

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07

Docket No.: 080007-EI

CEMs Emissions Summary

(Feb07) A B

	Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount	
1	Anclote	Unit 1	Feb	[REDACTED]	[REDACTED]	\$ 86,084.76	1
2	Anclote	Unit 2	Feb	[REDACTED]	[REDACTED]	\$ 84,328.07	2
3	Anclote Total					\$ 170,412.83	3
4	Bartow	Unit 1	Feb	[REDACTED]	[REDACTED]	\$ 5,284.34	4
5	Bartow	Unit 2	Feb	[REDACTED]	[REDACTED]	\$ 4,277.46	5
6	Bartow	Unit 3	Feb	[REDACTED]	[REDACTED]	\$ 37,818.74	6
7	Bartow Total					\$ 47,380.54	7
8	Crystal River 1/2	Unit 1	Feb	[REDACTED]	[REDACTED]	\$ 17,666.83	8
9	Crystal River 1/2	Unit 2	Feb	[REDACTED]	[REDACTED]	\$ 133,293.91	9
10	Crystal River 1/2 Total					\$ 150,960.74	10
11	Crystal River 4/5	Unit 4	Feb	[REDACTED]	[REDACTED]	\$ 178,582.13	11
12	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 165,721.19	12
13	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 21.42	13
14	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 7.14	14
15	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 7.14	15
16	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 14.28	16
17	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 7.14	17
18	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 7.14	18
19	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 21.42	19
20	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 14.28	20
21	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 21.42	21
22	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 21.42	22
23	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 14.28	23
24	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ -	24
25	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ -	25
26	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ -	26
27	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ -	27
28	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 185.67	28
29	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 7.14	29
30	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 7.14	30
31	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 14.28	31
32	Crystal River 4/5	Unit 5	Feb	[REDACTED]	[REDACTED]	\$ 7.14	32
33	Crystal River 4/5 Total					\$ 344,667.49	33
34	Suwannee River Plant	Unit 1	Feb	[REDACTED]	[REDACTED]	\$ -	34
35	Suwannee River Plant	Unit 2	Feb	[REDACTED]	[REDACTED]	\$ 1,742.40	35
36	Suwannee River Plant	Unit 3	Feb	[REDACTED]	[REDACTED]	\$ -	36
37	Suwannee River Plant Total					\$ 1,742.40	37
38	Grand Total					\$ 725,162.03	38

16-5 38
7

CONFIDENTIAL

Source: As Referenced

WIP 16-5
1-3

Progress Energy Florida¹
CEMs Emissions Summary

01/01/07 - 12/31/07 *TT*

Docket No.: 080007-EI

CEMs Emissions Summary
(Mar07)

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	Mar	[REDACTED]	[REDACTED]	\$ 88,289.84
Anclote	Unit 2	Mar	[REDACTED]	[REDACTED]	\$ 81,640.69
Anclote Total					\$ 169,930.53
Bartow	Unit 1	Mar	[REDACTED]	[REDACTED]	\$ 10,820.88
Bartow	Unit 2	Mar	[REDACTED]	[REDACTED]	\$ -
Bartow	Unit 3	Mar	[REDACTED]	[REDACTED]	\$ 1,381.09
Bartow Total					\$ 12,201.97
Crystal River 1/2	Unit 1	Mar	[REDACTED]	[REDACTED]	\$ 58,639.20
Crystal River 1/2	Unit 2	Mar	[REDACTED]	[REDACTED]	\$ 97,160.11
Crystal River 1/2 Total					\$ 155,799.31
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 179,078.45
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 158,817.77
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 35.60
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 35.60
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 21.36
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 14.24
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 21.36
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 14.24
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 21.36
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5 Total					\$ 338,088.46

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16-5 37

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Source: As Referenced

*WIP 16-5
1-24*

CEMs Emissions Summary
 (Apr07) A B

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	Apr	[REDACTED]	[REDACTED]	\$ 68,522.05
Anclote	Unit 2	Apr	[REDACTED]	[REDACTED]	\$ 68,116.55
Anclote Total					\$ 136,638.60
Bartow	Unit 1	Apr	[REDACTED]	[REDACTED]	\$ 11,211.66
Bartow	Unit 2	Apr	[REDACTED]	[REDACTED]	\$ 2,134.20
Bartow	Unit 3	Apr	[REDACTED]	[REDACTED]	\$ 37,697.09
Bartow Total					\$ 51,042.95
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 106,048.40
Crystal River 1/2	Unit 1/2	Apr	-	[REDACTED]	\$ -
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 1/2	Unit 1/2	Apr	-	[REDACTED]	\$ -
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 1/2 Total					\$ 106,133.76
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 176,982.09
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 161,445.12
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 35.57
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 338,576.60
Grand Total					\$ 632,391.91

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16-5 36
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Source As Referenced

W/P 16-5
1-5

Progress Energy Florida

CEMs Emissions Summary

01/01/07 - 12/31/07

Docket No.: 080007-EI

Facility	2007			2007				
	Jan SO2 (Tons)	Feb SO2 (Tons)	Mar SO2 (Tons)	Tons Expended YTD	1Q YTD Tons Reported by ESS	1Q Tons True-Up	1Q WAC (1Qavg tons/1Qavg \$)	1Q \$ True-Up
[REDACTED]	1,509.00	2,386.40	2,387.00	6,282.40	[REDACTED]	[REDACTED]	\$ [REDACTED]	\$ (52,002.46)
[REDACTED]	653.10	663.50	171.40	1,488.00	[REDACTED]	[REDACTED]	\$ [REDACTED]	\$ 159.61
[REDACTED]	3,341.90	2,114.00	2,188.50	7,644.40	[REDACTED]	[REDACTED]	\$ [REDACTED]	\$ 3,075.58
[REDACTED]	4,606.20	4,826.60	4,749.10	14,181.90	[REDACTED]	[REDACTED]	\$ [REDACTED]	\$ (313.08)
[REDACTED]		24.40		24.40	[REDACTED]	[REDACTED]	\$ [REDACTED]	\$ (558.64)
	10,110.20	10,014.90	9,496.00	29,621.10	[REDACTED]	[REDACTED]	\$ [REDACTED]	\$ (49,638.99)

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Source: As Referenced

WIP 1/6-5
1-6

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

CEMs Emissions Summary

(May07) *A B*

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount	
Anclote	Unit 1	May	[REDACTED]	[REDACTED]	\$ 95,356.06	1
Anclote	Unit 2	May	[REDACTED]	[REDACTED]	\$ 88,590.64	2
Anclote Total					\$ 183,946.70	3
Bartow	Unit 1	May	[REDACTED]	[REDACTED]	\$ 15,785.97	4
Bartow	Unit 2	May	[REDACTED]	[REDACTED]	\$ 24,009.75	5
Bartow	Unit 3	May	[REDACTED]	[REDACTED]	\$ 48,602.85	6
Bartow Total					\$ 88,398.57	7
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 106,902.08	8
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 45,259.27	9
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	10
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 7.11	11
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	12
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 78.25	13
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	14
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	15
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	16
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	17
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	18
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 14.23	19
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	20
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 7.11	21
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	22
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 7.11	23
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 184.96	24
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	25
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	26
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	27
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	28
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	29
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ -	30
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	31
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 7.11	32
Crystal River 1/2 Total					\$ 152,573.93	33
Crystal River 4/5	Unit 4/5	May	[REDACTED]	[REDACTED]	\$ 180,411.04	34
Crystal River 4/5	Unit 4/5	May	[REDACTED]	[REDACTED]	\$ 170,913.85	35
Crystal River 4/5 Total					\$ 351,324.89	36
Grand Total					\$ 776,244.09	37

WAC calculated by Accounting

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Source: As Referenced

*WIP 16-5
1-7*

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 ~~11~~

Docket No.: 080007-EI

CEMs Emissions Summary
(Jun07) **A B**

Facility Name	Unit #	Month	Emissions (tons)	WAC	Expense Amount	
Anclole	Unit 1	June	[REDACTED]	[REDACTED]	\$ 104,789.22	1
Anclole	Unit 2	June	[REDACTED]	[REDACTED]	\$ 110,985.51	2
Anclole Total					\$ 215,774.73	3
Bartow	Unit 1	June	[REDACTED]	[REDACTED]	\$ 28,434.66	4
Bartow	Unit 2	June	[REDACTED]	[REDACTED]	\$ 27,353.33	5
Bartow	Unit 3	June	[REDACTED]	[REDACTED]	\$ 36,935.89	6
Bartow Total					\$ 92,723.88	7
Crystal River 1/2	Unit 1	June	[REDACTED]	[REDACTED]	\$ 112,792.47	8
Crystal River 1/2	Unit 2	June	[REDACTED]	[REDACTED]	\$ 124,544.80	9
Crystal River 1/2 Total					\$ 237,337.27	10
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 180,411.04	11
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 56.91	12
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 56.91	13
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 56.91	14
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 128.05	15
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34	16
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34	17
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34	18
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34	19
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34	20
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34	21
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11	22
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11	23
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11	24
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11	25
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ -	26
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ -	27
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ -	28
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ -	29
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34	30
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11	31
Crystal River 4/5	Unit 5	June	[REDACTED]	[REDACTED]	\$ 161,786.59	32
Crystal River 4/5 Total					\$ 342,681.34	33
Suwannee River Plant	Unit 1	June	[REDACTED]	[REDACTED]	\$ 3,834.45	34
Suwannee River Plant	Unit 2	June	[REDACTED]	[REDACTED]	\$ 3,571.23	35
Suwannee River Plant	Unit 3	June	[REDACTED]	[REDACTED]	\$ 3,343.58	36
Suwannee River Plant Total					\$ 10,749.26	37
Grand Total					\$ 990,956.49	38

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Source: As Referenced

WIP 16-5
1-8

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

CEMs Emissions Summary
(Jul07) *A B*

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	July	[REDACTED]	[REDACTED]	\$ 96,287.99
Anclote	Unit 2	July	[REDACTED]	[REDACTED]	\$ 100,983.23
Anclote Total					\$ 197,271.22
Bartow	Unit 1	July	[REDACTED]	[REDACTED]	\$ 28,939.75
Bartow	Unit 2	July	[REDACTED]	[REDACTED]	\$ 24,102.23
Bartow	Unit 3	July	[REDACTED]	[REDACTED]	\$ 49,008.35
Bartow Total					\$ 102,050.33
Crystal River 1/2	Unit 1	July	[REDACTED]	[REDACTED]	\$ 110,686.73
Crystal River 1/2	Unit 2	July	[REDACTED]	[REDACTED]	\$ 140,686.46
Crystal River 1/2 Total					\$ 251,373.19
Crystal River 4/5	Unit 4	July	[REDACTED]	[REDACTED]	\$ 188,385.83
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 179,144.75
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 64.03
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 71.14
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 64.03
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 362.81
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 35.57
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 368,426.94
Suwannee River Plant	Unit 1	July	[REDACTED]	[REDACTED]	\$ 4,197.26
Suwannee River Plant	Unit 2	July	[REDACTED]	[REDACTED]	\$ 10,969.79
Suwannee River Plant	Unit 3	July	[REDACTED]	[REDACTED]	\$ 7,640.44
Suwannee River Plant Total					\$ 22,807.49

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CONFIDENTIAL

Source: As Referenced

WRP 16-5
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07 PEF CEM True-ups

A B C

Facility	2007			2007				
	April SO2 (Tons)	May SO2 (Tons)	June SO2 (Tons)	Tons Expended 2Q	2Q Tons Reported by ESS	2Q Tons True-Up	2Q WAC (2Qavg (tons/2Qavg \$))	2Q \$ True-Up
[REDACTED]	1,920.70	2,585.70	3,033.10	7,539.50	[REDACTED]	[REDACTED]	[REDACTED]	\$ (50,395.58)
[REDACTED]	717.50	1,242.60	1,303.40	3,263.50	[REDACTED]	[REDACTED]	[REDACTED]	\$ 263.22
[REDACTED]	1,491.90	2,144.70	3,336.20	6,972.80	[REDACTED]	[REDACTED]	[REDACTED]	\$ 1,116.90
[REDACTED]	4,759.30	4,938.50	4,817.00	14,514.80	[REDACTED]	[REDACTED]	[REDACTED]	\$ (4,076.32)
[REDACTED]	-	-	151.10	151.10	[REDACTED]	[REDACTED]	[REDACTED]	\$ (313.02)
				32,441.70				\$ (53,404.80)

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CONFIDENTIAL

Source As Referenced

W/P 6-5
1-16

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *THT*

Docket No.: 080007-EI

CEMs Emissions Summary
(Aug07) *A B*

Facility Name	Unit #	Month	Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	Aug	[REDACTED]	[REDACTED]	\$ 114,720.36
Anclote	Unit 2	Aug	[REDACTED]	[REDACTED]	\$ 130,470.76
Anclote Total					\$ 245,191.12
Bartow	Unit 1	Aug	[REDACTED]	[REDACTED]	\$ 37,398.30
Bartow	Unit 2	Aug	[REDACTED]	[REDACTED]	\$ 27,845.00
Bartow	Unit 3	Aug	[REDACTED]	[REDACTED]	\$ 64,324.79
Bartow Total					\$ 129,368.09
Crystal River 1/2	Unit 1	Aug	[REDACTED]	[REDACTED]	\$ 109,626.74
Crystal River 1/2	Unit 2	Aug	[REDACTED]	[REDACTED]	\$ 104,739.42
Crystal River 1/2 Total					\$ 214,366.16
Crystal River 4/5	Unit 4	Aug	[REDACTED]	[REDACTED]	\$ 196,780.35
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 179,038.04
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 135.17
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 85.37
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 142.28
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 839.45
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 156.51
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 377,411.91
Suwannee River I	Unit 1	Aug	[REDACTED]	[REDACTED]	\$ 6,096.70
Suwannee River I	Unit 2	Aug	[REDACTED]	[REDACTED]	\$ 14,434.31
Suwannee River I	Unit 3	Aug	[REDACTED]	[REDACTED]	\$ 11,353.94
Suwannee River Plant Total					\$ 31,884.95

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WAC calculated by Accounting
Tons Estimate by ESS, S Millsaps

CONFIDENTIAL

4/21/07

Source: As Referenced

W/P 1/6-5
1-11

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

CEMs Emissions Summary

(Sep07)

A B

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Ancloste	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 84,621.03
Ancloste	Unit 2	SEP	[REDACTED]	[REDACTED]	\$ 88,626.21
Ancloste Total					\$ 173,247.24
Bartow	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 24,899.00
Bartow	Unit 2	SEP	[REDACTED]	[REDACTED]	\$ 28,000.70
Bartow	Unit 3	SEP	[REDACTED]	[REDACTED]	\$ 50,317.32
Bartow Total					\$ 103,217.02
Crystal River 1/2	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 113,318.91
Crystal River 1/2	Unit 2	SEP	[REDACTED]	[REDACTED]	\$ 136,482.09
Crystal River 1/2 Total					\$ 249,801.00
Crystal River 4/5	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 4	SEP	[REDACTED]	[REDACTED]	\$ 188,279.12
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 158,101.54
Crystal River 4/5	Unit 5	SEP	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	SEP	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 92.48
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 346,608.26
Suwannee River Plant	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 839.45
Suwannee River Plant	Unit 2	SEP	[REDACTED]	[REDACTED]	\$ 11,752.33
Suwannee River Plant	Unit 3	SEP	[REDACTED]	[REDACTED]	\$ 1,102.67
Suwannee River Plant Total					\$ 13,694.45
Grand Total					\$ 886,567.97

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CONFIDENTIAL

Source: As Referenced

*WIP 1/6-5
1-12*

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *HT*

Docket No.: 080007-EI

CEMs Emissions Summary
(Oct07) *A B*

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 62,966.01
Anclote	Unit 2	OCT	[REDACTED]	[REDACTED]	\$ 117,373.89
Anclote Total					\$ 180,339.90
Bartow	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 32,276.22
Bartow	Unit 2	OCT	[REDACTED]	[REDACTED]	\$ 16,909.98
Bartow	Unit 3	OCT	[REDACTED]	[REDACTED]	\$ 57,374.41
Bartow Total					\$ 106,560.61
Crystal River 1/2	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 123,968.56
Crystal River 1/2	Unit 2	OCT	[REDACTED]	[REDACTED]	\$ 159,382.06
Crystal River 1/2 Total					\$ 283,350.62
Crystal River 4/5	Unit 1	OCT	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 1A	OCT	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 1B	OCT	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 2A	OCT	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 2B	OCT	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 3A	OCT	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 3B	OCT	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 4	OCT	[REDACTED]	[REDACTED]	\$ 159,005.01
Crystal River 4/5	Unit 5	OCT	[REDACTED]	[REDACTED]	\$ 81,071.14
Crystal River 4/5	Unit P10	OCT	[REDACTED]	[REDACTED]	\$ 412.61
Crystal River 4/5	Unit P10	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P11	OCT	[REDACTED]	[REDACTED]	\$ 512.21
Crystal River 4/5	Unit P12	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P13	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P14	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P7	OCT	[REDACTED]	[REDACTED]	\$ 199.19
Crystal River 4/5	Unit P7	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P8	OCT	[REDACTED]	[REDACTED]	\$ 241.88
Crystal River 4/5	Unit P8	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P9	OCT	[REDACTED]	[REDACTED]	\$ 199.19
Crystal River 4/5	Unit P9	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 241,769.26
Suwannee River P	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Suwannee River P	Unit 2	OCT	[REDACTED]	[REDACTED]	\$ 7,896.54
Suwannee River P	Unit 3	OCT	[REDACTED]	[REDACTED]	\$ 21.34
Suwannee River Plant Total					\$ 7,924.99
Grand Total					\$ 810,922.38
ESS email file of 11/1/07		diff			<i>16-5</i>
					<i>7</i>

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Source: As Referenced

WVP 16-5
1-13

PEF SO2 3Q07

Facility	2007			Tons Expended 3Q	2007		3Q WAC (3Qavg tons/3Qavg \$)	3Q \$ True-Up
	Jul SO2 (Tons)	Aug SO2 (Tons)	Sep SO2 (Tons)		3Q Tons Reported by ESS	3Q Tons True-Up		
[REDACTED]	2,773.00	3,446.60	2,435.30	8,654.90	<i>A</i>	<i>B</i>	<i>C</i>	\$ 60,063.50
[REDACTED]	1,434.50	1,818.50	1,450.90	4,703.90				\$ 618.92
[REDACTED]	3,533.50	3,013.30	3,511.40	10,058.20				\$ 2,312.05
[REDACTED]	5,178.90	5,305.20	4,872.20	15,356.30				\$ 2,831.37
[REDACTED]	320.60	448.20	192.50	961.30				\$ (24,159.14)
	13,240.50	14,031.80	12,462.30	39,734.60				\$ 41,666.70

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Source: As Referenced

WIP 16-5
10/19

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

CEMs Emissions Summary

(Nov07)

Mthly SO2

Emissions
(tons)

WAC

Expense
Amount

Facility Name	Unit #	Month	(tons)	WAC	Expense Amount
Anclote	Unit 1	NOV	[REDACTED]	[REDACTED]	\$ 31,322.94
Anclote	Unit 2	NOV	[REDACTED]	[REDACTED]	\$ 80,807.93
Anclote Total					\$ 112,130.87
Bartow	Unit 1	NOV	[REDACTED]	[REDACTED]	\$ 17,151.85
Bartow	Unit 2	NOV	[REDACTED]	[REDACTED]	\$ 11,318.37
Bartow	Unit 3	NOV	[REDACTED]	[REDACTED]	\$ 19,278.94
Bartow Total					\$ 47,749.16
Crystal River 1/2	Unit 1	NOV	[REDACTED]	[REDACTED]	\$ 108,566.75
Crystal River 1/2	Unit 2	NOV	[REDACTED]	[REDACTED]	\$ 159,567.02
Crystal River 1/2 Total					\$ 268,133.77
Crystal River 4/5	Unit 4	NOV	[REDACTED]	[REDACTED]	\$ 150,816.80
Crystal River 4/5	Unit 5	NOV	[REDACTED]	[REDACTED]	\$ 160,847.54
Crystal River 4/5	Unit P7	NOV	1	[REDACTED]	\$ -
Crystal River 4/5	Unit P8	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P9	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P10	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 1A	NOV	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 1B	NOV	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 2A	NOV	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 2B	NOV	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit3A	NOV	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 3B	NOV	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit P7	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P8	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P9	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P10	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P11	NOV	[REDACTED]	[REDACTED]	\$ 35.57
Crystal River 4/5	Unit P12	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P13	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P14	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 1	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 1	NOV	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 311,799.50
Suwannee River I	Unit 1	NOV	-	[REDACTED]	\$ -
Suwannee River I	Unit 2	NOV	-	[REDACTED]	\$ -
Suwannee River I	Unit 3	NOV	-	[REDACTED]	\$ -
Suwannee River Plant Total					\$ -

Grand Total \$ 749,812.50 *16-5 38*

CONFIDENTIAL

4/21/2008

FILED 12 26 SO2 December 07 11:00 AM '07

Source: As Referenced

*W/E 16-5
1-15*

Progress Energy Florida
CEMs Emissions Summary

Docket No.: 080007-EI

01/01/07 - 12/31/07 77

CEMs Emissions Summary
(Dec07)

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	Dec	[REDACTED]	[REDACTED]	\$ 69,422.88
Anclote	Unit 2	Dec	[REDACTED]	[REDACTED]	\$ 11,266.99
Anclote Total			[REDACTED]	[REDACTED]	\$ 80,689.87
Bartow	Unit 1	Dec	[REDACTED]	[REDACTED]	\$ 20,876.66
Bartow	Unit 2	Dec	[REDACTED]	[REDACTED]	\$ -
Bartow	Unit 3	Dec	[REDACTED]	[REDACTED]	\$ 35,287.59
Bartow Total			[REDACTED]	[REDACTED]	\$ 56,164.25
Crystal River 1/2	Unit 1	Dec	[REDACTED]	[REDACTED]	\$ 111,951.51
Crystal River 1/2	Unit 2	Dec	[REDACTED]	[REDACTED]	\$ 126,106.38
Crystal River 1/2 Total			[REDACTED]	[REDACTED]	\$ 238,057.89
Crystal River 4/5	Unit 4	Dec	[REDACTED]	[REDACTED]	\$ 172,575.61
Crystal River 4/5	Unit 5	Dec	[REDACTED]	[REDACTED]	\$ 157,581.40
Crystal River 4/5	Unit P7	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P8	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P9	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P10	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 1A	Dec	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 1B	Dec	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 2A	Dec	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 2B	Dec	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 3A	Dec	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 3B	Dec	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 4A	Dec	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 4B	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P7	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P8	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P9	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P10	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P11	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P12	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P13	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit P14	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 1	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 2	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 3	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 1	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 1	Dec	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5 Total			[REDACTED]	[REDACTED]	\$ 330,242.37
Grand Total			[REDACTED]	[REDACTED]	\$ 705,154.98

16-539
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CONFIDENTIAL

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Source: As Referenced

WAP 16-5
1-16

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

INVOICE
Morgan Stanley Capital Group Inc.
2000 Westchester Avenue
Attn: Commodities
Purchase, NY 10577-2530

INVOICE DATE: 16-Jan-2007
INVOICE NO: 10109256-K
DUE DATE: 19-Jan-2007

YOUR REFERENCE forward sale so2
MATCH NO: 10018494

TO: Florida Power Corporation d/b/a Progress Energy Flori
ATTN: Olivia Fitzgerald
VOICE: 919-546-4168
FAX: 19195463258

FROM: Ryan Cioffari
VOICE:
FAX:

2005-53

ADDRESS:

TRADE	TRADE	DESCRIPTION	TAX%	TAX	QUANTITY	UNIT PRICE	AMOUNT DUE	WITHHOLD
	DATE							AMOUNT
10395641	6/24/2005	Sell Sulfur Dioxide DLVD			<i>A</i> [REDACTED]	<i>B</i> [REDACTED]	10,400,000.00	0.00

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 10,400,000.00

16-5
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PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Morgan Stanley Capital Group, Inc.
Northern Trust International NY
Account Number 10289720010
ABA No. 026001122

Florida Power Corporation d/b/a Progress Energy Florida, Inc., Page 1 of 1

Electronic Copy * Progress Energy Services Company * Confidential * 4/22/2008

CONFIDENTIAL

Source: As Referenced

W/P 16-5
1-18

STATE OF FLORIDA

COMMISSIONERS:
MATTHEW M. CARTER II, CHAIRMAN
LISA POLAK EDGAR
KATRINA J. MCMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK
(850) 413-6770

CONFIDENTIAL

Public Service Commission

ACKNOWLEDGEMENT

DATE: May 29, 2008

TO: Gary V. Perko, Hopping Law Firm

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 080007 or, if filed in an undocketed matter, concerning documents and information provided to staff in connection with staff's Audit Control No. 08-029-2-1, and filed on behalf of Progress Energy. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER - DATE
04582 MAY 29 08
FPSC - COMMISSION CLERK

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PSC Website: <http://www.floridapsc.com>

Internet E-mail: contact@psc.state.fl.us