



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

08 JUL 18 AM 9:44

July 17, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
08 JUL 18 AM 10:56
COMMISSION CLERK

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of June, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

RCP 3

2

SSC 1

JB/jsd
Enclosures

cc: Parties of record

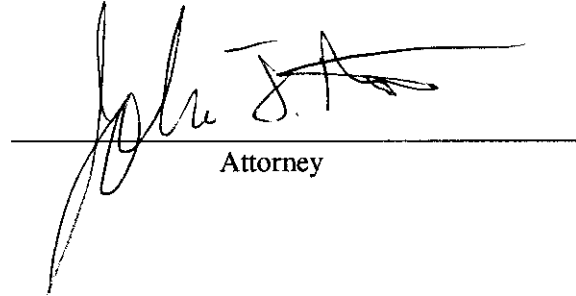
DOCUMENT NUMBER - DATE
06207 JUL 18 08
FPSC - COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June, 2008 have been furnished to the following individuals by regular U.S. Mail this 17th day of July, 2008.



Attorney

James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson St. NW
8th Floor, West Tower
Washington, DC 20007-5201

Keino Young
Lisa Bennett, Esq.
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Jeffrey A. Stone
Russell A. Badders
Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591

Ms. Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111

Norman Horton, Jr.
Messer, Caparello & Self, P.A.
P.O. Box 15579
Tallahassee, FL 32317

Joseph A. McGlothlin, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee, FL 32399

Florida Industrial Power Users Group
c/o John W. McWhirter, Jr.
McWhirter Reeves
400 North Tampa Street, Suite 2450
Tampa, FL 33602

Ms. Cheryl Martin
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Florida Power & Light Co.
Bill Walker
215 S. Monroe Street, Suite 810
Tallahassee, Florida 32301

Florida Power & Light Co.
R. Wade Litchfield
John T. Butler
700 Universe Blvd.
Juno Beach, FL 33408-0420

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JUNE 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	224,234,889	181,259,343	42,975,546	23.7	3,711,176	3,673,978	37,198	1.0	6.0422	4.9336	1.1086	22.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	534,323	525,197	9,126	1.7	569,034	558,720	10,314	1.9	0.0839	0.0840	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	50,979	53,728	(2,747)	(5.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(749,240)	296,515	(1,045,755)	(352.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	224,070,951	182,134,781	41,936,170	23.0	3,711,176	3,673,978	37,198	1.0	6.0377	4.9574	1.0803	21.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	24,623,154	23,092,598	1,530,556	6.6	488,833	503,623	(14,790)	(2.9)	5.0371	4.5853	0.4518	9.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	11,171,479	3,992,649	7,178,830	179.8	97,226	53,548	43,678	81.6	11.4902	7.4582	4.0340	54.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,098,380	12,493,131	3,605,249	28.9	336,438	359,826	(23,388)	(6.5)	4.7849	3.4720	1.3129	37.8
12 TOTAL COST OF PURCHASED POWER	51,893,012	39,578,378	12,314,634	31.1	922,497	916,999	5,498	0.6	5.6253	4.3181	1.3092	30.3
13 TOTAL AVAILABLE MWH					4,833,873	4,590,977	242,896	0.9				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(389,750)	(1,881,893)	1,472,143	(79.1)	(5,332)	(25,753)	20,421	(79.3)	7.3103	7.2298	0.0805	1.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(103,872)	(242,048)	138,174	(57.1)	(5,332)	(25,753)	20,421	(79.3)	1.9483	0.9399	1.0084	107.3
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(19,166,524)	(14,719,511)	(4,447,013)	30.2	(462,191)	(272,928)	(189,263)	69.4	4.1469	5.3932	(1.2463)	(23.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(19,660,147)	(16,823,450)	(2,836,697)	18.9	(487,523)	(298,681)	(188,842)	56.5	4.2052	5.8326	(1.6274)	(25.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(210)	0	(210)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	258,303,816	204,889,709	51,414,107	25.1	4,165,940	4,292,296	(126,356)	(2.9)	6.1524	4.7734	1.3790	28.9
21 NET UNBILLED	547,007	7,180,014	(6,633,007)	(92.4)	(8,891)	(150,416)	141,525	(94.1)	0.0140	0.1847	(0.1707)	(92.4)
22 COMPANY USE	514,983	572,811	(57,828)	(10.1)	(8,370)	(12,000)	3,630	(30.3)	0.0132	0.0147	(0.0015)	(10.2)
23 T & D LOSSES	14,915,177	11,566,626	3,348,551	29.0	(242,430)	(242,313)	(117)	0.1	0.3818	0.2975	0.0843	28.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	256,303,816	204,889,709	51,414,107	25.1	3,906,249	3,887,567	18,682	0.5	6.5814	5.2704	1.2910	24.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(12,209,062)	(7,245,882)	(4,954,180)	68.4	(186,065)	(137,483)	(48,582)	35.3	6.5569	5.2704	1.2865	24.4
26 JURISDICTIONAL KWH SALES	244,103,754	197,643,827	46,459,927	23.5	3,720,184	3,750,084	(29,900)	(0.8)	6.5616	5.2704	1.2912	24.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	244,560,228	197,948,199	46,612,030	23.6	3,720,184	3,750,084	(29,900)	(0.8)	6.5739	5.2785	1.2954	24.5
28 PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	3,720,184	3,750,084	(29,900)	(0.8)	(0.3794)	(0.3764)	(0.0030)	0.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,720,184	3,750,084	(29,900)	(0.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,720,184	3,750,084	(29,900)	(0.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	230,445,516	183,833,487	46,612,030	25.4	3,720,184	3,750,084	(29,900)	(0.8)	6.1945	4.9021	1.2924	26.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.1990	4.9056	1.2934	26.4
32 GPIF	50,600	50,600			3,720,184	3,750,084			0.0014	0.0013	0.0001	7.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.200	4.807	1.294	26.4

DOCUMENT NUMBER-DATE
06207 JUL 18 8
MISSION CLERK

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	911,171,992	874,855,366	36,316,626	4.2	18,469,173	18,244,714	224,459	1.2	4.9335	4.7951	0.1384	2.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,855,065	3,084,245	(229,180)	(7.4)	3,031,203	3,281,112	(249,909)	(7.6)	0.0942	0.0940	0.0002	0.2
3 COAL CAR INVESTMENT	321,569	343,463	(21,894)	(6.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,548,506)	(12,880,787)	8,332,280	(64.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	909,800,120	865,402,288	44,397,832	5.1	18,469,173	18,244,714	224,459	1.2	4.9280	4.7433	0.1827	3.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	139,838,330	120,467,183	19,351,147	16.1	2,619,219	2,833,640	(214,421)	(7.6)	5.3389	4.2520	1.0869	25.6
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	37,732,038	23,069,477	14,662,561	63.8	420,268	315,834	104,434	33.1	8.9781	7.3043	1.6738	22.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	70,595,436	73,023,611	(2,428,175)	(3.3)	1,828,823	2,111,064	(282,241)	(13.4)	3.8602	3.4591	0.4011	11.6
12 TOTAL COST OF PURCHASED POWER	248,165,804	216,580,271	31,585,533	14.6	4,868,309	5,280,538	(392,229)	(7.5)	5.0976	4.1171	0.9805	23.8
13 TOTAL AVAILABLE MWH					23,337,482	23,505,252	(167,770)	(0.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,550,057)	(19,855,532)	13,105,475	(66.7)	(109,731)	(298,894)	189,163	(63.3)	5.9692	6.5761	(0.6069)	(9.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(807,018)	(2,555,218)	1,748,200	(68.4)	(109,731)	(298,894)	189,163	(63.3)	0.7354	0.8549	(0.1195)	(14.0)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(113,734,137)	(71,154,189)	(42,579,948)	59.8	(2,470,499)	(1,363,702)	(1,106,797)	81.2	4.6037	5.2177	(0.6140)	(11.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(121,091,212)	(93,364,939)	(27,726,272)	29.7	(2,580,231)	(1,662,596)	(917,635)	55.2	4.6930	5.6156	(0.9226)	(16.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					32,653	0	32,653					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,036,874,712	988,617,620	48,257,092	4.9	20,789,905	21,842,656	(1,052,751)	(4.8)	4.9874	4.5261	0.4613	10.2
21 NET UNBILLED	46,627,108	28,073,338	18,553,770	66.1	(934,899)	(584,641)	(350,258)	59.9	0.2497	0.1407	0.1090	77.5
22 COMPANY USE	3,512,195	3,247,528	264,667	8.2	(70,421)	(72,000)	1,579	(2.2)	0.0188	0.0163	0.0025	15.3
23 T & D LOSSES	55,579,583	55,757,769	(178,186)	(0.3)	(1,114,401)	(1,232,048)	117,647	(9.6)	0.2977	0.2784	0.0183	6.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,036,874,712	988,617,620	48,257,092	4.9	18,670,183	19,953,967	(1,283,784)	(6.4)	5.5536	4.9545	0.5991	12.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(42,503,444)	(34,168,488)	(8,334,956)	24.4	(739,857)	(689,201)	(50,656)	7.4	5.7448	4.9577	0.7871	15.9
26 JURISDICTIONAL KWH SALES	994,371,268	954,449,132	39,922,136	4.2	17,930,326	19,264,766	(1,334,440)	(6.9)	5.5458	4.9544	0.5914	11.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	996,190,489	955,918,984	40,271,505	4.2	17,930,326	19,264,766	(1,334,440)	(6.9)	5.5559	4.9620	0.5939	12.0
28 PRIOR PERIOD TRUE-UP	(84,688,274)	(84,688,272)	(2)	0.0	17,930,326	19,264,766	(1,334,440)	(6.9)	(0.4723)	(0.4396)	(0.0327)	7.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,930,326	19,264,766	(1,334,440)	(6.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,930,326	19,264,766	(1,334,440)	(6.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	911,502,216	871,230,712	40,271,504	4.6	17,930,326	19,264,766	(1,334,440)	(6.9)	5.0836	4.5224	0.5612	12.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0873	4.5257	0.5616	12.4
32 GPIF	303,600	303,600			17,930,326	19,264,766			0.0017	0.0016	0.0001	94.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.089	4.527	0.562	12.4

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$224,234,889	181,259,343	\$42,975,546	23.7	\$911,171,992	\$874,855,366	\$36,316,626	4.2
1a. NUCLEAR FUEL DISPOSAL COST	534,323	525,197	9,126	1.7	2,855,065	3,084,245	(229,180)	(7.4)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	50,979	53,726	(2,747)	(5.1)	321,569	343,463	(21,894)	(6.4)
2. FUEL COST OF POWER SOLD	(389,750)	(1,861,893)	1,472,143	(79.1)	(6,550,057)	(19,655,532)	13,105,475	(66.7)
2a. GAIN ON POWER SALES	(103,872)	(242,048)	138,174	(57.1)	(807,018)	(2,555,218)	1,748,200	(68.4)
3. FUEL COST OF PURCHASED POWER	24,623,154	23,092,598	1,530,556	6.6	139,838,330	120,487,183	19,351,147	16.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,098,380	12,493,131	3,605,249	28.9	70,595,436	73,023,611	(2,428,175)	(3.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	11,171,479	3,992,649	7,178,830	179.8	37,732,038	23,069,477	14,662,561	63.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	276,219,581	219,312,705	56,906,876	26.0	1,155,157,356	1,072,852,596	82,504,760	7.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(19,166,524)	(14,719,511)	(4,447,013)	30.2	(113,734,137)	(71,154,189)	(42,579,948)	59.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(749,240)	296,515	(1,045,755)	(352.7)	(4,548,506)	(12,880,787)	8,332,280	(64.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$256,303,816	\$204,889,709	\$51,414,107	25.1	\$1,036,874,712	\$988,617,620	\$48,257,092	4.9

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$3,684	\$0	\$3,684	\$15,445	\$0	\$15,445
INEFFICIENT USE OF HINES 4	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,760	0	4,760	23,300	0	23,300
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	440,261	296,515	143,746	2,582,174	1,782,359	809,815
OPC Refund	(1,197,946)	0	(1,197,946)	(7,142,075)	(14,863,145)	7,521,070
Rail Car Sale Gain	0	0	0	(37,350)	0	(37,350)
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$749,240)	\$296,515	(\$1,045,755)	(\$4,548,506)	(\$12,880,787)	\$8,332,280

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$40,541,597 Avg tons: 636,889

B. KWH SALES								
1. JURISDICTIONAL SALES	3,720,183,505	3,750,084,000	(29,900,495)	(0.8)	17,930,326,031	19,264,766,000	(1,334,439,969)	(6.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	188,065,094	137,483,000	48,582,094	35.3	739,857,156	689,201,000	50,656,156	7.4
3. TOTAL SALES	3,908,248,599	3,887,567,000	18,681,599	0.5	18,670,183,187	19,953,967,000	(1,283,783,813)	(6.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.24	96.46	(1.22)	(1.3)	96.04	96.55	(0.51)	(0.5)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$170,981,999	\$172,538,823	(\$1,554,823)	(0.9)	\$810,437,603	\$886,348,549	(\$75,910,946)	(8.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	84,688,274	84,688,272	2	0.0
2b. INCENTIVE PROVISION	(50,800)	(50,800)	(0)	0.0	(303,600)	(303,600)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	185,046,111	186,600,935	(1,554,823)	(0.8)	894,822,276	970,733,221	(75,910,945)	(7.8)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	256,303,816	204,889,709	51,414,107	25.1	1,036,874,712	988,617,620	48,257,092	4.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.24	96.46	(1.22)	(1.3)	96.04	96.55	(0.51)	(0.5)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	244,560,228	197,948,199	46,612,030	23.6	996,190,489	955,918,984	40,271,505	4.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(59,514,117)	(11,347,264)	(48,166,853)	424.5	(101,368,213)	14,814,238	(116,182,450)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	10,423	508,827	(498,404)	(98.0)	1,817,220	4,181,196	(2,363,976)	(56.5)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	41,948,658	128,636,858	(86,688,200)	(67.4)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(84,688,274)	(84,688,272)	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(31,669,749)	103,683,709	(135,353,458)	(130.5)	(31,669,749)	103,683,709	(135,353,458)	(130.5)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$31,669,749)	103,683,709	(135,353,458)	(130.5)	(\$31,669,749)	103,683,709	(135,353,458)	(130.5)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$41,948,658	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(31,680,172)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	10,268,486	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	5,134,243	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.430	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.450	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	4.880	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.440	N/A	--	--			APPLICABLE	
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.203	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$10,423	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:09:15PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	35,795,784	44,096,163	(8,300,379)	(18.8%)
2 - LIGHT OIL	3,250,619	3,408,422	(157,803)	(4.6%)
3 - COAL	46,279,033	41,410,696	4,868,337	11.8%
4 - GAS	136,788,985	90,225,531	46,563,454	51.6%
5 - NUCLEAR	2,120,467	2,118,532	1,935	0.1%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	224,234,889	181,259,344	42,975,545	23.7%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	330,488	463,947	(133,459)	(28.8%)
10 - LIGHT OIL	15,326	10,322	5,004	48.5%
11 - COAL	1,296,236	1,378,286	(82,050)	(6.0%)
12 - GAS	1,500,092	1,262,703	237,389	18.8%
13 - NUCLEAR	569,034	558,720	10,314	1.8%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,711,176	3,673,978	37,198	1.0%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	555,251	749,980	(194,729)	(26.0%)
18 - LIGHT OIL (BBL)	36,001	34,683	1,318	3.8%
19 - COAL (TON)	534,834	551,587	(16,753)	(3.0%)
20 - GAS (MCF)	12,058,581	9,489,883	2,568,698	27.1%
21 - NUCLEAR (MMBTU)	5,881,401	5,788,337	93,064	1.6%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	3,652,663	4,882,369	(1,229,706)	(25.2%)
25 - LIGHT OIL	208,889	201,018	7,871	3.9%
26 - COAL	12,791,110	13,445,018	(653,908)	(4.9%)
27 - GAS	12,358,053	9,489,883	2,868,170	30.2%
28 - NUCLEAR	5,881,401	5,788,337	93,064	1.6%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	34,892,117	33,806,625	1,085,492	3.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:09:15PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	8.9	12.63	(3.7)	(29.5%)
33 - LIGHT OIL	0.4	0.28	0.1	47.0%
34 - COAL	34.9	37.51	(2.6)	(6.9%)
35 - GAS	40.4	34.37	6.1	17.6%
36 - NUCLEAR	15.3	15.21	0.1	0.8%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	64.47	58.80	5.67	9.6%
41 - LIGHT OIL (\$/BBL)	90.29	98.27	(7.98)	(8.1%)
42 - COAL (\$/TON)	86.53	75.08	11.45	15.3%
43 - GAS (\$/MCF)	11.34	9.51	1.84	19.3%
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.80	9.03	0.77	8.5%
48 - LIGHT OIL	15.56	16.96	(1.39)	(8.2%)
49 - COAL	3.62	3.08	0.54	17.5%
50 - GAS	11.07	9.51	1.56	16.4%
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.43	5.36	1.06	19.9%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,052	10,524	529	5.0%
56 - LIGHT OIL	13,630	19,475	(5,845)	(30.0%)
57 - COAL	9,868	9,755	113	1.2%
58 - GAS	8,238	7,516	723	9.6%
59 - NUCLEAR	10,336	10,360	(24)	(0.2%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,402	9,202	200	2.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:09:15PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.83	9.50	1.33	14.0%
64 - LIGHT OIL	21.21	33.02	(11.81)	(35.8%)
65 - COAL	3.57	3.00	0.57	18.8%
66 - GAS	9.12	7.15	1.97	27.6%
67 - NUCLEAR	0.37	0.38	(0.01)	(1.7%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	6.04	4.93	1.11	22.5%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:11:19PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	24	5.683	136	2,067	0.000	86.140
		0.00					Nuke	5,881,401	1.000	5,881,401	2,120,467	0.000	0.361
TOTAL UNIT 3	794	569,034.00	100			10,336				5,881,538	2,122,534	0.373	
TOTAL Nuclear:	794	569,034.00				10,336				5,881,538	2,122,534	0.373	
Steam													
Anclote													
		0.00					No 2	283	5.795	1,640	27,667	0.000	97.762
		49,433.29					Gas	522,177	1.030	537,842	5,665,657	11.461	10.850
		110,215.71					No 6	182,689	6.564	1,199,165	11,322,856	10.273	61.979
TOTAL UNIT 1	499	159,649.00	44			10,890				1,738,648	17,016,180	10.658	
		0.00					No 2	361	5.795	2,092	35,292	0.000	97.762
		49,315.43					Gas	511,152	1.030	526,487	5,546,035	11.246	10.850
		111,278.57					No 6	180,329	6.588	1,187,999	11,176,586	10.044	61.979
TOTAL UNIT 2	507	160,594.00	44			10,689				1,716,577	16,757,914	10.435	
Bartow													
		0.00					No 2	18	5.850	105	1,610	0.000	89.419
		40,142.00					No 6	72,917	6.583	480,028	5,044,279	12.566	69.178
TOTAL UNIT 1	121	40,142.00	46			11,961				480,133	5,045,889	12.570	
		41,772.00					No 6	76,878	6.583	506,104	5,318,294	12.732	69.178
TOTAL UNIT 2	119	41,772.00	49			12,116				506,104	5,318,294	12.732	
		65,402.69					Gas	648,562	1.030	668,019	7,177,593	10.974	11.067
		27,168.31					No 6	42,152	6.583	277,495	2,916,007	10.733	69.178
TOTAL UNIT 3	204	92,571.00	63			10,214				945,514	10,093,599	10.904	
Crystal River 1 & 2													
		193,827.00					Coal	83,973	24.244	2,035,841	7,466,129	3.852	88.911
		0.00					No 2	234	5.810	1,360	22,175	0.000	94.764
TOTAL UNIT 1	372	193,827.00	72			10,510				2,037,201	7,488,304	3.863	
		275,065.00					Coal	113,543	24.244	2,752,736	10,095,229	3.670	88.911
		0.00					No 2	320	5.810	1,859	30,324	0.000	94.764
TOTAL UNIT 2	494	275,065.00	77			10,014				2,754,596	10,125,554	3.681	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:11:19PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		456,001.00					Coal	185,815	23.724	4,408,275	15,819,419	3.469	85.135
		0.00					No 2	1,668	5.801	9,676	151,808	0.000	91.012
TOTAL UNIT 4	722	456,001.00	88			9,688				4,417,951	15,971,227	3.502	
		373,991.00					Coal	151,503	23.724	3,594,257	12,898,256	3.449	85.135
		0.00					No 2	2,219	5.801	12,872	201,955	0.000	91.012
TOTAL UNIT 5	722	373,991.00	72			9,645				3,607,130	13,100,211	3.503	
Suwannee Plant													
		16,691.79					Gas	216,901	1.031	223,625	2,434,005	14.582	11.222
		12.21					No 6	25	6.546	164	1,553	12.711	62.105
TOTAL UNIT 1	30	16,704.00	77			13,397				223,789	2,435,557	14.581	
		15,769.97					Gas	214,129	1.031	220,767	2,402,898	15.237	11.222
		14.03					No 6	30	6.546	196	1,863	13.282	62.105
TOTAL UNIT 2	28	15,784.00	78			13,999				220,963	2,404,761	15.235	
		0.00					No 2	28	5.818	163	2,593	0.000	92.621
		36,430.97					Gas	398,629	1.031	410,986	4,473,307	12.279	11.222
		134.03					No 6	231	6.546	1,512	14,346	10.703	62.105
TOTAL UNIT 3	71	36,565.00	72			11,286				412,661	4,490,247	12.280	
TOTAL Steam:	3,889	1,862,665.00				10,233				19,061,267	110,247,736	5.919	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:11:19PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		1.96					No 2	6	5.835	35	670	34.196	111.680
		838.04					Gas	14,537	1.030	14,973	155,493	18.554	10.696
TOTAL APP	24	840.00	5			17,867				15,008	156,163	18.591	
Bartow Peaker													
		482.46					No 2	1,396	5.833	8,142	124,829	25.874	89.419
		2,131.54					Gas	34,926	1.030	35,974	383,822	18.007	10.990
TOTAL BAP	176	2,614.00	2			16,877				44,116	508,651	19.459	
Bayboro Peaker													
		1,178.00					No 2	2,810	5.838	16,403	225,883	19.175	80.385
TOTAL BYP	178	1,178.00	1			13,925				16,403	225,883	19.175	
Debary Peaker													
		4,802.61					No 2	11,347	5.802	65,834	996,866	20.757	87.853
		19,817.39					Gas	263,232	1.032	271,655	2,918,552	14.727	11.087
TOTAL DEP	642	24,620.00	5			13,708				337,489	3,915,418	15.903	
Higgins Peaker													
		9.38					No 2	28	5.759	161	2,126	22.667	75.915
		5,126.62					Gas	85,592	1.030	88,160	951,397	18.558	11.115
TOTAL HGP	113	5,136.00	6			17,196				88,321	953,522	18.565	
Hines Energy													
		1,096,980.00					Gas	7,529,689	1.023	7,702,882	85,986,940	7.839	11.420
TOTAL HEP	1,930	1,096,980.00	79			7,022				7,702,882	85,986,940	7.839	
Intercession City Peaker													
		3,066.71					No 2	6,963	5.774	40,207	681,954	22.237	97.940
		80,699.29					Gas	1,036,266	1.021	1,058,028	12,654,074	15.681	12.211
TOTAL ICP	841	83,766.00	14			13,111				1,098,234	13,336,028	15.921	
Suwannee Peaker													
		1,583.76					No 2	3,947	5.818	22,965	365,577	23.083	92.621
		11,304.24					Gas	160,697	1.020	163,911	1,754,385	15.520	10.917
TOTAL SRP	153	12,888.00	12			14,500				186,875	2,119,962	16.449	
Tiger Bay Cogen													
		16,128.00					Gas	115,060	1.030	118,512	1,170,993	7.261	10.177
TOTAL TBP	204	16,128.00	11			7,348				118,512	1,170,993	7.261	
Turner Peaker													
		1,660.00					No 2	4,349	5.803	25,238	377,222	22.724	86.738
TOTAL TUP	74	1,660.00	3			15,203				25,238	377,222	22.724	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:11:19PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen		0.00					No 2 Gas	0	0.000	0	0	0.000	0.000
		33,667.00						307,022	1.030	316,233	3,113,835	9.249	10.142
TOTAL UFP	46	33,667.00	102			9,393				316,233	3,113,835	9.249	
TOTAL Gas Turbine:													
	4,381	1,279,477.00				7,776				9,949,312	111,864,618	8.743	
SYSTEM TOTAL:													
	9,064	3,711,176.00				9,402				34,892,117	224,234,889	6.042	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:12:25PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	667,396	749,980	(82,584)	(11.0%)
3 - UNIT COST (\$/BBL)	72.53	58.80	13.73	23.4%
4 - AMOUNT (\$)	48,404,186	44,096,163	4,308,023	9.8%
5 - BURNED				
6 - UNITS (BBL)	555,251	749,980	(194,729)	(26.0%)
7 - UNIT COST (\$/BBL)	64.47	58.80	5.67	9.6%
8 - AMOUNT (\$)	35,795,784	44,096,163	(8,300,379)	(18.8%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(2,201)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,182,569	1,100,000	82,569	7.5%
14 - UNIT COST (\$/BBL)	69.64	58.80	10.85	18.4%
15 - AMOUNT (\$)	82,357,035	64,676,150	17,680,885	27.3%
16 -				
17 - DAYS SUPPLY	64	44	20	45.2%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	61,140	34,683	26,457	76.3%
20 - UNIT COST (\$/BBL)	147.75	98.27	49.48	50.3%
21 - AMOUNT (\$)	9,033,461	3,408,422	5,625,039	165.0%
22 - BURNED				
23 - UNITS (BBL)	36,001	34,683	1,318	3.8%
24 - UNIT COST (\$/BBL)	90.29	98.27	(7.98)	(8.1%)
25 - AMOUNT (\$)	3,250,619	3,408,422	(157,803)	(4.6%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(447)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	950,875	883,900	66,975	7.6%
31 - UNIT COST (\$/BBL)	96.26	98.27	(2.01)	(2.0%)
32 - AMOUNT (\$)	91,526,933	86,860,853	4,666,080	5.4%
33 -				
34 - DAYS SUPPLY	792	765	28	3.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:12:25PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	560,428	551,587	8,841	1.6%
37 - UNIT COST (\$/TON)	92.80	75.08	17.73	23.6%
38 - AMOUNT (\$)	52,008,818	41,410,670	10,598,148	25.6%
39 - BURNED				
40 - UNITS (TON)	534,834	551,587	(16,753)	(3.0%)
41 - UNIT COST (\$/TON)	86.53	75.08	11.45	15.3%
42 - AMOUNT (\$)	46,279,033	41,410,696	4,868,337	11.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1,222)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	667,216	768,000	(100,784)	(13.1%)
48 - UNIT COST (\$/TON)	89.90	75.08	14.83	19.8%
49 - AMOUNT (\$)	59,985,571	57,657,984	2,327,587	4.0%
50 -				
51 - DAYS SUPPLY	37	42	(4)	(10.4%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:12:25PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	12,058,581	9,489,883	2,568,698	27.1%
68 - UNIT COST (\$/MCF)	11.34	9.51	1.84	19.3%
69 - AMOUNT (\$)	136,788,985	90,225,531	46,563,454	51.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,881,401	5,788,337	93,064	1.6%
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	2,120,467	2,118,532	1,935	0.1%

**ATTACHMENT #1
SCHEDULE A-5**

JUNE 2008

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$2,200.64)	Non recoverable expense of fuel additives.
0	(\$2,200.64)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$261.71)	Non recoverable expense of fuel additives.
(2)	(\$185.14)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$446.85)	TOTAL

GOAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,222.14)	Non recoverable expense of inspection reports.
0	(\$1,222.14)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:23:12PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	120,951,706	178,776,190	(57,824,484)	(32.3%)
2 - LIGHT OIL	15,511,835	41,082,395	(25,570,560)	(62.2%)
3 - COAL	264,171,444	236,929,660	27,241,784	11.5%
4 - GAS	499,342,114	405,764,378	93,577,736	23.1%
5 - NUCLEAR	11,194,893	12,302,748	(1,107,855)	(9.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	911,171,992	874,855,371	36,316,621	4.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	1,271,537	1,932,729	(661,192)	(34.2%)
10 - LIGHT OIL	78,317	122,182	(43,865)	(35.9%)
11 - COAL	7,876,722	7,852,233	24,489	0.3%
12 - GAS	6,211,393	5,056,458	1,154,935	22.8%
13 - NUCLEAR	3,031,203	3,281,112	(249,909)	(7.6%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	18,469,172	18,244,714	224,458	1.2%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	2,094,698	3,115,595	(1,020,897)	(32.8%)
18 - LIGHT OIL (BBL)	169,210	397,657	(228,447)	(57.4%)
19 - COAL (TON)	3,195,670	3,125,649	70,021	2.2%
20 - GAS (MCF)	49,621,210	39,345,456	10,275,754	26.1%
21 - NUCLEAR (MMBTU)	31,050,219	33,614,071	(2,563,852)	(7.6%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	13,825,737	20,282,528	(6,456,791)	(31.8%)
25 - LIGHT OIL	980,447	2,304,830	(1,324,383)	(57.5%)
26 - COAL	77,095,768	76,402,280	693,488	0.9%
27 - GAS	50,752,690	39,345,456	11,407,234	29.0%
28 - NUCLEAR	31,050,219	33,614,071	(2,563,852)	(7.6%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	173,704,861	171,949,165	1,755,696	1.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:23:12PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	6.9	10.59	(3.7)	(35.0%)
33 - LIGHT OIL	0.4	0.67	(0.2)	(36.7%)
34 - COAL	42.6	43.04	(0.4)	(0.9%)
35 - GAS	33.6	27.71	5.9	21.3%
36 - NUCLEAR	16.4	17.98	(1.6)	(8.7%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	57.74	57.38	0.36	0.6%
41 - LIGHT OIL (\$/BBL)	91.67	103.31	(11.64)	(11.3%)
42 - COAL (\$/TON)	82.87	75.80	6.86	9.1%
43 - GAS (\$/MCF)	10.06	10.31	(0.25)	(2.4%)
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.75	8.81	(0.07)	(0.7%)
48 - LIGHT OIL	15.82	17.82	(2.00)	(11.2%)
49 - COAL	3.43	3.10	0.33	10.5%
50 - GAS	9.84	10.31	(0.47)	(4.6%)
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.25	5.09	0.16	3.1%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	10,873	10,494	379	3.6%
56 - LIGHT OIL	12,519	18,864	(6,345)	(33.6%)
57 - COAL	9,788	9,730	58	0.6%
58 - GAS	8,171	7,781	390	5.0%
59 - NUCLEAR	10,244	10,245	(1)	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,405	9,425	(19)	(0.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:23:12PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	9.51	9.25	0.26	2.8%
64 - LIGHT OIL	19.81	33.62	(13.82)	(41.1%)
65 - COAL	3.35	3.02	0.34	11.2%
66 - GAS	8.04	8.02	0.01	0.2%
67 - NUCLEAR	0.37	0.37	(0.01)	(1.5%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.93	4.80	0.14	2.9%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008
Run Date: 7/7/2008 2:24:08PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	183	5.781	1,058	12,537	0.000	68.508
		0.00					Nuke	31,050,219	1.000	31,050,219	11,194,893	0.000	0.361
TOTAL UNIT 3	794	3,031,203.00	87			10,244				31,051,277	11,207,430	0.370	
TOTAL Nuclear:	794	3,031,203.00				10,244				31,051,277	11,207,430	0.370	
Steam													
Anclote													
		0.00					No 2	2,317	5.795	13,428	223,158	0.000	96.313
		210,722.39					Gas	2,186,824	1.030	2,252,959	22,182,217	10.527	10.144
		405,503.61					No 6	659,516	6.574	4,335,482	36,077,452	8.897	54.703
TOTAL UNIT 1	499	616,226.00	28			10,713				6,601,870	58,482,826	9.490	
		0.00					No 2	2,434	5.795	14,106	232,558	0.000	95.546
		150,733.19					Gas	1,555,094	1.030	1,601,704	16,106,240	10.685	10.357
		473,602.81					No 6	758,986	6.631	5,032,545	44,246,154	9.342	58.296
TOTAL UNIT 2	507	624,336.00	28			10,649				6,648,356	60,584,953	9.704	
Bartow													
		0.00					No 2	421	5.843	2,460	38,211	0.000	90.761
		146,397.00					No 6	259,812	6.594	1,713,306	15,504,785	10.591	59.677
TOTAL UNIT 1	121	146,397.00	28			11,720				1,715,766	15,542,995	10.617	
		78,362.00					No 6	141,734	6.592	934,263	8,962,461	11.437	63.234
TOTAL UNIT 2	119	78,362.00	15			11,922				934,263	8,962,461	11.437	
		227,132.34					Gas	2,316,975	1.030	2,387,532	23,370,797	10.290	10.087
		155,924.66					No 6	248,508	6.595	1,639,023	14,444,324	9.264	58.124
TOTAL UNIT 3	204	383,057.00	43			10,512				4,026,555	37,815,121	9.872	
Crystal River 1 & 2													
		1,158,497.00					Coal	488,266	24.450	11,938,332	40,899,931	3.530	83.766
		0.00					No 2	3,366	5.837	19,647	333,483	0.000	99.074
TOTAL UNIT 1	379	1,158,497.00	70			10,322				11,957,978	41,233,414	3.559	
		1,552,692.00					Coal	635,364	24.453	15,536,672	53,373,514	3.437	84.005
		0.00					No 2	3,220	5.834	18,787	317,636	0.000	98.645
TOTAL UNIT 2	494	1,552,692.00	72			10,018				15,555,458	53,691,149	3.458	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:24:08PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,618,224.00					Coal	1,049,160	23.944	25,121,231	86,267,703	3.295	82.225
		0.00					No 2	12,652	5.840	73,891	1,219,571	0.000	96.394
TOTAL UNIT 4	722	2,618,224.00	83			9,623				25,195,122	87,487,274	3.341	
		2,564,657.00					Coal	1,022,880	23.952	24,499,534	83,630,297	3.261	81.760
		0.00					No 2	9,660	5.831	56,323	922,250	0.000	95.471
TOTAL UNIT 5	722	2,564,657.00	81			9,575				24,555,857	84,552,547	3.297	
Suwannee Plant													
		0.00					No 2	107	5.826	623	9,637	0.000	90.068
		27,927.11					Gas	365,784	1.030	376,826	4,024,118	14.409	11.001
		1,077.89					No 6	2,214	6.569	14,544	141,966	13.171	64.122
TOTAL UNIT 1	30	29,005.00	22			13,515				391,993	4,175,721	14.397	
		0.00					No 2	46	5.827	268	4,141	0.000	90.020
		18,740.85					Gas	249,979	1.031	257,657	2,785,786	14.865	11.144
		8,172.15					No 6	17,182	6.539	112,354	1,136,217	13.904	66.128
TOTAL UNIT 2	31	26,913.00	20			13,758				370,279	3,926,144	14.588	
		0.00					No 2	118	5.824	687	10,698	0.000	90.658
		67,074.92					Gas	731,152	1.030	753,153	8,024,749	11.964	10.975
		3,938.08					No 6	6,746	6.555	44,219	438,348	11.131	64.979
TOTAL UNIT 3	80	71,013.00	20			11,238				798,059	8,473,795	11.933	
TOTAL Steam:	3,889	9,869,379.00				10,006				98,751,555	464,928,400	4.711	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:24:08PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,585.94					No 2	15,882	5.812	92,301	1,622,122	29.039	102.136
		2,680.06					Gas	42,995	1.030	44,285	458,198	17.097	10.657
TOTAL APP	33	8,266.00	6			16,524				136,586	2,080,321	25.167	
Bartow Peaker													
		1,110.49					No 2	3,143	5.834	18,336	282,346	25.425	89.833
		9,979.51					Gas	160,064	1.029	164,779	1,569,101	15.723	9.803
TOTAL BAP	176	11,090.00	1			16,512				183,116	1,851,447	16.695	
Bayboro Peaker													
		6,923.00					No 2	16,535	5.833	96,456	1,532,672	22.139	92.693
TOTAL BYP	178	6,923.00	1			13,933				96,456	1,532,672	22.139	
Debary Peaker													
		12,488.29					No 2	29,201	5.799	169,348	2,555,796	20.466	87.524
		64,475.71					Gas	846,972	1.032	874,327	8,517,545	13.210	10.056
TOTAL DEP	643	76,964.00	3			13,561				1,043,676	11,073,341	14.388	
Higgins Peaker													
		1,202.04					No 2	3,611	5.759	20,797	172,626	14.361	47.806
		13,467.96					Gas	226,301	1.030	233,019	2,298,181	17.064	10.155
TOTAL HGP	112	14,670.00	3			17,302				253,816	2,470,806	16.843	
Hines Energy													
		5,765.88					No 2	7,425	5.614	41,681	480,408	8.332	64.701
		4,719,345.12					Gas	33,427,810	1.021	34,115,405	335,312,674	7.105	10.031
TOTAL HEP	2,111	4,725,111.00	51			7,229				34,157,086	335,793,083	7.107	
Intercession City Peaker													
		17,242.65					No 2	38,840	5.773	224,228	3,748,384	21.739	96.508
		292,920.35					Gas	3,733,220	1.020	3,809,207	41,283,803	14.094	11.058
TOTAL ICP	988	310,163.00	7			13,004				4,033,435	45,032,188	14.519	
Río Pinar Peaker													
		80.00					No 2	233	5.798	1,351	21,086	26.358	90.499
TOTAL RPP	13	80.00	0			16,886				1,351	21,086	26.358	
Suwannee Peaker													
		3,816.20					No 2	9,396	5.816	54,643	853,401	22.363	90.826
		46,032.80					Gas	643,487	1.024	659,126	6,264,787	13.609	9.736
TOTAL SRP	155	49,849.00	7			14,319				713,769	7,118,188	14.279	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:24:08PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		171,342.00					Gas	1,336,371	1.028	1,373,561	12,506,948	7.299	9.359
TOTAL TBP	173	171,342.00	23			8,016				1,373,561	12,506,948	7.299	
Turner Peaker													
		4,252.00					No 2	10,389	5.778	60,029	916,726	21.560	88.240
TOTAL TUP	149	4,252.00	1			14,118				60,029	916,726	21.560	
Unlv of Florida Cogen													
		0.00					No 2	30	0.000	0	2,387	0.000	79.569
		189,880.00					Gas	1,798,182	1.028	1,849,150	14,636,970	7.709	8.140
TOTAL UFP	47	189,880.00	93			9,739				1,849,150	14,639,357	7.710	
TOTAL Gas Turbine:	4,776	5,568,590.00				7,884				43,902,028	435,036,162	7.812	
SYSTEM TOTAL:													
	9,459	18,469,172.00				9,405				173,704,861	911,171,992	4.933	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:24:57PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	2,240,336	3,115,595	(875,259)	(28.1%)
3 - UNIT COST (\$/BBL)	63.67	57.38	6.29	11.0%
4 - AMOUNT (\$)	142,634,614	178,776,190	(36,141,576)	(20.2%)
5 - BURNED				
6 - UNITS (BBL)	2,094,698	3,115,595	(1,020,897)	(32.8%)
7 - UNIT COST (\$/BBL)	57.74	57.38	0.36	0.6%
8 - AMOUNT (\$)	120,951,706	178,776,190	(57,824,484)	(32.3%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(7,669)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,182,569	1,100,000	82,569	7.5%
14 - UNIT COST (\$/BBL)	69.64	58.80	10.85	18.4%
15 - AMOUNT (\$)	82,357,035	64,676,150	17,680,885	27.3%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	212,739	397,657	(184,918)	(46.5%)
20 - UNIT COST (\$/BBL)	131.74	106.08	25.66	24.4%
21 - AMOUNT (\$)	28,026,046	42,183,506	(14,157,460)	(33.6%)
22 - BURNED				
23 - UNITS (BBL)	169,210	397,657	(228,447)	(57.4%)
24 - UNIT COST (\$/BBL)	91.67	103.31	(11.64)	(11.3%)
25 - AMOUNT (\$)	15,511,835	41,082,395	(25,570,560)	(62.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(16)			
28 - AMOUNT (\$)	(1,968)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	950,875	883,900	66,975	7.6%
31 - UNIT COST (\$/BBL)	96.26	98.27	(2.01)	(2.0%)
32 - AMOUNT (\$)	91,526,933	86,860,853	4,666,080	5.4%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:24:57PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,161,866	3,125,649	36,217	1.2%
37 - UNIT COST (\$/TON)	84.93	75.68	9.25	12.2%
38 - AMOUNT (\$)	268,536,609	236,546,337	31,990,272	13.5%
39 - BURNED				
40 - UNITS (TON)	3,195,670	3,125,649	70,021	2.2%
41 - UNIT COST (\$/TON)	82.67	75.80	6.86	9.1%
42 - AMOUNT (\$)	264,171,444	236,929,660	27,241,784	11.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(6,930)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	667,216	768,000	(100,784)	(13.1%)
48 - UNIT COST (\$/TON)	89.90	75.08	14.83	19.8%
49 - AMOUNT (\$)	59,985,571	57,657,984	2,327,587	4.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 6/1/2008

Run Date: 7/7/2008 2:24:57PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	49,621,210	39,345,456	10,275,754	26.1%
68 - UNIT COST (\$/MCF)	10.06	10.31	(0.25)	(2.4%)
69 - AMOUNT (\$)	499,342,114	405,764,378	93,577,736	23.1%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	31,050,219	33,614,071	(2,563,852)	(7.6%)
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	11,194,893	12,302,748	(1,107,855)	(9.0%)

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 June 2008

Last refreshed 7/7/08 2:42 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		25,753		25,753	7.230	8.170	1,861,893.00	2,103,939.00	242,046.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,798.40	8,798.40	0.00
City of New Smyrna Beach, FL	Schedule OS	251		251	14.851	32.325	37,275.74	81,136.56	43,860.82
City of Tallahassee, FL	Schedule A	293		293	17.448	23.278	51,116.28	68,204.30	17,088.02
City of Tallahassee, FL	Schedule OS	200		200	3.817	5.764	7,633.25	11,527.75	3,894.50
Cobb Electric Membership Corp.	EEl	105		105	5.803	11.446	6,092.85	12,018.60	5,925.75
Seminole Electric Cooperative, Inc.	Load Following	17		17	78.647	78.647	13,016.90	13,016.90	0.00
Tampa Electric Company	CR-1	4,288		4,288	5.916	6.585	253,696.00	282,366.31	28,670.31
Tennessee Valley Authority	MR1	100		100	8.082	8.640	8,082.00	8,640.00	558.00
The Energy Authority, Inc.	Schedule OS	78		78	5.178	10.146	4,038.52	7,913.49	3,874.97
Subtotal - Gain on Other Power Sales		5,332		5,332	7.310	9.259	389,749.94	493,622.31	103,872.37
CURRENT MONTH TOTAL		5,332		5,332	7.310	9.259	389,749.94	493,622.31	103,872.37
DIFFERENCE		(20,421)		(20,421)	0.080	1.089	(1,472,143.06)	(1,610,316.69)	(138,173.83)
DIFFERENCE %		(79.30)		(79.30)	1.11	13.32	(79.07)	(76.54)	(57.09)
CUMULATIVE ACTUAL		109,731		109,731	5.969	6.705	6,550,056.53	7,357,074.71	807,018.18
CUMULATIVE ESTIMATED		298,894		298,894	6.576	7.431	19,655,532.00	22,210,750.00	2,555,218.00
DIFFERENCE		(189,163)		(189,163)	(0.607)	(0.726)	(13,105,475.47)	(14,853,675.29)	(1,748,199.82)
DIFFERENCE %		(63.29)		(63.29)	(9.23)	(9.77)	(66.68)	(66.88)	(68.42)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JUNE, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		503,623				4.585	4.585	23,092,598.00	23,092,598.00
ACTUAL									
Cargill Power Markets, LLC	NonEconomy	0				0.000	0.000	0.00	0.00
Reedy Creek Improvement District	NonEconomy	0				0.000	0.000	0.00	0.00
Reliant Energy Florida, LLC	TOLL	39,116				11.513	11.513	4,503,470.76	4,503,470.76
Shady Hills Power Company, LLC	TOLL	141,211				12.539	12.539	17,706,329.17	17,706,329.17
Southern Company Services, Inc	Southern UPS	282,147				2.342	2.342	6,608,678.68	6,608,678.68
Tampa Electric Company	TECO AR1	26,110				5.757	5.757	1,503,083.83	1,503,083.83
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0				0.000	0.000	(13.83)	(13.83)
Reliant Energy Florida, LLC	TOLL	0				0.000	0.000	(726,317.83)	(726,317.83)
Shady Hills Power Company, LLC	TOLL	0				0.000	0.000	(5,045,923.27)	(5,045,923.27)
Southern Company Services, Inc	Southern UPS	249				29.657	29.657	73,846.07	73,846.07
CURRENT MONTH TOTAL		488,833				5.037	5.037	24,623,153.58	24,623,153.58
DIFFERENCE		-14,790				0.452	0.452	1,530,555.58	1,530,555.58
DIFFERENCE %		(2.9)				9.9	9.9	6.6	6.6
CUMULATIVE ACTUAL		2,619,219				5.339	5.339	139,838,330.45	139,838,330.45
CUMULATIVE ESTIMATED		2,833,640				4.252	4.252	120,487,183.00	120,487,183.00
DIFFERENCE		-214,421				1.087	1.087	19,351,147.45	19,351,147.45
DIFFERENCE %		(7.6)				25.6	25.6	16.1	16.1

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		359,828	0	0	359,828	3.472	7.862	12,493,131.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,738 0			4,738 0	11.373	11.373	538,852.74 53,329.53
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	5,976 0			5,976 0	2.609	2.609	156,901.58 6,821.81
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	40,134 0			40,134 0	4.256	4.256	1,708,123.04 (62,254.29)
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 0			0 0	6.225	6.225	2.49 (0.03)
Lake County (LAKCOUNT) ADJ	CO-GEN	7,750 0			7,750 0	2.665	2.665	206,537.50 5,774.09
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	38,124 0			38,124 0	5.177	5.177	1,973,679.48 (112,354.45)
Metro-Dade County (METRDADE) ADJ	CO-GEN	26,784 0			26,784 0	5.014	5.014	1,342,949.76 76,809.91
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,339 0			1,339 0	7.736	7.736	103,585.04 20,572.87
Orange Cogen (ORANGEAS) ADJ	CO-GEN	4,796 -1			4,796 -1	9.192	9.192	440,756.60 100,833.82
Orange Cogen (ORANGECO) ADJ	CO-GEN	26,326 0			26,326 0	3.422	3.422	900,875.72 246,899.83
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	57,553 0			57,553 0	4.420	4.420	2,543,842.80 480,682.81
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,149 0			1,149 0	7.854	7.854	90,242.46 158,733.75
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	39,463 -1			39,463 -1	3.485	3.485	1,375,285.55 509,863.49
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,653 0			17,653 0	2.665	2.665	470,452.45 20,131.02
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	0 -34			0 -34	11.390	11.390	34.17 (1,876.10)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	242 231			242 231	7.318	7.318	17,686.87 16,375.22
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	8,582 -100			8,582 -100	2.665	2.665	228,710.30 25,302.64
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	27,454 0			27,454 0	2.787	2.787	765,151.90 273,222.76
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	10,677 0			10,677 0	2.787	2.787	297,559.07 148,233.91
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	15,400 0			15,400 0	4.497	4.497	692,538.00 62,012.27
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	2,204 0			2,204 0	8.208	8.208	180,904.32 35,693.53
CURRENT MONTH TOTAL		336,438			336,438	4.785	4.785	16,098,379.83
DIFFERENCE		-23,390			-23,390	1.313	(3.077)	3,605,248.83
DIFFERENCE %		(6.5)			(6.5)	37.8	(88.6)	28.9
CUMULATIVE ACTUAL		1,828,823			1,828,823	3.860	3.860	70,595,435.60
CUMULATIVE ESTIMATED		2,111,064			2,111,064	3.459	3.459	73,023,611.00
CUMULATIVE DIFFERENCE		-282,241			-282,241	0.401	0.401	(2,428,175.40)
CUMULATIVE DIFFERENCE %		(13.4)			(13.4)	11.6	11.6	(3.3)

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
JUNE, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		53,548	7.456	3,992,649.00	9.168	4,909,249.00	916,600.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	1,111	4.363	48,476.46	4.363	48,476.46	0.00
Seminole	Load Following	12,855	9.603	1,234,442.82	9.603	1,234,442.82	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	4,402	10.983	483,469.00	18.151	799,013.74	315,544.74
Cargill Power Markets, LLC	EEl	18,393	12.160	2,236,538.00	18.510	3,036,593.19	800,055.19
Carolina Power Light Company	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEl	37,713	11.600	4,374,803.00	18.084	6,058,153.57	1,683,350.57
Constellation Power Source, Inc	International Swaps Derivatives Assoc	3,909	12.238	478,400.00	18.184	710,799.06	232,399.06
Duke Electric Transmission	Transmission Purchase	0	0.000	3,760.77	0.000	0.00	(3,760.77)
Florida Power & Light Company	Schedule OS	3,534	7.956	281,165.00	11.420	403,696.58	122,431.58
Florida Power & Light Company	Transmission Purchase	0	0.000	12,244.06	0.000	0.00	(12,244.06)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	5,086.25	0.000	0.00	(5,086.25)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	175,747.31	0.000	0.00	(175,747.31)
New Hope Power Partnership	Schedule OS	350	5.300	18,550.00	6.365	22,276.10	3,726.10
Orlando Utilities Commission	Schedule OS	120	11.000	13,200.00	16.019	19,222.80	6,022.80
Pennsylvania-New Jersey-Maryland Int.	MR1	798	4.697	37,480.44	16.184	129,152.29	91,671.85
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	605.68	0.000	0.00	(605.68)
Reedy Creek Improvement District	Schedule OS	315	8.337	26,260.00	12.973	40,864.00	14,604.00
Seminole Electric Cooperative, Inc	Contract	595	8.565	50,970.00	16.144	96,055.65	45,085.65
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	68,336.40	0.000	0.00	(68,336.40)
Southern Company Services, Inc	EEl	1,842	11.941	219,954.00	15.992	294,573.27	74,619.27
Tampa Electric Company	Transmission Purchase	0	0.000	732.85	0.000	0.00	(732.85)
The Energy Authority, Inc.	EEl	7,857	11.974	940,786.00	15.589	1,224,791.83	284,005.83
The Energy Authority, Inc.	Contract	3,357	13.639	457,866.00	18.852	632,865.59	174,999.59
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(136.62)	0.000	0.00	136.62
Jacksonville Electric Authority	Transmission Purchase	0	0.000	308.00	0.000	0.00	(308.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	2,478.29	0.000	0.00	(2,478.29)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	513.95	0.000	0.00	(513.95)
Southern Company Services, Inc	MR1	75	(4.000)	(3,000.00)	0.000	0.00	3,000.00
Tampa Electric Company	Transmission Purchase	0	0.000	2,440.85	0.000	0.00	(2,440.85)
SubTotal - Energy Purchases (Non-Broker)							
		97,226	11.490	11,171,478.51	15.172	14,750,876.95	3,579,398.44
CURRENT MONTH TOTAL							
		97,226	11.490	11,171,478.51	15.172	14,750,876.95	3,579,398.44
DIFFERENCE							
		43,678	4.034	7,178,829.51	6.004	9,841,627.95	2,862,798.44
DIFFERENCE %							
		81.6	54.1	179.8	65.5	200.5	290.5
CUMULATIVE ACTUAL							
		420,268	8.978	37,732,037.68	11.861	49,846,033.49	12,113,995.81
CUMULATIVE ESTIMATED							
		315,834	7.304	23,069,477.00	12.167	38,428,476.00	15,358,999.00
DIFFERENCE							
		104,434	1.674	14,662,560.68	(0.307)	11,417,557.49	(3,245,003.19)
DIFFERENCE %							
		33.1	22.9	63.6	(2.5)	29.7	(21.13)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	606,050		606,050		606,050		606,050						
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	0	0	0	0	0	0	3,836,300
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/08	0	0	0	0	0	0	0	0	0	0	0	0	16,896,838
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/82 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	568,268	568,268	568,268	568,268	568,268	568,268	0	0	0	0	0	0	0
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,048,337	2,807,783	2,927,060	2,927,060	2,927,060	2,927,060	0	0	0	0	0	0	0
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,021,587	1,047,376	918,094	1,067,095	1,129,732	1,089,084	0	0	0	0	0	0	3,409,605
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,891,279	2,506,279	2,327,279	2,509,279	2,509,279	1,089,084	0	0	0	0	0	0	17,562,361
10 Orlando Cogen Limited (ORLACCOGL)	QF	79.20	9/1/93 - 12/31/23	2,245,430	2,245,430	2,254,154	1,320,959	1,550,323	1,400,895	0	0	0	0	0	0	6,270,978
11 Pasco Cogen Limited (PASCOGGL)	QF	109.00	7/1/93 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	0	0	0	0	0	0	15,055,876
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	0	0	0	0	0	0	11,017,191
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	0	0	0	0	0	0	20,891,754
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	0	0	0	0	0	0	6,150,660
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,168,330	1,168,330	1,168,330	1,168,330	3,065,899	3,065,899	0	0	0	0	0	0	14,641,245
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	1,168,330	1,168,330	0	0	0	0	0	18,385,393
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	691,492	738,662	737,318	744,214	728,746	0	0	0	0	0	0	0	7,009,579
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,915	4,394,462	4,895,735	5,010,788	4,791,347	664,947	0	0	0	0	0	0	0
19 Incremental Security	Other			188,903	118,130	75,048	794,038	292,369	89,731	0	0	0	0	0	0	4,305,379
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	28,822,186
21 Retail Wheeling				(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	0	0	0	0	0	0	0	1,558,216
SUBTOTAL				30,498,676	29,823,552	30,031,325	30,202,636	29,756,263	29,277,816	0	0	0	0	0	0	179,380,269

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1270.25	8	2,685,104	3,157,785	2,614,447	2,563,384	3,108,188	5,653,204	0	0	0	0	0	0	19,782,091
TOTAL				33,183,780	32,781,317	32,645,772	32,766,020	32,664,451	34,931,020	0	0	0	0	0	0	199,172,361