Balance 12/31/1995 7 7 Additions 8 8 Retirements 9 9 Adjustments 9 10 11 Balance 1996 \$ 12 Adjustments 9 13 Additions 9 14 Retirements 4 15 Adjustments 9 16 8 4 17 Balance 1997 \$ 18 Additions \$ 19 Retirements \$ 20 Adjustments \$ 21 Additions \$ 22 Balance 1998 \$ 2.875,9 23 Balance 1999 \$ 2.875,9 24 Additions \$ 5.77 30<	Line	· · · · · · · · · · · · · · · · · · ·	Year-End Balance
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36 Adjustments 37 38 Balance 2001 \$ 2,994,2 39 Additions (7,5 40 Retirements (44,9 41 Adjustments Per FPSC \$ 2,941,7 43 Balance 2002 \$ 2,941,7 44 Additions 45 Retirements (35,4) 45 Retirements Per FPSC 272,2 47	34	Additions	
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44 Additions 45 Retirements (35,4) 46 Adjustments Per FPSC 272,2 47		Balance 2002	\$ 2,941,726
45 Retirements (35,4) 46 Adjustments Per FPSC 272,2 47			
46 Adjustments Per FPSC 272,2 47			(35,421)
47			272,298
		najounana i di i i do	272,230
		Balance 2003	\$ 3,178,603
10 Salahoo 2000	40	Daig.100 2000	5,176,005

Schedule of Water Plant in Service Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS Test Year Ended: June 30, 2007 Schedule: A-4 Page 2 of 2 Preparer: John Hoy

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Ye	ar-End Balance			
No.	Description	Water				
1	Additions		215,945			
2	Retirements		(4,729)			
3						
4	Balance 2004	\$	3,389,819			
5	Additions		144,479			
6	Retirements		(14,556)			
7						
8	Balance 2005	\$	3,519,742			
9	Additions		485,710			
10	Retirements		(17,668)			
11						
12	Balance 2006	\$	3,987,784			
13	Additions		13,324			
14	Retirements		(1,630)			
15	Adjustments - Changes in Allocations from Related Companies		(18,456)			
16						
17	Balance 6/30/2007	\$	3,981,022			

Schedule of Water Plant in Service By Primary Account Test Year Average Balance

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007

Schedule: A-5 Page 1 of 2 Preparer: John Hoy

Recap Schedules: A-1, A-4

Historic [X] Projected []

	(1)	(2) Total	(3)	(4)
Line No.	Account No. and Name	Adjusted Water	Non-Used & Useful %	Non-Used & Amount
1	INTANGIBLE PLANT			
2	301.1 Organization			
3	302.1 Franchises			
4	339.1 Other Plant & Misc. Equipment			
5	SOURCE OF SUPPLY AND PUMPING PLANT			
6	303.2 Land & Land Rights			
7	304.2 Structures & Improvements	830,848		
8	305.2 Collect. & Impound. Reservoirs			
9	306.2 Lake, River & Other Intakes			
10	307.2 Wells & Springs	165,673		
11	308.2 Infiltration Galleries & Tunnels			
12	309.2 Supply Mains			
13	310.2 Power Generation Equipment			
14	311.2 Pumping Equipment	156,360		
15	339.2 Other Plant & Misc. Equipment			
16	WATER TREATMENT PLANT			
17	303.3 Land & Land Rights			
18	304.3 Structures & Improvements	47,471		
19	310.3 Power Generation Equipment			
20	311.3 Pumping Equipment - WTP	0.055.405		
21	320.3 Water Treatment Equipment	3,655,195		
22	339.3 Other Plant & Misc. Equipment TRANSMISSION & DISTRIBUTION PLANT			
23				
24	303.4 Land & Land Rights			
25	304.4 Structures & Improvements	70.144		
26	330.4 Distr. Reservoirs & Standpipes 331.4 Transm. & Distribution Mains	79,144 1,195,268	12.57%	150,245
27 28	333.4 Services	342,967	12.57 %	150,245
29	334.4 Meters & Meter Installations	196,743		
30	335.4 Hydrants	83,407		
31	339.4 Other Plant & Misc. Equipment	104,60		
32	GENERAL PLANT			
33	303.5 Land & Land Rights	2,230		
34	304.5 Structures & Improvements	162		
35	340.5 Office Furniture & Equipment	9,615		
36	341.5/391.7 Transportation Equipment	2,721		
37	342.5 Stores Equipment	_, _		
38	343.5 Tools, Shop & Garage Equipment	50,951		
39	344.5 Laboratory Equipment	6,755		
40	345.5 Power Operated Equipment			
41	346.5 Communication Equipment	2,097		
	047.5 Minellane on Engineers			
42	347.5 Miscellaneous Equipment			
43	348.5 Other Tangible Plant			
44	CUR TOTAL	6,827,607	_	150,245
45 40	SUB-TOTAL	0,027,007	-	150,245
46	Allocation from Related Companies - Water - 50.3722 %,			
47	Sewer 49.6278%			
48	303.5 Land & Land Rights	506		
48 49	304.5 Structures & Improvements	14.393		
49 50	340.5 Office Furniture & Equipment	123,351		
50 51	341.5 Transportation Equipment	(15,507)		
	343.5 Tools, Shop & Garage Equipment	112		
	346.5 Communication Equipment	2.025		
54	348.5 Other Tangible Plant	21,991		
55	515.5 Strot Fullyisis Flank	2.1,001		
	SUB-TOTAL ALLOCATIONS	146,871	-	
57	SSE TO THE RECOGNICIO	170,071	_	
58	TOTAL	\$ 6,974,478	-	\$ 150,245

Schedule of Water Plant in Service By Primary Account Test Year Average Balance

Company: Wedgefield Utilities, Inc. Dockel No.: 070694-WS Schedule Year Ended: June 30, 2007 Historic [X] Projected []

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year.

Florida Public Service Commission

Schedule; A-6 Page 2 of 2 Preparer: John Hoy

Recep Schedules: A-1, A-4

(1)	(2) Per Books	(3)	(4)	(5)	(e)	(7)	(i i)	(4)	(10)	(11)	(12)	(13)	(14)	(18) Cal. 2	(16) Total	(17)	(18) Allocation of	(19) Alicobion of	(20) Total Water	(21)	(22) Total
ne .	Prior Year 6/30/06						_				_			thru 14	Adjustments	Adjusted	General Plant	General Plant	Adjusted	Pro-Forme	Adjusted
lo. Account No, and Name	6.30/06	Jul	Aug	Sepi	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun .	Average	to TY Average	Average	lo Sewer	from Sewer	Average	Adjustments	Water
1 INTANGIBLE PLANT																					
2 301.1 Organization	0	0	0	٥	0	0	0	0	٥	e	0	0	0								
3 302.1 Franchises																					
4 339 1 Other Plant & Misc, Equipment																					
SOURCE OF SUPPLY AND PUMPING PLANT																					
6 303.2 Land & Land Rights												****	***	***					***		
7 304.2 Structures & Improvements	830,848	830,548	830,848	830,848	830,848	630.848	530.848	830,848	830,848	830.848	830,848	830,848	830,848	830,846		830,848			830,848		830,84
8 305.2 Collect & Impound Reservoirs 9 306.2 Lake River & Other Indakes																					
	405.070	***		***							455.670	455.075	400 633	*** ***					165,573		165.67
	165,673	165,673	165,673	165,673	165.673	165.673	165,673	165.673	165.673	165.673	165.673	155,673	165,673	185,673		165,673			100,073		103.01
2 309.2 Supply Mame																					
3 310.2 Power Generation Equipment							.=	.=				.=									
4 311,2 Pumping Equipment	153,895	154,914	154,914	154,914	154,914	155,730	156,613	156,513	156,613	158,390	158,390	158,390	158,390	156,360		155,360			156,360		156.36
5 339.2 Other Plant & Misc, Equipment																					
6 WATER TREATMENT PLANT																					
7 303.3 Land & Land Rights																					
8 304.3 Structures & Improvements	27,283	27,283	27,283	27,283	27,283	27,283	52,732	52,732	52,732	52,732	52,732	52,732	52,795	40,991		40,991			40,991	5.480	47.47
9 310.3 Power Generation Equipment																					
O 311.3 Pumping Equipment - WTP																					
1 320.3 Water Treatment Equipment	352,889	352,889	352,889	348.055	348.055	348.055	587.981	587.981	587.981	589.016	589.016	589,016	588,217	478,695		478,585			478.695	3,176,500	3,655,19
22 339.3 Other Plant & Misc. Equipment																					
3 TRANSMISSION & DISTRIBUTION PLANT																					
4 303.4 Land & Land Rights																					
S 304,4 Structures & Improvements																					
26 330.4 Dietr. Reservoirs & Standpipes	85,260	86,230	86,230	75,063	75,063	75,963	77,909	77,909	77,909	77,988	77,988	77,988	76,270	79,144		79,144			79,144		79.14
7 331,4 Transm. & Distribution Mains	1,158,938	1,158,938	1,158,938	1,159,188	1,159,188	1,159,188	1,159,625	1,159,625	1,159,625	1,160,250	1,160,250	1,160,250	1,160,375	1,159,568		1,159,568			1,159,568	35,700	
8 333.4 Services	340,409	340,409	340,409	340,472	340,472	343,886	343,949	343,948	343,949	343,949	344,584	348,068	346,068	342,967		342,967			342,967		342,96
9 334.4 Meters & Meter Installations	195,613	195,613	195,613	196,301	196,301	196,485	197,092	197,277	197,277	197,492	197,492	197,492	197,617	196,743		196,743			196,743		195,74
IO 335.4 Hydrants	79,124	79,124	79,124	83,477	83,477	83,477	63,477	63,477	83.477	84.602	87,046	87,046	87,359	83,407		63,407			63,407		83.40
31 339,4 Other Plant & Misc. Equipment																					
32 GENERAL PLANT																					
33 303.5 Land & Land Rights	4,428	4,426	4,428	4,428	4,428	4,428	4,428	4,428	4,426	4,428	4,426	4,428	4,428	4,428		4,428	(2,198)		2,230		2,23
304.5 Structures & Improvements	322	322	322	322	322	322	322	322	322	322	322	322	322	322		322	(160)		182		16
15 340.5 Office Furniture & Equipment	9,025	9,025	9,025	8,025	8,025	9,025	9,025	9.025	9.025	9,025	9,025	9,025	9.025	9,025		9,025	(4,479)	5,069	9.615		9,61
36 341,5/391,7 Transportation Equipment	70.226													5,402		5,402	(2,681)		2,721		2.72
37 342.5 Stores Equipment																					
18 343.5 Tools, Shop & Garage Equipment	63,674	64,221	64,221	64,221	64,221	64,473	65,127	65,127	65,127	65,127	65,127	68,109	66,109	64,837		64,837	(32,177)	18,291	50,951		50,95
39 344.5 Laboratory Equipment	8,558	8,558	8,898	8.898	8,898	898	8.898	8,898	8.898	8.898	8.896	8,998	8,898	8,846		8,846	(4,390)	2,299	6,755		6,75
10 345,5 Power Operated Equipment																					
I1 346.5 Communication Equipment	3,225	3,225	3.225	3.225	3,225	3,225	3.225	3.225	3.225	3.225	3,225	3.225	3.225	3.225		3,225	(1,800)	472	2,097		2.09
12 347,5 Miscellaneous Equipment																					
US 348,5 Other Tangible Plant																					
и																					
IS SUB-TOTAL	3,549,391	3,481,699	3,482,039	3,471,391	3,471,391	3.476.059	3.746,925	3,747,109	3.747.109	3.751.966	3,755,045	3.757.511	3,758,618	3,630,481		3,530,481	(47,685)	28,131	3,608,927	3,218,680	6,827,60
16																					
Allocation from Related Companies - Water - 50.3722 %,																					
17 Sewer 49.6278%																					
18 303.5 Land & Land Rights	922			950						940			955	280	714	1,004	(498)		506		50
49 304.5 Structures & Improvements	26.028			26.833						26,858			27,316	8,233	20.340	28.573	(14,180)		14.393		14.39
0 340.5 Office Furniture & Equipment	30,586			35.811			6.670	6.670	6,670	50,375	6.570	5.570	55.902	15,846	17,634	33,480	(16,615)		16,865	106,486	
1 341.5 Transportation Equipment	,			96,346	96.346	96 346	187.847	187,847	187,847	90.733	5.5.0	0.0.0	88,265	78,352	(110,136)		15,277		(15,507)	,454	(15,5
343.5 Tools. Shop & Garage Equipment					(AU)U-IU			.0.,000		5033				- 0,002	222	222	(110)		112		1,5,5
33 346,5 Communication Equipment	3.669			3,782						3,544			3.622	1,124	2,896	4.020	(1,895)		2,025		2,0
54 348.5 Other Taneible Plant	g.v08			5,702			46,343	46,343	46,343	46,343	46,343	45,343	46,343	24,854	18,703	43,657	(21.666)		21,991		21.5
Se 345.3 Cirili Langinie maint S							-0.5-0	40,343	-0.3-3	40.343	40.545	40,343		24.034	19,703	44,00 <i>7</i>	(21,000)		61,691		4.1.₩
S SUB-TOTAL ALLOCATIONS	61,184			163,722	96,346	96.346	240,860	240.860	240.860	218,793	53,013	53,013	222.403	129,799	(49,627)	60,172	(39,787)		40,385	106,485	145.8
N JOD-INIAL ALLUCATIONS	01,184			103.722	80,346	80.390	29U,00U	240,00U	240,00U	∠10,195	23,013	\$3,013	222,403	129,799	(48,627)	04,172	(39,787)		40,365	100,400	140,5
7																					

Non-Used and Useful Plant - Summary - Final

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007

Schedule: A-7 Page 1 of 1 Preparer: John Hoy

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

(1)						
Line		Average Amount		Utility	Balance	
No.	Description	Per Books	Adj	ustments	Per Utility	
1	WATER					
2						
3	Plant in Service		\$	150,245 \$	150,245	
4						
5	Land					
6						
7	Accumulated Depreciation			(63,150)	(63,150)	
8						
9	Other (Explain)					
10						
11	Total	\$ -	\$	87,095 \$	87,095	

Supporting Schedules: A-5, A-9 Recap Schedules: A-1

Schedule of Water Accumulated Depreciation
Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007 Schedule: A-8 Page 1 of 2 Preparer: John Hoy

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

,			Year-Ei	nd Balance
		Description	V	Vater
	Balance 1994			
	Additions (Subsequent)			
	Retirements (Subsequent)			
	Adjustments (Subsequent)			
	•			
	Balance 12/31/1995			
	Additions			
	Retirements			
	Adjustments			
	Balance 1996		\$	•
	Adjustments			
	Additions			
	Retirements			
	Adjustments			
			-	
	Balance 1997		\$	•
	Additions			
	Retirements			
	Adjustments			
	Balance 1998		\$	955,014
	Balance 6/30/1999			955,014
	Additions			
	Retirements			
	Adjustments			
	Balance 1999		\$	955,014
	Additions		•	96,419
	Retirements			(3,400)
	Adjustments - Allocation UIF			1,257
	riajastinienis rinaadien en			,
	Balance 2000		\$	1,049,290
	Additions			102,392
	Retirements			(3,489)
	Adjustments - Allocation UIF			(4,656)
	,			
	Balance 2001		\$	1,143,537
	Additions			97,363
	Retirements			(7,564)
	Adjustments - Allocation UIF			(94,948)
	Adjustments Per FPSC			
	Balance 2002		\$	1,138,388
	Additions			101,265
	Retirements			(35,421)
	Adjustments - Allocation UIF			(2,944)
	Adjustments Per FPSC			(1 - -1-1)
	, agostinomo i ci i i co			
	D-1 2002		\$	1,201,288
	Balance 2003		Φ	1,201,200

Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007 Schedule: A-8 Page 2 of 2 Preparer: John Hoy

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Yea	r-End Balance
No.	Description		Water
1	Additions	_	114,498
2	Retirements		(4,729)
3 4	Adjustments - Allocation UIF		(2,276)
5	Balance 2004	\$	1,308,781
6	Additions		125,586
7	Retirements		(14,556)
8 9	Adjustments - Allocation UIF		(7,289)
10	Balance 2005	\$	1,412,522
11	Additions		134,095
12	Retirements		(17,668)
13	Adjustments - Allocation UIF		33,143
14	Adjustments - amortization of Organizational Cost	\$	3,790
15	Balance 2006	\$	1,565,882
16	Additions		74,853
17	Retirements		(1,630)
18	Adjustments		(25,235)
19			
20	Balance 6/30/2007	\$	1,613,870

Schedule of Water Accumulated Depreciation By Primary Account Test Year Average Balance

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Schedule: A-9 Page 1 of 2

Docket No.: 070694-WS Schedule Year Ended: June 30, 2007 Preparer: John Hoy

Historic [X] Projected [X]

Recap Schedules: A-1, A-8

Explanation: Provide Average Water Accumulated Depreciation and Average Non-Used and Useful Calculation

	(1)	(2)	(3)	(4)
Line No.	Account No. and Name	Test Year Average Bal.	Non-Used & Useful %	Non-Used & Amount
1	INTANGIBLE PLANT	2.702		
2	301.1 Organization	3,790		
3	302.1 Franchises			
4 5	339.1 Other Plant & Misc. Equipment SOURCE OF SUPPLY AND PUMPING PLANT			
6	303.2 Land & Land Rights			
7	304.2 Structures & Improvements	385,787		
8	305.2 Collect. & Impound. Reservoirs	555,.5.		
9	306.2 Lake, River & Other Intakes			
10	307.2 Wells & Springs	67,355		
11	308.2 Infiltration Galleries & Tunnels			
12	309.2 Supply Mains			
13	310.2 Power Generation Equipment			
14	311.2 Pumping Equipment	88,647		
15	339.2 Other Plant & Misc. Equipment			
16	WATER TREATMENT PLANT			
17	303.3 Land & Land Rights			
18	304.3 Structures & Improvements	(10,382)		
19	310.3 Power Generation Equipment			
20	311.3 Pumping Equipment - WTP	100.000		
21	320.3 Water Treatment Equipment	129,293		
22	339.3 Other Plant & Misc. Equipment			
23	TRANSMISSION & DISTRIBUTION PLANT			
24	303.4 Land & Land Rights			
25 26	304.4 Structures & Improvements 330.4 Distr. Reservoirs & Standpipes	1,036		
27	331.4 Transm. & Distribution Mains	502,387	12.57%	63,150
28	333.4 Services	71,512	12.57 70	00,100
29	334.4 Meters & Meter Installations	125,422		
30	335.4 Hydrants	25,561		
31	339.4 Other Plant & Misc. Equipment			
32	GENERAL PLANT			
33	303.5 Land & Land Rights			
34	304.5 Structures & Improvements	15		
35	340.5 Office Furniture & Equipment	11,108		
36	341.5 Transportation Equipment	(4,996)		
37	342.5 Stores Equipment			
38	343.5 Tools, Shop & Garage Equipment	37,922		
39	344.5 Laboratory Equipment	3,020		
40	345.5 Power Operated Equipment			
41	346.5 Communication Equipment	2,727		
42	347.5 Miscellaneous Equipment			
43	348.5 Other Tangible Plant			
44			_	
45	SUB-TOTAL	1,440,204	_	63,150
46	All of (D)			
47	Allocation from Related Companies - Water - 50.3722 %, Sewer 49.6278%			
48	303.5 Land & Land Rights	E 221		
49	304.5 Structures & Improvements	6,321		
50	340.5 Office Furniture & Equipment 340.5 Office Furn. & Equip Computer System	10,814 10,353		
51 52	341.5 Transportation Equipment	12,162		
52 53	343.5 Tools, Shop & Garage Equipment	108		
54	346.5 Communication Equipment	1,866		
55	348.5 Other Tangible Plant	6,030		
56	Sign State rangina riam	3,300		
57	SUB-TOTAL ALLOCATIONS	47,654	-	
58				
59	TOTAL	\$ 1,487,858	-	63,150
33	TO THE	*,,407,600	=	. 00,100

Schedule of Water Accountiated Depreciation By Primary Account Test Year Average Salance

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007 Historic [X] Projected []

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year. Florida Public Service Commission

Schedule: A-8 Page 2 of 2 Preparer: John Hoy

Recap Schedules: A-1, A-5

····(1)	Per Books	(3)	(4)	(5)	(6)	(7)	(5)	(9)	(10)	(11)	(12)	(13)	[14]	(15)	(16) Total	(17)	(18)	(19) Allocation of	[20]	[21]	(22)
	Prior Year													Cal 2 Bay 14	Adjustments	Adjusted	Altocation of	General Plant	Total Weter		Total
o, Account No, and Name	6/30/06	Jul	Aug .	Sept	Oct	Nov	Dec	Jan	Fab	Mar	Apr	May	Jun		to TY Average	Average	to Sewer	from Sewer	Adjusted Average	Pro-Forma Adjustments	Adjusted
INTANGIBLE PLANT															(O 11 Average	- vanishe	10 OEWel	RUIN SEWER	Average	Adjustments	Water
301.1 Organization	3,790	3,790	3.790	3.790	3,790	3.790	3,790	3.790	3.790	3.790	3,790	3,790	3,790	3,790		~					
302,1 Franchises										-,,	5,120	3,130	3,130	3,780	-	3,790			3,790		3.78
339.1 Other Plant & Misc. Equipment														•	-	•			-		
SOURCE OF SUPPLY AND PUMPING PLANT														-	•	•			•		
303.2 Land & Land Rights																					
304.2 Structures & Improvements	372 394	374,626	376,859	379,091	381,323	383,555	385,787	388.019	390.251	392,484	394,716	396 948	399,180	385,787	•				-		
305.2 Collect & Impound, Reservoirs										022, 101	334,710	340,340	333,100	300,/6/	-	385,787			385,787		385,7
306.2 Lake, River & Other Intakes																-			•		
307,2 Wells & Springs	64,225	64.747	65,268	65,790	56,312	66,833	67,355	67,877	68.398	68.920	69.442	69.964	70,485	67,355	•				-		
1 306.2 Infifiration Galleries & Tunnels						,		41,071	00,000	00,320	02.442	69,964	/U,485	67.355	-	67,355			87,355		67,3
2 309.2 Supply Mains														•	-	-			•		
3 310.2 Pawer Generation Equipment														-	-	-			•		
6 311.2 Pumping Equipment	84,462	85.152	85.846	86,540	87.235	87,933	88,634	89,335	90.037	90.746	04.454	02.462		:-	-	-			-		
5 339.2 Other Plant & Misc. Equipment						07,000	*****	60,000	30.037	50,740	91,454	92,163	92,872	88,647	-	88,647			88,647		88,8
WATER TREATMENT PLANT														•	-	-					
7 303.3 Land & Land Rights																					
304.3 Structures & Improvements	3,579	3,651	3,722	3,793	3.864	3,935	4,537	4.675	4.812	4.950				•	•	•			-		
310.3 Power Generation Equipment				0,120	2,044	9,500	*, 537	4,0/2	4,812	4,950	5,088	5,225	5,363	4,400		4,400			4,400	(14.782)	(10.3
311.3 Pumping Equipment - WTP														-							
320.3 Water Treatment Equipment	107,593	108,931	110.269	111,609	112,929	114.248	115,996	446.336													
2 339.3 Other Plant & Misc. Equipment					112,025	(17.270	113,3556	118,226	120.455	122,687	124,918	127,150	129,383	117,261	-	117,261			117.261	12,032	129,
TRANSMISSION & DISTRIBUTION PLANT														•					_		
303.4 Land & Land Rights																					
304.4 Structures & Improvements														-		-					
330.4 Distr. Reservoirs & Standoipes	1,932	(76)	122	***												-					
331,4 Transm. & Distribution Mains	487.968	490,243	492,519	321	494	667	891	1.070	1.250	1,430	1,609	1,789	1,969	1.036	-	1.036			1,036		1.0
333.4 Services	67 455	68,165	68,874	494,796	497,072	499.348	501,625	503,902	506,179	506,456	610,7 34	513,011	515.269	501,626		501,626			501.626	761	502.3
334.4 Melers & Meler Installations	120.510	121.326	122,141	69,583	70.292	70,651	71,367	72.084	72.800	73,517	74,235	74,956	75.577	71,512		71.512			71,512	,,,,	71.5
335,4 Hydrants	25.390	25.537		122.958	123,776	124.595	125,416	126.238	127.060	127,883	128.706	129.528	130,351	125,422		125,422			125,422		125.4
339.4 Other Plant & Misc. Equipment	43.390	23,337	25.584	25.356	25.511	25,666	25,622	25,977	26,133	26,288	24.618	24,978	25,140	25,561		25,561			25,561		25.5
GENERAL PLANT																			20,001		
303.5 Land & Land Rights																			•		
304.5 Structures & Improvements	26													_			_				
340.5 Office Furniture & Equipment		26	27	28	28	29	29	30	30	31	31	32	32	29		29	(14)	-	15		
341.5 Transportation Equipment	10.332	10,332	10.332	10,332	10,332	10.332	10,332	10.332	10,332	10,332	10,332	10.332	10,332	10.332		10,332	(5,128)	5.904	11.108		11,1
342.5 Stores Equipment	54.684	(0)	(0)	(20.403)	(20.403)	(20.403)	(20,403)	(20,403)	(20.403)	(20,403)	(20.403)	(20.403)		(9,919)		(9,918)	4.923	5.904			
343.5 Tools, Shop & Garage Equipment											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(0,0,0)		(4,515)	4,023	•	(4,996)		(4,9
344.5 Laboratory Equipment	35.782	36.153	36.526	36.899	37.272	37,647	35,025	38,403	38,761	39,159	39,537	39.920	40.303	36,031	- 1	38,031	(18.874)	18,765	37,922		
	3,123	3,163	2.627	2.670	2,713	2,756	2,798	2,841	2,884	2.927	2.970	3,012	3,055	2,888		2,568	(1,433)				37.9
											-,	-,	0,550	2,500	•	€,000	(1,433)	1,565	3,020		3,0
346.5 Communication Equipment	3,760	3.760	3.760	3.760	3,760	3,760	3,760	3,760	3,760	3,760	3,760	3,750	3,760	3,760	•	3 700					
347.5 Miscellaneous Equipment										-,,	5,, 65	5,740	5,700	3,760	•	3,760	(1,866)	B33	2.727		2,7
348.5 Other Tangible Plant														•	•	-	-	•	•		
****														•	-	•	•	-	-		
SUB-TOTAL	1,447,005	1.399.526	1,406,366	1.396.913	1,406,300	1,415,343	1.425.762	1,436,157	1.446.551	1,455,955	1,465,736	1,476,154	1,506,982	1,437,51B		1,437,518	/00 30M				
												.,	1,500,502	1,307,018	<u>_</u>	1,437,318	(22,392)	27,067	1,442,193	(1.989)	1,440,2
Allocation from Releted Companies - Water - 50.3722																					
%. Sewer 49.6278%																					
303.5 Land & Land Rights																					
304.5 Structures & Improvements	11,187			11.701				_		11.910						. •	-		-		
340.5 Office Furniture & Equipment 340.5 Office Furn. & Fould - Computer System	27.588			32,000			4,927	4 927	4027		4.00-	. 007	12,274	3,621	8,928	12,549	(6,228)		6.321		6.3
340.5 Office Furn. & Equip Computer System				02.000	•	•	4,927	4.927	4.927	34,878	4.927	4,927	39.248	12,181	9,288	21,469	(10,655)		10.814		10.8
341.5 Transportation Equipment				59,200	59,200	59,200	122 720	400 700						-		-	0		-	10,353	10.
343.5 Tools. Shop & Garage Equipment		,	•	39.200	39,200	28, 200	122,739	122.739	122,739	65,525	•		64,567	52,001	(27,857)	24,144	(11,982)		12,162		12.1
346,5 Communication Equipment	3.296			3,455						_					214	214	(106)		108		
346,5 Communication Equipment 348,5 Other Tangible Plant	0.200		•	J. 455						3,521		•	3,580	1,066	2,638	3,705	(1,839)		1.866		1.6
							12,454	12,454	12,454	12,454	12,454	12,454	12,454	6,706	5,265	11,971	(5,941)		6.030		6.0
SUB-TOTAL ALLOCATIONS	42.071			100.005	EA 44									. ,-			,0.0 - 17		0,000		0.0
AND THE REPORT HOUSE	42,071	<u> </u>	<u> </u>	106,357	59.200	59,200	140,120	140,120	140.120	128,388	17,381	17,381	132,123	75,575	(1,523)	74,052	(36,751)		37,301	10,353	47.6
															,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		100,1017		41,301	10.333	9/,0
TOTAL	1.489.076	1,399,526	1,408.366	1,503,269	1,465,500					1,585,343	1,483,117	1,493,635	1.639.105								

Schedule of Water Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS Test Year Ended: June 30, 2007 Schedule: A-11 Page 1 of 2 Preparer: John Hoy

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-En	d Balance
No.	Descrip	ion W	ater
1	Balance 1994		
2	Additions (Subsequent)		
3	Retirements (Subsequent)		
4	Adjustments (Subsequent)		
5	, ,		
6	Balance 12/31/1995		
7	Additions		
8	Retirements		
9	Adjustments		
10	•		
11	Balance 1996	\$	-
12	Adjustments		
13	Additions		
14	Retirements		
15	Adjustments		
16			
17	Balance 1997	\$	
18	Additions		
19	Retirements		
20			
21	Balance 1998	\$	-
22	Balance 6/30/1999		713,181
23	Additions		
24	Retirements		
25			
26	Balance 1999	\$	713,181
27	Additions		25,500
28	Retirements		
29			700.004
30	Balance 2000	\$	738,681
31	Additions		83,250
32	Retirements		
33			204.004
34	Balance 2001	\$	821,931
35	Additions		88,500
36	Retirements		
37	Adjustments Per FPSC		
38		\$	910,431
39	Balance 2002	\$	230,940
40	Additions		230,940
41	Retirements		
42	Adjustments Per FPSC		
43	D 4 0000	\$	1,141,371
44	Balance 2003	\$	1,141,3/1

Schedule of Water Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS Test Year Ended: June 30, 2007 Schedule: A-11 Page 2 of 2 Preparer: John Hoy

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Yea	r-End Balance
No.	Description		Water
1	Additions		168,472
2	Retirements		
3			
4	Balance 2004	\$	1,309,843
5	Additions		59,318
6	Retirements		
7			
8	Balance 2005	\$	1,369,161
9	Additions		17,999
10	Retirements		
11	Adjustments	\$	3,000
12	Balance 2006	\$	1,390,160
13	Additions		3,000
14	Retirements		
15			
16	Balance 6/30/2007	\$	1,393,160

Schedule of Contributions in Aid of Construction By Classification Test Year Average Balance

Florida Public Service Commission

Schedule: A-12 Page 1 of 2 Preparer: John Hoy

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007

Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year.

Line	(1)	(2) Test Year
No.	Description	Average Bal
1	WATER	
2	Contributed lines:	
3	2711043 CIAC - Wtr Trans & Distr Mains	294,089
4	Sub-Total Lines	294,089
5	Property	
6	2711000 CIAC - Water Undistr.	185,760
7	2711014 CIAC - Wtr Wells & Springs	33,144
8	2711025 CIAC - Wtr Electric Pump Equip	25,408
9	2711021 CIAC - Wtr Struct & Empry (Pump Pit)	159,025
10	2711031 CIAC -Wtr. Struct & Imprv (Wtr T P)	3,912
11	2711032 CIAC - Wtr Water Treatment Eqpt	38,58
12	2711042 CIAC - Wtr - Dis Resv & Standpipes	7,06
13	2711045 CIAC - Wtr Service Lines	61,658
14	2711048 CIAC - Wtr Hydrants	15,20
15	Sub-Total Property	529,762
16		
17	Meters & Meter Installations	
18	2711046 CIAC - Wtr Meters	33,989
19	2711047 CIAC - Wtr. Meter Installations	7
20	2711074 CIAC - Wtr Plt Mtr Fee - NC	144
21	2711010 CIAC Water Tax (Tap Fees)	532,394
22	Sub-Total Meters & Meter Installations	566,598
23		
24	Total CIAC - WATER	1,390,449
25		
47		
48	Recap Schedules: A-1, A-11	

Schedule of Contributions in Aid of Construction By Classification Test Year Average Balance Florida Public Service Commission

Schedule; A-12 Page 2 of 2 Preparer: John Hoy

Gompany: Wedgefield Utilities, Inc. Gockel No.: 976654-WS Schedule Year Ended: June 30, 2807 Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year,

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line	1.4	1-1	141			4-1	.,	(4)	1-7	11-1	1	(,	1,	(1.0)	13-Month
No.	Description	Jun-08	Jul-86	Aug-06	Sep-06	Oct-01	Nov-06	Dec-86	Jan-07	Feb-97	Mar-67	Apr-07	May-07	Jun 47	Average
1	WATER										•				
2	Contributed lines														
3	2711D43 CIAC - Wir Trans & Oestr Mains	294.089	294,089	294,088	294,089	294,089	294,089	294,089	294,089	294,089	294,089	294.089	294,089	294,089	294,089
4	Sub-Total Lines	294,689	284,089	294.980	294,089	294,013	294,069	284,0E9	284,619	294,028	284,018	284,089	294,089	284,081	294,082
5	Property														
6	2711D00 CIAC - Water Undistr.	185,760	185,760	185,760	185,760	185,760	185,760	185,760	185,760	185,760	185.760	165,760	185,760	165,760	185,760
7	2711014 CIAC - Wir Wells & Springs	33.144	33,144	33,144	33,144	33,144	33,144	33,144	33,144	33.144	33,144	33,144	33,144	33,144	33,144
	2711025 CIAC - Wir Electric Pump Equip	25,408	25,408	25,408	25,408	25,408	25,408	25,408	25.408	25.408	25,408	25,408	25,408	25,408	25,406
9	2711021 CIAC - Wit Struct & Empty (Pump Ptt)	159.025	159,025	159.025	159,025	159,025	159.025	159,025	159.025	159,025	159.025	159.025	159,025	159,025	159,025
10	2711031 CIAC -Wir. Struct & Impry (Wir T P)	3,912	3,812	3.912	3.912	3,612	3.812	3,912	3,912	3.912	3.912	3,912	3,912	3,912	3,912
11	2711032 CIAC - Wir Water Treatment Egpt	38,585	38,585	38,585	38,585	38,585	38,595	38,585	38.585	38,585	38,585	38,585	38.585	38,585	38,585
12	2711042 CIAC - Wit - Dis Resv & Standpipes	7,067	7,067	7,067	7.067	7,067	7,067	7,067	7,067	7.067	7.067	7,067	7,067	7,067	7,067
13	2711045 GIAC - Wir Service Lines	61,656	61.658	61,658	61,658	61,658	61,658	61,658	61,658	61,656	51,658	61,658	61,658	61,658	51,658
14	2711048 CIAC - Wir Hydrants	15,203	15.203	15,203	15,203	15.203	15,203	15,203	15.203	15,203	15,203	15,203	15,203	15,203	15,203
15	Sub-Total Property	\$28,762	629,762	620,762	529,762	629,762	529,762	529,762	\$29,762	529,742	E29,762	629,762	529,742	629,742	520,762
16															
17	Meters & Meter Installations														
18	2711046 CIAC - Wir Melers	33.989	33,969	33,989	33,989	33,989	33,989	33,989	33,989	33,969	33,889	33.989	33,989	33,989	33,869
19	2711047 CIAC - Wir. Meter Installations	71	71	71	71	71	71	71	71	71	71	71	71	71	71
ZĐ	2711074 CIAC - Wit Pli Mit Fee - NC	-	-	-	-	-	-	-	220	220	220	330	440	440	144
21	2711010 CIAC Water Tax (Tap Fees)	529,999	529,999	530,749	530,749	531,499	531,499	532,249	533,529	533,529	533,529	534,169	534,809	534,809	532,394
22	Sub-Total Meters & Meter Installations	544,059	664,068	144,141	544,809	\$65,559	66F,659	566,309	567,269	\$67,800	687,808	668,569	669,209	668,369	664,838
23	•														
24	Total CIAC - WATER_	1,387,510	1,307,910	1,388,660	1,322,660	1,309,416	1,300,410	1,386,160	1,391,449	1,391,660	1,391,660	1,392,419	1,393,166	1,393,160	1,390,448
76	•														

Recap Schedules: A-1, A-11

Schedule of Water Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS

Page 1 of 2 Preparer: John Hoy

Schedule: A-13

Test Year Ended: June 30, 2007

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts.

Line		Year-End Balance
No.	Description	Water
	Balance 1994	
	Additions (Subsequent)	
	Retirements (Subsequent)	
4	Adjustments (Subsequent)	
5		
6	Balance 12/31/1995	
7	Additions	
8	Retirements	
9	Adjustments	
10		
11	Balance 1996	\$ -
12	Adjustments	
13	Additions	
14	Retirements	
15	Adjustments	
16		****
	Balance 1997	\$ -
18	Additions	
19	Retirements	
20		
21		\$ -
22		184,105
23	Additions	
	Retirements	
25	D-lane 4000	\$ 184,105
	Balance 1999	· · · · · · · · · · · · · · · · · · ·
	Additions	22,382
28 29	Retirements	
30	Balance 2000	\$ 206,487
31	Additions	22,969
32	Retirements	22,303
33	Kellienens	
	Balance 2001	\$ 229,456
	Additions	24,925
	Retirements	. 1,020
	Adjustments Per FPSC	
38		
	Balance 2002	\$ 254,381
40	Additions	28,650
	Retirements	
	Adjustments	24
43	•	
	Balance 2003	\$ 283,055

Schedule of Water Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Test Year Ended: June 30, 2007

Schedule: A-13 Page 2 of 2 Preparer: John Hoy

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts.

Line		Year-	End Balance
No.	Description		Water
	Additions		32,723
2	Retirements		
3			
4	Balance 2004	\$	315,778
5	Additions		36,295
6	Retirements		
7			
8	Balance 2005	\$	352,073
9	Additions		38,199
10	Retirements		
11			
12	Balance 2006	\$	390,272
13	Additions		19,237
14	Retirements		
15			
16	Balance 6/30/2007	\$	409,509

Schedule of Accumulated Amortization of CIAC Test Year Average Balance - Water Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS

Schedule: A-14
Page 1 of 2
Preparer: John Hoy

Test Year Ended: June 30, 2007 Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year.

Line	(1)	(2) Test Year		
No.	Description	Average Bal		
1	WATER			
2	Contributed lines:			
3	2711043 CIAC - Wtr Trans & Distr Mains	26,259		
4	Sub-Total Lines	26,259		
5	Property			
6	2711000 CIAC - Water Undistr.	279,897		
7	2711014 CIAC - Wtr Wells & Springs	4,416		
8	2711025 CIAC - Wtr Electric Pump Equip	5.082		
9	2711021 CIAC - Wtr Struct & Empry (Pump Pit)	19.822		
10	2711031 CIAC -Wtr. Struct & Impry (Wtr T P)	488		
11	2711032 CIAC - Wtr Water Treatment Egpt	6,473		
12	2711042 CIAC - Wtr - Dis Resv & Standpipes	894		
13	2711045 CIAC - Wtr Service Lines	5,596		
14	2711048 CIAC - Wtr Hydrants	1,340		
15	Sub-Total Property	324,008		
16				
17	Meters & Meter Installations			
18	2711046 CIAC - Wtr Meters	6,747		
19	2711047 CIAC - Wtr. Meter Installations	14		
20	2711074 CIAC - Wtr Pit Mtr Fee - NC			
21	2711010 CIAC Water Tax (Tap Fees)	33,250		
22	Sub-Total Meters & Meter Installations	40,011		
23				
24	Total CIAC - WATER	390,278		
25	· · · · · · · · · · · · · · · · · · ·			
47				
48	Recap Schedules: A-1, A-11			

Schedule of Accumulated Amortization of CIAC Test: Year Average Balance - Water and Wastewater Florida Public Service Commission

Schedule: A-14 Page 2 of 2 Preparer: John Hoy

Company: Wedgefield Utilities, Inc. Docket No.: 070694-W3 Test Year Ended: June 39, 2007 Historic [X] Projected []

Explanation: Provide the average Accumulated Amortization of CIAC balance by account, if a projected year is employed, provide breakdown for average and projected test year.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(B)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Lius															13-Month
No.	Description	Jun-06	Jul-06	Aug-06	Sec-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	Mary-07	Jun-07	Average
1	WATER														
5	Contributed lines														
3	271 1043 CIAC - Wir Trans & Distr Mains	22.288	22.950	23,612	24.274	24.935	25,597	26,259	26.920	27,582	28,244	28.905	29.567	30,229	26,259
4	Sub-Total Lines	22.288	22.950	23,612	24 274	24,935	25.597	26,259	26.920	27.582	28,244	28.905	29.567	30,229	26,259
5	Property														
6	271 1000 CIAC - Water Undistr.	277.594	277.978	278,362	278.745	279.129	279,513	279,897	260.281	280.665	281,049	281,432	281,816	282,200	279,897
7	2711014 CIAC - Witr Wells & Springs	3.864	3.955	4,048	4.140	4.232	4,324	4,416	4.508	4,600	4,692	4,784	4,876	4.968	4,416
8	2711025 GIAC - Witr Electric Pump Equip	4,447	4,552	4,658	4,764	4,870	4,976	5,082	5,188	5,293	5,399	5,505	5,611	5,717	5,062
9	2711021 CIAC - Wir Struct & Empry (Pump Pil)	17.334	17.749	18,163	18.578	18,993	19,408	19,822	20.237	20,652	21,067	21,482	21,896	22,311	19,822
10	2711031 CIAC -Wir, Struct & Imprv (Wir T P)	426	437	447	457	467	477	458	498	508	518	528	539	549	486
11	2711032 CIAC - Wir Water Treatment Eqpt	5,869	5,970	6,070	6,171	6,271	6,372	6,473	6,573	6,674	6.775	6.875	6,976	7,077	6,473
12	27) 1042 CIAC - Wit - Dis Resv & Standpipes	733	760	787	814	841	867	894	921	948	975	1,001	1,026	1,055	884
13	2711045 CIAC - Wir Service Lines	4.625	4,954	5,082	5.211	5,339	5,468	5,596	5,726	5,853	5,982	6,110	6,238	6,367	5,596
14	271 1048 CIAC - Wit Hydrania	1,172	1,200	1,228	1,256	1,284	1,312	1,340	1,369	1,397	1,425	1,453	1,481	1,509	1,340
15	Sub-Total Property	315,264	317,556	318,845	320,136	321,426	322,717	324,008	325,300	326,590	327,882	329,170	330,461	331,753	324.006
16															
17	Meters & Meter Installations														
18	2711046 CIAC - Wir Moters	5,897	6,039	6,180	6,322	6,463	6,605	6,747	6,688	7,030	7,172	7.313	7,455	7,596	6,747
19	2711047 CIAC - Wir. Meter Installations.	12	12	13	13	13	14	14	14	14	15	15	15	16	14
20	2711074 CIAC - Wir Pit Mitr Fee - NC		-		-	-		•	-	-	-	-	-	-	-
21	2711010 CIAC Water Tax (Tap Fees)	26,605	27,709	28,815	29,921	31,028	32,135	33,244	34,353	35.464	36,576	37.687	38,800	39,915	33,250
22	Sub-Total Meters & Meter Installations	32.514	33.760	35,008	36.256	37,504	38,754	40,005	41,255	42,508	43,763	45,015	46,270	47,527	40,011
23	-			·											
24	Total CIAC - WATER	371.066	374,266	377,465	380,566	383,865	387,068	390,272	393,475	396,680	399,569	403,090	406,298	409,509	390,278
25	-														
46															

47 Recap Schedules A-1, A-11

Schedule of Annual AFUDC Rates Used

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007 Florida Public Service Commission

Schedule: A-15 Page 1 of 1 Preparer: John Hoy

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

Line			
No.			
	•		
7	July 1, 1987 Order No. 21581	9.43%	
2	January 1, 1989 Order No. 21581	10.43%	
	January 1, 2003 Order No. PSC-04-0262	9.03%	

Schedule of Water Advances For Construction
Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007 Schedule: A-16 Page 1 of 1 Preparer: John Hoy

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line		Average Test Year Balance
No.	Description	Water
1	NONE	
2	Balance	
3	Additions	
4	Adjustments	
5		
6	Balance	
7	Additions	
8	Adjustments	
9	··· · ,	
10	Balance	
11	Additions	
12	Adjustments	
13	Aujustinents	
	Delanes	
14	Balance	
15	Additions	
16 17	Adjustments	
18	Balance	
19	Additions	
20	Adjustments	
21		
22	Balance	
23	Additions	
24	Adjustments	
25		
26	Balance	
27		
28		
29	TEST YEAR AVERAGE BALANCE	
30	· · · · · · · · · · · · · · · · · · ·	
31	Beginning Balance	
32		
33	January	
34	February	
35	March	
36	April	
37	May	
38	June	
39	July	
40	August	
41	September	
42	October	
43	November	
44	Ending Balance	
45		
46	Average Test Year Balance - 13 Months	

Recap Schedules: A-1, A-19

Schedule of Working Capital Allowance Calculation

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007

Schedule: A-17 Page 1 of 1 Preparer: John Hoy Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the Balance Sheet method. The calculation should not include accounts that are reported in other rate base or cost of capital accounts. Unless otherwise explained, this calculation should include both current and deferred debits and credits. All adjustments to the per book accounts shall be explained.

Line No		Water	Sewer	Total
1	Final Rates			
2				
3	Current and Accrued Assets:			
4	Cash			(52)
5	Accounts and Notes Receivable, Less provision for Uncollectible Accounts			180,247
6	Deferred Debits			31,214
7	Deferred Debits (Rate Case Expense per B-10)			213,778
8	Miscellaneous Current and Accrued Assets			11,895
9	Current and Accrued Liabilities:			
10	Accounts Payable			(75,274)
11	Accrued Taxes			(44,528)
12	Accrued Interest			316
13			-	
14	Equals working capital (Balance Sheet Approach)			\$ 317,596
15			-	
16	Allocation to Water & Sewer per end of test year ERCs	\$ 159,980		

Comparative Balance Sheet - Assets

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007

Schedule: A-18 Page 1 of 1 Preparer: John Hoy

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
No.	ASSETS	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Average
1	Utility Plant in Service	\$ 10,725,567	\$ 10,597,023	\$ 10,602,987	\$ 10,760,914	\$ 10.695.453	\$ 10.708 854	S 11 211 278	\$ 11,213,442	\$ 11,215,478	\$ 11,214,150	\$ 11.057.367	\$ 11,062,149	¶ 11 225 565	10.946.179
2	Construction Work in Progress	115,084	115,084	121.782	143,837	160,123	162,863	563,193	371.113	379,162	422,372	504,762	516,117	612,487	322,152
3	Other Utility Plant Adjustments	-		_	-			555,156	011,113	373,102	422,312	304,762	316,117	012,407	322,132
4	GROSS UTILITY PLANT	10,840,651	10,712,107	10,724,769	10.904.751	10,855,576	10,871,717	11,774,471	11,584,554	11,594,640	11,636,522	11,562,129	11,578,266	11.848.152	11,268,331
5	Less: Accumulated Depreciation	(4.796,803)	(4,724,466)	(4.750,537)	(4,861,694)	(4,840,915)	(4,860,755)	(4.970,341)					(4,983,862)	(5,146,989)	(4,919,770)
6						,	,,	(1.010.01)	(1.550.225)	(0,025,001)	(0,040,033)	(4.333,322)	(4,303,002)	(5,146,565)	(4,515,770)
7	NET UTILITY PLANT	6.043,848	5,987,641	5.974,233	6,043,057	6,014,661	6,010,962	6,804,130	6,586,325	6.568,779	6,595,889	6,606,207	6,594,404	6,701,163	6,348,561
8								0,007,100	0,000,020	0.500,115	0,333,003	0,000,207	0,334,404	0,701,103	0,340,301
9	Cash	(90)	(90)	1	1		_	(81)			(420)				(52)
10	Accounts Rec'b - trade	188,560	183,893	169,348	182.972	175,159	184,523	179,159		175,462	159,178	181,112	195.493	198,697	180,247
11	Notes Receivable								, 55,555	,	155,176	101,112	133,433	130,037	100,247
12	Accts. Rec'b - Assoc. Cos.														-
13	Notes Rec'b - Assoc. Cos.														-
14	Accts. Rec'b - Other														•
15	Accrued Interest Rec'b														-
16	Allowance for Bad Debts														-
17	Materials & Supplies														•
18	Miscellaneous Current & Accrued Assets	22.997	10,900	10,900	10.900	10.900	10,900	10,900	10.900	10.900	10,900	10.900	10.900	11.744	11,895
19					10.500	10.500	10.300	10.500	10,300	10,500	10.900	10.900	10,900	11,744	11,095
20	TOTAL CURRENT ASSETS	211 467	194,703	180,249	193,873	186.059	195,423	189.978	180.559	186.362	169.657	192.012	206,393	210.441	192,090
21						700,000	155,425	103,310	100,333	100,302	105,037	192,012	200,393	210,441	192,090
22	Net nonutility property														
23	Unamortized Debt Discount & Exp.														-
24	Prelim, Survey & Investigation Charges														•
25	Clearing Accounts														-
26	Deferred Rate Case Expense	228	0	0	150	150	150	150	150	150	150	150	150	150	133
27	Other Miscellaneous Deferred Debits	35.862	34.800	33.995	34,132	32,385	31,580	30.775		29,165		27,555	26.750	27,771	31,214
	Accum. Deferred Income Taxes (Net of	55,552	34.000	33.333	34,132	32,363	31,300	30.773	25,570	29,103	31,040	27,355	20,750	21,111	31.214
28	Adjustment per Affiliate Audit)	329.898	333,855	333.855	329,775	333,855	333,855	313.874	313,874	313,874	309,669	313,874	313.874	309,569	321.823
29	TOTAL OTHER ASSETS	365.988	368.655	367,850	364,057	366.390	365.585	344.799		343,189	340,859	313,874	313,874	309,569	353,170
30		305,300	300,033	307,830	304.037	300.390	303,383	344,799	343,994	343,189	340,859	341,579	340,774	337,490	353,170
31	TOTAL ASSETS	5 6.621,303	\$ 6,550,998	\$ 6,522,331	\$ 6,600.987	\$ 6.567,110	\$ 6,571,969	\$ 7,338,906	\$ 7,110,877	\$ 7,098,330	\$ 7,106,405	\$ 7,139,797	\$ 7,141,571	\$ 7,249,093	\$ 6,893,822

Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007 Schedule: A-19 Page 1 of 1 Preparer: John Hoy

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
No.	EQUITY CAPITAL & LIABILITIES	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Average
1		5 (1,000) S	(1 000) S	(1.000) \$	(1,000) \$	(1 000) 5	(1 000)	(1,000) \$	(1,000) \$	(1,000) \$	(1,000) \$	(1,000) \$	(1,000) \$	(1,000)	\$ (1,000)
2	Preferred Stock Issued	•	-	-	-	-	-		-	-	*	-		-	-
3	Additional Paid in Capital	(2 376 782)	(2,376 782)	(2 376 782)	(2 376 782)	(2.376.782)	(2.376,782)	(2 486.943)	(2,486,943)	(2 486,943)	(2.486,943)	(2,486,943)	(2.486,943)	(2,486,943)	(2,436,100)
4	Retained Earnings	(1 235 877)	1,286,492;	(1 330 211)	(1.269.745)	(1,306 839)	(1 405 177)	(1.172.284)	(1,223,783)	(1,289,361)	(1.251,512)	(1,333,906)	(1.421,058)	(1.393,398)	(1,301,511)
5	Other Equity Capital														
6	TOTAL COURT ALBERTA														
,	TOTAL EQUITY CAPITAL	(3 613 659)	(3 664 274)	(3.707.993)	(3 647.527)	(3 684 621)	(3 782 959)	(3 660.227)	(3,711,726)	(3 777.304)	(3.739.455)	(3,821,849)	{3,909,001}	(3,881,341)	(3,738,611)
8	B4-														
10	Bonds	-	-	-	-	-	-	-	-	-	*	•	•	-	
	Reacquired Bonds						-	-	-	-	-	-	-	•	-
11 12	Advances From Associated Companies	(2.103 705)	(2,088 875)	(2.088,875)	(2.274.368)	(2,274 436)	(2,274,436)	(2.403,500)	(2.403,500)	(2,403,500)	(2,489,181)	(2,489,181)	(2.489,181)	(2,548,669)	(2,333,185)
	Other Long-Term Debt														
13	TOTAL LONG TERM DEGT		- -			_									
14 15	TOTAL LONG-TERM DEBT	(2.103 705)	(2.088.875)	(2.088,875)	(2.274.368)	(2,274,436)	(2.274,436)	(2.403,500)	(2,403,500)	(2,403,500)	(2,489,181)	(2,489,181)	(2,489,181)	(2,548,669)	(2,333,185)
15	Accounts Payable	20.000		70.046											.== -=
17	•	(76.096)	(66.623)	(79.316)	(69.809)	(77, 153)	(69.475)	(81.829)	(86, 193)	(81,017)	(80,957)	(75,046)	(68,649)	(66,397)	(75,274)
	Notes Payable	3 003 050	2 452 505	2 244 402	2 275 750	2 257 2	2245 424								
18	Notes & Accounts Payable - Assoc. Cos.	3 093 650	3 152 586	3.241 493	3 275 769	3 357 316	3,345,494	2.618,920	2.873,577	2.948,118	2.986,967	3.033.126	3.115.578	3,038,783	3.083.183
19 20	Customer Deposits Accrued Taxes	(29 040)	(27 440)	(28.280)	(25.000)	(25,240)	(24.800)	(25,200)	(24.560)	(24,640)	(22,920)	(23,200)	(22,200)	(21,880)	(24,954)
20		(62.846)	(39 813)	(52.788)	(66,632)	(79 555)	4,598	(26,692)	(6.281)	(20,834)	(34,773)	(49,874)	(64,406)	(78,964)	(44,528)
	Current Portion Long Term Debt	200	-	107	-		-	(0.40)	-	700		551	-	-	246
22	Accrued Interest Accrued Dividends	308	243	_	139	11	(89)	(213)	835	726	641	551	460	387	316
23 24		-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Misc. Current and Accrued Liabilities														
25 26	TOTAL CURRENT & ACCRUED LIABILITIES	2 025 075	2.040.050	2 004 047		2 475 270	3.255,728	2.484.987	2.757.378	2,822,353	2,848,958	2,885,557	2,960,783	2,871,929	2.938.743
20 27	TOTAL CURRENT & ACCROED CIABILITIES	2 925 976	3.018 952	3.081.217	3,114,467	3.175,379	3.233,728	2,464,967	2.131,316	2,622,353	2,040,936	2,665,557	2,900,763	2,671,929	2,530,743
28	Advances for Construction														
29	Prepaid Capacity Charges														_
30	Accum, Deferred ITC's														
31	Operating Reserves														
32	Operating Reserves														
33	TOTAL DEFERRED CREDITS & OPER, RESERVES												_	_	
34	TOTAL DEFERRED CREDITS & OPER, RESERVE.									·					
35	Contributions in Aid of Construction	.5 320 3821	(5 320 382)	(5 323 382)	(5 323.382)	(5.326.382)	(5.326.382)	(5.329.382)	(5.335,382)	(5.335.382)	(5.335.382)	(5,336,132)	(5.339.132)	(5.339, 132)	(5.330 017)
36	Less: Accum. Amortization of CIAC	1 490 468	1 503 561	1 516 702	1 529.823	1 542 951	1.556.080	1.569.216	1.582.353	1,595,504	1,608,656	1,621,807	1,634,960	1,648,121	1.569.248
37	Leas. Accom, Amortization of CIAC	1,450,466	1 303 301	1310702	1 323.023	. 5-2 551	, 330,000	1.505.210	1.002,333	1,000,004	.,555,656	.,52.1,007	,,55,4,550	.,5 70, 121	.,.00,2 10
38	Accumulated Deferred Income Taxes				_		_	_	_	_	_	_	_	_	
39	accountained Deletted income 14xes		· · ·												
				_				\$ (7.338,906) \$							

Schedule of Water Net Operating Income

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS

Schedule: B-1 Page 1 of 1

Test Year Ended: June 30, 2007

Preparer: John Hoy

Interim [] Final [X]
Historic [X] Projected []

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

	(1)	(2) Balance	(3) Utility		 (4) Utility		(5) Requested	_		(6) Requested	(7)
Line		Per	Test Year		Adjusted		Revenue			Annual	Supporting
No.	Description	 Books	Adjustments		 Test Year		Adjustment			Revenues	Schedule(s)
1	OPERATING REVENUES	\$ 746,325	\$ 15.003	(A)	\$ 761,328	\$	446,607	(A)	\$	1,207,935	B-4, B-3
2											
3 4	Operation & Maintenance	543.807	(228,784)		315,023		129,018	(B)		444,041	B-5, B-3
5 6	Depreciation, net of CIAC Amort.	98,040	(12,512)		85,528		19,718	(C)		105,246	B-13, B-3
7 8	Amortization				-					-	
9	Taxes Other Than Income	200,421	(126,520)	(D)	73,901		17,634	(D)		91,535	B-15, B-3
11 12	Provision for Income Taxes	 46,818	37,280	(E)	84,098		59,236	(E)		143,334	C-1, B-3
13	OPERATING EXPENSES	 889,086	(330,536)		 558,550		225,606	-		784,156	
14 15	NET OPERATING INCOME	\$ (142,761)	\$ 345,539		\$ 202,778	\$	221,001		\$	423,779	
16 17		 						=	=		
18	RATE BASE	\$ 1,339,012	\$ (9,385)		\$ 1,329,627	\$	3,227,725	_	\$	4,557,352	
19 20		 						-			
21	RATE OF RETURN	 -	%		 15.25	- %				9.30 %	ó

Schedule of Adjustments to Operating Income Company: Wedgefield Utilities, Inc. Schedule Year Ended: June 30, 2007 Interim []Final[] Historic [X] or Projected []

Florida Public Service Commission Schedule: B-3 Page 1 of 3 Docket No.: 070694-WS Preparer: John Hoy

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line			11/
No.	Descr	iption UTILITY TEST YEAR - 6/2007	Water
1 2	(A)	Adjustments to Revenues	
3	(,,,	(1) Annualized Revenue	
4		Annualized water/sewer revenues per Schedule E-2	761,328
5		Test Year water/sewer revenues per Schedule B4	746,325
6		Adjustment required to increase revenues to reflect new	15,003
7		rates due to Price Index increase effective 8/31/07	
8		Tates due to Frice moex increase effective 0/3 ////	
9		(2) Revenue Increase	
10		Increase in revenue required by the Utility to realize a	446,607
11		9.30 % rate of return	
12			
13		Total Adjustments to Revenues	461,610
14		101417147401111111111111111111111111111	
15	(B)	Adjustments to Operations & Maintenance (O&M) Expenses	
16			
17		(1) Net to/from allocation of water and sewer common O&M expenses charged per books	(193,081)
18		to either a water or sewer account only. For adjustments to each individual account see	
19		Schedules B5, column 15	
20			
21		(2) To correct allocations to Wedgefield during the test year and to reflect allocation	
22		method based on end of the test year ERCs.	
23		620 - Materials & Supplies	122
24		632 - Contractual Services - Accounting	435
25		633 - Contractual Services - Legal	10
26		636 - Contractual Services - Other	1,004
27		650 - Transportation Expenses	(788)
28		659 - Insurance Other	4,630
29		666 - Regulatory Rate Case Amortization	(999)
30		670 - Bad Debt Expenses	4
31		675 - Miscellaneous Expenses	(903)
32		Adjustments to Various Expenses Due to Allocations	3,515
33		· · · · · · · · · · · · · · · · · · ·	
34			
35		(3) Adjust to annualize Salary & Benefits and to pro forma budgeted increases	
36		(a) Salaries	
37		Adjustment due to annualization during the test year	(23.934)
38		Capitalized portion of adjustment	1,896
39		Pro forma adjustment due to budgeted increases for following year	3,410
40		Total Adjustments to Salaries	(18,629)
41		,	
42		(b) Benefits	
43		Adjustment due to annualization during the test year	(4.164)
44		Capitalized portion of adjustment	363
45		Pro forma adjustment due to budgeted increases for following year	237
46		Total Adjustments to Benefits	(3.564)
47		· · · · · · · · · · · · · · · · · · ·	
48		(4) Power Expenses	
49		(a) To include power bills for June, 2007 that were billed and booked together with July's 2007 bill out of the test year.	3.679
50			
51		(b) To correct classification of water power bills charged to wastewater in April and May	
52		2007 due to a new combined invoice by the power company.	
53		April 2007 - 3.806.34	3.806
54		May 2007 - 3.742.33	3.742
0-		Total Power Adjustment	11.228

Schedule of Adjustments to Operating Income Company: Wedgefield Utilities, Inc.
Schedule Year Ended: June 30, 2007
Interim [] Final []
Historic [X] or Projected []

Florida Public Service Commission Schedule: 8-3 Page 2 of 3 Docket No.: 070694-WS Preparer: John Hoy

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.	Description	Water
1	(5) Transportation Expenses	
2	To correct allocation of transportation expenses	(312
3		
4	(6) Chemical Expenses	
5	(a) To transfer to wastewater the portion of chemical bills which are used for	
6	wastewater operations	(00 4 = 6
7	Acct. 6181010 - Chlorine	(23,178
8	Acct. 6181050 - Odor Control Chemicals	(706
9	Acct. 6181090 - Other Chemicals	(296
10	(1) = (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
11	(b) To reflect the net annual cost of operations related to the new process at the water	
12	treatments plant. Annual cost of additional chemicals	66,453
13	Elimination of annual ammonia costs	
14		(2,057
15	Total Chemical Adjustment	40,216
16 17	(7) Add at Various OOM Frances for Day France Income to the Company of the Compan	
18	(7) Adjust Various O&M Expenses for Pro Forma Increases based using 2.39% index per	
19	2008 Price Index Order No PSC-08-0104-PAA-WS	
21	615 - Purchased Power	960
22	618 - Chemicals	1.758
23	620 - Materials & Supplies	205
24	632 - Contractual Services - Acct.	235
25	633 - Contractual Services - Acet	200
26	635 - Contractual Services - Legar 635 - Contractual Services - Testing	108
27	636 - Contractual Services - Testing	185
28	650 - Transportation Expenses	91
29	659 - Insurance - Other	271
30	670 - Bad Debt Expense	161
31	675 - Miscellaneous Expenses	1,084
32	070 - Milgenbricous Expenses	5.062
33	(8) Amortization of Rate Case Expense per Schedule B-10	
34	(a) To remove from the expense account remaining balance	(115
35	(a) to remove that the expense account remaining balance	(
36	(b) To amortize estimate rate case expense per B-10 over 4 years	53,580
37	(b) to billotte daminete lete each expense por bijection in your	
38	Total Rate Case Amortization Expense Adjustment	53,465
39	,,	
40	(9) Pro Forma Deferred Expenses	
43	(a) 675/775 WTP & WWTP Painting - \$40,000 - 50% Water & 50% Wastewater	2,334
44	amortized over 5 year. EDOC 12/2007 - 7 months expense proforma	
45		
46	Total Other Deferred Expenses Adjustment	2,334
47		
48	Total Adjustments to O&M Expenses	(99,766
49	,	
50	(C) Adjustment to Depreciation Expense	
51	(1) Adjustments to Depreciation Expense	
52	(a) To correct allocations to Wedgefield during the test year, to reflect allocation	(4.311
53	method based on end of the test year ERCs. See schedules B13, column (3)	,
54	detailing adjustments to each general plant account	
55	· · · · · · · · · · · · · · · · · · ·	
56	(b) Net to/from allocation of water and sewer common plant depreciation expense	(8.201
57	charged per books to either a water or sewer account only. For adjustments to each	\
58	individual account see Schedule B13, column (5)	

Schedule of Adjustments to Operating Income Company: Wedgefield Utilities, Inc.
Schedule Year Ended: June 30, 2007
Interim [] Final []
Historic [X] or Projected []

Florida Public Service Commission Schedule: B-3 Page 3 of 3 Docket No.: 070694-WS Preparer: John Hoy

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

ine No.	Desc	ription	Water
1			22.240
2 3		(c) To adjust depreciation expense associated with the proforma additions to plant. For adjustments to each individual account see Schedule B13, column (7).	23,248
4 8		(d) To adjust depreciation expense for non-used & useful plant	(3.530)
9			
10		Total Adjustments to Depreciation Expense net of CIAC Amortization	7,206
11 12	(0)	Taxes Other Than Income (TOTI)	
13	(5)	(1) To remove from the books total TOTI charged to one account in order to allocate them	(200,421)
14		between water and wastewater accordingly.	
15			
16		(2) Payroll Taxes	0.054
7		Allocate payroll taxes per books based on labor costs Correct payroll taxes per books due to allocation error	9,954 (1.718)
18 19		Correct payron taxes per books due to anocation error	(1.7.10)
20		(3) Personal Property Tax	
1		(a) Total Personal Property Tax - \$79,135.57	
2		Allocation to Water & Wastewater based on Net Plant	29,184
?3 ?4		(UPIS minus Accumulated Depreciation)	
25		(b) Adjust Personal Property Tax for Non-Used & Useful Plant	
26		Acct. 331.4 Non-Used & Useful	(150,245)
27		2007 Miliage	16.3943
8 9		Personal Property Non-Used & Useful Adjustment	(2,463)
0		(4)Property Allocated & Other General Taxes including allocation adjustment	
31		Allocation to Water & Wastewater based on ERCs	1,453
2			
3		(5) Total Real Estate Tax	656
4 5		Allocation to Water & Wastewater based on property billed	030
6		(6) Franchise Tax	
7		Allocation to Water & Wastewater based on ERCs	113
8		(7) Regulatory Assessment Fees	
9		(a) To adjust test year RAF's for test year revenues	746,325
1		RAF rate	0.045
2		RAF Adjustment Required for Historical Revenues	33,585
4		(b) To adjust test year for annualization of revenues	15.003
5 6		RAF Adjustment Required for Annualized Revenues	0.045 675
7			20.007
8 9		(c) To adjust for additional revenues requested	20,097
50		Total RAF Adjustment	34,260
1 2		Total Adjustment to Taxes Other Than Income	(108,885)
3		·	
54	(E)	Provision for Income Taxes	
55		(1) Adjustment to Current Income Taxes	147.000
6 7		Adj to reflect O & M adjustments Adj to reconcile book taxes per C-2:	147,996
8		Income Taxes per Book (Line 2)	(46.818)
9		Total Current Income Taxes (Line 37)	(63.898)
50 51		Total Adjustment to Current Income Taxes	S 37,280
2		. E.C. rejection to Serion mount (english	
3		(2) Adj. to Income Taxes for increase per C-2	\$ 59.236
54 55	(E)	Interest Expense	
6	V- /	(1) To allocate interest expense per cost of capital	112.345

Test Year Operating Revenues

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007

Schedule: B-4 Page 1 of 1 Preparer:

Historic [X] Projected []

Recap Schedules: B-1,B-2

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues is not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

Line	WATER SALES		(1) Total
No.	Account No. and Description		Water
1	460 Unmetered Water Revenue		
2	461.1 Metered - Residential	\$	722,460
3	461.2 Metered - Commercial		20,018
4	461.3 Metered - Industrial		
5	461.4 Metered - Public Authorities		
6	461.5 Metered - Multi-Family		
7	462.1 Public Fire Protection		
8	462.2 Private Fire Protection		
9	464 Other Sales - Public Authorities		
10	465 Irrigation Customers		
11	466 Sales for Resale		
12	467 Interdepartmental Sales		
13			
14	TOTAL WATER SALES (See Note)		742,478
15			
16	OTHER WATER REVENUES		
17	470 Forfeited Discounts		
18	471 Misc. Service Revenues		1,733
19	472 Rents From Water Property		
20	473 Interdepartmental Rents		
21	474 Other Water Revenues		2114.0
22			
23			
24	TOTAL OTHER WATER REVENUES		3.847
25	TOTAL OTHER WATER REVENUES		3,847
26			
27	TOTAL WATER OPERATING REVENUES	¢	746,325
28	TOTAL WATER OPERATING REVENUES	\$	740,325
29			
30			
31	Note: 1. Water Sales does not include (\$4.091.00) G/L accrual which is an estin		

^{32 1.} Water Sales does not include (\$4,091.00) G/L accrual which is an estimate and reversed the following month.

Detail of Operation & Maintenance Expenses By Month - Water

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007 Historic [X] Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers

Schedule: B-5
Page 1 of 1
Preparer:
Recap Schedules: B-1

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
Line			_		_		_								To/From Sewer	Allocated	Test Year	Adjusted	Pro Forma	Adj. Total
No.	Account No. and Name	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total	Allocation	Water Total	Adjustments	Test Year	Adjustments	Annual
1	801 Salaries & Wages - Employees			62 676			62 901			37 463			49.752	212,792	(105,605)	107,187	(22,038)	85,149	3,410	88,558
2	603 Salaries & Wages - Officers, Etc.														, , ,		(
3	604 Employee Pensions & Benefits			11 842			11,487			10,151			9,967	43.447	(21,562)	21,885	(3.801)	18,084	237	18,321
4	610 Purchased Water														(1			
5	615 Purchased Power	3,511	3,196	3,625	6.521		6.491	2.921	2 687					28,952		28.952	11,228	40,180	960	41,140
6	616 Fuel for Power Purchased													•						
7	618 Chemicals	4 672	8,561	5,947	7 249	4,974	11,138	8,534	6.206	11 004	8.430	9.988	11.013	97.716		97 716	(24, 180)	73,536	66.154	139,690
8	620 Materials & Supplies	908	481	2.510	756	454	3.231	1,308	454	1,682	475	997	1,789	15,045	(6,577)	8.468	122	8.590	205	8,795
9	631 Contractual Services - Engr.														(/					
10	632 Contractual Services - Acct,			7,031			10.167			1,671			(213)	18,656	(9.259)	9.397	435	9,832	235	10,067
11	633 Contractual Services - Legal			9			62			74			262	407	(202)		10	215	5	220
12	634 Contractual Services - Mgmt, Fees														,					
13	635 Contractual Services - Testing	570	424	319	477	197	695	1,300	432	897	114	110	706	6.241	(1,714)	4.527		4,527	108	4,635
14	636 Contractual Services - Other			1.784			3,908			2.304			5,338	13,334	(6.617)	6,717	1,004	7,721	185	7,906
15	641 Rental of Building/Real Prop.																•	•		
16	642 Rental of Equipment																			
17	650 Transportation Expenses	(633)	1,273	2 136	611	584	328	4.757	(1.836)	637	943	626	301	9.727	(4,827)	4.900	(1,100)	3.800	91	3.891
18	656 Insurance - Vehicle																			
19	657 Insurance - General Liability																			
20	658 Insurance - Workman's Comp.																			
21	659 Insurance - Other			5 069			5 306			1,515			1.408	13,298	(6.600)	6.698	4,630	11.328	271	11,599
22	660 Advertising Expense																			
23	666 Reg. Comm. Exp Rate Case Amort.														1,114	1,114	(1,114)	(0)	53,580	53,579
24	667 Reg, Comm. Exp Other																			
25	670 Bad Debt Expense	1 080	987	632	457	232	2 893	219	1 751	1 055	545	2.164	1 319	13,334	(6,618)	6.716	4	6.720	161	6,881
26	675 Miscellaneous Expenses	5.929	8 379	6 580	3 829	2.033	9.479	5 058	7 100	7 808	3.025	3.332	8 306	70.858	(24,614)	46.244	(903)	45.341	3,418	48,758
27								-												
28	TOTAL	16 037	23 301	110.160	19 900	8.474	128 086	24.097	16 794	76.261	13,532	17 217	89.948	543,807	(193,081)	350,726	(35.703)	315,023	129,018	444,041

NOTES

^{1.} Column (15) consists of the allocation based on ERCs at the end of the test year to water and sever of common expenses booked originally only to either a water or sewer account.

^{2.} Column 17; consists of adjustments to correct the original allocation blocked to LUSF for various accounts. Adjustments include reversing allocations that should not have been made and reclassification of various accounts as well as changing the basis of the allocations to enain time test year number of ERGs. It also includes proforma adjustments to salaries, benefits and chemicals.

and, constructing the adjustments of any one of the adjustments of adjustments of

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007 Schedule: B-7 Page 1 of 1

Preparer: Michelle Rochow

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission, Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison, Provide an additional schedule, if necessary, to explain differences.

ine	(1)	(2) Prior TY		3) ent TY	(4) TY Adj.'s	(5) Adjusted TY	(6) \$	(7) %	
No.	Account No, and Name	6/30/99		0/07	per E	•	Difference	Difference	Explanation
1	601 Salaries & Wages - Employees	\$ 45.04	9 S :	212,792 \$	(127,643)	\$ 85,149	S 40,100	89.01 %	Salaries and wages have increased over the last 8 years.
2	603 Salaries & Wages - Officers, Etc.			-	-	-			
3	604 Employee Pensions & Benefits	7,84	6	43,447	(25,363)	18,084	10,239	130.50 %	Pensions and benefits have increased over th last 8 years.
4	610 Purchased Water			-	-	-		9	/o
5	615 Purchased Power	35.16	3	28.952	11,228	40,180	5,017	14.27 9	% Purchase Power have increased over the last 8 years.
6	616 Fuel for Power Purchased			-	~	-		9,	%
7	618 Chemicals	25.02)	97,716	(24, 180)	73,536	48.507	193.80 %	6 Chemicals increased at a greater rate than the CPI.
8	620 Materials & Supplies	6.63	3	15,045	(6.455)	8,590	1,957	29.50 %	% See Note 2.
9	631 Contractual Services - Engr.			•	-	-		9	•
10	632 Contractual Services - Acct.	56		18.656	(8,824)	9,832	9.267	1.640.83 %	Accounting services have increased over the last 8 years.
11	633 Contractual Services - Legal	18	3	407	(192)	215	32		6 Legtal services have increased over the last 8 years.
12	634 Contractual Services - Mgmt. Fees			-	-	-		9	%
13	635 Contractual Services - Testing	3.77		6.241	(1,714)	4,527	751		7 Testing fees have increased at a greater rate than the CPI.
14	636 Contractual Services - Other	1.96)	13.334	(5,613)	7,721	5,761	293.83	· · · · · · · · · · · · · · · · · · ·
15	641 Rental of Building/Real Prop.			-	-	-		9	
16	642 Rental of Equipment			-	-	-		9	
17	650 Transportation Expenses	2.09	5	9,727	(5,927)	3,800	1,704	81.33 9	% Transportation expenses have increased substantially over the last 8 years.
18	656 Insurance - Vehicle			-	-	-		9	%
19	657 Insurance - General Liability			-	-	•		9	%
20	658 Insurance - Workman's Comp			-	-	-		9	%
21	659 Insurance - Other	2.78	4	13,298	(1,970)	11,328	8,544		% Insurance has increased substantially over the last 8 years.
22	660 Advertising Expense			-	-	-		9	%
23	666 Reg. Comm. Exp Rate Case Amort.			-	(0)	(0)		q	₩
24	667 Reg. Comm. Exp Other			-	-	-		q	%
- -	670 D 4 D 4 F	. 20	-,	40.004	(0.044)	6.700	F 450	420.24	Bad debt expense has increased as a result of an increase in uncollectible accounts due to customers defaulting on payments.
25	670 Bad Debt Expense	1,26		13,334	(6.614)	6,720	5,453 44,145		See Note 2.
26	675 Miscellaneous Expenses	1,19		70,858	(25,517)	45,341	44,143	3.091	% See Note 2.
27	TOTAL	s 133.54	7 6	542.007 f	(228,784)	\$ 315,023	\$ 181,476	135.89	
28	TOTAL	S 133.54	/ \$	543.807 \$	(228,764)	\$ 315,023	3 181.476	133.69	70
29		- 40				4.550.0	740	05.00	N/
30	Total Customers (ERC's)	840.	=		-	1,556,2	716	85.26	¹ / ₀
31 32	Consumer Price Index - U	164.5	5			204.155	39.60	24.07	%
33			_						
34		Benchmark Inde	x: Increas	se in Custom	ner ERC's		1.8526		
35				se in CPI			1.2407		
36								-	
37							2.2985		
38								=	
39	Note 1 - For Test Year CPI used average of 2nd ha	If of 2005 & 1st Half 2	006. for F	Prior TY CPI	used average	of 2nd half of 19	98 and 1st half o	f 1999.	
									differently from the previous Test Year to better conform to the classification of accounts according
40		. mey snould be com	mieu bec	ause ioi ine	oorsoror rest	rear several Of	nie aub-accounts	were grouped	d differently from the previous Test Year to better conform to the classification of accounts according
41	NARUC Chart of Accounts.	Prior TY	Curr	rent TY	TY Adj.'s	Adjusted TV	€ Difference	% Difference	ce Explanation
42		PHOF I T	cari		i r Auj. 5	Aujusteu IT	- Uniereilee	/o Dinerent	<u>Explanation</u>
43			_					20.50	W. Con Total Vandischie
44	620 Materials & Supplies	6.63		15.045	(6,455)	8,590	1,957		% See Total if applicable
45	675 Miscellaneous Expenses	1,19	6	70,858	(25,517)	45,341	44,145	3,690.98	% See Total if applicable
									Office Supplies, office utilities, office maintenance and miscellaneous expense have increased
46	TOTAL	7,82	9	85,903	(31,972)	53,931	46,102	588.85	% substantially over the last eight years.

Company: Wedgefield Utilities, Inc. Docket No.: 979694-WS Test Year Ended: June 30, 2097 Schedule: 8-9 Page 1 of 1 Preperer: Erin Povich

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

Line

No.	Type of Service	Consultants	Amount	Description of Work Performed
1	Audit Fees	PricewaterhouseCoopers	1,184	Audit of Utilities, Inc. financial statements
		Deloitte & Touche LLP; O'Hare Midway Limousine Service, Inc.; Windolyn Wentz; Platinum Plus for Business - MBNA America; AMM's Limousine Service, Inc.; Patrick Flynn; Rick Durhem;		Costs incurred to determine which accounting system to implement as the company's new system
2	Accounting Studies	Federal Express; Martin Lashua; Nancy Łupino; Malcolm Mitchell; Thomas Nix;	17.098	
3	Tax Return Review	Pricewaterhouse Coopers		Tax Return for Utilities, Inc.
	Tax Notion Never		370	Take Popular () for 15 termos, 11 fc.
		Constangy, Brooks & Smith, LLC; Willoughby & Hoefer, P.A.; Steohenie Ault; Troutmen Sanders, LLP; Winston & Strewn;		
	Legal Fees	Hunton & Williams: Rose, Sundstrom & Bentley	407	Various Legal Issues
-	Legas Pacs	Homest a visitatio, Nobe, Condeading a Democy	401	Temporary Staffing requirements
		P:		ramporary stanning reducements
		Diane Amoux; Robert Half Management Resources; Arlington Resources, Inc.; Staffing Now, Inc.; Sendhmark Staffing, Inc.;		
5	Temporary Employment - Clerical	Office Team: Career Temps; Ruth Muema; Jackson Webash	2.637	
6	Payroll Services	Automatic Data Processing, Inc.:		Payroli Services
7	Employment Finder Fees	Various Recruiting Firms		Permanent Staffing
,	Employment Finder Fees	VINIOUS PROCEDURING FIRMS	2,500	Females Caning
		Mercer Human Resource Consulting: Lecerte; Crowe Chizik and Company; ATC Engineering Inc.; Deloitte & Touche LLP; Jeff		
8	Other Outside Services	Snyder; John Haynes; Ogitvy Government Relations	2,007	Various Services
9	Water Tests	Flowers Chemical Labs, Inc.; Tei Tech Lebratories, Inc.	2,487	Chemical Testing
10	Testing Equipment & Chemicals	Utility Supply of America, Inc.; Hech Chemical Co.	3,454	Equipment Testing and Chemical Supplies
		Corralia Microtechnology, Inc.; Express Data Service: Ashwood Computer Co., Inc.; RCM Data Corporation; Micro Train Trachnologies, AIS Network Corporation; Maximone, MCI; Bandwidth.com, Inc.; Fitzgerald & Long, Inc.; IP Soft: Oracle		
11	Computer Maintenance	USA, Inc.; Networkstreaming, Inc.	3,988	Computer Maintenance
12	Computer Amortization & Programing	CDW Computer Centers, Inc.; SPL Worldgroup, Inc.; Oracle USA, Inc.	437	Computer Programming and Suppliers
	hatamat Complian	AIS Network Corporation; Lawrence Schumacher; Bandwidth.com, Inc.; Covad Communications; CGI/Comgraphics Inc.; SBC Datacom; MBNA America; Danny Oelgado; MPINET	270	Communication and Internet Suppliers
13	Internet Supplier	Inc.; Sec Dataconi; MBNA America; Dariny Deigadd; MPINE I	6/3	Communication and Internet Suppliers
14	Sewer Tests	Flowers Chemical Labs. Inc.: Advanced Environmental Labs. Inc.	45 227	Chemical Testing
17	Jewei 18917	i symme Chapting Case, Inc., roversed Charging line Case, Inc.	13,277	Chianica Lasing
18		Total \$	53,614	
		1000	53,614	•
10				
20	Note: Contractual Services have been allo	cated to water and sewer besed on ERCs. Only the portion of contractua	services allocated	to water is included in this rate case.

Schedule: B-10 Page 1 of 1 Preparer: Erin Povich

Company: Wedgefield Utilities, Inc. Docket No: 070694-WS Test Year Ended: 06/30/07

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

	(1)	(2)	(3)	(4)	(5)	(6)
e#	Firm or Vendor Name	Counsel, Consultant or Witness	Hourly Rate Per Person	Hours	Total Estimate of Charges by Firm	Type of Service Rendered
1 Milia	an, Swain & Associates	Deborah Swain	180	36	6,480	Assist w/MFRs, data requests, audit facilitation
2 Milia	an, Swain & Associates	Cynthia Yapp	140	160	22,400	Assist w/MFRs, data requests, audit facilitation
3 Milia	an, Swain & Associates	Maria Bravo	140	400	56,000	Assist w/MFRs, data requests, audit facilitation
4 Rose	e, Sundstrom & Bentley, LLP	Martin Friedman	290	156	45,240	Legal Fees
5 M&F	R Consulants	Frank Seidman	135	64	8,790	U&UAnalysis, Assist w/ MFRs, data requests, audit facilitation
6 Publ	lic Service Commission		n/a	n/a	4,000	Filing Fee
7 Wate	er Service Corp.	John Hoy	96	50	4,800	Assist w/MFRs, data requests, audit facilitation
8 Wate	er Service Corp.	Kirsten Weeks	46	300	13,800	Assist w/MFRs, data requests, audit facilitation
9 Wate	er Service Corp.	Patrick Flynn	55	100	5,500	Assist w/MFRs, data requests, audit facilitation
10 Wate	er Service Corp.	Michelle Rochow	34	450	15,300	Assist w/MFRs, data requests, audit facilitation
11 Wate	er Service Corp.	Erin Povich	31	450	13,950	Assist w/MFRs, data requests, audit facilitation
12 Wate	er Service Corp.		n/a	na	2,533	Customer notices, postage
13 Wate	er Service Corp.		n/a	n/a	325	Customer notices, stock
14 Wate	er Service Corp.		n/a	n/a	1,200	Travel, Airfare
15 Wate	er Service Corp.		n/a	n/a	1,600	Travel, Hotel/Accommodation
16 Wate	er Service Corp.		n/a	n/a	400	Travel, Rental Car
17 Wate	er Service Corp.		n/a	n/a	12,000	Fed Ex, copies & other misc.
18 Estir	mate Through				\$ 214,318	
19 (x) F	PAA					
20 [] Co	ommission Hearing					
21 Amo	rtization Period 4 Years					
22 Expl	anation if different from Section 367.	.0816, Florida				

- 23 Amortization of Rate Case Expense:
- 24 Prior unamortized rate case expenses
- 25 Current rate case expense
- 26 Total projected rate case expense
- 27 Annual Amortization

Total \$ -214,318 214,318 \$ 53,580 Analysis of Major Maintenance Projects - Water For the Test Year and 2 Years Prior and 1 Year Subsequent Florida Public Service Commission

Schedule: B-11 Page 1 of 1 Preparer: Erin Povich

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line			Budget	Term of	Test Year
No	Description	Period	Amount	Amort.	Amortization

¹ Wedgefield Utilities, Inc. did not incur any costs associated with any maintenance projects greater than 2% of test year revenues

during the two years prior to the test year, the test year, or the year subsequent to the test year.

Allocation of Expenses

Company: Wedgefield Utilities, Inc.
Docket No.: 070694-WS
Schedule Year Ended: 06/30/07
Interim |] Final [x]
Historical [x] Projected []

Schedule B-12 Page 1 of 5

Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed d Provide a description of all systems

		systems								Wedgefield U Allocation F	Percentage
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	100.0	
			(1)	121	(-)	(-1	(5)		uter Ending Septe		,
			Allocat	ion Percentages				Amounts Alloca		ilber 50, 2000	
	G/L			Other		Description		Other			
Line	Acct.			Companies/		of Allocation		Companies/		50.37%	49.63%
No.	No.	Description	Wedgefield	Systems	Total	Method	Wedgefield	Systems	Total	Water	Sewer
1	Water Service Co.	p. Allocated Expenses (SE.50);									
2	601	Salaries Operations	6.0%	94.0%	100.0%		51,686	\$809,429	861,115	26,035	25,651
3	601	Salaries Office	3.5%	96.5%	100.0%		4,210	117,362	121,572	2,121	2,089
4	601	Salaries - Northbrook	1.0%	99.0%	100.0%		9,360	923,803	933,163	4,715	4,64
5	604	Pension & Benefits (All UI emple	3.7%	96.3%	100.0%		11,900	307,425	319,325	5,994	5,906
6	408	Taxes Other Than Income	3.8%	96.2%	100.0%		4,893	123,746	128,639	2,465	2,428
7							\$82,049	\$2,281,765	\$2,363,814	\$41,330	\$40,719
8											
9 10	Water Service Co. 403	p. Allocated Expenses (SE.51): Depreciation Expense	1.0%	99.0%	100.0%		\$202	\$20,027	\$20,229	102	100
11	620	Materials and Supplies	1.0%	99.0%	100.0%		\$191	\$19,894	20,085	96	95
12	636	Contractual Services Other	1.0%	99.0%	100.0%		310	32,306	32,616	156	154
13	675	Miscellaneous Expenses	1.0%	99.0%	100.0%		131	13,582	13,713	66	6.
14	0/3	Miscellaricous Expenses	1.070	33.070	100.575		\$834	\$85,810	\$86,644	\$420	\$41
15											
16	Water Service Cor	p. Allocated Expenses (SE.60):									
17	403	Depreciation Expense	1.0%	99.0%	100.0%		\$281	\$27,791	\$28,072	142	139
18	408	Taxes Other than Income	1.0%	99.0%	100.0%		216	21,385	21,601	109	10
19	419	Interest and Dividend Income	1.0%	99.0%	100.0%		718	71,761	72,479	352	35
20	427	Interest Expense	1.0%	99.0%	100.0%		(36)	(3,554)	(3,590)	(18)	(1:
21	604	Pension & Benefits (All UI employ	ees)				-		•		
22	620	Materials and Supplies	1.0%	99.0%	100.0%		775	77,202	77,977	390	38
23	632	Contractual Services - Accounti	1.0%	99.0%	100.0%		7,031	689,681	696,712	3,542	3,48
24	633	Contractual Services - Legal	1.0%	99.0%	100.0%		9	931	940	5	
25	636	Contractual Services - Other	1.0%	99.0%	100.0%		944	92,592	93,536	476	46
26	650	Transportation Expenses					-	-	•	-	
27	670	Bad Debt Expense	1.0%	99.0%	100.0%		97	9,525	9,622	49	41
28	675	Miscellaneous Expenses	1.0%	99.0%	100.0%		1,703	168,211	169,914	858	84
29	659	Other Insurance	1.0%	99.0%	100.0%		\$5,069	513,221	\$518,290	2,553	2,51
30							\$16,807	\$1,668,745	\$1,685,552	\$8,466	\$8,34
31											
32		p. Allocated Expenses (SE.90):									
33	Regional Office Al										
34	403	Depreciation Expenses	3.5%	96.5%	100.0%		\$3,198	\$89,120	\$92,318	1,611	1,58
35	408	Taxes Other than Income	3.5%	96.5%	100.0%		1,684	46,936	48,620	848	83
36	412.11	Investment Tax Credit	3.4%	96.6%	100.0%		(20)	(569)	(589)	(10)	£1 0
37	414	Gain (Losses) from Disposition	3.5%	96.5%	100.0%		(52)	(1,448)	(1,500)	(26)	(2
38	420	AFUDC					-	-	-	-	
39	421	Non-Utility Income						-			
40	620	Materials and Supplies	3.5%	96.5%	100.0%		680	19,000	19,680	343	33
41	633	Contractual Services - Legal						\$0			
42	636	Contractual Services - Other	3.5%	96.5%	100.0%		530	14,764	15,294	267	26
43	650	Transportation Expense	3.5%	96.5%	100.0%		1,569	43,730	45,299	790	77
44	659	Other Insurance	- Fu	06.60	100.00		994				49
45	666	Reg. Commission Exp.	3.5%	96.5%	100.0%			27,712	28,706	501	
46	675	Miscellaneous Expenses	3.5%	96.5%	100.0%		2,697	75,176	77,873	1,359	1,33
47							\$ 11,280	\$ 314,420	\$ 325,700	\$ 5,682	\$ 5,598

Allocation of Expenses Florida Public Service Commission

Company: Wedgefield Utilities, Inc.
Docket No.: 070694-WS
Schedule Year Ended: 06/30/07
Interim ||Final |x|
Historical |x| Projected ||

Schedule B-12 Page 2 of 5

Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed d Provide a description of all systems

Wedgefield Utilities, Inc. Allocation Percentage

	(1) (2) (3) (4) (5) (6) (7) Historical Quarter Ending Dece	Allocation F									
			(1)	(2)	731	(4)	(5)	(6)	(7)	100.0	
			11)	(2)	(3)	(-1)	(9)		, ,		1
										ber 31, 2006	
		-	Allocat	ion Percentages		Barrier Carlos		Amounts Allocat Other	ea		
	G/L			Other		Description of Allocation		Companies/		50.37%	49.63%
Line	Acct.	D	111-46-14	Companies/	Total	Method	Wedgefield	Systems	Total	Water	Sewer
No.	No.	Description	Wedgefield	Systems	Iotal	Method	wedgeneid	Systems	10(a)	water	pewei
1	Water Service Co.	m. Allocated Expenses (SE.50);									
2	601	Salaries - Operations	5.8%	94.2%	100.0%		54,033	\$871,374	925,407	27,218	26,815
3	601	Salaries - Office	3.2%	96.8%	100.0%		4,260	130,340	134,600	2,146	2,114
4	601	Salaries - Northbrook	1.0%	99.0%	100.0%		8,678	849,671	858,349	4,371	4,307
5	604	Pension & Benefits (All UI empl-	3.7%	96.3%	100.0%		10,768	281,200	291,968	5,424	5,344
6	408	Taxes Other Than Income	3.7%	96.3%	100.0%		4,871	127,065	131,936	2,454	2,417
7							\$82,610	\$2,259,650	\$2,342,260	\$41,613	\$40,997
8											
9	Water Service Cor	p. Allocated Expenses (SE.51):									
10	403	Depreciation Expense	1.0%	99.0%	100.0%		\$853	\$84,176	\$85,029	430	423
11	620	Materials and Supplies	0.9%	99.1%	100.0%		\$238	\$24,816	25,054	120	118
12	636	Contractual Services Other	1.0%	99.0%	100.0%		605	63,032	63,637	305	300
13	675	Miscellaneous Expenses	1.0%	99.0%	100.0%		29	2,980	3,009	15	14
14							\$1,725	\$175,004	\$176,729	\$869	\$856
15											
16	Water Service Co.	p. Allocated Expenses [SE.60]:									
17	403	Depreciation Expense	1.0%	99.0%	100.0%		\$316	\$31,207	\$31,523	159	157
18	408	Taxes Other than Income	1.0%	99.0%	100.0%		71	6,996	7,067	36	35
19	419	Interest and Dividend Income	1.0%	99.0%	100.0%		751	75,892	76,643	378	373
20	427	Interest Expense	1.0%	99.0%	100.0%		(113)	(11,123)	(11,236)	(57)	156
21	604	Pension & Benefits (All UI empl-	0.0%	100.0%	100.0%			50	50		
22	620	Materials and Supplies	1.02o	99.0%	100.0%		793	79,070	79,863	399	394
23	632	Contractual Services - Accounts	1.0%	99.0%	100.0%		10,167	995,455	1,005,622	5,121	5,046
24	633	Contractual Services Legal	1.0%	99.0%	100.0%		62	6,071	6,133	31	31
25	636	Contractual Services - Other	1.0%	99.0%	100.0%		2,821	276,187	279,008	1,421	1,400
26	650	Transportation Expenses						-			
27	670	Bad Debt Expense	1.0%	99.0%	100.0%		(15)	(1,470)	(1,485)	(8)	(7
28	675	Miscellaneous Expenses	1.096	99.0%	100.0%		2,347	231,006	233,353	1,182	1,165
29	659	Other Insurance	1.09a	99,0%	100.0%		\$5,130	486,228	\$491,358	2,584	2,546
30							\$22,330	\$2,175,569	\$2,197,899	\$11,2 4 8	\$11,082
31											
32	Water Service Cor	p. Allocated Expenses (SE.90):									
33	Regional Office Al										
34	403	Depreciation Expenses	3,5%	96.5%	100.0%		\$660	\$18,437	\$19,097	332	328
35	408	Taxes Other than Income									
36	412.11	Investment Tax Credit								-	
37	414	Gain (Losses) from Disposition									
38	420	AFUDC									
39	421	Non-Utility Income								•	
40	620	Materials and Supplies	3.40a	96.6%	100.0%		724	20,283	21,007	365	359
41	633	Contractual Services Legal						•			-
42	636	Contractual Services Other	3.4%	96.6%	100.0%		482	13,507	13,989	243	239
43	650	Transportation Expense									
44	659	Other Insurance	3,5%	96.5%	100.0%		176	4,921	5,097	89	87
45	666	Reg. Commission Exp.	3.4%	96.6%	100.0%		990	27,756	28,746	409	491
46	675	Miscellaneous Expenses	3.4%	96.6%	100.0%		4,355	122,010	126,365	2,194	2,161
47							\$ 7,387	\$ 206,914	\$ 214,301	\$ 3,721	\$ 3,666

Allocation of Expenses Florida Public Service Commission

Company: Wedgefield Utilities, Inc.
Docket No.: 070694-WS
Schedule Year Ended: 06/30/07
Interim | | Final |x|
Historical |x| Projected | |

Schedule B-12 Page 3 of 5

Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed d Provide a description of all systems

Wedgefield Utilities, Inc. Allocation Percentage

										Allocation F	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	100.0	
			141	(2)	10)	1-41	101		uarter Ending Mar		,
			A 11	ion Percentages				Amounts Allocat		n 31, 2007	
	G/L	_	Allocat	Other		Description		Other	.eu		
Line	Acct.			Companies/		of Allocation		Companies/		50.37%	49.63%
No.	No.	Description	Wedgefield	Systems	Total	Method	Wedgefield	Systems	Total	Water	Sewer
NO.	NO.	Description	wedgenera	Systems	rotat	Metriod	wedgeneid	Systems	iotai	Water	Sewei
1	Water Service Co.	rp. Allocated Expenses (SE.50):									
2	601	Salaries - Operations	4.2%	95.8%	100.0%		40,336	\$912,414	952,750	20,318	20.018
3	601	Salaries - Office	3.5%	96.5%	100.0%		4,114	113,127	117,241	2,072	2,043
4	601	Salaries - Northbrook	1.0%	99.0%	100.0%		10,662	1,060,009	1,070,671	5,371	5,29
5	604	Pension & Benefits (All UI emple	2.8%	97.2%	100.0%		10,151	358,584	368,735	5,113	5,03
6	408	Taxes Other Than Income	2.2%	97.8%	100.0%		6,078	273,045	279,123	3,062	3,016
7	,,,,						\$71,341	\$2,717,179	\$2,788,520	\$35,936	\$35,403
8											
9	Water Service Co.	rp. Allocated Expenses (SE.51);									
10	403	Depreciation Expense	1.0%	99.0%	100.0%		\$546	\$54,650	\$55,196	275	271
11	620	Materials and Supplies	0.8%	99.2%	100.0%		\$123	\$15,321	15,444	62	61
12	636	Contractual Services Other	0.8%	99.2%	100.0%		1,488	184,465	185,953	750	738
13	675	Miscellaneous Expenses	0.8%	99.2%	100.0%		205	25,395	25,600	103	102
14	070	Miscellaticoas Experioes	0.07.0	22.2	700.0		\$2,362	\$279,831	\$282,193	\$1,190	\$1,172
15								0277,001	7,00,170	41,130	-
16	Water Senior Co.	rp. Allocated Expenses (SE,60);									
17	403	Depreciation Expense	1.0%	99.0%	100.0%		\$492	\$48,691	\$49,183	248	244
18	408	Taxes Other than Income	1.0%	99.0%	100.0%		177	17.660	17,837	89	88
19	419	Interest and Dividend Income	0.9%	99.1%	100.0%		731	80,484	81,215	368	363
20	427	Interest Expense	1.0%	99.0%	100.0%		1981	(9,859)	(9,957)	149]	(49
21	604	Pension & Benefits (All UI emple	1.2%	98.8%	100.0%		2	163	165	1	1
22	620	Materials and Supplies	1.0%	99.0%	100.0%		588	60,428	61,016	296	292
23	632	Contractual Services - Accounti	1.0%	99.0%	100.0%		1,671	163,804	165,475	842	829
24	633	Contractual Services Legal	1.0%	99.0%	100.0%		74	7,223	7,297	37	37
25	636	Contractual Services - Other	1.0%	99.0%	100.0%		454	44,569	45,023	229	225
26 26	650	Transportation Expenses	1.0%	99.0%	100.0%		36	3,569	3,605	18	18
27	670	Bad Debt Expense	1.0%	99.0%	100.0%		62	6,076	6,138	31	31
28	675	Miscellaneous Expenses	1.0%	99.0%	100.0%		2,434	241,811	244,245	1,226	1,208
29	659	Other Insurance	0.3%	99.7%	100.0%		\$1,515	564,506	\$566,021	763	752
30	0.07	Office madratice	0.070	33.17.0	100.00		\$8,138	\$1,229,125	\$1,237,263	\$4,099	\$4,039
31								***************************************			
32	Water Senuce Cor	p. Allocated Expenses (SE.90):									
33	Regional Office Al	-									
34	403	Depreciation Expenses	3.4%	96.6%	100.0%		\$232	\$6,575	\$6,807	117	115
35	408	Taxes Other than Income	0.470	30.075			42.72			•••	
36	412.11	Investment Tax Credit									
37	414	Gain (Losses) from Disposition									
38	420	AFUDC									
39	421	Non-Utility Income									
40	620	Materials and Supplies	3.4%	96.6"	100.0%		335	9,493	9.828	169	166
41	633	Contractual Services - Legal						-,,	.,	• • • •	100
42	636	Contractual Services - Other	3.4%	96.6%	100.0%		362	10,265	10,627	182	180
43	650	Transportation Expense	V. 171					,			
44	659	Other Insurance									
45	666	Reg. Commission Exp.									
46	675	Miscellaneous Expenses	3.4%	96.6"	100.0"		1,969	55,793	57,762	992	977
47		· · · · · · · · · · · · · · · · · · ·					\$ 2,898	\$ 82,126	\$ 85,024	\$ 1,460	\$ 1,438

Company: Wedgefield Utilities, Inc.
Docket No.: 070694-WS
Schedule Year Ended: 06/30/07
Interim [| Final |x|
Historical |x| Projected []

Schedule B-12 Page 4 of 5

Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed d Provide a description of all systems

Wedgefield Utilities, Inc. Allocation Percentage

										Allocation P	
		-	123	(2)	(3)	(4)	(5)	(6)	(7)	100.0	
			(1)	(41	(3)	(-1)	(S)		* '		
								Amounts Allocat	uarter Ending Jun	e 30, 2007	
	0.11	_	Allocat	ion Percentages Other		Description		Other	eu		
Line	G/L Acct.			Companies/		of Allocation		Companies/		50.37%	49.63%
No.	No.	Description	Wedgefield	Systems	Total	Method	Wedgefield	Systems	Total	Water	Sewer
NO.	110.	Description	wedgenera	- Oyateina	iotai	Method	reageners	0,0.0	70.0		- Domet
1	Water Service Co	rp. Allocated Expenses (SE.50):									
2	601	Salaries - Operations	3.6%	96.4%	100.0%		35,971	\$955,329	991,300	18,119	17,852
3	601	Salaries · Office	3.5%	96.5%	100.0%		4,533	123,861	128,394	2,283	2,250
4	601	Salaries · Northbrook	1.0%	99.0%	100.0%		10,724	1,053,060	1,063,784	5,402	5,322
5	604	Pension & Benefits (All UI empl-	2.9%	97.1%	100.0%		9,967	328,624	338,591	5,021	4,946
6	408	Taxes Other Than Income	2.4%	97.6%	100.0%		3,919	158,095	162,014	1,974	1,945
7							\$65,114	\$2,618,968	\$2,684,082	\$32,799	\$32,315
8											
9	Water Service Cor	rp. Allocated Expenses (SE,51):									
10	403	Depreciation Expense	0.6%	99.4%	100.0%		\$546	\$91,720	\$92,266	275	271
1.1	620	Materials and Supplies	0.6%	99.4%	100.0%		\$123	\$20,611	20,734	62	61
12	636	Contractual Services Other	0.5%	99.5%	100.0%		1,488	281,767	283,255	750	738
13	675	Miscellaneous Expenses	7.6%	92.4%	100.0%		205	2,479	2,684	103	102
14							\$2,362	\$396,577	\$398,939	\$1,190	\$1,172
15											
16	Water Service Cor	p. Allocated Expenses (SE.60):									
17	403	Depreciation Expense	1.0%	99.0%	100.0%		\$423	\$41,533	\$41,956	213	210
18	408	Taxes Other than Income	1.0%	99.0%	100.0%		179	17,658	17,837	90	89
19	419	Interest and Dividend Income	1.0%	99.0%	100.0%		886	90,479	91,365	446	440
20	427	Interest Expense	1.0%	99.0%	100.0%		(167)	(16,454)	(16,621)	(84)	(83
21	604	Pension & Benefits (All UI empl-	1.0%	99.0%	100.0%		8	767	775	4	4
22	620	Materials and Supplies	1.0%	99.0%	100.0%		593	59,050	59,643	299	294
23	632	Contractual Services - Accounts	1.0%	99.0%	100.0%		(213)	(20,823)	(21,036)	[107]	(106
24	633	Contractual Services Legal	1.0%	99.0%	100.0%		262	25,616	25,878	132	130
25	636	Contractual Services - Other	1.0%	99.0%	100.0%		2,328	227,494	229,822	1,173	1,155
26	650	Transportation Expenses	1.0%	99.0%	100.0%		50	4,905	4,955	25	25
27	670	Bad Debt Expense	1.0%	99.0%	100.0%		17	1,627	1,644	9	8
28	675	Miscellaneous Expenses	1.0%	99.0%	100.0%		2,150	211,144	213,294	1,083	1,067
29	659	Other Insurance	0.3%	99.7%	100.0%		\$1,408	550,620	\$552,028	709	699
30							\$7,924	\$1,193,616	\$1,201,540	\$3,991	\$3,933
31											
32		p. Allocated Expenses (SE.90):									
33	Regional Office Al						****	** ***	*****		
34	403	Depreciation Expenses	3.5%	96.5%	100.0%		\$241	\$6,676	\$6,917	121	120
35	408	Taxes Other than Income									
36	412.11	Investment Tax Credit								•	
37	414	Gain (Losses) from Disposition									
38	420	AFUDC									
39	421	Non-Utility Income						. =			
4()	620	Materials and Supplies	6.8%	93.2%	100.0%		347	4,780	5,127	175	172
41	633	Contractual Services - Legal		0.5.50	100.00		227	H 760	0.715	100	186
42	636	Contractual Services Other	4.3%	95.7%	100.0%		375	8,368	8,743	189	186
43	650	Transportation Expense									
44	659	Other Insurance									
45	666	Reg. Commission Exp.	1.00/	96.0%	100.0%		2,039	49,267	51,306	1,027	1,012
46	675	Miscellaneous Expenses	4.0%	90.0%	100.0%						
47							\$ 3,002	\$ 69,090	\$ 72,092	\$ 1,512	\$ 1,4

Allocation of Expenses

Company: Wedgefield Utilities, Inc.
Docket No.: 070694-WS
Schedule Year Ended: 06/30/07
Interim | } Final [x]
Historical [x] Projected |]

Schedule B-12 Page 5 of 5

Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed d Provide a description of all systems

Wedgefield Utilities, Inc.

										Wedgefield t Allocation	
										100.	00%
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8	3)
								Historical	Year Ending June	30, 2007	
			Alloc	ation Percentages				Amounts Alloca	ted		
	G/L	_		Other		Description		Other			
Line	Acct.			Companies/		of Allocation		Companies/		50.37%	49.63%
No.	No.	Description	Wedgefield	Systems	Total	Method	Wedgefield	Systems	Total	Water	Sewer
			-	-							
1	Water Service Cor	p. Allocated Expenses (SE.50):									
2	601	Salaries - Operations	4.9%	95.1%	100.0%		182,026	\$3,548,546	3,730,572	91,691	90,335
3	601	Salaries - Office	3.4%	96.6%	100.0%		17,117	484,690	501,807	8,622	8,495
4	601	Salaries - Northbrook	1.0%	99.0%	100.0%		39,424	3,886,542	3,925,966	19,859	19,565
5	604	Pension & Benefits (All UI empl-	3.2%	96.8%	100.0%		42,786	1,275,833	1,318,619	21,552	21,234
6	408	Taxes Other Than Income	2.8%	97.2%	100.0%		19,761	681,951	701,712	9,954	9.807
7							\$301,114	\$9,877,563	\$10,178,677	\$151,678	\$149,436
8											
9	Water Service Cor	p. Allocated Expenses (SE.51):									
10	403	Depreciation Expense	0.8%	99.2%	100.0%		2,147	\$250,573	252,720	1,081	1.066
11	620	Materials and Supplies	0.8%	99.2%	100.0%		675	\$80.642	81.317	340	335
12	636	Contractual Services Other	0.7%	99.3%	100.0%		3,891	561,570	565,461	1,960	1,931
13	675	Miscellaneous Expenses	1.3%	98.7%	100.0%		570	44,436	45,006	287	283
14	073	Miscenaneous Expenses	1,5-4	9.0,770	100.0%		\$7,283	\$937,222	\$944,505	\$3,669	\$3,614
							\$7,265	3937,222	\$944,505	\$3,009	\$3,014
15											
16		p. Allocated Expenses (SE.60):					1 710	****			
17	403	Depreciation Expense	1.0%	99.0%	100.0%		1,512	\$149,222	150,734	762	750
18	408	Taxes Other than Income	1.0%	99,0%	100.0%		643	63,699	64,342	324	319
19	419	Interest and Dividend Income	1.0%	99,0%	100.0%		3,086	318,616	321,702	1,554	1,532
20	427	Interest Expense	1.0%	99.0%	100.0%		(414)	(40,990)	(41,404)	(209)	(205
2!	604	Pension & Benefits (All UI empli	1.0%	99,0%	100.0%		10	980	990	5	5
22	620	Materials and Supplies	1.0%	99,0%	100.0%		2,749	275,750	278,499	1,385	1,364
23	632	Contractual Services - Accounti	1.0%	99.0%	100.0%		18,656	1,828,117	1,846,773	9,397	9,259
24	633	Contractual Services - Legal	1.0%	99.0%	100.0%		407	39,841	40,248	205	202
25	636	Contractual Services - Other	1.0%	99,0%	100.0%		6,547	640,842	647,389	3,298	3,249
26	650	Transportation Expenses	1.0%	99.0%	100.0%		86	8,474	8,560	43	43
27	670	Bad Debt Expense	1.0%	99.0%	100.0%		161	15,758	15,919	81	80
28	675	Miscellaneous Expenses	1.0%	99.0%	100.0%		8,634	852,172	860,806	4,349	4,285
29	659	Other Insurance	0.6%	99,4%	100.0%		13,122	2,114,575	2,127,697	6,610	6,512
30							\$55,199	\$6,267,055	\$6,322,254	\$27,805	\$27,394
31											
32	Water Service Cor	p. Allocated Expenses (SE.90);									
33	Regional Office All										
34	403	Depreciation Expenses	3.5***	195,5%	100.0%		4,331	\$120,808	125,139	2,181	2.149
35	408	Taxes Other than Income					1,684	46,936	48,620	848	836
36	412.11	Investment Tax Credit					(20)	(569)	(589)	(10)	(10)
37	414	Gain (Losses) from Disposition					(52)	(1,448)	(1,500)	(26)	[26]
38	420	AFUDC					10.21	(21.70)	1.1,000.01	(20)	1200
39	421	Non-Utility Income									
40	620	Materials and Supplies	3.7%	96,3%	100.0%		2,086	53,555	55,641	1,051	1,035
41	633	Contractual Services - Legal	D. 7. 10	**12161**11	TOOLO W		4,000	99,000	10,041	1,001	1,000
		Contractual Services - Legal Contractual Services - Other	3.6%	G ₀₁ 40	100.0%		1,749	46,904	48,653	881	868
42	636		a,6%	*#bj.#**ii	TOO, C750		1,749			790	868 779
43	650	Transportation Expense						43,730	45,299		
44	659	Other Insurance					176	4,921	5,097	89	87
45	666	Reg. Commission Exp.					1,984	55,468	57,452	999	985
46	675	Miscellaneous Expenses	3.5%	00 5%	100,0°a		11,060	302,245	313,305	5,571	5,489
47							\$ 24,567	\$ 672,551	\$ 697,117	\$ 12,375	\$ 12,192

Company: Wedgefield Utilities, Inc. Docket No: 070694-WS Schedule Year Ended: 08/30/07 Historic [X] or Projected []

Schedule: B-13
Page 1 of 1
Preparer: John Hoy
Recap Schedules: B-1

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line		Test Year Expense	Test Year	Test Year Total	Adj. Test Year Allocation	Adjusted	Pro Forma	Adjusted	Non-Used &	Non-Used &
No.	Account No. and Name	per Books	Adjustments	Expense	to/from Sewer	Balance	Adjustments	Expense	Useful %	Amount
1	INTANGIBLE PLANT	per Books	Aujustillulits	Ехропас	torrow device	<u> </u>	rtajasiments			
2	301.1 Organization			0	0	0		0		
3	302.1 Franchises			0	0	0		0		
4	339.1 Other Plant & Misc. Equipment			0	0	0		0		
5	SOURCE OF SUPPLY AND PUMPING PLANT			U	0	U		0		
6	303.2 Land & Land Rights			0	0	0		0		
7	304.2 Structures & Improvements	26.786		26.786	0	26,786		26.786		
8	305.2 Collect, & Impound, Reservoirs	20,700		20,700	0	20,700		20,700		
9	306.2 Lake, River & Other Intakes			0	0	0		0		
10	307.2 Wells & Springs	6,260		6,260	0	6,260		6,260		
	308.2 Infiltration Galleries & Tunnels	0,200		0,200	0	0,200		0,200		
11 12	309.2 Supply Mains			0	0	0		0		
13	310.2 Power Generation Equipment			0	0	0		0		
	• •	8,411		8,411	0	8,411		8,411		
14	311.2 Pumping Equipment	0,411		0,411	0	0,411		0,411		
15	339.2 Other Plant & Misc. Equipment WATER TREATMENT PLANT			U	0	U		0		
16 17	303.3 Land & Land Rights			0	0	0		0		
18	304.3 Structures & Improvements	1,783		1,783	0	1,783	102	1,885		
19	310.3 Power Generation Equipment	1,703		1,703	0	1,703	102	1,003		
	311.3 Pumping Equipment - WTP				0			0		
20	320.3 Water Treatment Equipment	22,269		22,269	0	22,269	12,032	34,301		
21		22.203		22,203	0	22,203	12,032	34,301		
22	339.3 Other Plant & Misc. Equipment TRANSMISSION & DISTRIBUTION PLANT			Ū	0	Ü		0		
23 24	303.4 Land & Land Rights			0	0	0		0		
25	304.4 Structures & Improvements			0	0	0		0		
26	330.4 Distr. Reservoirs & Standpipes	2,241		2.241	0	2,241		2,241		
27	331.4 Transm. & Distribution Mains	27,322		27,322	0	27,322	761	28,083	12.57%	3,530
28	333.4 Services	8,579		8,579	0	8,579	101	8,579	12.57 /0	0,000
29	334.4 Meters & Meter Installations	9.841		9,841	ŏ	9,841		9,841		
30	335.4 Hydrants	1.864		1,864	0	1,864		1,864		
31	339.4 Other Plant & Misc. Equipment	1,004		0	0	0		0		
32	GENERAL PLANT			· ·	0	0		ő		
33	303.5 Land & Land Rights			0	Ď	0		ő		
34	304.5 Structures & Improvements	1,230	16	1,246	(619)	627		627		
35	340.5 Office Furniture & Equipment	3.754	(4)	3,750	(1,861)	1,889	10.353	12,242		
36	341.5 Transportation Equipment	10,654	(4,060)	6,594	(3,272)	3,322	10,000	3,322		
37	342.5 Stores Equipment	70,001	(,,,,,,,	0	(0,1.2)	0		0		
38	343.5 Tools, Shop & Garage Equipment	4,832	(146)	4,686	(2,325)	2,361		2,361		
39	344.5 Laboratory Equipment	515	(4)	511	(110)	401		401		
40	345.5 Power Operated Equipment		` '	0	` o´	0		0		
41	346.5 Communication Equipment	142	(113)	29	(14)	15		15		
42	347.5 Miscellaneous Equipment		, · · · - /	0	o o	0		0		
	348.5 Other Tangible Plant			0	0	0		0		
43 44	540.5 Cutel Tangible Flant			U	U	0		0		
		420 400	(4.044)	400 474	(0.204)	100.070	22.242	4.47.040	-	2.500
45	TOTAL	136,482	(4,311)	132,171	(8,201)	123,970	23,248	147.218		3,530
46	LESS: AMORTIZATION OF CIAC	(38,442)		(38,442)		(38,442)		(38.442)		
47										
48	NET DEPRECIATION EXPENSE - WATER	98,040	(4,311)	93,729	(8,201)	85,528	23,248	108,776	-	3,530

Taxes Other Than Income

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No: 070694-WS Schedule Year Ended: 06/30/07 Historic [X] or Projected [] Interim [] Final [X] Schedule: B-15
Page 1 of 1
Preparer: John Hoy
Recap Schedules: B-1

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

No.	(1) Line Description	(2) Regulatory Assessment Fees (RAFs)	(3) Payroll Taxes	(4) Real Estate & Personal Property	(5) Other	(6) Total
1	WATER					
2	Test Year Per Books	79,176	19,761	98,965	2,519	200,421
3	1000 1001 101 20000	70,110		50,000		
4 5	Adjustments to Test Year 6/30/07 (Explain):					
6 7 8	Remove from books in order to correct & allocate appropriately between water and wastewater	(79,176)	(19,761)	(98,965)	(2,519)	(200,421)
9	Payroll Tax					
10 11	Allocate P/R taxes per books to water & wastewater based on labor costs		9,954			9,954
12 13	Adjustment to correct payroll taxes per books and allocate based on labor costs		(1,718)			(1,718)
14	Personal Property Tax					
15				29,184		29,184
16 17	Allocation to water & wastewater based on Net Plant					
18	Real Estate Tax					
19	Allocation to water & wastewater based on actual					
20	property billed			656		656
21	Taura on Allagated Dynamic					
22 23	Taxes on Allocated Property Allocation to water & wastewater based on ERCs				1,453	1,453
24	Allocation to water a wastewater based on Ends				1, 100	7,100
25	Franchise Tax					
26 27	Allocation to water & wastewater based on ERCs				113	113
28	Regulatory Assessment Fees					
29	Calculate RAFs based on Test Year Revenues	33,585				33,585
30 31	2. Calculate RAFs for Annualized Revenues	675				675
32	Total Test Year 6/30/07 Adjustments	(44,916)	(11,525)	(69,125)	(953)	(126,520)
33	Total Test Test 0/30/07 Adjustinents	(44,010)	(11,020)	(00,120)	(000)	(120,020)
34	Adjusted Test Year 6/30/07- Water Balance	34,260	8,236	29,839	1,566	73,902
35 36 37	PRO FORMA ADJUSTMENTS					
38 39	To adjust taxes for additional revenues requested	20,097				20,097
40 41	Adjustment for Non-Used & Useful Plant			(2,463)		(2,463)
42	Adjusted Pro Forma	54,357	8,236	27,376	1,566	91,536

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS Test Year Ended: June 30, 2007

Interim [] Final [X]
Historic [X] Projected []

Schedule: C-1 Page 1 of 1 Preparer:

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line <u>No.</u>	Description	Ref.	 Total	Ad	Utility justments		Utility Adjusted	Water
1	Current Tax Expense	C-2	\$ (63,898)	\$	207,232	\$	143,334	\$ 143,334
2	Deferred Income Tax Expense	C-5	5.794		(5,794)	s	_	
4	belefied income rax Expense	0-3	3,734		(0,704)	v		
5	ITC Realized This Year	C-8						
6								
7	ITC Amortization	C-8						
8	(3% ITC and IRC 46(f)(2))							
9								
10	Parent Debt Adjustment	C-9	 		-		-	-
11								
12	Total Income Tax Expense		\$ (58,104)	\$	201,438	\$	143,334	\$ 143,334

Supporting Schedules: C-2, C-5, C-8, C-9

Schedule: C-2 Page 1 of 1 Preparer:

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007

Interim [] Final [X]
Historic [X] Projected []

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line		 Total	Utility	Utility	Adju		
No.		 Per Books	Adjustments(1)	 Adjusted	for Inc	rease	Water
1	Net Utility Operating Income (Sch. B-1)	\$ (142,761)	\$ 345,539	\$ 202,778	\$ 22	21,001	\$ 423,779
2	Add: Income Tax Expense Per Books (Sch. B-1)	 46,818	37,280	 84,098	5	9,236	143,334
3							
4	Subtotal	(95,943)	382,819	286,876		30,237	567,112
5	Less: Interest Charges (Sch. C-3)	 73,862	(10,475)	63,387	12	22,820	186,207
6		(400.005)	202.224	202 422	4.5		
7	Taxable Income Per Books	(169,805)	393,294	223,489	15	7,417	380,905
8 9	Schedule M Adjustments:						
10	Permanent Differences (From Sch. C-4)	_		_			_
11	Timing Differences (From Sch. C-5)	(15,398)	5,302	(10,096)			(10,096)
12	Thining Differences (From Sent. 5-5)	 (10,000)		 (10,000)			(10,000)
13	Total Schedule M Adjustments	(185,203)	398,596	213,393			213,393
14	•	 		 			
15	Taxable Income Before State Taxes	(169,805)	393,294	223,489	15	57,417	380,905
16	Less: State Income Tax Exemption (\$5,000)		_				
17							
18	State Taxable Income	 (169,805)	393,294	223,489		7,417	380,905
19	State Income Tax (5.5% of Line 18)*	(9,339)	21,631	12,292		8,658	20,950
20	Limited by NOL						
21	Credits	 		 			
22							
23	Current State Income Taxes	 (9,339)	21,631	 12,292		8,658	20,950
24		(400, 400)	074 000	044.407			250.055
25	Federal Taxable Income (Line 7 -19	(160,466) 0.34	371,663 0.34	211,197 0.34	14	18,759 0.34	359,955 0.34
26	Federal Income Tax Rate Federal Income Taxes (Line 25 x Line 26)	 (54,559)	126,365	 71,806		0.578	122,384
27 28	Less: Investment Tax Credit Realized	(54,555)	120,303	71,800		0,576	122,304
29	This Year (Sch. C-8)	_	_	_		_	
30	This real (Soil So)	 		 			
31	Current Federal Inc. Taxes (Line 28 - Line 30)	(54,559)	126,365	71,806	5	0,578	122,384
32	,	 ·					
33	Summary:						
34	Current State Income Taxes (Line 23)	(9,339)	21,631	12,292		8.658	20,950
35	Current Federal Income Taxes (Line 32)	(54,559)	126,365	 71,806	5	0,578	122,384
36		 					
37	Total Current Income Tax Expense (To C-1)	\$ (63,898)	\$ 147,996	\$ 84,098	\$ 5	9,236	\$ 143,334

Recap Schedules: C-1

Florida Public Service Commission

Schedule: C-3 Page 1 of 1 Preparer: John Hoy

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Schedule Year Ended: June 30, 2007

Interim [] Final [X] Historic [X] Projected []

38 Recap Schedules: C-2

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax

Line		-	rotal	Utility		Utility		
No.	Description		Books	Adjustments	<u>. </u>	Adjusted	Water	
1	Interest on Long-Term Debt				\$	-		
2	A adiabatica of Doba Danasium							
3 4	Amortization of Debt Premium, Disc. and Expense Net					-		
5	DISC. BIIG Expense Net							
6	Interest on Short-Term Debt		590	2,23	36	2,826	2,8	326
7								
8	Other Interest Expense - Intercompany		73,272	110,10	9	183,381	183,	381
9								
10	AFUDC		-		-	-		-
11 12	ITC Interest Synchronization							
13	(IRC 46(f)(2) only - See below)		_		_	-		_
14	(Into 40(1)(2) only - occ below)							
15	Total Used For Tax Calculation	\$	73,862	\$ 112,34	15 \$	186,207	\$ 186,2	207
6								
17	Calculation of ITC Interest Synchronization		nt					
18	ONLY for Option 2 companies (See Sch. C-	3, pg. 4)						
19							Total	
20 21	Balances From Schedule D-1	٨٠	nount	Ratio		Cost	Weighted Cost	
	Balances From Schedule D-1		nount	Katio			- 0031	_
2	Long-Term Debt							
4	Long-Term Debt							
5	Short-Term Debt							
6	Preferred Stock							
7								
28	Common Equity							
29								
0	Total							
1								
2	ITCs (from D-1, Line 7)							
3	Weighted Debt Cost (From Line 12)							
	Weighted Debt Cost (From Line 12)							
35 36	Interest Adjustment (To Line 6)							
	interest Adjustinent (10 Eine of							
37								

Book/Tax Differences - Permanent

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007 Schedule: C-4 Page 1 of 1

Historic [X] Projected []

Preparer: John Hoy

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent

differences. This would include any items accounted for on a flow through basis.

Line Water No.

1 Interest During Construction

\$

Deferred Income Tax Expense (Final) - Water

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Schedule Year Ended: June 30, 2007

Historic [X] Projected []

Schedule: C-5 Page 1 of 1 Preparer: John Hoy

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line No.	Description	P	Total er Books		Jtility TY djustments		Utility Adjusted		djustments	Water
1	Timing Differences:									
2	Iming Duterences.									
3	Tax Depreciation and Amortization	\$	124,527	\$	_	\$	124,527	\$	(124,527) \$	_
4	Book Depreciation and Amortization	•	98,040	•	7,206	•	105,246	•	(105,246)	_
5									(
6	Difference		26,487		(7,206)		19,281		(19,281)	-
7					, ,					
8	Other Timing Differences (Itemize):									
9	Tap Fees		(4,810)				(4,810)		4,810	-
10	Deferred Maintenance Exp		(5, 165)				(5,165)		5,165	-
11	Deferred Maintenance Additions		-		790		790		(790)	-
12	Deferred Rate Case Exp		(1,114)		1,114		-			-
13	Organization Exp - Amort		-				-			
14			-		-		-			
15										
16	Total Timing Differences (To C-2)		15,398		(5,302)		10,096		(10,096)	-
17										
18	State Tax Rate		0.055		0.055		0.055		0.055	0.055
19	State Deferred Taxes (Line 15 x Line 17)		847		(292)		555		(555)	•
20	(Limited by NOL)		(847)		292	_	(555)		555	-
21	Total State Tax Deferred		-		-		-		-	
22										
23	Timing Differences For Federal Deferred Taxes									
24	(Line 15 - 18)		14,551		(5,010)		9,541		(9,541)	-
25	Federal Tax Rate		0.34		0.34		0.34		0.34	0.34
26										
27	Federal Deferred Taxes (Line 23 x Line 24)		4,947		(1,703)		3,244		(3,244)	-
28	Add: State Deferred Taxes (Line 18)		847		(292)		555		(555)	-
29 30	Total Deferred Tax Expense (To C-1)	\$	5,794	\$	(1,995)	\$	3,799	\$	(3,799) \$	-

Supporting Schedules: None Recap Schedules: C-2

Accumulated Deferred Income Taxes - Summary

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS

Schedule Year Ended: June 30, 2007

Historic [X] Projected []

Florida Public Service Commission

Schedule: C-6 Page 1 of 5 Preparer:

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 - 5 of this schedule. The same annual balances should be shown

Line		Accoun	t No. 190,1011 / 2	011	Accoun	t No. 190.1012 / 2	012	Net De	ferred income Ta:	xes
No.	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total
1	1996	990	5,783	6,773				958	(15,829)	(14,871)
2	1997	882	5,149	6,031	-	-	-	(2,725)	(76,492)	(79,217)
3	1998	816	4,763	5,579	-	-	_	(10, 111)	(159,183)	(169,294)
4	1999	755	4.406	5,161	-	-	-	(11,201)	(204,482)	(215,683)
5	2000	698	4.076	4,774	-	-	-	(15.573)	(266,459)	(282,032)
6	2001	646	3,770	4,416	18,026	105,306	123,332	(789)	(228, 133)	(228,922)
7	2002	598	3,487	4,085	35.196	205,614	240,810	20,321	(116,686)	(96,365)
8	2003	553	3,225	3,778	58.996	344,649	403,645	49,502	3,994	53,496
9	2004	509	2.967	3,476	94.645	552,902	647,547	89,864	161,647	251,511
10	2005	465	2.709	3,174	103,897	606,947	710,844	102,546	235,735	338,281
11	2006	465	2,709	3,174	107,733	629,358	737,091	99,494	218,806	318,300
12	6/30/2007	465	2.709	3,174	107,733	629,358	737,091	99,494	218,927	318,421
13										
14			t No. 190.1020 / 2	020	Accour	t No. 190,1021 / 2	021	Accour	nt No. 190,1000 / 2	2000
15	Үеат	State	Federal	Total	State	Federal	Total	State	Federal	Total
16	1996	-	-	-	(32)	(187)	(219)	-	-	-
17	1997	(3.575)	(20,886)	(24,461)	(32)	(187)	(2.353)	-	-	-
18	1998	(8.761)	(51,179)	(59.940)	(2,166)	(12.656)	(14,604)		-	-
19	1999	(10,008)	(58,462)	(68,470)	(1,948)	(11,382)	(12,846)	-	-	-
20	2000	(14,807)	(86,500)	(101,307)	(1,464)	(8,556)	(9,536)	-	-	-
21	2001	(18,481)	(107,960)	(126,441)	(980)	(5,730)	(6,375)	-	-	-
22	2002	(14,828)	(86,622)	(101,450)	(645)	(3,774)	(3,891)		-	-
23	2003	(9,930)	(58,011)	(67.941)	(117)	(688)	(952)	-	-	-
24	2004	(5.026)	(29,359)	(34.385)	(264)	(1,551)	(3,774)	•	-	-
25	2005	-	(1)	(1)	(2,223)	(12.991)	(14.683)	-	-	-
26	2006	(9)	(49)	(58)	(1,692)	(9,887)	(11,579)	-	-	-
27	6/30/2007	(9)	(49)	(58)	(1,692)	(9,887)	(9,887)	-	121	121
28										
29		Accou	nt No. 190.1024 /2		Accou	nt No. 190.1031 / 2				
30	Year	State	Federal	Total	State	Federal	Total			
31	1996		(1,588)	(1,588)		(19,837)	(19.837)			
32	1997		(3,793)	(3,793)		(56,775)	(56.775)			
33	1998		(5.998)	(5,998)	-	(94,113)	(94,113)			
34	1999		(8,203)	(8,203)	-	(130,841)	(130,841)			
35	2000		(7.959)	(7,959)	-	(167,520)	(167,520)			
36	2001		(8.575)	(8,575)	-	(214,944)	(214,944)			
37	2002		(7,061)	(7,061)	-	(228,330)	(228,330)			
38	2003		(7.061)	(7.061)	-	(278,120)	(278,120)			
39	2004		(7,061)	(7,061)	_	(356,251)	(356,251)			
40	2005		(7,061)	(7,061)	407	(353,868)	(353,461)			
41	2006		(7,061)	(7,061)	(7,003)	(396,264)	(403,267)			
42	6/30/2007		(7,061)	(7,061)	(7,003)	(396,264)	(403,267)			

Accumulated Deferred Income Taxes - State

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Schedule Year Ended: June 30, 2007

Historic [X] Projected []

Florida Public Service Commission

Schedule: C-6 Page 2 of 5 Preparer:

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 - 5 of this schedule. The same annual balances should be shown.

		Acco	ount No. 190.201	1 Deferred Tax D	ebits- CIAC Pre	1987	Account	t No. 190.2012 De	ferred Tax Debi	ts- Tap Fees Pos	t 2000
Line No.	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust, Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust, Debit (Credit)	Ending Balance
1	1996	-	990			990					
2	1997	990	(108)	-	-	882	-				
3	1998	882	(66)			816	-				
4	1999	816	(61)			755	-				
5	2000	755	(57)			698	-				
6	2001	698	(52)			646	-	18,026			18,02
7	2002	646	(48)			598	18,026	17,170			35,196
8	2003	598	(45)			553	35.196	23,800			58,99
9	2004	553	(44)			509	58,996	35,649			94,64
10	2005	509	(44)			465	94,645	9,252			103,89
11	2006	465	-			465	103,897	3,836			107,73
12	6/30/2007	465	-			465	107,733	-			107,73
13											
14		Ac	count No. 190.20	20 Deferred Tax	Credits-Rate C	ase	Acc	count No. 190,20	21 Deferred Tax	Credits-Maint F	ee
15			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
16		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
17	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
18	1996	-		-	-	-	-	(32)			(3:
19	1997		(3,575)			(3,575)	(32)	0			(3:
20	1998	(3.575)	(5,186)			(8,761)	(32)	(2.134)			(2,16
21	1999	(8,761)	(1.247)			(10,008)	(2,166)	218			(1,94
22	2000	(10,008)	(4,799)			(14.807)	(1.948)	484			(1,46
23	2001	(14,807)	(3,674)			(18,481)	(1,464)	484			(98
24	2002	(18,481)	3,653			(14,828)	(980)	335			(64
25	2003	(14,828)	4,898			(9.930)	(645)	528			(11
26	2004	(9.930)	4,904			(5,026)	(117)	(147)			(26
27	2005	(5.026)	5,026				(264)	(1,959)			(2,22
	2000		(9)			(9)	(2,223)	531			(1,69
28	2006	-	(9)			(3)	(4,243)	JJ 1			(1,00.

Accumulated Deferred Income Taxes - State

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS

Schedule Year Ended: June 30, 2007

Historic [X] Projected []

Florida Public Service Commission

Schedule: C-6 Page 3 of 5 Preparer:

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 - 5 of this schedule. The same annual balances should be shown.

1		Acc	ount No. 190,203	1 Deferred Tax	Credits- Depreci	ation
2			Current	Flowback	Adjust.	
3		Beginning	Year	To Curr.	Debit	Ending
4	Year	Balance	Deferral	Year	(Credit)	Balance
5	1996					
6	1997	-				_
7	1998	-				_
8	1999	-				-
9	2000	-				_
10	2001	-				_
11	2002					-
12	2003	-				-
13	2004	-				_
14	2005	-	407			407
15	2006	407	(7,410)			(7,003)
16	6/30/2007	(7,003)				(7,003)

Accumulated Deferred Income Taxes - Federal

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Schedule Year Ended: June 30, 2007

Historic [X] Projected []

Schedule: C-6 Page 4 of 5 Preparer:

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 - 5 of this schedule. The same annual balances should be shown.

		Accoun	t No. 190.1012 [Deferred Tax Deb	its-Tap Fees Po	st 2000	Accou	unt No. 190.1011	Deferred Tax De	ebits- CIAC Pre 1	987
Line No.		Beginning Balance	Current Year Deferral	Flowback To Curr, Year	Adjust, Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance
1	1996							5,783			5,783
2	1997	-				-	5,783	(634)	-	-	5,149
3	1998					_	5,149	(386)			4,763
4	1999	-					4,763	(357)			4,406
5	2000					_	4,406	(330)			4,076
6	2001	-	105.306			105,306	4,076	(306)			3,770
7	2002	105.306	100,308			205,614	3,770	(283)			3,487
8	2003	205,614	139,035			344.649	3,487	(262)			3,225
9	2004	344,649	208.253			552,902	3,225	(258)			2.967
10	2005	552,902	54,045			606,947	2,967	(258)			2,709
11	2006	606,947	22,411			629,358	2,709	-			2,709
12	6/30/2007	629,358	-			629,358	2,709	_			2,709
13 14											
15		Ac	count No. 190.1	020 Deferred Tax	Credits-Rate C	ase	Acc	ount No. 190.10	21 Deferred Tax	Credits- Maint F	ee
40			Current	Flowback	Adjust,			Current	Flowback	Adjust.	
16										-	
17		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
	Year	Beginning Balance	Year Defe <u>rral</u>	To Curr. Year	Debit (Credit)	Ending Balance	Beginning Balance	Year Deferral	To Curr. Year	Debit (Credit)	Ending Balance
17	Year 1996					•					Balance
17 18						Balance	Balance	Deferral			Balance (187
17 18 19	1996		Deferral			(20.886)	Balance - (187)	Deferral (187)			Balance (187 (187
17 18 19 20	1996 1997	(20,886)	(20,886) (30,293)			(20.886) (51,179)	(187) (187)	(187) (12,469)			Balance (187 (187 (12,656
17 18 19 20 21	1996 1997 1998	(20,886) (51,179)	(20,886) (30,293) (7,283)			(20.886) (51,179) (58.462)	(187) (187) (187) (12,656)	(187) (12,469) 1,274			(18) (18) (12,656 (11,38)
17 18 19 20 21 22	1996 1997 1998 1999	(20,886)	(20,886) (30,293)			(20.886) (51,179)	(187) (187) (187) (12.656) (11.382)	(187) (12,469)			(187 (187 (12,656 (11,382 (8,556
17 18 19 20 21 22 23 24	1996 1997 1998 1999 2000 2001	(20,886) (51,179) (58,462) (86,500)	(20,886) (30,293) (7,283) (28,038) (21,460)			(20.886) (51,179) (58,462) (86,500) (107,960)	(187) (187) (187) (12.656) (11.382) (8.556)	(187) (12,469) 1,274 2,826 2,826			(187 (187 (12,656 (11,382 (8,556 (5,730
17 18 19 20 21 22 23	1996 1997 1998 1999 2000	(20,886) (51,179) (58,462) (86,500) (107,960)	(20,886) (30,293) (7,283) (28,038)			(20.886) (51,179) (58,462) (86,500) (107,960) (86,622)	(187) (187) (12.656) (11.382) (8.556) (5.730)	(187) (12,469) 1,274 2,826			(18 (18 (12,65) (11,38) (8,55) (5,73) (3,77)
17 18 19 20 21 22 23 24 25	1996 1997 1998 1999 2000 2001 2002	(20,886) (51,179) (58,462) (86,500)	(20,886) (30,293) (7,283) (28,038) (21,460) 21,338			(20.886) (51,179) (58,462) (86,500) (107,960) (86,622) (58,011)	(187) (187) (187) (12.656) (11.382) (8.556)	(187) (12,469) 1,274 2,826 2,826 1,956			Balance
17 18 19 20 21 22 23 24 25 26 27	1996 1997 1998 1999 2000 2001 2002 2003 2004	(20,886) (51,179) (58,462) (86,500) (107,960) (86,622) (58,011)	(20,886) (30,293) (7,283) (28,038) (21,460) 21,338 28,611 28,652			(20.886) (51,179) (58,462) (86,500) (107,960) (86,622) (58,011) (29,359)	(187) (187) (12,656) (11.382) (8,556) (5,730) (3,774) (688)	(12,469) 1,274 2,826 2,826 1,956 3,086 (863)			Balance
17 18 19 20 21 22 23 24 25 26 27 28	1996 1997 1998 1999 2000 2001 2002 2003 2004 2005	(20,886) (51,179) (58,462) (86,500) (107,960) (86,622) (58,011) (29,359)	(20,886) (30,293) (7,283) (28,038) (21,460) 21,338 28,611 28,652 29,358			(20.886) (51,179) (58.462) (86,500) (107.960) (86,622) (58,011) (29,359) (1)	(187) (187) (12,656) (11,382) (8,556) (5,730) (3,774) (688) (1,551)	(12.469) 1,274 2,826 2,826 1,956 3,086 (863) (11.440)			Balance
17 18 19 20 21 22 23 24 25 26 27	1996 1997 1998 1999 2000 2001 2002 2003 2004	(20,886) (51,179) (58,462) (86,500) (107,960) (86,622) (58,011)	(20,886) (30,293) (7,283) (28,038) (21,460) 21,338 28,611 28,652			(20.886) (51,179) (58,462) (86,500) (107,960) (86,622) (58,011) (29,359)	(187) (187) (12,656) (11.382) (8,556) (5,730) (3,774) (688)	(12,469) 1,274 2,826 2,826 1,956 3,086 (863)			

Accumulated Deferred Income Taxes - Federal Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: June 30, 2007

Historic [X] Projected []

Florida Public Service Commission

Schedule: C-6 Page 5 of 5 Preparer:

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 - 5 of this schedule. The same annual balances should be shown

		Ac	count No. 190,1	024 Deferred Tax	Credits-Org, Ex	р.	P	Account No. 190.	1031 Deferred T	ax Credits-Depr	
Line No.	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust, Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance
1	1996	•	(1,588)			(1,588)		(19,837)			(19,837)
2	1997	(1.588)	(2,205)	-	-	(3,793)	(19,837)	(36,938)			(56,775)
3	1998	(3,793)	(2,205)			(5,998)	(56,775)	(37,338)			(94,113
4	1999	(5,998)	(2,205)			(8,203)	(94,113)	(36,728)			(130,841
5	2000	(8,203)	244			(7,959)	(130,841)	(36,679)			(167,520
6	2001	(7.959)	(616)			(8,575)	(167,520)	(47,424)			(214,944)
7	2002	(8.575)	1,514			(7,061)	(214,944)	(13,386)			(228,330)
8	2003	(7,061)	-			(7,061)	(228,330)	(49,790)			(278,120)
9	2004	(7,061)	-			(7,061)	(278,120)	(78,131)			(356,251)
10	2005	(7,061)				(7.061)	(356,251)	2,383			(353,868)
11	2006	(7,061)	_			(7.061)	(353,868)	(42,396)			(396,264)
12	6/30/2007	(7,061)				(7.061)	(396,264)	-			(396,264
13						· · · · · · · · · · · · · · · · · · ·	, , , , ,				(,
14											
	15		Account No. 196	0.1000 Deferred	Income Tax - Fed						
16			Current	Flowback	Adjust.						
17		Beginning	Year	To Curr.	Debit	Ending					
18	Year	Balance	Deferral	Year	(Credit)	Balance					
19	1996					-					
20	1997					_					
21	1998	-		-	_						
22	1999										
23	2000					-					
24	2001	_				-					
25	2002										
26	2003	_				_					
27	2004	_				_					
28	2005					_					
29	2006	-				4,426					

Investment Tax Credits - Analysis

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Schedule Year Ended: June 30, 2007

Schedule: C-7 Page 1 of 1 Preparer:

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts

		Amount Realized Amortization					Amount	Realized	Amortization			
			Prior		Prior				Prior		Prior	
Line	Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No. Yea	r Balance	Year	Adjust.	Year	Adjust.	_Balance	Balance	Year	Adjust	Year	Adjust.	Balance

The Utility has no investment tax credits; therefore, this schedule is not applicable

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Parent(s) Debt Information

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS

Schedule Year Ended: June 30, 2007

Schedule: C-8 Page 1 of 1 Preparer:

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and an average basis. Amounts should be parent only.

		Parent's Name:		Utilities, Inc.	
Line			% of	Cost	Weighted
No.	Description	Amount	Total	Rate	Cost
	Long Town Dobt		%	%	%
1	Long-Term Debt		70	70	70
2 3	Short-Term Debt				
3	Short-renn best				
5	Preferred Stock				
6	Freiened Stock				
7	Common Equity - Common Stock				
8	Retained Earnings - Parent Only	•			
9	,	•			
10	Deferred Income Tax				
11					
12	Other Paid in Capital				
13		·	_		
14	Total	N/A	0.00% %		
15					
16					
17	Weighted Cost Parent Debt X 37.63% (or applicable cons	solidated tax rate)			
18	X Equity of Subsidiary (To C-1)				
19					
20	NOTE: A Parent debt adjustment is not necessary. Utiliti	ies, Inc. (parent company) imput	tes interest expense	e to each subsidia	ry company,
21	including Utilities Inc. of Longwood, based on the capita	I structure of the consolidated g	roup. This interco	mpany interest is:	shown on
22	Schedule C-3, line 4.				

Recap Schedules: C-3

Income Tax Returns

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Schedule Year Ended: June 30, 2007

Schedule: C-9 Page 1 of 1

Preparer: John Hoy

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Line No.

1 A copy of the Federal and Florida tax returns will be made available for inspection during the field audit.

Miscellaneous Tax Information

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Test Year Ended: June 30, 2007

Schedule: C-10 Page 1 of 1 Preparer: John Hoy

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

1	What tax years are currently open with the Internal Revenue Service?	None
3	Is the treatment of customer deposits at issue with the IRS?	No
5	Is the treatment if contributions in aid of construction at issue with the IRS?	No
6 7	Is the treatment of unbilled revenues at issue with the IRS?	No

Schedule of Requested Cost of Capital

13 Month Average

Florida Public Service Commission

Company - Wedgefield Utilities, Inc.

Docket No.: 070694-WS Schedule Year Ended: 6/30/07

Interim [] Final [x]

Historical [x] Projected []

Schedule D-1 Page 1 of 1

Preparer: Michelle Rochow

Explanation: Provide a schedule which calculates the requested cost of capital on a 13 month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

	(1)	(2) Reconciled to Requested Rate Base	(3)	(4)	(5)
Line No.	Class of Capital	AYE 6/30/07	Ratio	Cost Rate	Weighted Cost
l	Long Term Debt	2.765,935	60.69%	6.63%	4.03%
2	Short Term Debt	86,891	1.91%	1.54%	0.03%
3	Preferred Stock	-	0.00%	0.00%	0.00%
4	Common Equity	2.001,395	43.92%	11.86%	5.21%
5	Customer Deposits	24,954	0.55%	6.00%	0.03%
6	Tax Credits - Zero Cost	-	0.00%	0.00%	0.00%
7	Tax Credits - Weighted Cost	-	0.00%	0.00%	0.00%
8	Accumulated Deferred Income Tax	(321,823)	-7.06%	0.00%	0.00%
9	Other (Explain)	 -	0.00%	0.00%	0.00%
10	Total	4,557,352	100.00%		9.30%

Note: The cost of equity is based on the leverage formula in effect pursuant to Order No. PSC-07-0472-PAA-WS.

Therefore, the actual cost rate has been used.

Supporting Schedules: D-2 Recap Schedules: A-1 Reconciliation of Capital Structure to Requested Rate Base 13 Month Average

Florida Public Service Commission

Company - Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year Ended: 6/30/07 Interim [] Final [x] Historical [x] Projected [] Schedule D-2 Page 1 of 1

Preparer: Michelle Rochow

Explanation: Provide a reconciliation of 13 month average structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
					Reconciliation A	djustments	Reconciled to
				13 Month		Pro Rata	Requested Rate Base
Line No.	Class of Capital	Balance 6/30/07	Balance 6/30/06	Average	Pro Rata	Percentage	AYE 6/30/07
1	Long Term Debt	180,000,000	97,275,520	173,636,578	(170,870,643)	56.98%	2,765,935
2	Short Term Debt	-	66,317,000	5,439,769	(5,352,879)	1,79%	86,891
3	Preferred Stock		-	•	-	0.00%	•
4	Common Equity	158,486,069	93,830,258	125,643,139	(123,641,744)	41.23%	2,001,395
5	Customer Deposits	21,880	29,040	24,954	-	n/a	24,954
6	Tax Credits - Zero Cost	•	-		-	n/a	•
7	Tax Credits - Weighted Cost	-	-		•	0.00%	-
8	Accumulated Deferred Income Taxes	(329,898)	(309,569)	(321,823)	-	n/a	(321,823
9	Other (Explain)		-		•	0.00%	-
10	Tota!	338,178,051_	257,142,249	304,422,618	(299,865,266)	100.00%	4,557,352

Note. Long term debt, short term debt, preferred stock, and common equity are actual for Wedgefield Utilities, Inc.'s parent company, Utilities, Inc.

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

Preferred Stock Outstanding 13 Month Average Florida Public Service Commission

Company - Wedgefield Dillates, fnc Docket No. 070094-WS Schedule Year Ended 6/30017 Internm | Final Jx| Distorted | st. Projected | | Schedule D-3 Page 1 of 1

Preparer, Michelle Rochow

Explaination. Provide data as specified on preferred stock on a 13 month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	rl) -	Q ₁	(5)	(4)	151	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	Description, Coupon		Call Provision.	Principal Amount	Principal Amount	Discount or Premium	Discount or Premium	Issuing Expense	Net Proceeds	Rate (Contract Rate	Dollar Dividend on	Effective Cost
Line No	Rate, Years of Life	Issue Date	Special Restriction	Sold (Face Value)	Outstanding	on Principal Amount Sold	Associated with Column (5)	Associated with Column (4)	(5)-(9)+(7)	on Face Value)	Face Value (11)x(5)	Rate (12)/(10)

I Not applicable

Note: Preferred stock is actual for Wedgefield Hithities, line's parent company. Utilities, Inc.

Recap Schedules As19 D-2

Schedule of Short Term Debt 13 Month Average Florida Public Service Commission

Company - Wedgefield Utilities, Inc. Docket No.: 070694-WS

Schedule Year Ended: 6/30/07

 $Interim\ [\]\ Final\ [x]$

Historical [x] Projected []

Schedule D-4 Page 1 of 1

Preparer: Michelle Rochow

Explanation: Provide the following information on a 13 month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2)	(3)	(4)	(5)
				13 Month Average	Effective
Line No.	Lender	Total Interest Expense	Maturity Date	Amount Outstanding at 6/30/07	Cost Rate
i	Chase	83,747	Revolving Line of Credit	5,439,769	1.54%
	Total	83.747		5,439,769	1.54%

Note: Short term debt is actual for Wedgefield Utilities, Inc.'s parent company, Utilities, Inc.

Recap Schedules: A-19, D-2

Cost of Long Term Debt 13 Month Average

Compute - Wedgefield Pulities, Inc Docket No. 0700943WS Schedule Year Index 6/30/07 Interned [Final [8] Bistorical [8] Proceded [1] Florida Public Service Commission

Schedule D-5 Page 1 of 1

Preparer: Michelle Rochow

Explanation Provide the specified date on long-term debt routes on a 13 month average basis for the test year. Arrange by type of issue (i.e., lits) mortgage bonds), If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level

	Oescription, Compan	Fesue Date -	(3) Principal Ausoupt	(4) (3 Month Average Procural Amount	15) Amount Onistanding	(6) Unamortized Discount of Premium	(7) Unamortized Jasting Expense	(8) Annual Amortization of Discount or Premium	(9) Annual Amortization of Issuing Expense on	(10) Interest Cost (Coupon	(11) Total Interest Cost	(12) Effective Cost Rate
Luc No	Rate, Years of Life	Maturity Date	Sold (Face Vulue)	Outstanding 6 30 07	within One Year	Associated with Column (4)	Associated with Column (4)	on Principal Outstanding	Principal Outstanding	Rate x Celumn (4))	(8)+(9)+(10)	(11)((4)+6)+(7))
1	5.41% note, due in installments beginning 2006.	10x 30 02 - x 30 2012	प्रमुख्यामा हुन्या ।	2,769,231	7,142,857	•	•	•	19,449	149,815	169,264	6.11%
2	8 42% a note, due in installments beginning 2009	6 15 2000. 6 22 2015	41,489,6871	3.153.846		•	•	•	19,449	265,554	285,003	9,04%
ŧ	4.62% note due in installments beginning 2008	5 27 05- 5 27 2012	241,049,5119,51	1 538 462		-	•	-	19.449	71.077	90.526	5 88%
4	X 10° x + 8 96° x note ditc in installments beginning 1997	09 01 1997 - 9 1 2017	58H1,00H)	21,194	19.810	•	•	ē	19.449	1.828	21.277	100.39%
5	6.58% note, due in tostallments beginning 2017	7 19 06- 7 19 2035	[84],(183),(183)	166.153.846		•	-	•	19.449	10,932,923	10.952,372	6.59%
6						-	-	•				
7						-	-					
×												
49	Total		277 SCH) (MH)	173,636 578	7 162,667				97.245	11,421,197	11.518,443	6.63%

Note: Long term debt is actual for Wedgefield Utilities, for 's parent company, Utilities, Inc.

Supporting Schedules 10-6 Recap Schedules (A-19, D-2) Cort of Variable Rate Long Term Debt. 12 Month Average

Company - Wedgefield I filters. In: Hocker No. | 070694-WS Schedule Year I raded in 10 07 Interna | [Final |x] Hattarical |x] Projected [4] Florida Public Service Commission

Schodule 13-4 Page 1 of 1

Properer: Michelle Rookow

Explanation Provide the specified data on sanable cost long-term debt graces on a 13 quants in energy bases. If the utility is no operating disprain or substitute, submit an additional schedule which reflects the same information for the parent less of

	1).	(2)	(3)	141	(5)	(6)	(7)	(2)	(9)	(16)	(11)	(12)	(13)
				13 Month Average				Annual Americation of	Annual Americation of				
	Description, Сопред	Janua (Pate -	Principal Amount	Procept Amount	Amenat Outstanding	Commercized Discount of Premium	1 'namortized trausag Expense	Discioust of Premiups	lesung Expanse on	Besis of Variable	Internal Cost (Coupon	Total Interest Cont	Effective Cost Rate
Line No	Rate, Years of Life	Mahinty Date	Sold (Face Value)	Outstanding 6 39/07	within One Year	Associated with Column (4)	Associated with Column (4)	on Principal Outstanding	Principal Outstanding	Rate (i.e. Prime + 2%)	Rate x Calumn (4))	(8)+(9)+(10)	(11)/((4)-(6)-(7))

1 1 1 1 1 1 1 1 1

l Sot applicable

Note Assuble Long Term Nebt is actual for Wedgefield Lithters fac is parent company A tilities, fac

Supporting Schoolides - None Recop Schoolides - Ac19 (14)

Schedule of Customer Deposits

Florida Public Service Commission

Company - Wedgefield Utilities, Inc.

Docket No.: 070694-WS
Schedule Year Ended: 6/30/07
Utility [X] or Parent []
Historic [X] or Projected [X]

Schedule: D-7 Page 1 of 1

Preparer: Michelle Rochow

Explanation: Provide a schedule of customer deposits on a 13-month average basis.

	(1)	(2)	(3)	(4)		(5) Ending
Line	For the	Beginning	Deposits	Deposits	Balance	
No.	Month Ended	<u>Balance</u>	Received	Refunded		(2+3-4)
1	June, 2006				\$	29,040
2	July, 2006	29,040	1,000	2,600		27,440
3	August, 2006	27,440	1,280	440		28,280
4	September, 2006	28,280	1,320	4,600		25,000
5	October, 2006	25,000	720	480		25,240
6	November, 2006	25,240	680	1,120		24,800
7	December, 2006	24,800	960	560		25,200
8	January, 2007	25,200	800	1,440		24,560
9	February, 2007	24,560	800	720		24,640
10	March, 2007	24,640	1,000	2,720		22,920
11	April, 2007	22,920	1,720	1,440		23,200
12	May, 2007	23,200	720	1,720		22,200
13	June, 2007	22,200	1,205	1,525		21,880
14 15			Thirte	en Month Average	\$	24,954

Recap Schedules: D-2

Rate Schedule

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Test Year Ended: June 30, 2007

Interim [] Final [x]
Water [x] or Sewer []

Schedule E-1 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of present and proposed rates. State residential water cap, if one exists.

(1)	(2)	(3)	(4)	(5)	(6)
Line			Test Year	Present	Proposed
No	Bill Code	Class/Meter Size	Rates	Rates	Rates
1	Resi	idential			
2	64901	5/8" Residential	\$20.82	\$21.12	\$36.85
3	64903	3/4" Residential	\$31.29	\$31.74	\$55.28
4	N/A	1" Residential	\$37.21	\$37.74	\$92.13
5	N/A	1.5" Residential	\$74.12	\$75.18	\$184.25
6	N/A	2" Residential	\$119.05	\$120.75	\$294.80
7	N/A	3" Residential	\$238.08	\$241.48	\$552.75
8	N/A	4" Residential	\$372.02	\$377.34	\$921.25
9	N/A	6" Residential	\$744.05	\$754.69	\$1,842.50
10	- 7		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7-,
11	64905	5/8" Residential Irrigation	\$20.82	\$21.12	\$36.85
12	N/A	3/4" Residential Irrigation	\$22.31	\$22.63	\$55.28
13	N/A	1" Residential Irrigation	\$52.17	\$52.92	\$92.13
14	N/A	1.5" Residential Irrigation	\$103.92	\$105.41	\$184.25
15	N/A	2" Residential Irrigation	\$166.91	\$169.30	\$294.80
16	N/A	3" Residential Irrigation	\$238.08	\$241.48	\$552.75
17	N/A	4" Residential Irrigation	\$372.02	\$377.34	\$921.25
18	N/A	6" Residential Irrigation	\$744.05	\$754.69	\$1,842.50
19		J			
20	Gene	eral Service			
21	64904	5/8" General Service	\$20.82	\$21.12	\$36.85
22	64907	5/8" General Service (no tax)	\$20.82	\$21.12	\$36.85
23	64915	5/8" General Service Irrigation	\$20.82	\$21.12	\$36.85
24	N/A	3/4" General Service	\$22.31	\$22.63	\$55.28
25	64910	1" General Service	\$52.17	\$52.92	\$92.13
26	64912	1.5" General Service	\$103.92	\$105.41	\$184.25
27	64913	2" General Service	\$166.91	\$169.30	\$294.80
28	64918	2" General Service Irrigation	\$166.91	\$169.30	\$294.80
29	64914	3" General Service	\$238.08	\$241.48	\$552.75
30	N/A	4" General Service	\$372.02	\$377.34	\$921.25
31	N/A	6" General Service	\$744.05	\$754.69	\$1,842.50
32					
33					
34	Gallo	onage Charge (per 1,000 Gallons)			
35		Residential	\$2.16	\$2.19	\$3.09
36		General Service	\$2.16	\$2.19	\$3.09
37		Irrigation	\$2.16	\$2.19	\$3.09

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007 Interim [] Final [c] Water [x] Sewer [] Schedule E-2 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Bill Code	Class/Meter Size	Total Bills	Total Gallona	Test Year Rates	Tost Year Revenue	Current Rates	Annualized	Proposed Rates	Revenue at Proposed Rates
3		Residential - Base Charge								
2	64901	5/8" Residential	18,700		\$20.82	\$389,334.00	\$21.12	\$394,944.00	\$ 36.85	\$689,095.00
3	64903	3/4" Residential	0		31.29	0.00	31.74	0.00	\$ 55.28	0.00
4										
5							_			
6			18,700			\$389,334.00	-	\$394,944.00		\$689,095.00
7										
8		Gallonage Charge (per 1,000 Gallons)		154,531	\$2.16	\$333,786.96	\$2.19	\$338,422.89	\$ 3.09	\$476,789.95
9		Total Residential	18,700	154,531		\$723,120.96	-	\$733,366.89		\$1,165,884.95
10 11										
12		Average Residential Bill				\$38.67		\$39.22		\$62.35
13		General Service - Base Charge				\$30.07	-	409.22		\$02.33
14	64904	5/8" General Service	48		\$20.82	\$999.36	\$21.12	\$1,013.76	\$ 36.85	\$1,768.80
15	64907	5/8" General Service (No Tax)	12		20.82	249.84	21.12	253.44	36.85	442.20
16	64910	1" General Service	48		52.17	2,504.16	52.92	2,540.16	92.13	4,422,24
17	64912	1.5" General Service	12		103.92	1,247.04	105.41	1,264.92	184.25	2,211.00
18	64913	2" General Service	17		166.91	2,837.47	169.30	2,878.10	294.80	5,011.60
19	64914	3" General Service	0		238.08	0.00	241.48	0.00	552.75	0.00
20							_			
21			137			\$7,837.87	-	\$7,950.38		\$13,855.84
22										
23		Gallonage Charge (per 1,000 Gallona)		2,224	\$2.16	\$4,803.54	\$2.19	\$4,870.56	\$ 3.09	\$6.861.93
24		Total General Service	137	2,224		\$12,641.71	•	\$12,820.94		\$20,717.77
25						\$92.28		\$93.58		*151.00
26 27		Average General Service Bill				\$92.28	•	\$93.36		\$151.22
27		Irrigation - Base Charge								
29	64905	5/8" Residential Irrigation	78		\$20.82	\$1,523,96	\$21,12	\$1,647.36	\$ 36.85	\$2,874.30
30	64915	5/8" General Service Irrigation	155		20.82	3,227.10	21.12	3,273.60	36.85	5.711.75
31	64918	2" General Service Irrigation	0		166.91	0.00	169.30	0.00	294.80	0.00
32		-					_			
33			233			\$4,851.06	_	\$4,920.96		\$8,586.05
34										•
35		Gallonage Charge (per 1,000 Gallons)		2.910	\$2.16	\$6,285.60	\$2.19	\$6,372.90	\$ 3.09	\$8,978.51
36		Total Irrigation	233	2.910		\$11,136.66	_	\$11,293.86		\$17,564.56
37										
38		Average Irrigation Bill				\$47.80		\$48.47		\$75.38
39			Arnount							
40		Other Revenues -for customers with wells	\$0.00		\$20.49	\$0.00		\$0.00 0.00		
41 42		10% tax on water amount Other Revenues - Miscellaneous Charges	74,689.93 0.00			3,846.65		3,846.65		3,846.65
42		Other Revenues - Miscellaneous Charges	0.50			\$3,846.65		\$3,846.65		\$3.846.65
44						40,410.00	•	40,010.00		\$5,545.50
45		Total Annualized / Proposed Rates				750,745.98		761,328.34		1,208,013.94
46		Total Per Books / Required				746,324,91				1,207.935.00
47										
48		Difference					-			
49						\$4,421.07	_	\$761,328.34		\$78.94
50							-			
51	Percentage	Difference				0.59%	<u>.</u>			0.01%
							-			

Customer Monthly Billing Schedule

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Test Year Ended: June 30, 2007

Water [x] or Sewer []

Schedule E-3 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of monthly customers billed or served by class.

WATER

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Month/		General	Gen. Service	Private Fire		
No.	Year	Residential	Service	Irrigation	Protection	Other	Total
1	July	1,564	11	19			1,594
2	August	1,557	12	19			1,588
3	September	1,561	11	19			1,591
4	October	1,555	11	20			1,586
5	November	1,563	11	20			1,594
6	December	1,550	11	20			1,581
7	January	1,553	11	19			1,583
8	February	1,553	11	19			1,583
9	March	1,563	13	19			1,595
10	April	1,556	11	21			1,588
11	May	1,559	12	19			1,590
12	June	1,566	12	19			1,597
13			,				
14	Total	18,700	137	233	-	-	19,070
15							
16							

Present and Proposed Miscellaneous Service Charges

Company: Wedgefield Utilities, Inc.
Docket No.: 070694-WS
Test Year Ended: 6/30/07
Interim | | Final |x|
Historical |x| Projected { | }
Water |x| Sewer [}

Schedule E-4 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

(1)	(2)	(3)		(4)				
Line		Pre	Present			Proposed			
No.	Type Charge	Bus. Hrs.	Af	After Hrs.		ıs. Hrs.	Afte	After Hrs.	
	<u>Water</u>								
1	Initial Connection Fee	\$ 10.00	\$	15.00	\$	21.00	\$	42.00	
2	Normal Reconnection Fee	10.00		15.00		21.00		42.00	
3	Violation Reconnection Fee	10.00		15.00	*Act	ual Cost	*Actual Co	est	
4	Premises Visit Fee (in lieu of disconnection)	5.00		5.00		21.00		42.00	

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS

Schedule Year ended: June 30, 2007

Interim [] Final [x]
Historical [x] Projected []
Water [x] Sewer []

Schedule E-5 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

(1)	(2)	(3)	(4)	 (5)	(6)
Line	Initial	Normal	Violation	Other	
No.	Connection	Connect	Reconnect	 Charges	 Total
1	\$ 1,616.73	\$ -	\$ 115.86	\$ 2,114.07	\$ 3,846.65
2	Other Charges as follow	rs:			
3	Miscellaneous			\$ 202.45	
4	NSF Check Charge			881.51	
5	Cut-Off Charge			1,030.11	
6				\$ 2,114.07	

Public Fire Hydrants Schedule

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS

Schedule Year ended: June 30, 2007

Interim [] Final [x]

Preparer: Erin Povich

Schedule E-6

Page 1 of 2

Historical [x] Projected []

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1) Line	(2)	(3)	(4) (5)		(6)
No.	Size	Make	Model	Location	Quantity
1	5.25	MUL	1998	Maxim Pkwy & SR.520	1
2	5.25	MUL	1981	Maxim Pkwy & Amberly Ave.	1
3	5.25	WAT	1979	20429 Maxim Pkwy.	1
4	5.25	KEN	1989	Archer Blvd. & Marlin St.	1
5	5.25	MUL	1990	Archer Blvd. & Mansfield St.	1
6	5.25	MUL	1990	Mallard Pkwy & Albion Ave.	1
7	5.25	MUL	1964	Abney Ave. & Mallard Pkwy	1
8	5.25	MUL	1984	Macon Pkwy & SR. 520	1
9	5.25	MUL	1984	Macon Pkwy & Archer Blvd.	1
10	5.25	KEN	2004	20343 Macon Pkwy.	1
11	5.25	MH	1990	Bagdad Ave.& Majestic St.	1
12	5.25	MUL	1988	Mansfield St. & Baker Ave.	1
13	5.25	CLO	1991	Majestic St. & Bancroft Blvd.	1
14	5.25	MUL	1996	2633 Bancroft Blvd.	1
15	5.25	CLO	1990	Nettleton St.& Bancroft Blvd.	1
16	5.25	CLO	1991	20751 SR 520 (behind Town Star on rt)	1
17	5.25	MUL	1990	2314 Bancroft Blvd.	1
18	5.25	MUL	1987	2532 Abney Ave.	1
19	5.25	MUL	1987	2710 Abney Ave.	1
20	5.25	MUL	1987	2734 Abney Ave.	1
21	5.25	MUL	1985	2820 Abney Ave.	1
22	5.25	MUL	1988	Nettleton St. BTW Abney & Abbey	1
23	5.25	MUL	1986	2604 Abbey Ave.	1
24	5.25	MUL	1986	2446 Ablone Blvd.	1
25	5.25	CLO	1991	2650 Albion Ave.	1
26	5.25	WAT	1979	2808 Abalone Blvd.	1
27	5.25	AMP	2006	20829 Yam St.	1
28	5.25	MUL	1984	2614 Abney Ave.	1
29	5.25	MUL	1983	2554 Alabaster Ave.	1
30	5.25	MUL	1984	2638 Alabaster Ave.	1
31	5.25	MUL	1983	20820 Maxim Pkwy,	1
32	5.25	MUL	1988	Abney Ave. & Alabaster Ave.	1
33	5.25	MUL	1984	20801 Marlin St.	İ
34	5.25	MU1.	1988	20341 Marlin St.	1
35	5.25	AMD	1984	20517 Majestic St.	Į
36	5.25	MUL	1990	Mansfield St. & Albion Ave.	1
37	5.25	MUL	1980	2620 Ardon Ave.	1
38	5.25	MUL	2007	20591 Nettleton St.	1
39	5.25	MUL	1984	2527 Ardon Ave.	1
40	5.25	MUL	1986	2339 Abalone Blvd	1
41	5.25	MUL	1988	Mansfield St. & Babbitt Ave.	1
42	5.25	MUL	1985	Maxim Pkwy & Bancroft Blvd	1

Compan Wedgefield Utilities, Inc.
Docket No.: 070694-WS
Schedule Year ended: June 30, 2007
Interim [] Final [x]
Historical [x] Projected []

Schedule E-6 Page 2 of 2

Preparer: Erin Povich

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1) Line	(2)	(3)	(4)	(5)	(6)
No.	Size	Make	Model	Location	Quantity
1	5.25	MUL	1987	2532 Albion Ave.	1
2	5.25	MUL	1990	Nettleton St. & Albion ave.	1
3	5.25	MUL	1991	Netherland St. & Babbitt Ave.	1
4	5.25	KEN	1989	20751 Sr 520 (in front of Town Star)	1
5	5.25	MUL	1988	2230 Abney Ave.	i
6	5.25	AMD	1989	20550 Maxim Pkwy	1
7	5.25	AMD	1989	20550 Maxim Pkwy (s. of cart barn)	1
8	5.25	MUL	1990	20413 Melville St.	1
9	5.25	MUL	1990	Ballard Ave & Melville St.	1
10	5.25	MUL	1988	Mansfield St. & Ballard Ave.	1
11	5.25	MUL	1987	2618 Abalone Blvd	1
12	5.25	MUL	1987	2748 Abbey Ave.	1
13	5.25	MUL	1983	20827 Melville St.	1
14	5.25	MUL	1987	20727 Melville St	1
15	5.25	MUL	1990	Marlin St.BTW Baker & Ballard	1
16	5.25	MUL	1988	20217 Macon Pkwy	1
17	5.25	MUL	1990	Maxim Pkwy BTW Albion & Alabaster	1
18	5.25	MUL	1990	2702 Babbitt Ave.	1
19	5.25	MUL	1997	19557 Glen Elm Way	1
20	5.25	MUL	1997	19737 Glen Elm Way	1
21	5.25	MUL	1997	2826 Regency Oak Ln.	1
22	5.25	MUL	1997	2638 Regency Oak Ln.	1
23	5.25	MUL	1997	2650 Pine Glen Ct.	1
24	6.00	AMD	2001	2713 Lyndscape St.	1
25	6.00	AMID	2001	2827 Lyndscape St.	1
26	6.00	AMD	2001	2913 Lyndscape St.	1
27	6.00	AMD	2001	Sommerset Pines Dr. & Lyndscape St.	1
28	6.00	AMD	2002	19463 Brier Crest Tr.	1
29	6.00	AMD	2002	19415 Brier Crest Tr.	1
30	6.00	AMD	2001	3037 Leftore Ln.	1
31	6.00	AMD	2001	3067 Leflore Ln.	ì
32	6.00	AMD	2002	Sommerset Pines Dr. & Brier Crest Tr.	1
33	6.00	AMD	2002	19331 Timber Pine Ln.	1
34	6.00	AMD	2002	19238 Timber Pine Ln.	1
35	6.00	AMD	2002	19136 Timber Pine Ln.	1
36	6.00	AMD	2002	Sommerset Pine Ln. & Timber Pine Ln.	1
37	5.25	MUL	1990	20445 Netherland St.	1
38	5.25	KEN	1996	2329 Ascot	l
39	5.25	MUL	1995	3300 Bancroft	1
40	5.25	KEN	1989	In open field near LS#4	1
41					
42				Total	82

Private Fire Protection Service Schedule

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Schedule Year ended: June 30, 2007

Historical [x] Projected []

Interim [] Final [x]

Schedule E-7 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of private fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1)	(2)	(3)	(4)	
Line				
No.	Size	Туре	Quantity	

Wedgefield Utilities, Inc. does not have any private fire hydrants.

Contracts and Agreements

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Schedule Year ended: June 30, 2007

Interim [] Final [x]

Historical [x] Projected []

Schedule E-8

Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on the approved tariffs. Describe with whom , the purpose and the elements of each contract being shown.

(1)	(2)	(3)
Line		
No.	Type	Description

- 1 Wedgefield Utilities, Inc. does not have any agreements or contracts that have
- 2 rates or conditions that differ from those on the approved tariffs.

Company: Wedgefield Utilities, Inc.
Docket No.: 070694-WS
Schedule Year ended: June 30, 2007
Interim [] Final [x]
Historical [x] Projected []

Schedule E-9 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (i.e. contract, tax)

(1) Line No.	(2) Type of Tax or Fee	(3) To Whom Payment is Made	 (4) Amount	(5) How Collected from Customers	(6) Agreement Type
1	10% Water Utility Tax	Orange County	\$ 74,689.93	Separate line item on bills	Tax
2					
3					
4					
5					
6					
7					
8		Total	\$ 74,689.93		

Water [x] or Sewer []

Company: Wedgefield Utilities, Inc.
Docket No.: 070694-WS
Schedule Year ended: June 30, 2007
Interim [] Final [x]
Historical [x] Projected []

Schedule E-10 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of present and proposed service availability charges. (see Rule 25-20.580,F.A.C) If no change is proposed, then this schedule is not required.

(1) Line	(2)	(3) Present	(4) Proposed
No.	Type of Charge	 Charges	Charges*
1	System Capacity Charge		
2	Residential-per ERC (350 GPD)	\$ 640.00	
3	All others-per Gallon/Day	1.83	
4			
5	Plant Capacity Charge		
6	Residential-per ERC (GPD)		
7	All others-per Gallon/Day		
8			
9	Main Extension Charge		
10	Residential-per ERC (GPD)		
11	or-per Lot (Front Footage)		
12	Multi-family - Per unit		
13	All others-per Gallon/Day		
14	or-per Front Foot		
15			
16	Meter Installation Charge		
17	5/8" x 3/4"	110.00	
18	1"	170.00	
19	1-1/2"		
20	2"		
21	All Others		
22			
23	Service (Lateral) Installation Charge		
24	5/8" x 3/4"		
25	1"		
26	1-1/2"		
27	2"		
28	All Others		
29			
30	Back Flow Prevention Installation Charge		
31	5/8" x 3/4"		
32	1"		
33	1-1/2"		
34	2"		
35	All Others		
36	Diag Daving Observe		
37	Plan Review Charge		
38 39	Inspection Charge		
4()	inspection Charge		
41	Guaranteed Revenue Charge		
42	With prepayment of Serv. Avail. Charges		
43	Residential-per ERC (GPD)/Month		
44	All others-per Gallon/Month		
45	Without prepayment of Serv, Avail. Charges		
46	Residential-per ERC (GPD)/Month		
47	All others-per Gallon/Month		
48	The second per Sumony months		
19	Allowance for Funds Prudently Invested (AFPI)		

^{*}Note: The utility requests that its service availability charges be reviewed.

Guaranteed Revenues Received

Florida Public Service Commission

Company: Wedgefield Utilities, Inc.

Docket No.: 070694-WS

Schedule Year ended: June 30, 2007

Interim [] Final [x]
Historical [x] Projected []

Water [x] or Sewer []

Schedule E-11 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class size.

(1)	(2)	(3)	(4)	(5)	(6)
Line	For the		General		
No.	Year Ended	Residential	Service	Other	Total

Wedgefield Utilities, Inc. does not have any guaranteed revenue contracts.

Company: Wedgefield Utilities, Inc.
Docket No.: 070694-WS

Schedule Year ended: June 30, 2007

Interim [] Final [x]
Historical [x] Projected []
Water [x] or Sewer []

Schedule E-12 Page 1 of 1

Preparer: Erin Povich

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity (demand) components under present and proposed rates. This study shall include rate of return by class and load (demand) research studies used in the cost allocation. The analysis shall be based upon the AWWA Manual No. 1 and shall comply with current AWWA procedures and standard industrial practices for utilities providing water and sewer service.

	(0)	10)	7.45	(5)	(6)
(1)	(2)	(3)	(4)	(5)	(6)
Line			Extra	Present	Proposed
No.	Customer	Base	Capacity	Charges	Charges

Wedgefield Utilities, Inc. does not have any industrial customers, whose utilization exceeds an

² average of 350,000 GPD.

Projected Test Year Revenue Calculation

Florida Public Service Commission

Schedule E-13 Page 1 of 1

Preparer: Erin Povich

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS Schedule Year ended: June 30, 2007 Interim [| Pinal [x] Historical [] Projected [x]

Water [x] or Sewer []

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
No. Clare Many Size Very Bills Factor Very Bills Factor Consumption (000) Rates Year Revenue Rates Red	Line		Historical	Projection	Projected Test	Projection	Projected Test Year	Present	Projected Test	Proposed	Projected Revenue	
No. Chiss. Neter Size 1 cit Sins 1 fector Consumption (CC) that Sins 1 fector Consumption (CC)	No.	Class. Meter Size	Year Bills	Factor	Year Bills	Factor	Consumption (000)	Rates	Year Revenue	Rates	Requirement	

¹ Not Applicable.

Billing Analysis Schedules

Florida Public Service Commission

Company: Wedgefield Utilities, Inc. Docket No.: 070694-WS

Test Year Ended: June 30, 2007 Water [x] or Sewer [x]

Schedule: E-14 Page 1 of 1 Preparer:

Customer Class:

Meter Size: all

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				Gallons			Consolidated	
Line	Consumption	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
No.	Level	of Bills	Bills	(1)x(2)	Gallons	Bills	_[(1)x(6)]+(5)_	of Total

The billing analysis is contained in Volume II

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Wedgefield Utilities Inc.

Docket No.: 070694-WS

Historical Year Ended: June 30, 2007

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

***************************************	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Jul, 2006	14,436	-	14,984	920	(1,467)	-10.16%
Aug	16,840		12,523	520	3,797	22.55%
Sep	12,983		13,746	773	(1,536)	-11.83%
Oct	16,594		11,163	902	4,529	27.29%
Nov	14,541		14,571	976	(1,005)	-6.91%
Dec	13,973		13,065	748	161	1.15%
Jan, 2007	13,710		11,504	941	1,265	9.23%
Feb	12,507		12,401	449	(344)	-2.75%
Mar	16,062		10,475	709	4,878	30.37%
Apr	16,475		14,479	754	1,242	7.54%
May	19,213		14,947	644	3,622	18.85%
Jun	15,419		15,877	907	(1,364)	-8.85%
Total	182,753	_	159,734	9,242	13,777	7.54%
	==========				=========	

(Above data in thousands of gallons)

Water Treatment Plant Data

Florida Public Service Commission

Company: Wedgefield Utilities Inc.

Docket No.: 070694-WS

Historical Year Ended: June 30, 2007

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

		Date	GPD
1 Plant Capacity			
The hydraulic rated capacity. If different from that shown			1,037,000
on the DEP operating or construction permit, provide an explanation	١.		
[Limited by Water Use Permit peak month withdrawal]			
2 Maximum Day (see Sch. F-1, page 2)			
The single day with the highest pumpage rate for the test year.		5/31/2007	881,000
Explain, on a separate sheet of paper if fire flow, line breaks,			
or other unusual occurrences affected the flow this day.			
3 Five Day Max. Year (see Sch. F-1, page 2)			
The five days with the highest pumpage rate from any one month	(1)	5/26/2007	703,000
in the test year. Provide an explanation if fire flow, line	(2)	5/20/2007	708,000
breaks or other unusual occurrences affected the flows on	(3)	5/30/2007	715,000
these days.	(4)	5/9/2007	754,000
	(5)	5/31/2007	881,000
		AVERAGE_	752,200
		Max Month	619,774
4 Average Daily Flow		Annual	500,693

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Used and Useful Calculations Water Treatment Plant

Florida Public Service Commission

Company: Wedgefield Utilities Inc.

Docket No.: 070694-WS

Historical Year Ended: June 30, 2007

Schedule F-5 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

Total well pumping capacity, gpn	n	1,000 gpm
Firm Reliable well pumping capa	city (largest well out), gpm	400 gpm
Ground storage capacity, gal.		350,000 gallons
Usable ground storage (90%), ga	al.	315,000 gallons
Hydropneumatic storage capacit		12,000 gallons
Usable hydropneumatic storage		0 gallons
Total usable storage, gal.	capacity, gain	315,000 gallons
Total double ctolage, gain		2.2,222 g2.2
High service pumping capacity		3,900 gpm
Firm Reliable pumping capacity	(largest pump out), gpm	1,900 gpm
Average day demand, maximum	month	619,774 apd
Maximum day, maximum month		881,000 gpd
5 max day average, maximum m		752,200 gpd
, -		1,762,000 gpd
Peak hour demand = 2 x max da	у	1,702,000 gpa
Fire flow requirement		60,000 gpd
Unaccounted for water	7.54% of water pumped	37,745 gpd, avg
Acceptable unaccounted for	10.00%	50,069 gpd, avg
Excess unaccounted for		0 gpd, avg

Used & Useful Analysis:

See Schedule F=5, page 2 Water Treatment System

	t Used & Useful = (A + B + C - D)/E x 100%, where:	100.00%
A =	Peak demand (Max Day)	881,000 gpd
D -	Property needed to serve five years after TV	39 293 and

, ,	r can demand (man bay)	,	31
B =	Property needed to serve five years after TY	39,293	gpd
C =	Fire flow demand	60,000	gpd
D =	Excess Unaccounted for water	-	gpd
E =	Firm Reliable Capacity (12 hours)	288,000	gpd

The above used and useful factor is applicable to all source of supply, pumping and treatment accounts, as well as the land and structures accounts.

Storage

Storage	
Percent Used & Useful = (A + B + C - D)/E x 100%, where:	100.00%

A =	Peak demand (Max Day)	881,000	gallons
B =	Property needed to serve five years after TY	39,293	gallons
C =	Fire flow demand	60,000	gallons
D =	Excess Unaccounted for water	-	gallons
E =	Firm Reliable Capacity	315,000	gallons

The above used and useful factor is applicable distribution reservoir accounts and high service pumping accounts.

Used and Useful Calculations Water Treatment Plant

Florida Public Service Commission

Company: Wedgefield Utilities Inc.

Docket No.: 070694-WS

Historical Year Ended: June 30, 2007

Schedule F-5 Page 2 of 2

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and

the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

EXISTING SYSTEM DESCRIPTION (at end of TY):

The water supply, treatment & storage system consists of the following components:

2 wells with 400 gpm and 600 gpm pumping capacities.

2 ion exchange units for hardness removal. Each unit has a 400-gpm capacity; the total rating is 750 gpm. They operate no more than 22.5 hours per day to allow for regeneration of the ion exchange resin. Softened water is mixed with unsoftened water at a ratio of 80/20. The ion exchange units are not used in determining capacity.

1 storage tank with inner and outer rings. The inner tank (unfinished water) has a 71,000 gallon capacity. The outer tank (finished water) has a 279,000 gallon capacity. A cascade aerator is mounted on top of this ground storage tank.

3 high service pumps rated ar 300 gpm, 600 gpm and 2,000 gpm. The largest pump is primarily a fire pump.

PRO FORMA (within 1 year of TY) MODIFICATIONS:

2 magnetic ion exchange (MIEX) units are being added, with a capacity of 0.720 mgd each. The MIEX effectively removes organics and total sulfides found in the source water. Operation of the MIEX unit will allow the cascade aerator to be bypassed and the ammoniation system to be removed from service.

A transfer station consisting of two 1,000-gpm pumps is being added with provisions made for a future third pump. They will pump MIEX-treated water through the ion exchange units and into the ground storage tank.

The storage tank is being modified to allow both the inner and outer rings to store finished water. As previously mentioned, the cascade aerator will be removed only after the MIEX unit is successful in removing total sulfides.

An additional high service pump with 1,000 gpm capacity is being added to meet minimum pumping requirements per DEP rules.

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Wedgefield Utilities Inc.

Docket No.: 070694-WS

Historical Year Ended: June 30, 2007

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5, A-6, A-9, A-10, B-13, B-14

Water Distribution System

TY ERCs Property Units Needed (5 Years)	1,590 81		
Lots with Service	1,911		
Used and useful percentage	87.43		
Non-used and useful percentage	12.57%		

Margin Reserve Calculations

Florida Public Service Commission

Schedule F-8

Company: Wedgefield Utilities Inc.

Docket No.: 070694-WS Page 1 of 1

Historical Year Ended: June 30, 2007 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Water Source, Pumping, Treatment & Storage

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in ERCs (Sch. F-9) 16.22 ERCs/yr
PT = Post test year period per statute 5 yrs

U = Unit of measure utilized in U&U calculations (Sch. F-9, F-3) 484.55 max day gpd/ERC

PN = Property needed expressed in U units 39,293 gpd

NOTE: $U = a \times M/A$, where:

a = TY annual gals per year/SFR (from Sch F-9) divided by 365

M = TY maximum gals per day (from Sch F-3)

a = TY Average annual gals per day (from Sch F-9) divided by 365

Water Distribution System

PN = EG x PT x U

where:

EG =Equivalent annual growth in ERCs16.22ERCs/yrPT =Post test year period per statute5 yrsU =Unit of measure utilized in U&U calculations.1.00ERCPN =Property needed expressed in U units81ERCs

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Wedgefield Utilities Inc. Docket No.: 070694-WS

Docket No.: 070694-WS
Historical Year Ended: June 30, 2007

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	SFR Customers			SFR	Gallons/	Total	Total	Annual	
Line					Gallons	SFR	Gallons	ERCs	% Incr.
No.	Year ———	Beginning	Ending	Average	Sold	(5)/(4)	Sold	(7) / (6)	in ERCs
1	2002/3	1,130	1,139	1,135	85,298,846	75,186	88,850,498	1,182	
2	2003/4	1,139	1,338	1,239	110,018,538	88,832	113,383,322	1,276	8.01%
3	2004/5	1,338	1,488	1,413	120,040,754	84,955	123,850,394	1,458	14.22%
4	2005/6	1,488	1,525	1,507	155,768,082	103,397	160,849,442	1,556	6.71%
5	2006/7	1,525	1,566	1,546	155,346,000	100,515	159,789,000	1,590	2.19%
					Average Growth '	Through 5-Year	Period (Col. 8)		7.78%

Regression Analysis per Rule 25-30.431(2)(C)

			_	Iear		
Constant:	1083.7028	1	1,182	2002/3	Actual	
X Coefficient:	109.51946	2	1,276	2003/4	Actual	
R^2:	0.9540133	3	1,458	2004/5	Actual	
		4	1,556	2005/6	Actual	
		5	1,590	2006/7	Actual	
		#	2,179	2007/8	Projecte	,

Five year growth per regression equation: 589 ERCs

Five year growth per 5% (compounded) per year maximum 439 ERCs

NOTE: The rapid rate of growth in recent years reflects the building out of a new development area - The Reserves. growth is not indicative of the near term future growth. Growth during 2007 was only 10 ERCs. Considering the currer state of the real estate market, a 1% rate of growth is more realistic.

On that basis:

Five year growth at 1% (compounded) per year 81 ERCs