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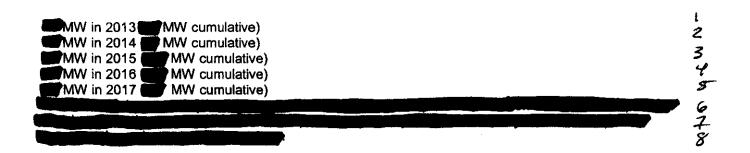
Confidential - Certain information provided with respect to the proposals received is considered proprietary confidential business information and should not be shared with any parties outside of FMPA, its counsel and its consultants

REDACTED

1. Biomass Purchase

	Capacity 58 MW summer, 62 MW winter	
	CF based on first year, thereafter based on summer/winter capacity (see attachment)	1
	On-line date 2012 for first unit	
	Must run unit	
	Term 30 years	
	Capacity Degradation per year	Z
	Annual all-in cost to FMPA (see attachment)	
	SCR assumed for NOx reduction , cost of SCR and associated operating costs included , but NOx allowance costs not included in attached projected biomass costs.	
	2. PV Project	
	Capacity maximum 10 MW AC rating.	7
	Degradation per year	3
	Capacity Credit 25% (2.5 MW)	
	Output energy profile (to be provided by Chris Gowder)	
TENER	Term 20 years	
entation Organis	Annual All-in Cost	4
a Spa	3. DSM Project	
	Demand Response Type Project	~
	Minimal amount of energy reduction (maximum hours of curtailment is	4
		789
OS.		9
i wakii. Kanana	Energy cost is \$ per MWh energy payment rate based on actual MW curtailment X hours curtailed Amount of curtailment can be greater than contractual amount up to 150% of contractual amount	
	(payment rate to be provided).	
5.60	Projected Reduction amounts are as follows:	10
Charle.	MW in 2010 MW cumulative) MW in 2011 MW cumulative)	12
	MW in 2012 MW cumulative)	13
	nocument NUMBER-DATE	

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Demand Pricing Reduction Cost Annual S1,000 S1,000	Costs for ESC Demand Response Proposal								
Demand Pricing Reduction Cost Annual Cumulative \$1,000 \$1,0						1			
Year \$/kW-Yr MW \$1,000 \$1,000 \$1,000 2009 -	;	I.	Demand	Demand			1		
Year \$/kW-Yr MW \$1,000 \$1,000 2009		_	Reduction	Cost	Annual	Cumulative			
2008		\$/kW-Yr	MW	\$1,000	\$1,000				
2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 208 208 209 2026 2027 208		-	•	-	_	•	1		
2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2018 2027 2026 2027 2026 2027 2026 2027 2027 2028 2028 2029									
2019 2020 2021 2022 2023 2024 2025 2026 2027 Discount Rate () () () () () () () () () (2010						2		
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2020									
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2023 12 12 13 14 15 16 16 16 16 16 16 16	2021						12		
2024 1/2							13		
2025 1/4		رس							
2026 2027									
2027 18 Discount Rate 2									
Discount Rate 2									
Discount Rate Z	2027								
—·									
2008 Present Value Vace	 -								
2000 I resent value I car									



Projected All-in Costs for Biomass Project

Year	\$/MWh	Capacity Factor	r
2012	2		
2013	3		% Z
2014	4		% 3
2019	5		% 4
2010	6		% 5
201	7		% 6
2018	8		% 7
2019	9		% <i>g</i>
2020	0		% 9
20 2 1	1		% io
2022	2		% 11
2023	3		% (Z
2024	4		% 13
202	5		% 14
2020	6		15
2027			% 16
2028			% 17
2029			% 18°
2030			6 19
203			20
2032			6 21
203:			b ZZ
2034			6 23
203			b 24
2036			6 25
2037			0 24
2038			6 2+
2039			6 28
2040			6 29
2041			6 3 0