Progress Energy Florida E-10 Schedules for 2008 & 2009

CONFIDENTIAL

Staff 2nd Mid-Course Data Request

DECLASSIFIED

Answer to Question #1

Residential Price Impact @ 1000 kWh: Approve Petition Deny Petition Approve 50% in '08 & 50% in '09 Approve 17 month Recovery Collect \$213m Aug 08 - Dec 08 Collect \$213m Jan 09 - Dec 09 Collect \$106.5m in '08 + \$106.5m in '09 Collect \$213m Aug 08 - Dec 09 Current Rates % Jan-Dec % % % Jan-Jul 08 Aug-Dec 08 change 09 change Auq-Dec 08 change Jan-Dec 09 change Aug-Dec 08 change Jan-Dec 09 change Aug-Dec 08 change Jan-Dec 09 change Base Rate \$43.91 \$43.91 0% \$43.91 0% \$43.91 0% \$43.91 0% \$43.91 0% \$43.91 0% \$43.91 0% \$43.91 0% 37% Fuel Cost Recovery 52% 9% 42.78 54.85 28% 59.71 9% 42.78 0% 64.99 48.81 14% 62.36 28% 46.43 63.39 Capacity Cost Recovery 11.92 -20% -20% -20% 11.92 0% 9.49 -20% 11.92 0% 9.49 11.92 0% 9.49 11.92 0% 9.49 Energy Conservation Cost Recovery 2.01 0% 3.17 58% 2.01 0% 58% 0% 3.17 58% 2.01 0% 3.17 58% 2.01 3.17 2.01 **Environmental Cost Recovery** 318% 1.18 0% 1.18 0% 4.93 1.18 4.93 318% 1.18 0% 4.93 318% 1.18 0% 4.93 318% Storm Cost Recovery Surcharge 3.61 -100% 0.00 0% -100% 0% -100% 0.00 0% -100% 0.00 0% 0.00 0.00 0.00 0.00 0.00 Nuclear Cost Recovery - CR3 Uprate 0.00 0.00 0% 0.70 100% 0.00 0% 0.70 100% 0.00 0% 0.70 100% 0.00 0% 0.70 100% Nuclear Cost Recovery - Levy 0.00 0% 0% 11.12 0.00 0% 11.12 100% 0.00 11.12 100% 0.00 0% 11.12 100% 0.00 100% Subtotal 136.71 105.41 113.87 8% 133.03 17% 101.80 -3% 138.31 36% 107.83 2% 135.68 26% 105.45 0% 30% Gross Receipts Tax 2.70 2.92 8% 3.41 17% 2.61 -3% 3.55 36% 2.76 2% 3.48 269 2.70 0% 3.51 30% Total \$108.11 \$116.79 8% \$136.44 17% \$104.41 \$141.86 36% \$110.59 \$139.16 269 \$108.15 0% \$140.22 30% -3% 2%

Note: 2009 rates are preliminary estimates and are subject to change.

## Answer to Question #2

- 1. The incremental amount presented for Fuel Cost Recovery is due to the increasing cost of underlying commodities and their respective transportation costs, as well as replacement fuel costs for planned outages due to CAIR projects at Crystal River 4
- 2. The incremental amount presented for Environmental Cost Recovery is due to the CAIR projects at Crystal River 4&5
- 3. The amount presented for the CR3 Uprate is the residential rate from the May 1 Cost Recovery filing in Docket No. 080009-EI.
- 4. The amount presented for Levy is based on the residential rate from the nuclear need filing. Please refer to Docket No. 080149-El for detail.
- The rates for the capacity, and ecrc clauses are preliminary estimates based on the most current projections of 2009 expenses, but these rates are expected to change with the 2009 projection fillings which will be made in early August 2008.



080001-EI