State of Florida



Hublic Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: April 7, 2008

TO: Marguerite H. Lockard, Commission Deputy Clerk II, Division of the Commission

Clerk

FROM: Denise N. Vandiver, Chief of Auditing, Division of Regulatory Compliance &

Consumer Assistance

RE: Docket No: 080001 -EI; Company Name: Tampa Electric Company;

Audit Purpose: Fuel Cost Recovery Clause for 2007; Audit Control No: 08-003-2-2; Company Code EI806:

Page 5 of the audit report and volumes 3 and 4 of 4 of the audit work papers are forwarded, pursuant to Rule 25-22.006, Florida Administrative Code. The remaining Audit Report and Volumes 1 and 2 have been filed as unclassified in RCA files.

The audit exit conference was held April 3, 2008.

An attached index lists all confidential material.

Attachments: Confidential Document Index 0 2650-08

Volumes 3 and 4 02651-08 \$ 02652-08

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Cc: Office of General Counsel

Robert Freeman

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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