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April 25, 2008

HAND DELIVERED

RECEIVED-FPSC  
08 APR 25 PM 3:46  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 080001-EI

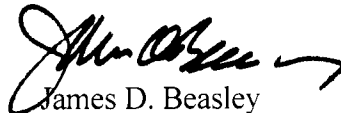
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of March 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP   1  

COM \_\_\_\_\_

CTR \_\_\_\_\_

ECR \_\_\_\_\_

ECL   1  

JDB/pp

OPC \_\_\_\_\_ Enclosure

RCA   1  

cc: All Parties of Record (w/enc.)

SCR \_\_\_\_\_

Bernie Windham (w/cd -Schedules A1-A9)

SGA \_\_\_\_\_

SEC \_\_\_\_\_

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

03401 APR 25 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of April 2008 to the following:

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\_\_\_\_\_  
ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 080001-EI

**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A9 & A12

MARCH 2008

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	50,956,397	60,578,472	(9,622,075)	-15.9%	1,130,226	1,328,895	(198,669)	-14.9%	4.50851	4.55856	(0.05005)	-1.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch, Wheeling Losses)	(8,902)	(9,145)	243	-2.7%	1,130,226 (a)	1,328,895 (a)	(198,669)	-14.9%	(0.00079)	(0.00069)	(0.00010)	14.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,130,226 (a)	1,328,895 (a)	(198,669)	-14.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,130,226 (a)	1,328,895 (a)	(198,669)	-14.9%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>50,947,495</b>	<b>60,569,327</b>	<b>(9,621,832)</b>	<b>-15.9%</b>	<b>1,130,226</b>	<b>1,328,895</b>	<b>(198,669)</b>	<b>-14.9%</b>	<b>4.50773</b>	<b>4.55787</b>	<b>(0.05015)</b>	<b>-1.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	13,654,450	3,227,000	10,427,450	323.1%	184,512	35,986	148,526	412.7%	7.40030	8.96738	(1.56707)	-17.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,465,117	13,044,400	(1,579,283)	-12.1%	139,106	190,992	(51,886)	-27.2%	8.24200	6.82981	1.41219	20.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,630,805	2,185,400	445,405	20.4%	66,641	54,828	11,813	21.5%	3.94773	3.98592	(0.03819)	-1.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>27,750,372</b>	<b>18,456,800</b>	<b>9,293,572</b>	<b>50.4%</b>	<b>390,259</b>	<b>281,806</b>	<b>108,453</b>	<b>38.5%</b>	<b>7.11076</b>	<b>6.54947</b>	<b>0.56129</b>	<b>8.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,520,485</b>	<b>1,610,701</b>	<b>(90,216)</b>	<b>-5.6%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	50,832	66,100	(15,268)	-23.1%	1,450	1,060	390	36.7%	3.50686	6.23585	(2.72898)	-43.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	97,047	12,700	84,347	664.1%	1,389	450	939	208.7%	6.98683	2.82222	4.16460	147.6%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	18,427	14,800	3,627	24.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>166,306</b>	<b>93,600</b>	<b>72,706</b>	<b>77.7%</b>	<b>2,839</b>	<b>1,510</b>	<b>1,329</b>	<b>88.0%</b>	<b>5.85791</b>	<b>6.19868</b>	<b>(0.34077)</b>	<b>-5.5%</b>
21. Net Inadvertant Interchange					(88)	0	(88)	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					2,238	0	2,238	0.0%				
23. Interchange and Wheeling Losses					2,157	0	2,157	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>78,531,561</b>	<b>78,932,527</b>	<b>(400,966)</b>	<b>-0.5%</b>	<b>1,517,639</b>	<b>1,609,191</b>	<b>(91,552)</b>	<b>-5.7%</b>	<b>5.17459</b>	<b>4.90511</b>	<b>0.26948</b>	<b>5.5%</b>
25. Net Unbilled	1,910,354 (a)	3,056,372 (a)	(1,146,018)	-37.5%	36,918	62,310	(25,392)	-40.8%	5.17459	4.90511	0.26948	5.5%
26. Company Use	143,802 (a)	147,153 (a)	(3,351)	-2.3%	2,779	3,000	(221)	-7.4%	5.17460	4.90510	0.26950	5.5%
27. T & D Losses	3,730,102 (a)	3,855,561 (a)	(125,459)	-3.3%	72,085	78,603	(6,518)	-8.3%	5.17459	4.90511	0.26948	5.5%
28. System KWH Sales	78,531,561	78,932,527	(400,966)	-0.5%	1,405,857	1,465,278	(59,421)	-4.1%	5.58603	5.38686	0.19916	3.7%
29. Wholesale KWH Sales	(3,258,942)	(2,486,738)	(772,204)	31.1%	(58,341)	(46,163)	(12,178)	26.4%	5.58602	5.38686	0.19916	3.7%
30. Jurisdictional KWH Sales	75,272,619	76,445,789	(1,173,170)	-1.5%	1,347,516	1,419,115	(71,599)	-5.0%	5.58603	5.38686	0.19916	3.7%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	75,338,106	76,512,297	(1,174,191)	-1.5%	1,347,516	1,419,115	(71,599)	-5.0%	5.59089	5.39155	0.19934	3.7%
33. Other	0	0	0	0.0%	1,347,516	1,419,115	(71,599)	-5.0%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,018,815)	(1,276,282)	257,467	-20.2%	1,347,516	1,419,115	(71,599)	-5.0%	(0.07561)	(0.08994)	0.01433	-15.9%
35. Other	0	0	0	0.0%	1,347,516	1,419,115	(71,599)	-5.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,347,516	1,419,115	(71,599)	-5.0%	(0.09519)	(0.09039)	(0.00480)	5.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	73,036,565	73,953,289	(916,724)	-1.2%	1,347,516	1,419,115	(71,599)	-5.0%	5.42009	5.21123	0.20886	4.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	73,089,151	74,006,535	(917,384)	-1.2%	1,347,516	1,419,115	(71,599)	-5.0%	5.42399	5.21498	0.20901	4.0%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,347,516	1,419,115	(71,599)	-5.0%	0.00899	0.00845	0.00045	5.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	<b>73,209,136</b>	<b>74,126,520</b>	<b>(917,384)</b>	<b>-1.2%</b>	<b>1,347,516</b>	<b>1,419,115</b>	<b>(71,599)</b>	<b>-5.0%</b>	<b>5.43289</b>	<b>5.22343</b>	<b>0.20946</b>	<b>4.0%</b>
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.433	5.223	0.210	4.0%

\* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER - DATE

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MARCH 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	169,754,728	192,007,780	(22,253,052)	-11.6%	3,616,968	3,951,615	(334,647)	-8.5%	4.69329	4.85897	(0.16568)	-3.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch, Wheeling Losses)	(26,915)	(27,435)	520	-1.9%	3,616,968 (a)	3,951,615 (a)	(334,647)	-8.5%	(0.00074)	(0.00069)	(0.00005)	7.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	3,616,968 (a)	3,951,615 (a)	(334,647)	-8.5%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	3,616,968 (a)	3,951,615 (a)	(334,647)	-8.5%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>169,727,813</b>	<b>191,980,345</b>	<b>(22,252,532)</b>	<b>-11.6%</b>	<b>3,616,968</b>	<b>3,951,615</b>	<b>(334,647)</b>	<b>-8.5%</b>	<b>4.69254</b>	<b>4.85828</b>	<b>(0.16573)</b>	<b>-3.4%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	28,097,741	7,059,400	21,038,341	298.0%	422,089	64,465	357,624	554.8%	6.65683	10.95075	(4.29392)	-39.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	25,119,118	43,699,800	(18,580,682)	-42.5%	341,137	604,866	(263,729)	-43.6%	7.36335	7.22471	0.13864	1.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,763,394	6,671,100	92,294	1.4%	174,898	159,344	15,554	9.8%	3.86705	4.18660	(0.31955)	-7.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>59,980,253</b>	<b>57,430,300</b>	<b>2,549,953</b>	<b>4.4%</b>	<b>938,124</b>	<b>828,675</b>	<b>109,449</b>	<b>13.2%</b>	<b>6.39364</b>	<b>6.93038</b>	<b>(0.53674)</b>	<b>-7.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>4,555,092</b>	<b>4,780,290</b>	<b>(225,198)</b>	<b>-4.7%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	131,484	205,200	(73,716)	-35.9%	3,599	3,110	489	15.7%	3.65299	6.59807	(2.94508)	-44.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	791,363	968,100	(176,737)	-18.3%	13,129	450	12,679	2817.6%	6.02760	215.13333	(209.10574)	-97.2%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	328,711	243,700	85,011	34.9%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>1,313,933</b>	<b>1,417,000</b>	<b>(103,067)</b>	<b>-7.3%</b>	<b>16,728</b>	<b>3,560</b>	<b>13,168</b>	<b>369.9%</b>	<b>7.85453</b>	<b>39.80337</b>	<b>(31.94884)</b>	<b>-80.3%</b>
21. Net Inadvertant Interchange					(279)	0	(279)	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					6,111	0	6,111	0.0%				
23. Interchange and Wheeling Losses					5,847	300	5,547	1849.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>228,394,133</b>	<b>247,993,645</b>	<b>(19,599,512)</b>	<b>-7.9%</b>	<b>4,538,349</b>	<b>4,776,430</b>	<b>(238,081)</b>	<b>-5.0%</b>	<b>5.03254</b>	<b>5.19203</b>	<b>(0.15949)</b>	<b>-3.1%</b>
25. Net Unbilled	(2,752,215) (a)	(5,100,638) (a)	2,348,423	-46.0%	(58,822)	(89,759)	30,937	-34.5%	4.67889	5.68259	(1.00371)	-17.7%
26. Company Use	421,349 (a)	468,967 (a)	(47,618)	-10.2%	8,371	9,000	(629)	-7.0%	5.03344	5.21074	(0.17731)	-3.4%
27. T & D Losses	10,192,767 (a)	10,808,171 (a)	(615,404)	-5.7%	201,228	208,204	(6,976)	-3.4%	5.06528	5.19114	(0.12586)	-2.4%
28. System KWH Sales	228,394,133	247,993,645	(19,599,512)	-7.9%	4,387,571	4,633,712	(246,141)	-5.3%	5.20548	5.35194	(0.14646)	-2.7%
29. Wholesale KWH Sales	(9,053,950)	(7,861,612)	(1,192,338)	15.2%	(172,417)	(146,912)	(25,505)	17.4%	5.25119	5.35124	(0.10005)	-1.9%
30. Jurisdictional KWH Sales	219,340,183	240,132,033	(20,791,850)	-8.7%	4,215,154	4,486,800	(271,646)	-6.1%	5.20361	5.35197	(0.14836)	-2.8%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	219,531,008	240,340,948	(20,809,940)	-8.7%	4,215,154	4,486,800	(271,646)	-6.1%	5.20814	5.35662	(0.14849)	-2.8%
33. Other	0	0	0	0.0%	4,215,154	4,486,800	(271,646)	-6.1%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(2,549,388)	(3,828,846)	1,279,458	-33.4%	4,215,154	4,486,800	(271,646)	-6.1%	(0.06048)	(0.08534)	0.02485	-29.1%
35. Other	0	0	0	0.0%	4,215,154	4,486,800	(271,646)	-6.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(3,848,178)	(3,848,178)	0	0.0%	4,215,154	4,486,800	(271,646)	-6.1%	(0.09129)	(0.08577)	(0.00553)	6.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	213,133,442	232,663,924	(19,530,482)	-8.4%	4,215,154	4,486,800	(271,646)	-6.1%	5.05636	5.18552	(0.12916)	-2.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	213,286,897	232,831,441	(19,544,544)	-8.4%	4,215,154	4,486,800	(271,646)	-6.1%	5.06000	5.18925	(0.12925)	-2.5%
40. GPIF * (Already Adjusted for Taxes)	359,955	359,955	0	0.0%	4,215,154	4,486,800	(271,646)	-6.1%	0.00854	0.00802	0.00052	6.4%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>213,646,852</b>	<b>233,191,396</b>	<b>(19,544,544)</b>	<b>-8.4%</b>	<b>4,215,154</b>	<b>4,486,800</b>	<b>(271,646)</b>	<b>-6.1%</b>	<b>5.06854</b>	<b>5.19727</b>	<b>(0.12873)</b>	<b>-2.5%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.069</b>	<b>5.197</b>	<b>(0.128)</b>	<b>-2.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	50,956,397	60,578,472	(9,622,075)	-15.9%	169,754,728	192,007,780	(22,253,052)	-11.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	147,879	78,800	69,079	87.7%	985,222	1,173,300	(188,078)	-16.0%
2a. GAINS FROM MARKET BASED SALES	18,427	14,800	3,627	24.5%	328,711	243,700	85,011	34.9%
3. FUEL COST OF PURCHASED POWER	13,654,450	3,227,000	10,427,450	323.1%	28,097,741	7,059,400	21,038,341	298.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,630,805	2,185,400	445,405	20.4%	6,763,394	6,671,100	92,294	1.4%
4. ENERGY COST OF ECONOMY PURCHASES	11,465,117	13,044,400	(1,579,283)	-12.1%	25,119,118	43,699,800	(18,580,682)	-42.5%
5. TOTAL FUEL & NET POWER TRANSACTION	78,540,463	78,941,672	(401,209)	-0.5%	228,421,048	248,021,080	(19,600,032)	-7.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,902)	(9,145)	243	-2.7%	(26,915)	(27,435)	520	-1.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	78,531,561	78,932,527	(400,966)	-0.5%	228,394,133	247,993,645	(19,599,512)	-7.9%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,347,516	1,419,115	(71,599)	-5.0%	4,215,154	4,486,800	(271,646)	-6.1%
2. NONJURISDICTIONAL SALES	58,341	46,163	12,178	26.4%	172,417	146,912	25,505	17.4%
3. TOTAL SALES	1,405,857	1,465,278	(59,421)	-4.1%	4,387,571	4,633,712	(246,141)	-5.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9585015	0.9684954	(0.0099939)	-1.0%	0.9607033	0.9682950	(0.0075917)	-0.8%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	69,669,190	73,951,755	(4,282,565)	-5.8%	217,896,708	233,890,599	(15,993,891)	-6.8%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	3,848,178	3,848,178	0	0.0%	
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(359,955)	(359,955)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,018,815	1,276,282	(257,467)	-20.2%	2,549,388	3,828,846	(1,279,458)	-33.4%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	71,850,746	76,390,778	(4,540,032)	-5.9%	223,934,319	241,207,668	(17,273,349)	-7.2%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	78,531,561	78,932,527	(400,966)	-0.5%	228,394,133	247,993,645	(19,599,512)	-7.9%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9585015	0.9684954	(0.0099939)	-1.0%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	75,272,619	76,445,789	(1,173,170)	-1.5%	219,340,183	240,132,033	(20,791,850)	-8.7%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	75,338,106	76,512,297	(1,174,191)	-1.5%	219,531,008	240,340,948	(20,809,940)	-8.7%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	75,338,106	76,512,297	(1,174,191)	-1.5%	219,531,008	240,340,948	(20,809,940)	-8.7%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(3,487,360)	(121,519)	(3,365,841)	2769.8%	4,403,311	866,720	3,536,591	408.0%	
8. INTEREST PROVISION FOR THE MONTH	(6,649)	66,256	(72,905)	-110.0%	(12,100)	204,101	(216,201)	-105.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(408,647)	13,953,344	(14,361,991)	-102.9%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(5,185,382)	12,615,355	(17,800,737)	-141.1%	NOT APPLICABLE				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(408,647)	13,953,344	(14,361,991)	-102.9%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(5,178,733)	12,549,099	(17,727,832)	-141.3%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(5,587,380)	26,502,443	(32,089,823)	-121.1%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(2,793,690)	13,251,222	(16,044,912)	-121.1%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.090	6.000	(2.910)	-48.5%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.630	6.000	(3.370)	-56.2%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	5.720	12.000	(6.280)	-52.3%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	2.860	6.000	(3.140)	-52.3%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.238	0.500	(0.262)	-52.4%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(6,649)	66,256	(72,905)	-110.0%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	51,043	254,212	(203,169)	-79.9%	74,650	545,819	(471,169)	-86.3%
2 LIGHT OIL	484,206	465,038	19,168	4.1%	1,292,890	1,341,622	(48,732)	-3.6%
3 COAL	21,635,924	21,510,561	125,363	0.6%	57,564,025	62,352,842	(4,788,817)	-7.7%
4 NATURAL GAS	28,785,224	38,348,661	(9,563,437)	-24.9%	110,823,163	127,767,497	(16,944,334)	-13.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	50,966,397	60,578,472	(9,622,075)	-15.9%	169,754,728	192,007,780	(22,253,052)	-11.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	270	2,835	(2,565)	-90.5%	73	6,139	(6,066)	-98.8%
9 LIGHT OIL	2,366	3,369	(1,003)	-29.8%	5,967	9,661	(3,694)	-38.2%
10 COAL	756,332	762,623	(6,291)	-0.8%	2,094,575	2,225,253	(130,678)	-5.9%
11 NATURAL GAS	371,258	560,068	(188,810)	-33.7%	1,516,353	1,710,562	(194,209)	-11.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,130,226	1,328,895	(198,669)	-14.9%	3,616,968	3,951,615	(334,647)	-8.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	733	4,390	(3,657)	-83.3%	960	9,506	(8,546)	-89.9%
16 LIGHT OIL (BBL)	4,727	9,749	(5,022)	-51.5%	13,197	28,383	(15,186)	-53.5%
17 COAL (TON)	334,966	340,215	(5,249)	-1.5%	946,687	992,167	(45,480)	-4.6%
18 NATURAL GAS (MCF)	2,698,762	4,038,400	(1,339,638)	-33.2%	10,955,040	12,306,800	(1,351,760)	-11.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	4,596	55,130	(50,534)	-91.7%	6,021	119,370	(113,349)	-95.0%
22 LIGHT OIL	26,449	35,701	(9,252)	-25.9%	70,257	102,438	(32,181)	-31.4%
23 COAL	8,012,677	8,092,833	(80,156)	-1.0%	22,501,562	23,597,558	(1,095,996)	-4.6%
24 NATURAL GAS	2,774,327	4,151,525	(1,377,198)	-33.2%	11,258,343	12,651,456	(1,393,113)	-11.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,818,049	12,335,189	(1,517,140)	-12.3%	33,836,183	36,470,822	(2,634,639)	-7.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.02%	0.21%	-	-0.2%	0.00%	0.16%	-	-0.2%
29 LIGHT OIL	0.21%	0.25%	-	0.0%	0.16%	0.24%	-	-0.1%
30 COAL	66.92%	57.39%	-	9.5%	57.91%	56.31%	-	1.6%
31 NATURAL GAS	32.85%	42.15%	-	-9.3%	41.92%	43.29%	-	-1.4%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	69.64	57.91	11.73	20.3%	77.76	57.42	20.34	35.4%
36 LIGHT OIL (\$/BBL)	102.43	47.70	54.73	114.7%	97.97	47.27	50.70	107.3%
37 COAL (\$/TON)	64.59	63.23	1.37	2.2%	60.81	62.85	(2.04)	-3.2%
38 NATURAL GAS (\$/MCF)	10.67	9.50	1.17	12.3%	10.12	10.38	(0.27)	-2.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	11.11	4.61	6.49	140.9%	12.40	4.57	7.83	171.1%
42 LIGHT OIL	18.31	13.03	5.28	40.5%	18.40	13.10	5.31	40.5%
43 COAL	2.70	2.66	0.04	1.6%	2.56	2.64	(0.08)	-3.2%
44 NATURAL GAS	10.38	9.24	1.14	12.3%	9.84	10.10	(0.26)	-2.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.71	4.91	(0.20)	-4.1%	5.02	5.26	(0.25)	-4.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,022	19,446	(2,424)	-12.5%	82,479	19,445	63,034	324.2%
49 LIGHT OIL	11,179	10,597	582	5.5%	11,774	10,603	1,171	11.0%
50 COAL	10,594	10,612	(18)	-0.2%	10,743	10,604	139	1.3%
51 NATURAL GAS	7,473	7,413	60	0.8%	7,425	7,396	29	0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,572	9,282	290	3.1%	9,355	9,229	126	1.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	18.90	8.97	9.93	110.7%	102.26	8.89	93.37	1050.3%
56 LIGHT OIL	20.47	13.80	6.67	48.3%	21.67	13.89	7.78	56.0%
57 COAL	2.86	2.82	0.04	1.4%	2.75	2.80	(0.05)	-1.8%
58 NATURAL GAS	7.75	6.85	0.90	13.1%	7.31	7.47	(0.16)	-2.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.51	4.56	(0.05)	-1.1%	4.69	4.86	(0.17)	-3.5%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	188,025	65.6	76.3	77.6	10,613	COAL	86,986	22,941,420	1,995,582.4	5,205,197	2.77	59.84
B.B.#2	395	127,906	43.5	50.4	63.5	11,029	COAL	59,143	23,852,540	1,410,710.8	3,539,086	2.77	59.84
B.B.#3	397	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	428	287,583	90.3	94.4	91.4	10,424	COAL	128,016	23,416,320	2,997,663.6	7,660,410	2.66	59.84
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,592	5,845,140	26,843.7	432,528	-	94.19
B.B. STATION	1,605	603,514	50.5	74.2	77.9	10,611	-	-	-	-	16,837,221	2.79	-
SEB-PHIL.#1(HVY OIL)	18	135	1.0	100.0	47.6	17,021	HVY.OIL	367	6,273,240	2,297.8	22,735	16.84	61.95
SEB-PHIL.#2(HVY OIL)	18	135	1.0	79.2	47.6	17,021	HVY.OIL	366	6,273,540	2,297.9	22,674	16.80	61.95
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	38	5,634	220.9	5,634	-	148.26
SEB-PHILLIPS TOTAL	36	270	1.0	89.6	47.6	17,021	-	-	-	-	51,043	18.90	-
POLK #1 GASIFIER	255	152,818	-	-	-	10,527	COAL	60,821	26,450,000	1,608,719.9	4,798,703	3.14	78.90
POLK #1 CT (OIL)	235	2,366	-	-	-	11,178	LGT.OIL	4,727	5,890,488	26,450.0	484,206	20.47	102.43
POLK #1 TOTAL	255	155,184	81.8	88.8	87.7	10,537	-	-	-	1,635,169.9	5,282,909	3.40	-
POLK #2 CT (GAS)	184	1,676	-	-	-	12,779	GAS	20,834	1,028,000	21,417.0	222,182	13.26	10.66
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	184	1,676	1.2	96.1	55.7	12,779	-	-	-	21,417.0	222,182	13.26	-
POLK #3 CT (GAS)	184	81	-	-	-	40,642	GAS	3,202	1,028,000	3,292.0	34,151	42.16	10.67
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	184	81	0.1	96.4	16.8	40,642	-	-	-	3,292.0	34,151	42.16	-
POLK #4 (GAS)	184	5,601	4.1	97.0	39.7	12,868	GAS	70,112	1,028,000	72,075.0	747,714	13.35	10.66
POLK #5 (GAS)	184	2,014	1.5	99.0	53.7	12,752	GAS	24,983	1,028,000	25,682.0	266,428	13.23	10.66
POLK STATION TOTAL	991	164,556	22.3	95.0	53.4	10,681	-	-	-	1,757,635.9	6,553,384	3.98	-
B.B.C.T.#1	11	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	79	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	129	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	58	2.6	100.0	83.4	8,233	GAS	468	1,028,000	481.2	5,159	8.89	11.02
COT 2	3	58	2.6	100.0	83.5	8,233	GAS	461	1,028,000	473.8	5,082	8.76	11.02
CITY OF TAMPA TOTAL	6	116	2.6	100.0	83.5	8,233	GAS	929	1,028,000	955.0	10,241	8.83	11.02
BAYSIDE ST 1	242	130,286	72.4	100.0	72.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	81,556	59.9	100.0	66.3	11,587	GAS	919,267	1,028,000	945,006.0	9,804,928	12.02	10.67
BAYSIDE CT1B	183	76,209	56.0	100.0	66.8	11,687	GAS	866,416	1,028,000	890,676.0	9,241,217	12.13	10.67
BAYSIDE CT1C	183	74,088	54.4	100.0	64.9	11,003	GAS	793,019	1,028,000	815,224.0	8,458,363	11.42	10.67
BAYSIDE UNIT 1 TOTAL	791	362,139	61.5	100.0	68.0	7,320	GAS	2,578,702	1,028,000	2,650,906.0	27,504,508	7.60	10.67
BAYSIDE ST 2 *	314	(73)	0.0	0.0	0.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A *	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE CT2B *	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE CT2C *	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE CT2D *	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,046	(369)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	1,837	361,770	26.5	43.1	68.0	7,328	GAS	2,578,702	1,028,000	2,650,906.0	27,504,508	7.60	10.67
SYSTEM	4,604	1,130,226	33.0	67.1	71.3	9,572	-	-	-	10,818,049.4	50,956,397	4.51	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil.

<sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.

\* Station Service only.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	4,390	(4,390)	-100.0%	0	9,506	(9,506)	-100.0%
3 UNIT COST (\$/BBL)	0.00	60.55	(60.55)	-100.0%	0.00	62.08	(62.08)	-100.0%
4 AMOUNT (\$)	0	265,835	(265,835)	-100.0%	0	590,088	(590,088)	-100.0%
5 BURNED:								
6 UNITS (BBL)	733	4,390	(3,657)	-83.3%	960	9,506	(8,546)	-89.9%
7 UNIT COST (\$/BBL)	69.64	57.91	11.73	20.3%	77.76	57.42	20.34	35.4%
8 AMOUNT (\$)	51,043	254,212	(203,169)	-79.9%	74,650	545,819	(471,169)	-86.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,203	15,325	(6,122)	-39.9%	9,203	15,325	(6,122)	-39.9%
11 UNIT COST (\$/BBL)	67.98	55.26	12.72	23.0%	67.98	55.26	12.72	23.0%
12 AMOUNT (\$)	625,605	846,906	(221,301)	-26.1%	625,605	846,906	(221,301)	-26.1%
13								
14 DAYS SUPPLY:	98	163	(65)	-40.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	7,365	9,749	(2,384)	-24.5%	15,380	28,383	(13,003)	-45.8%
17 UNIT COST (\$/BBL)	138.44	71.25	67.18	94.3%	130.50	72.26	58.23	80.6%
18 AMOUNT (\$)	1,019,586	694,664	324,922	46.8%	2,007,020	2,050,980	(43,960)	-2.1%
19 BURNED:								
20 UNITS (BBL)	4,727	9,749	(5,022)	-51.5%	13,197	28,383	(15,186)	-53.5%
21 UNIT COST (\$/BBL)	102.43	47.70	54.73	114.7%	97.97	47.27	50.70	107.3%
22 AMOUNT (\$)	484,206	465,038	19,168	4.1%	1,292,890	1,341,622	(48,732)	-3.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	77,067	101,727	(24,660)	-24.2%	77,067	101,727	(24,660)	-24.2%
25 UNIT COST (\$/BBL)	98.51	79.60	18.91	23.8%	98.51	79.60	18.91	23.8%
26 AMOUNT (\$)	7,592,054	8,097,652	(505,598)	-6.2%	7,592,054	8,097,652	(505,598)	-6.2%
27								
28 DAYS SUPPLY: NORMAL	191	252	(61)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(4)	-24.2%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	336,356	350,800	(14,444)	-4.1%	838,930	1,126,950	(288,020)	-25.6%
32 UNIT COST (\$/TON)	69.86	62.28	7.58	12.2%	65.77	61.50	4.27	6.9%
33 AMOUNT (\$)	23,496,605	21,848,196	1,648,409	7.5%	55,180,378	69,308,338	(14,127,960)	-20.4%
34 BURNED:								
35 UNITS (TONS)	334,966	340,215	(5,249)	-1.5%	946,687	992,167	(45,480)	-4.6%
36 UNIT COST (\$/TON)	64.59	63.23	1.37	2.2%	60.81	62.85	(2.04)	-3.2%
37 AMOUNT (\$)	21,635,924	21,510,561	125,363	0.6%	57,564,025	62,352,842	(4,788,817)	-7.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	461,693	553,491	(91,798)	-16.6%	461,693	553,491	(91,798)	-16.6%
40 UNIT COST (\$/TON)	64.75	61.38	3.37	5.5%	64.75	61.38	3.37	5.5%
41 AMOUNT (\$)	29,892,350	33,973,307	(4,080,957)	-12.0%	29,892,350	33,973,307	(4,080,957)	-12.0%
42								
43 DAYS SUPPLY:	35	39	(4)	-10.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	2,727,451	4,038,400	(1,310,949)	-32.5%	10,902,583	12,306,800	(1,404,217)	-11.4%
46 UNIT COST (\$/MCF)	10.72	9.50	1.22	12.8%	10.17	10.38	(0.21)	-2.0%
47 AMOUNT (\$)	29,226,087	38,348,662	(9,122,575)	-23.8%	110,875,137	127,767,497	(16,892,360)	-13.2%
48 BURNED:								
49 UNITS (MCF)	2,698,762	4,038,400	(1,339,638)	-33.2%	10,955,040	12,306,800	(1,351,760)	-11.0%
50 UNIT COST (\$/MCF)	10.67	9.50	1.17	12.3%	10.12	10.38	(0.27)	-2.6%
51 AMOUNT (\$)	28,785,224	38,348,661	(9,563,437)	-24.9%	110,823,163	127,767,497	(16,944,334)	-13.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	197,853	0	197,853	0.0%	197,853	0	197,853	0.0%
54 UNIT COST (\$/MCF)	9.83	0.00	9.83	0.0%	9.83	0.00	9.83	0.0%
55 AMOUNT (\$)	1,944,164	0	1,944,164	0.0%	1,944,164	0	1,944,164	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	3,845
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,845

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,630)	(436,373)
OTHER USAGE	(386)	(36,748)
TOTAL	(5,016)	(473,121)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	39,856
IGNITION #2 OIL	432,528
IGNITION PROPANE	4,431
AERIAL SURVEY ADJ.	(869,389)
ADDITIVES	115,282
GREEN FUEL	0
TOTAL	(277,292)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,060.0	0.0	1,060.0	6.236	6.858	66,100.00	72,700.00	6,600.00	
VARIOUS	JURISDIC. SCH. - MB	450.0	0.0	450.0	2.822	5.000	12,700.00	22,500.00	8,200.00	
<b>TOTAL</b>		<b>1,510.0</b>	<b>0.0</b>	<b>1,510.0</b>	<b>5.219</b>	<b>6.305</b>	<b>78,800.00</b>	<b>95,200.00</b>	<b>14,800.00</b>	
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	409.1	0.0	409.1	4.249	4.674	17,383.11	19,121.42	827.42	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,040.4	0.0	1,040.4	3.215	3.537	33,449.12	36,794.03	1,364.02	
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
COBB ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	13,034.00	15,400.00	2,366.00	
FLORIDA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
PROGRESS ENERGY FLORIDA	SCH. - MA	1,176.0	0.0	1,176.0	5.951	7.415	69,979.01	87,205.07	13,204.26	
CITY OF LAKELAND	SCH. - MA	29.0	0.0	29.0	5.940	6.550	1,722.72	1,899.45	76.68	
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SEMINOLE ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(368.69)	(368.69)	
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	184.0	0.0	184.0	6.691	7.228	12,311.24	13,299.23	956.71	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>2,838.5</b>	<b>0.0</b>	<b>2,838.5</b>	<b>5.210</b>	<b>6.107</b>	<b>147,879.20</b>	<b>173,350.51</b>	<b>18,426.40</b>	
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,449.5	0.0	1,449.5	3.507	3.858	50,832.23	55,915.45	2,191.44	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,389.0	0.0	1,389.0	6.987	8.455	97,046.97	117,435.06	16,234.96	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
<b>TOTAL</b>		<b>2,838.5</b>	<b>0.0</b>	<b>2,838.5</b>	<b>5.210</b>	<b>6.107</b>	<b>147,879.20</b>	<b>173,350.51</b>	<b>18,426.40</b>	
<b>CURRENT MONTH:</b>										
DIFFERENCE		1,328.5	0.0	1,328.5	(0.009)	(0.198)	69,079.20	78,150.51	3,626.40	
DIFFERENCE %		88.0%	0.0%	88.0%	-0.2%	-3.1%	87.7%	82.1%	24.5%	
<b>PERIOD TO DATE:</b>										
ACTUAL		16,728.4	0.0	16,728.4	5.890	8.140	985,222.50	1,361,705.17	328,709.80	
ESTIMATED		18,833.0	0.0	18,833.0	6.230	7.826	1,173,300.00	1,473,900.00	243,700.00	
DIFFERENCE		(2,104.6)	0.0	(2,104.6)	(0.340)	0.314	(188,077.50)	(112,194.83)	85,009.80	
DIFFERENCE %		-11.2%	0.0%	-11.2%	-5.5%	4.0%	-16.0%	-7.6%	34.9%	

\* 60% of the profit for Seminole has been excluded: \$1,435.07

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	33,324.0	0.0	0.0	33,324.0	8.693	8.693	2,896,800.00	
CALPINE	SCH. - D	190.0	0.0	0.0	190.0	12.895	12.895	24,500.00	
OTHER	SCH. - D	2,472.0	0.0	0.0	2,472.0	12.367	12.367	305,700.00	
<b>TOTAL</b>		<b>35,986.0</b>	<b>0.0</b>	<b>0.0</b>	<b>35,986.0</b>	<b>8.967</b>	<b>8.967</b>	<b>3,227,000.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	68,695.0	0.0	0.0	68,695.0	10.684	10.684	7,339,697.01	
HARDEE PWR. PART.-OTHERS	IPP	187.0	0.0	0.0	187.0	6.600	6.600	12,342.52	
PROGRESS ENERGY FLORIDA	SCH. - D	87,475.0	0.0	0.0	87,475.0	4.122	4.122	3,605,319.00	
CALPINE	SCH. - D	1,170.0	0.0	0.0	1,170.0	12.402	12.402	145,098.93	
RELIANT	SCH. - D	23,619.0	0.0	0.0	23,619.0	11.120	11.120	2,626,482.03	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	13,034.00	
OKEELANTA	SCH. - REB	2,326.0	0.0	0.0	2,326.0	9.800	9.800	227,958.00	
CALPINE	OATT	1,040.0	0.0	0.0	1,040.0	4.189	4.189	43,567.24	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>184,512.0</b>	<b>0.0</b>	<b>0.0</b>	<b>184,512.0</b>	<b>7.595</b>	<b>7.595</b>	<b>14,013,498.73</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	FEB. 2008	IPP	(57,446.0)	0.0	0.0	(57,446.0)	9.893	9.893	(5,683,039.78)
HARDEE PWR. PART.-NATIVE	FEB. 2008	IPP	57,446.0	0.0	0.0	57,446.0	9.236	9.236	5,305,771.56
CALPINE	DEC. 2007	SCH. - D	(1,156.0)	0.0	0.0	(1,156.0)	9.949	9.949	(115,011.05)
CALPINE	DEC. 2007	SCH. - D	1,156.0	0.0	0.0	1,156.0	10.040	10.040	116,062.05
PROGRESS ENERGY FLORIDA	FEB. 2008	SCH. - D	(81,755.0)	0.0	0.0	(81,755.0)	4.119	4.119	(3,367,662.65)
PROGRESS ENERGY FLORIDA	FEB. 2008	SCH. - D	81,755.0	0.0	0.0	81,755.0	4.140	4.140	3,384,831.20
<b>SUB-TOTAL ADJUSTMENTS:</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(359,048.67)</b>	
<b>TOTAL</b>		<b>184,512.0</b>	<b>0.0</b>	<b>0.0</b>	<b>184,512.0</b>	<b>7.400</b>	<b>7.400</b>	<b>13,654,450.06</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		148,526.0	0.0	0.0	148,526.0	(1.567)	(1.567)	10,427,450.06	
DIFFERENCE %		412.7%	0.0%	0.0%	412.7%	-17.5%	-17.5%	323.1%	
<b>PERIOD TO DATE:</b>									
ACTUAL		422,089.0	0.0	0.0	422,089.0	6.657	6.657	28,097,741.58	
ESTIMATED		64,465.0	0.0	0.0	64,465.0	10.951	10.951	7,059,400.00	
DIFFERENCE		357,624.0	0.0	0.0	357,624.0	(4.294)	(4.294)	21,038,341.58	
DIFFERENCE %		554.8%	0.0%	0.0%	554.8%	-39.2%	-39.2%	298.0%	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	54,828.0	0.0	0.0	54,828.0	3.986	3.986	2,185,400.00
<b>TOTAL</b>		<b>54,828.0</b>	<b>0.0</b>	<b>0.0</b>	<b>54,828.0</b>	<b>3.986</b>	<b>3.986</b>	<b>2,185,400.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	18,222.0	0.0	0.0	18,222.0	2.671	2.671	486,706.57
McKAY BAY REFUSE	COGEN.	12,625.0	0.0	0.0	12,625.0	3.512	3.512	443,444.42
ORANGE COGENERATION L.P.	COGEN.	5,359.0	0.0	0.0	5,359.0	2.458	2.458	131,717.65
CARGILL RIDGEWOOD	COGEN.	10,207.0	0.0	0.0	10,207.0	5.698	5.698	581,609.70
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	981.0	0.0	0.0	981.0	5.662	5.662	55,543.50
CF INDUSTRIES INC.	COGEN.	1,499.0	0.0	0.0	1,499.0	6.135	6.135	91,962.31
IMC-AGRICO-NEW WALES	COGEN.	4,586.0	0.0	0.0	4,586.0	5.921	5.921	271,524.50
IMC-AGRICO-S. PIERCE	COGEN.	11,990.0	0.0	0.0	11,990.0	5.738	5.738	688,035.69
AUBURNDALE POWER PARTNERS	COGEN.	1,172.0	0.0	0.0	1,172.0	3.996	3.996	46,838.70
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MARCH 2008</b>		<b>66,641.0</b>	<b>0.0</b>	<b>0.0</b>	<b>66,641.0</b>	<b>4.198</b>	<b>4.198</b>	<b>2,797,383.04</b>
<b>ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2008</b>								
HILLSBOROUGH COUNTY	COGEN.	(13,000.0)	0.0	0.0	(13,000.0)	2.754	2.754	(358,049.99)
		13,000.0	0.0	0.0	13,000.0	2.875	2.875	347,784.83
McKAY BAY REFUSE	COGEN.	(13,193.0)	0.0	0.0	(13,193.0)	3.363	3.363	(443,615.85)
		13,193.0	0.0	0.0	13,193.0	2.211	2.211	291,647.56
ORANGE COGENERATION L.P.	COGEN.	(5,336.0)	0.0	0.0	(5,336.0)	2.539	2.539	(135,476.41)
		5,336.0	0.0	0.0	5,336.0	2.457	2.457	131,131.72
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		3,962.0	0.0	0.0	3,962.0	4.806	4.806	190,399.38
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,091.0)	0.0	0.0	(5,091.0)	4.802	4.802	(244,452.49)
		1,129.0	0.0	0.0	1,129.0	4.788	4.788	54,053.11
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR FEBRUARY 2008</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(166,578.14)</b>
<b>TOTAL</b>		<b>66,641.0</b>	<b>0.0</b>	<b>0.0</b>	<b>66,641.0</b>	<b>3.948</b>	<b>3.948</b>	<b>2,630,804.90</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		11,813.0	0.0	0.0	11,813.0	(0.038)	(0.038)	445,404.90
DIFFERENCE %		21.5%	0.0%	0.0%	21.5%	-1.0%	-1.0%	20.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		174,898.0	0.0	0.0	174,898.0	3.867	3.867	6,763,394.63
ESTIMATED		159,344.0	0.0	0.0	159,344.0	4.187	4.187	6,671,100.00
DIFFERENCE		15,554.0	0.0	0.0	15,554.0	(0.320)	(0.320)	92,294.63
DIFFERENCE %		9.8%	0.0%	0.0%	9.8%	-7.6%	-7.6%	1.4%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J / MB	191,028.0	36.0	190,992.0	6.829	13,044,400.00	6.829	13,044,400.00	0.00
<b>TOTAL</b>		<b>191,028.0</b>	<b>36.0</b>	<b>190,992.0</b>	<b>6.829</b>	<b>13,044,400.00</b>	<b>6.829</b>	<b>13,044,400.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	3,640.0	0.0	3,640.0	9.141	332,715.00	11.141	405,549.50	72,834.50
FLA. POWER & LIGHT	SCH. - J	17,593.0	0.0	17,593.0	8.972	1,578,479.00	10.978	1,931,325.64	352,846.64
CITY OF LAKELAND	SCH. - J	120.0	0.0	120.0	9.875	11,850.00	14.635	17,562.00	5,712.00
ORLANDO UTIL. COMM.	SCH. - J	716.0	0.0	716.0	7.997	57,262.00	11.868	84,974.03	27,712.03
THE ENERGY AUTHORITY	SCH. - J	25,323.0	0.0	25,323.0	8.861	2,243,875.00	11.048	2,797,590.45	553,715.45
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	60.0	0.0	60.0	9.600	5,760.00	13.173	7,903.50	2,143.50
CALPINE	SCH. - J	37,015.0	0.0	37,015.0	7.229	2,675,664.00	9.480	3,509,016.89	833,352.89
CARGILL ALLIANT	SCH. - J	34,872.0	0.0	34,872.0	8.516	2,969,812.00	11.117	3,876,837.37	907,025.37
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	320.0	0.0	320.0	7.650	24,480.00	10.471	33,507.20	9,027.20
SEMINOLE ELEC. CO-OP	SCH. - J	11,175.0	0.0	11,175.0	9.162	1,023,877.00	11.226	1,254,493.95	230,616.95
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	5,985.0	0.0	5,985.0	6.245	373,750.00	10.264	614,313.63	240,563.63
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	1,479.0	0.0	1,479.0	6.305	93,257.00	10.595	156,699.24	63,442.24
SOUTHERN COMPANY	SCH. - J	808.0	0.0	808.0	9.200	74,336.00	12.004	96,992.32	22,656.32
<b>SUB-TOTAL CURRENT MONTH</b>		<b>139,106.0</b>	<b>0.0</b>	<b>139,106.0</b>	<b>8.242</b>	<b>11,465,117.00</b>	<b>10.630</b>	<b>14,786,765.72</b>	<b>3,321,648.72</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>139,106.0</b>	<b>0.0</b>	<b>139,106.0</b>	<b>8.242</b>	<b>11,465,117.00</b>	<b>10.630</b>	<b>14,786,765.72</b>	<b>3,321,648.72</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(51,922.0)	(36.0)	(51,886.0)	1.413	(1,579,283.00)	3.801	1,742,365.72	3,321,648.72
DIFFERENCE %		-27.2%	-100.0%	-27.2%	20.7%	-12.1%	55.7%	13.4%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		341,137.0	0.0	341,137.0	7.363	25,119,118.25	9.636	32,870,356.94	7,751,238.69
ESTIMATED		604,941.0	75.0	604,866.0	7.224	43,699,800.00	7.224	43,699,800.00	0.00
DIFFERENCE		(263,804.0)	(75.0)	(263,729.0)	0.140	(18,580,681.75)	2.412	(10,829,443.06)	7,751,238.69
DIFFERENCE %		-43.6%	-100.0%	-43.6%	1.9%	-42.5%	33.4%	-24.8%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0									
HILLSBOROUGH COUNTY	23.0	23.0	23.0									
ORANGE COGEN LP	23.0	23.0	23.0									
HARDEE POWER PARTNERS	370.0	370.0	370.0									
CALPINE	170.0	170.0	170.0									
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0									
RELIANT	158.0	158.0	158.0									
SEMINOLE ELECTRIC	3.7	4.4	4.4									

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970										832,918
HILLSBOROUGH COUNTY	940,470	940,470	940,470										2,821,410
ORANGE COGEN LP	819,720	819,720	819,720										2,459,160
<b>TOTAL COGENERATION</b>	<b>\$ 2,042,983</b>	<b>\$ 2,035,345</b>	<b>\$ 2,035,160</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,113,488</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 4,409,386</b>	<b>\$ 5,070,243</b>	<b>\$ 5,164,635</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14,644,265</b>
<b>TOTAL CAPACITY</b>	<b>\$ 6,452,369</b>	<b>\$ 7,105,588</b>	<b>\$ 7,199,795</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 20,757,753</b>

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