7/22/20081:14:17 PM1age 1 of 1

Ruth Nettles

From:

Keating, Beth [beth.keating@akerman.com]

Sent:

Monday, July 21, 2008 5:34 PM

To:

Filings@psc.state.fl.us

Subject:

Docket No. 080003-GU

Attachments: 20080721172230398.pdf; FCG mid course correction petition (TL163923).DOC

Attached, please find the Petition for Approval of Mid-Course Correction in PGA Cap filed on behalf of Florida City Gas.

Beth Keating Akerman Senterfitt 106 East College Ave., Suite 1200 Tallahassee, FL 32301 (850) 224-9634 (850) 521-8002 (direct) beth.keating@akerman.com

- B. Docket No. 080003-GU Purchase Gas Adjustment (PGA) True-Up
- C. Filed on behalf of Florida City Gas
- D. Number of pages: (6 pages in Word file and 8 pages in PDF file)
- E. The documents attached for electronic filing are the Petition of Florida City Gas for Approval of a Mid-Course Correction (in Word format) and the accompanying Attachments A and B, with cover letter (in PDF format).



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DOCUMENT NUMBER-DATE

06338 JUL 22 8



Fort Lauderdale
Jacksonville
Los Angeles
Madison
Miami
New York
Orlando
Tallahassee
Tampa
Tysons Corner
Washington, DC
West Palm Beach

Suite 1200 106 East College Avenue Tullahassee, FL 32301 www.akerman.com 850 224 9634 tel 850 222 0103 fax

July 21, 2008

VIA ELECTRONIC FILING

Ms. Ann Cole
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU - Purchased Gas Adjustment (PGA) True-Up.

Dear Ms. Cole:

Enclosed for electronic filling in the above referenced Docket, please find the following:

- 1. Petition of Florida City Gas for Approval of Mid-Course Correction in Purchased Gas Adjustment Cap (in Word format); and
- Attachment A Schedules E-1 and E-2 Without Midcourse Correction, and Attachment B Schedules E-1 and E-2 With Midcourse Correction (in PDF format).

By copy of this letter, these documents have been furnished to the parties on the attached certificate of service.

If you have any questions regarding this filing, please give me a call at 224-9634. Your assistance in this matter is greatly appreciated.

DOCUMENT NUMBER-DATE

06338 JUL 228

{TL162744;1}

FPSC-COMMISSION CLERK

Ann Cole,	Clerk
July 21, 20	800
Page 2	

Sincerely,

Beth Keating

AKERMAN SENTERFITT

106 East College Avenue, Suite 1200

Tallahassee, FI. 32302-1877

Phone: (850) 224-9634 Fax: (850) 222-0103

Enclosures

Attachment A
Schedules E-1 and E-2
Without Midcourse Correction

DOCUMENT NUMBER-DATE

06338 JUL 22 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

Attachment A

JANUARY 08 Through DECEMBER 05

ORIGINAL ESTIMATE FOR	THE PROJECTE	D PERIOD:				tatougn	DECEMBE	ir. Ub				Without Middourse Correction				
COST OF GAS	DURCULORA	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST.	58 T			
	PURCHASEU	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTA		
COMMODITY (Pipeline) 2 NO NOTICE RESERVATION		.\$0′ j	8C	30	33	50	30	916,957	\$16,534	517,450		\$18,000	The second second second second	TOTAL		
3 SYNNG SERVICE		\$50	\$0	50	\$50	\$0	\$0	\$0	\$0	50			\$24,177	\$110,7		
4 COMMODELY (Other)		52	\$6	52	30	\$0	30	\$0	\$8	\$60	10	30	\$0	i		
5 DEMAND		53,233,937	\$3,072,954	\$3,321,635	\$3,580,130	\$3,403,535	\$2,865,870	\$4,080,572	\$3,507,145	\$3,709,426	\$3,787,307	, ,,	\$0			
5 OTHER		\$857,515	\$802,532	3857.515	\$605.67	\$508,509	\$489,729	\$507,957	\$507.957	\$492,649	\$642,108	\$3,952,274	\$5,489,564	\$43,804,6		
		\$24,698	\$60,320	\$38,020	\$59.629	848,275	\$105,560	\$61,779	\$44,595	\$55,395	\$53.514	\$859,517	\$885.959	\$7,916.7		
LESS END-USE CONTRAC	il.	\$0.	\$C	\$0	\$0	\$0	\$3	\$0	\$0	30	(\$55,090	\$73.76C	\$684,B		
7 COVMODITY (Pipeline) 6 DEMAND		\$0	28	50 :	30	30	\$8	30	\$0	\$0 \$0	3C	\$0	\$0	!		
o ~emivivo⊃.		50	\$C	SD	30	\$0	\$6	\$0	\$3.	\$0	50	\$0	\$C			
*		\$ 0 [\$ 0 ∱	20	30	so	SO.	ci c	53	\$6 \$6	SC	\$:	SC.			
10 Second Prior Month Purchase		\$0	\$0	\$0	80	\$0.	\$0	\$0	\$3	\$0	38	\$0	\$6			
11 TOTAL COST (1+2+3+4	+5+6)-(7+8+9-10)	\$4,116,150	\$3,935,906	\$4.217,370	\$4,245,330	\$3,960,420	\$3,250,959	\$4,667,305	\$4,078,239	\$4.275.872	\$C	\$5	30			
12 NET UNBILLED		30	\$0	\$0	so	SO	50	\$3	50.		84,400 845	34,893,561	\$6,473,760	\$52,516.9		
13 COMPANY USE		\$0	\$0	\$0:	so	\$0	80	(83,075)	(32,759)	\$0	\$0	\$3	50			
THERM SALES REVENUES		\$3.576,940	\$3,908,359	\$4,583,033	\$4,303,973	\$3,612,193	\$3,452,943	\$3,467,112	\$3,374,645	(32,751)	(\$2,796)	(\$3 ,0±3)	(\$2,995)	(\$17.4		
THERMS PURCHASI	ED	80 91643	\$1,01778	51,14432	31, 4614	\$ 14483	\$1.14332			\$3,55 ,448	\$3,595,603	\$3,673,9 35	\$4,934,725	\$45,834.9		
15 COMMODITY (Pipe ine)		4 267,870	3,784,750	3,701,010	3,582,840			31.14300	31.14300	£1.14300	\$1,14300	\$1,14300	\$1,14300	\$1 11048		
16 NO NOTICE RESERVATION			W(1 4 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3,201,030	9.562,840	2 758,750	3,241,326	3.633,344	2,652,445	3,107,127	2,145,750	3,214,291	4,317,362	41.187.8		
17 SVING SERVICE				•	-	-	-	-	-	-						
Detto) YTIOOMMOD &1		4 259,850	3,643,982	3,590,350	1 404 200	. !		•	-	-	. !					
19 DEMAND		16.785,880	15,702,920	15,785,880	3,505,300	2:589,980	3.291,900	3 000,244	2.926,846	2 674.027	3.114,453	3,180,981	4,275,582	40,593.7		
20 CT-ER			44,068		10.768.100	10 693,980	15.397,400	9 193,960	9 193,960	€,€97,40D	10,035,320	16,244,400	16,785,850	151.486.1		
ESS END-USE CONTRAC	T		49,000	32.603	4€ Ç27	38,617	37,280	35,100	27,900	35,500	33,360	35,300	43,830	409.5		
21 COMMODITY (Pipeline)	-	į		1						1				-03.5		
22 DEMAND		. 1	1	-	*	-	•	•		-		- 1	. (
23		. !	~ }	- }	*	•	*				. 1	. !				
24 TOTAL PURCHASES (+17+16	+201-/21+231	4 200 850			•		-	-	. :	- 1	- 1	_	- 1			
25 NET UNBILLED	- 40/	4,200,000	3,688,060	3,923,153	3,552.227	2,727,667	3,326,180	3.035,344	2.954,446	3,169,127	3,147,759	3,216,291	4,319,362	41,002,78		
O DOMPANY LISE		-	•	-	~	-	-	-				-12.00	4,014,302	41,002,76		
27 TOTAL THEREA SALES	(24-26)	3 902 126			- 1	*	*	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,030)	(12,00		
CENTS PER THE		3:802,120 }	3,540,087	3,635,258	3,755,264	3,153,774	3 320,1 09	3.033,344	2,952,446	3,107,127	3,145,759	3.214.281	4317.352	41,274,68		
	THE RESERVE OF THE PARTY OF THE		Total Control of the									33.17.251		41,274,00		
S COMMODITY (Pipeline)	(1/15)	0.0000	0.00000	0.00000	0.00000	0.00060	2,00000	0.00560	0.00560	0.90580	A 2005 F.O.					
A NO NOTICE RESERVATION	(2/16)	5 00000	0.00000	0:00000	0:00060	0.00000	0.00000	0.0000	0.00000	0,00000	0,00550	0.00580	0.00560	0.0028		
O SWING SERVICE	(3/1Z)-	0.00000	C.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00003	0.00000	0.00000	0.0000		
COMMODITY (Other)	(4/18):	0.75210	0.84330	0.92521	1.02135	1.26526	0.80873	1.96006	1.19830	1,20670		0.00000	2.00000	0.0000		
2 CEMAND 3 OTHER	(5/19)	0,05109	0:05111	0.35108	0.05624	0.04756	0.04710	0.08525	0.05 525	0.05537	1.21604	1.24561	1,28401	1.079		
	(8/20)	0.00000	1.36879	7,15904	1,23854	1,25965	2.83155	1.76009	1,59839	1.60670	0.05402	0.06285	0.05278	0.0522		
ESS END-USE CONTRACT	-							11.1 2444	1,500,000	1,600/0	1.61604	1,64561	1.68402	1.6718		
4 COMMODITY Pipaline	(7/21)	3,30000	C 00000	0.00000	0.00066	0.00000	3:000ca	0.00000	0.0000							
S DEVAND	(8/22)	0.00000	C.00000	0.00000	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00000	0.0000		
5	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00006	0,00000	0.00000		0.00000	0.00000	0.00000	0.00000	0.0000		
7 TOTAL COST	(*1/24)	0.95728	1.06718	1.78401	1.19512	45177	0.97650	1.03765	0.00000	0.00000	0.00000	0.00000	9.00000	0.0000		
NET JABILLED	(12/25)	9.000000	C.CCCC	0.00000	0.00505	0.00000	22000.0	0.00000	1.57970	1,37526	1.39809	1.52252	1.49875	1 2808		
COMPANY USE	(13/26)	020000	C.00000	9.00000	0.00000	300000	0.00000	1,53750	0.00000	0.00000	0,00000	0.00000	2.00000	3.0000		
TOTAL THERM SALES	(11/27)	1.05458	1 02483	1 10107	1.13052	1,25498	1.07E44		1.37950	1:37550	1.39800	1,52250	1.49900	1 45200		
TRUE-UP	(E-2)	(0.01165)	(0.01165)	(0.01185)	(0.01 65)	(0.01185)	(0.01165)	1.53867	1.38063	1.37615	1:39898	1.52347	1 48947	1.2723		
2 TOTAL COST OF GAS	(40+41)	1.04293	1.01328	1.08942	1.11857	1.24333	38479	(0.71185)	(0.01165)	(0.01185)	(0.01165)	(0.01165)	(0.01165)	(0.0115		
S REVENUE TAX FACTOR	İ	1.00503	1 00503	1,00503	1.00533	1,00503		1.52702	1 36698	1.36450	1,35733	1.51182	1.48782	1 26072		
4 FGA FACTOR ADJUSTED FOR		1:04818	1,01838	1.09492	1.12450	1.24858	20000	1.00503	1.00503	1.00503	1.00503	1:00503	1.00503	1 00503		
5 PGA FACTOR ROUNDED TO N	EAREST OCT	1.048	1,018	1.095	1.125	1.250	27215	1,53470	1.37587	1,37136	1.39431	1.51942	1.49530	1.26706		
					1 1	1.490	2,076	1.535	1.376	1,371	1.394	1,519	1.485	1.257		

Page 1

DOCUMENT NUMBER - ROB-ANIG-Course - 2003 Revised Without Correction bits E-1 Actual

COMPANY: FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT

Schiedule E-2 Without Middourse Correction

FOR THE CI	URRENT PERIOD:	<i>-</i>	JANUARY 98	Through	DECEMBER 18						Without Middensse D	enector	
	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST.	EST	EST	EST	EST	
	JAK	FEB	MAR	APR	MAY.	3/382	્રાષ ્	AUG	6EP	ост	MOV	DEC	PERIOD
TRUE-UP CALCULATION						i	- (1		
1 PURCHASED GAS COST	\$23,258,635	\$3,*33,274	\$3.359.655	\$3.639,656	\$2.45 ,811	\$2,761,230	\$4,142,951	\$3,551,738	\$3,765,#23	13.841 12"	\$4,020,364	\$5,563,824	\$44 489 435
2 TRANSPORTATION COST	\$857,518	\$802,632	\$857.515	\$605,671	\$508,869	\$439,729	\$524,954	\$\$24,501	\$510,049	\$557.724	\$675,517	\$910,136	\$6.02",452
3 TOTAL COST	\$4,110,750	\$3,935 806	S4.217.37C	\$4,245,550	\$8,960,420	\$3,250,859	\$4,667,305	\$4,076,2\$5	\$4,275,872	14,401,845	\$4,895,861	\$6,473.760	\$61 5' 6,33"
4 FUEL REVENUES (Net of Revenue Tax)	53,578,940	\$3,906.359	\$4:383.635	\$4,300,973	\$2,612,193	53,452,941	\$3,467,112	\$3,374,846	\$3,521,446	£3,595,893	\$3,573,935	\$4,934,745	\$45 834 928
4a Jacet-recovery	\$0	\$0	\$0	\$0	\$ 0	25	30	\$C	50	\$0	1		ant 000,146
45 ADJUSTED NET PUEL REVENUES*	\$3,576,940	\$5,908,559	94,183,038	\$4,303,973	\$3,612,181	\$3,452,943	53,467,112	55,174,546	\$3,551,445	\$3,595,603	\$3,673.935	\$4,934,745	€9. \$48-824.578
S TRUE-UP (COLLECTED) OR REFUNDED	841,569	541.585	341.583	341.585	\$41,554	541,585	\$41,285	\$41.885	\$41,\$85	941.585	941.585	\$41.585	\$499,004
6 FUEL REVENUE APPLICABLE TO PERIOD LINE 4 (* or 1) LINE 5)	\$3,518,509	83,949,544	54.42436	\$4,545,568	\$3,65 3 ,778	\$3,494,528	\$2,606,697	\$3,416,231	\$3,593,031	£3,637,F88	\$3,715,520	\$4,978,330	346 333.53 <u>2</u>
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 8)	(5497,641)	\$14,198	\$207,245	\$100 ,228	(\$306,642)	\$243,568	(\$1.158,808)	(\$660,006)	(\$652.84 %)	(\$782.657)	(\$1,181,361)	(\$1,497,430)	(\$6.183,505)
8 INTEREST PROVISION-THIS PER OC (21) 88 ADJUST PRIOR MONTHS INTEREST	\$3,040	\$1,714	\$1,759	\$1,948	\$2,491	\$3,009	\$2,012	\$76	(\$1,37%)	(32:941)	(35,316)	(\$7.843)	(51.129)
S BEGINNING OF PERIOD TRUE-UP AND	\$1,219,460	\$683,290	\$6\$7,567	5824,979	\$585,573	\$1,361;3 9 0	\$1,586,389	\$588,202	(\$313,315)	(\$1,039,119)	(81,847,302)	(\$2,075,264)	\$1,215,440
16 TRUE-UP COLLECTED OR (REFUNDED)	(541,569)	(\$41,585)	(541:585)	(\$41.585)	(341,585)	(5% 1 585)	(\$4",583)	(\$41,585)	(\$41:585)	(547.565)	(\$41,585).	(\$41,885)	(5499 004)
(REVERSE OF LINE 5)													
TOE ACCUSTMENTS (# applicable)	50	.50	52	\$0	\$3	\$0	\$0	\$3	90	50	20	\$0	\$3
100 OSS 50% MARGIN SHARING	\$0	\$0	\$0	-\$0	\$841,553	\$0	\$ 2 ∮	\$0	50	\$0	\$G .	30	584 553
11 TCTAL ESTIMATED/ACTUAL TR.#E4.2 (74849-10+108+10b)	\$683.290	\$557,557	\$824,978	\$885.670	\$1,381,390	11.585 383	\$388,202	(\$313,315)	(\$1,039,119)	(31,847,302)	(\$3,075,264)	(\$4,622,122)	(\$4,622,102)
NTEREST PROVISION			.								:		
12 BEGINN NE TRUE LIP AND INTEREST PROVISION (8+10a)	\$1,219,460	5583,290	\$657,657	\$824.979	\$855,573	51,381.390 	\$* ,589,383	\$369.202	(53-5,215)	(31 039,11 9)	(\$1,847,302)	(\$3,075,264)	
13 ENDING TRUE-UP BEFORE INTEREST (12+106+7-5)	\$660,258	\$815,845	\$823,220	\$883,£22	\$1,378.899	81:583.374	\$3.66,193	(5312:50:)	(\$1,037,741)	(31.844.361)	(32,070,246)	(\$4,814,279)	
14 TOTA_ (12+13)	\$1,899,710	\$1,339,130	\$1,480,776	\$1,708,600	\$2,284,472	\$2,964;764	\$1,972,573	574.81	(\$1,351,056)	(\$2,683,460)	(\$4,917,550)	(\$7,889,542)	
15 AVERAGE (50% OF 14)	\$949,855	5569,567	3740,288	\$854.901	\$1, 52.236	\$1.482,352	\$986,267	\$37,496	(\$675,528)	(\$1,441,749)	(\$2,458,775)	(\$3,844,772)	
16 INTEREST RATE - FIRST	0.04660	0.08080	D 03680	0.02630	0.32840	0.02420	0 02453	0.32450	0.02450	0.02450	0.02450	0.02450	
DAY OF MONTH 17 INTEREST RATE - FIRST	0,633.60	D.C3090	0.02630	0.02840	0.02430	0.92450	3,02453	0.22450	0.02450	0.02450	0.02450	0.02450	
DAY OF SUBSEQUENT MONTH 18 FOTAL (18-17)	0.07880	0.06170	0.05720	0:05470	0.05270	0.048.0		المدينية	4.4465				
19 AVERAGE (SCH OF TB)	0.03840	0.03085	0.03720 0.02880	0:05470	0,02270	0:045E0 0:02440	0.04900	0,34900	0.04600	0.04500	0.04400	0.04600	
20 MONTHLY AVERAGE (19/12 Months)	0.00320	0.0000	0.0238	9,00228	0,92038	0.00203	0 02459 0 00204	0.02450	0,02450	0.02450	0.02450	0.02456	
21 INTEREST PROVISION (15x20)	3.040	1/714	1,759	1.948	2.491	3,509	2.012	78	0.03201 (1,378)	0.00204 (2.541)	0:00204 (5:016)	0.00204 (7,843)	

Attachment B
Schedules E-1 and E-2
With Midcourse Correction

COMPANY: FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

Altachment B Schedule E-1

JANUARY 08 Through DECEMBER 08

COST OF GAS PURCHASED JAN 1 COMMODITY (Promino) 2 NO NOTICE RESERVATION 3 SYVING SERVICE 4 COMMODITY (Clinet) 53,235, 5 DEMAND 3657. 6 CTHER \$224. LESS END-LISE CONTRACT 7 COMMODITY (Promino) 8 DEMAND 9 10 Second Prior Month Purchase Act. (Optional) 11 TOTAL COST (1+2+3+4+6+6)-(7+8+9+10) 54,116. 12 NET UNBILLED 13 COMPANY USE THERMS PURCHASED 50,916 15 COMMODITY (Pipeline) 4,297. 16 NO NOTICE RESERVATION 15,75%. 17 SWING SERVICE 18 COMMODITY (Offer) 4,299. 19 DEMAND 16,785. 20 DEMAND 16,785. 21 COMMODITY (Pipeline) 2,297. 22 DEMAND 20 OTHER CONTRACT 21 COMMODITY (Pipeline) 2,299. 23 TOTAL THERM SALES (~17+18+20).(21+23) 4,299. 24 TOTAL PURCHASES (~17+18+20).(21+23) 4,299. 25 NO NOTICE RESERVATION (27-5) 0,000 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 5,803.1 CENTS PER THERM 22 COMMODITY (Pipeline) (47-5) 0,000 27 TOTAL THERM SALES (24-25) 0,000 28 ON NOTICE RESERVATION (27-5) 0,000 29 NO NOTICE RESERVATION (47-5) 0,000 21 COMMODITY (Pipeline) (47-5) 0,000 22 DEMAND (67-1) 0,001 23 OTHER (872) 0,000 24 COMMODITY (Pipeline) (47-5) 0,000 25 SWING SERVICE (872) 0,000 26 SWING SERVICE (77-18-20) (47-5) 0,000 27 TOTAL COST (17/24) 0,000 28 DEMAND (87-2) 0,000 29 NO NOTICE RESERVATION (27-2) 0,000 29 NO NOTICE RESERVATION (27-2) 0,000 20 OTHER (872) 0,000 21 OTHER (872) 0,000 22 DEMAND (87-2) 0,000 23 OTHER (872) 0,000 24 COMMODITY (Pipeline) (87-2) 0,000 25 SWING SERVICE (0) (77-1) 0,000 26 OMMODITY (Pipeline) (87-2) 0,000 27 TOTAL COST (17/24) 0,957 28 NET UMBILLED (17/24) 0,957 28 NET UMBILLED (17/24) 0,957 29 NO NOTICE RESERVATION (87-2) 0,000	15 \$802,533	50 50 50 50 50 50 53,521,835 2 5857 515 5 \$58.620	\$0 \$0 \$3,580.130 \$605.671	ACT MAY 50 90 90 93,402,635	ACT JUN S0 S0	EST JUL \$16,987	EST AUG	EST SEP	EST	EST	EST	
1 COMMODITY (Pipeline) 2 NO NOTICE RESERVATION. 3 SVING SERVICE 4 COMMODITY (Citier) 5 DEMAND 5 DEMAND 5 COMMODITY (Pipeline) 6 DEMANC 9 10 Second Prior Month Purchase Acj. (Opticnet) 11 TOTAL COST. (1+2+3+4+2+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE THERM SALES REVENUES THERM SALES REVENUES THERM SALES REVENUES 15 COMMODITY (Pipeline) 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 24 TOTAL PURCHASES (+17+18+20)-(21+23) 25 ENTITIES PER THERM 26 COMMODITY (Pipeline) 27 OTAL THERM SALES 28 COMMODITY (Pipeline) 29 DEMAND 30 SERVICE 31 COMMODITY (Pipeline) 32 DEMAND 33 OTHER 4.299,1 34 TOTAL PURCHASES (+17+18+20)-(21+23) 35 OCCUMENTALY (Pipeline) 36 COMMODITY (Pipeline) 37 OTAL THERM SALES 38 OCCUMENTALY (Pipeline) 39 NO NOTICE RESERVATION 39 NO NOTICE RESERVATION 30 SERVICE 31 COMMODITY (Pipeline) 32 COMMODITY (Pipeline) 33 COMMODITY (Pipeline) 34 COMMODITY (Pipeline) 35 COMMODITY (Pipeline) 36 COMMODITY (Pipeline) 37 OTHER 38 COMMODITY (Pipeline) 38 OTHER 39 OTHER	\$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$3,580,130 \$505,671	\$0 \$0 50	SO	THE RESERVE OF THE PERSON NAMED IN		SEP	OCT	Necessa		
2 NO NOTICE RESERVATION 3 SYNNO SERVICE 4 COMMODITY (Criter) 5 DEMAND 5 DEMAND 5 OFFICE 6 OFF	\$0 \$9 \$1 \$5 \$1 \$5 \$1 \$5 \$20,53 \$0 \$6 \$0 br>\$0 \$6 \$0 \$0 \$0	50 50 50 50 53,521,835 2 5857 £15 2 \$38,620	\$0 \$0 \$3,580.130 \$605.671	90 50		\$16.987				NOV	DEC	TOTAL
3 SWING SERVICE 4 COMMODITY (Cities) 5 DEMAND 5 CITHER 5 CITHER 6 CITHER 7 COMMODITY (Plusine) 8 DEMAND 9 10 Secord Prior Month Purchase Acj. (Opt.cres) 11 TOTAL COST. (1+2+3+c+4+6+)-(7+8+9+10) 54.116. 12 NET UNBILLED 13 COMPANY USE THERM SALES REVENUES THERMS PURCHASED 50.98164 15 COMMODITY (Pipeline) 17 SWING SERVICE 18 COMMODITY (Pipeline) 19 DEMAND 10 SERVICE 18 COMMODITY (Pipeline) 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 DEMAND 24 TOTAL PURCHASES (*17+18+20)-(21+23) 25 NET UNBILLED 26 COMMODITY (Pipeline) 27 TOTAL THERM SALES (24-28) 28 NET UNBILLED 29 ON NOTICE RESERVATION 29 NO NOTICE RESERVATION 20 COMMODITY (Pipeline) 21 DEMAND 22 DEMAND 23 DEMAND 24 TOTAL PURCHASES (*17+18+20)-(21+23) 25 NET UNBILLED 26 COMMODITY (Pipeline) 27 TOTAL THERM SALES (24-28) 28 NET UNBILLED 29 NO NOTICE RESERVATION (27-5) 20 COMMODITY (Other) (47-5) 20 COMMODITY (Other) (47-5) 21 COMMODITY (Other) (47-5) 22 DEMAND (87-2) 23 OTHER 24 COMMODITY (Other) (47-5) 25 COMMODITY (Other) (47-5) 26 COMMODITY (Other) (47-5) 27 COMMODITY (Other) (47-5) 28 DEMAND (87-2) 29 COMMODITY (PIPELINE) (77-11 20 COMMODITY (PIPELINE) (77-11 20 COMMODITY (Other) (47-5) 20 COMMODITY (PIPELINE) (77-11 21 COMMODITY (PIPELINE) (77-11 22 COMMODITY (PIPELINE) (77-11 23 COMMODITY (PIPELINE) (77-11 24 COMMODITY (PIPELINE) (77-11 25 COMMODITY (PIPELINE) (77-11 26 COMMODITY (PIPELINE) (77-11 27 COMMODITY (PIPELINE) (77-11 28 COMMODITY (PIPELINE) (77-11 29 COMMODITY (PIPELINE) (77-11 20 COMMODITY (PIPELINE) (77-11 20 COMMODITY (PIPELINE) (77-11 20 COMMODITY (PIPELINE) (77-11 24 COMMODITY (PIPELINE) (77-11 25 COMMODITY (PIPELINE) (77-11 26 COMMODITY (PIPELINE) (77-11 27 COMMODITY (PIPELINE) (77-11 28 COMMODITY (PIPELINE) (77-11 29 COMMODITY (PIPELINE) (77-11 20 COMMODITY (PIPELINE) (77-11 20 COMMODITY (PIPELINE) (77-11 20 COMMODITY (PIPELINE) (77-11 25 COMMODITY (PIPELINE) (77-11 26 COMMODITY (PIPELINE) (77-11 27 COMMODITY (PIPELINE) (77-11 27 COMMODITY (PIPELINE) (77-11 29 COMMODITY (PIPELINE) (77-11 20 COMMODITY (PIPELINE) (77-11	\$0 33 327 \$5.072,95 315 \$202,53 328 \$60,32 \$0 \$	\$0 \$3,521,895 \$3,521,895 \$857,515 \$58,620	\$3,580.130 \$505 £71	50	50		816,534	317.400	\$17.618	\$18,000	\$24,177	\$110,
4 COMMODITY (citien) \$3,235, 5 DEMAND \$657. 6 CTHER \$24. LESS END-USE CONTRACT 7 COMMODITY (Plusine) 8 DEMAND 9 10 Secord Pror Month Purchase Act (Opticret) 11 TOTAL COST (1+2+3+4+2+6)-(7+8+9+10) \$4,116. 12 NET UNBILLED 13 COMPANY USE THERIA SALES REVENUES THERIA SALES REVENUES S0,8164 15 COMMODITY (Pipeline) 4,297. 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (Other) 4,299. 19 DEMAND 16,785,18 10 COMMODITY (Pipeline) 22 DEMAND 16,785,18 25 TOTAL PURCHASES (~17+18+20)-(21+23) 4,299. 26 NOTICE RESERVATION 27 OTHER LESS END-USE CONTRACT 28 COMMODITY (Pipeline) 29 NO NOTICE RESERVATION (0*5) 0,000 20 SWING SERVICE (3*7.7) 0,000 20 SWING SERVICE (3*7.7) 0,000 21 SWING SERVICE (3*7.7) 0,000 22 DEMAND (5*7.1) 0,001 23 OTHER (8*20) 0,000 25 SWING SERVICE (8*20) 0,000 25 COMMODITY (Other) (4*8) 0,752 24 DEMAND (8*7.2) 0,000 25 COMMODITY (Other) (4*8) 0,752 25 DEMAND (8*20) 0,000 26 COMMODITY (Pipeline) (7*21) 0,000 26 COMMODITY (Pipeline) (7*21) 0,000 27 TOTAL COST (1*724) 0,957 28 DEMAND (8*22) 0,000 28 (9*23) 0,000	37 \$3.072,95- 315 \$202,531 38 \$60,321 30 \$6 30	\$3,521,635 2 \$857,515 3 \$58,020	\$3,580.130 \$605.871			\$0	\$0	sċ	50	50	50	#110 ,
5 DEMAND 5 CTHER 524. LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 8 DEMAND 10 Second Prior Month Purchase Act. (Options) 11 TOTAL COST (1+2+3+4+6+6)-(7+8+9+10) 12 NET UNBILLED 13 COMPANY USE THERMS PURCHASED 15 COMPODITY (Pipeline) 15 COMMODITY (Pipeline) 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (Offer) 19 DEMAND 16.785.8 16 COMMODITY (Pipeline) 22 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 24 TOTAL PURCHASES (-17+18+2D)-(21+23) 25 ENTINBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 3 SOSSI CENTS PER THERM 28 COMMODITY (Pipeline) 29 NO NOTICE RESERVATION (27-5) 30 SON NOTICE RESERVATION (27-5) 31 COMMODITY (Pipeline) 32 DEMAND (47-5) 33 COMMODITY (Other) (47-5) 34 COMMODITY (Other) (47-5) 35 COMMODITY (Other) (47-5) 36 COMMODITY (Other) (47-5) 37 COMMODITY (Other) (47-5) 38 OTHER LESS END-USE CONTRACT 39 COMMODITY (Other) (47-5) 30 COMMODITY (Other) (47-5) 31 COMMODITY (Other) (47-5) 32 DEMAND (47-5) 33 OTHER LESS END-USE CONTRACT 34 COMMODITY (Pipeline) (77-21) 35 DEMAND (47-22) 36 DEMAND (47-22) 37 TOTAL COST (11724) 38 DEMAND (47-22) 39 JESS	\$15 \$202,533 \$68 \$60,324 \$0 \$6 \$0 \$6 \$0 \$6 \$0 \$6	\$857 E15 \$38.020	\$505 E71	\$3.803.696	so	35 C	30	:50	So S	so l	\$33	
6 CTHER S24. LESS END-USE CONTRACT 7 COMMODITY (PIDEINE) 8 DEMAND 9 10 Secord Pior Month Purchase Act (Options) 11 TOTAL COST (1+2+3+4+6+6)-(7+6+9+10) 12 NET UNBILLED 13 COMPANY USE THERM SALES REVENUES S3,576: 15 COMPANY USE THERM SPURCHASED 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (Pipeline) 19 DEMAND 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 24 TOTAL PURCHASES (*17+18+20)-(21+23) 25 NET UNBILLED 26 COMMODITY (Pipeline) 27 TOTAL THERM SALES (24-25) 28 NO NOTICE RESERVATION (27'5) 39 NO NOTICE RESERVATION (27'5) 30 COMMODITY (Pipeline) 29 NO NOTICE RESERVATION (27'5) 30 SWING SERVICE 4,299,6 31 COMMODITY (Other) (47'5) 32 DEMAND (97'3) 33 OTHER 4,290,6 34 TOTAL THERM SALES (24-25) 35 OTHER 4,290,6 36 (97'3) 36 COMMODITY (Other) 37 TOTAL COST (11724) 38 DEMAND (97'2) 39 (0,000) 37 TOTAL COST (11724) 38 DEMAND 39 (97'2) 39 (0,000) 37 TOTAL COST (11724) 39 DEMAND	568 \$60,320 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$58,020	1	43.464.233	\$2 655,670	\$4,080,572	\$3.507,143	53,709,428	\$3.787.307	\$3,882,274	\$5,489,884	843,804,6
LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 8 DEMANC 9 10 Second Prof Month Purchase Act (Opticine) 11 TOTAL COST (1+2+3+4+6+6)-(7+64-9+10) 12 NET UNBILLED 13 COMPANY USE THERM SALES REVENUES THERMS PURCHASED 15 COMMODITY (Pipeline) 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (Offer) 19 DEMAND 10 TESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 24 TOTAL PURCHASES (*17+18+20)-(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 28 NO NOTICE RESERVATION 29 NO NOTICE RESERVATION 20 COMMODITY (Pipeline) 21 DEMAND 22 DEMAND 23 24 TOTAL PURCHASES (*17+18+20)-(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 28 NO NOTICE RESERVATION (27-5) 29 NO NOTICE RESERVATION (27-5) 20 SWING SERVICE (37-7) 20 COMMODITY (Other) (47-8) 21 COMMODITY (Other) (47-8) 22 DEMAND (67-1) 23 OTHER (872) 24 COSMICIOTY Pipeline (72-1) 25 COSMICIOTY Pipeline (72-1) 26 COSMICIOTY Pipeline (72-1) 27 COSMICIOTY Pipeline (72-1) 28 COSMICIOTY Pipeline (72-1) 29 COMMODITY (Other) (47-8) 20 COSMICIOTY Pipeline (72-1) 20 COSMICIOTY Pipeline (72-1) 21 COSMICIOTY Pipeline (72-1) 22 DEMAND (87-2) 23 COSMICIOTY Pipeline (72-1) 24 COSMICIOTY Pipeline (72-1) 25 COSMICIOTY Pipeline (72-1) 26 COSMICIOTY Pipeline (72-1) 27 TOTAL COST (1172-4) 29 DEMAND (87-2) 29 DEMAND (87-2) 20 DEMAND (87	\$0 \$0 \$0 90 \$0 \$0 \$0 \$0		1	\$508,609	5429,729	\$507.967	\$507.987	\$492.649	\$542,108	\$858.517	\$485.959	.,,
7 COMMODRY (Pipeline) 8 DEMAND 9 10 Second Prof Month Purchase Act. (Optione) 11 TOTAL COST. (1+2+3++1+6+6)-(7+8+9+10) \$4,116. 12 NET UNBILLED 13 COMPANY USE THERMS PURCHASED 15 COMPODRY (Pipeline) 4,287,1 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODRY (Option) 4,289,1 19 DEMAND 16,785,1 19 DEMAND 16,785,1 19 DEMAND 16,785,1 19 DEMAND 17 (Option) 4,289,1 19 DEMAND 16,785,1 19 DEMAND 17 (Option) 4,289,1 19 DEMAND 18,785,1 19 DEMAND 19 (Pipeline) 18,785,1 19 DEMAND 19 (Pipeline) 18,785,1 20 DEMAND 17 (Pipeline) 22 DEMAND 18,785,1 21 COMMODRY (Pipeline) (17,5) 0,000 22 DEMAND 18,785,1 23 NO NOTICE RESERVATION (27,5) 0,000 25 SWING SERVICE (37,72) 0,000 25 SWING SERVICE (37,72) 0,000 25 OTHER (87,20) 0,000 26 (97,21) 0,000 27 TOTAL COST (11/24) 0,957	\$0 9X \$0 5X	2 40	\$59 529	348,276	\$105,660	\$61,779	344.595	366,395	\$53,814	\$55,090	\$73,760	\$7,916,
8 DEMAND 9 10 Second Promission Acti (Options) 11 TOTAL COST (1+2+3+4+6+6)-(7+849+10) 34,116. 12 NET UNBILLED 13 COMPANY USE THERM SALES REVENUES THERMS PURCHASED 15 COMMODITY (Pipeline) 4,297,3 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (Offer) 4,299,3 19 DEMAND 16,785,8 11 COMMODITY (Pipeline) 4,299,4 19 DEMAND 16,785,8 11 COMMODITY (Pipeline) 4,299,5 12 COMMODITY (Pipeline) 16,785,8 12 COMMODITY (Pipeline) 16,785,8 13 COMMODITY (Pipeline) 16,785,8 14 TOTAL PURCHASES (-17+18+2D)-(21+23) 4,299,5 12 ENTURBIL ED 12 COMMODITY (Pipeline) (1/15) 0,000 12 SENT OTAL THERM SALES (24-25) 3,803,1 15 CENTS PER THERM 16 COMMODITY (Pipeline) (1/15) 0,000 17 SWING SERVICE (3/17) 0,000 18 SWING SERVICE (3/17) 0,000 18 OTHER (PIPEL ON TRACT) (1/21) 0,000 18 DEMAND (8/12) 0,000 18 DEMAND (8/22) 0,000 19 TOTAL COST (1/1/24) 0,957	\$0 \$0 \$0 \$0	- ;	50	30	\$0	30	.SIC	.50	30	\$00,000 \$0		\$564
9 10 Second Pror Month Purchase Act. (Opt.cme) 11 TOTAL COST (1+2+3+4+6+6)-(7+8+9+10) \$4,116. 12 NET UNBILLED 13 COMPANY USE THERMS PURCHASED 15 COMPANY (Pipeline) 4,287,1 16 NO NOTICE RESENVATION 17 SWING SERVICE 18 COMMODITY (Pipeline) 4,289,1 19 DEMAND 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 TOTAL PURCHASES (*17+18+20)-(21+23) 4,299,8 25 NO TOTAL PURCHASES (*17+18+20)-(21+23) 4,299,8 26 COMMODITY (Pipeline) 27 TOTAL THERM SALES (24-25) 3,893,1 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 0,000 29 NO NOTICE RESERVATION (29*5) 0,000 20 SWING SERVICE (37*77 0,000 20 SWING SERVICE (37*77 0,000 21 COMMODITY (Other) (47*5) 0,752 21 DEMAND (87*1) 0,001 22 DEMAND (87*1) 0,001 23 OTHER (820) 0,000 24 TOTAL THERM SALES (24-25) 0,000 25 COMMODITY (Pipeline) (7/21) 0,000 26 (9/23) 0,000 27 TOTAL COST (11/24) 0,957	\$0 50	\$0	50	\$0	\$0	\$60	360	SC SC	SC SC		50	
10 Secord Prior Month Purchase Acj. (Opt.creft) 11 TOTAL COST (1+2+3+4+6+6)-(7+649+10) 34,116.11 12 NET UNBILLED 13 COMPANY USE THERM SALES REVENUES THERMS PURCHASED 15 COMMODTY (Pipeline) 4,297,5 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODTY (Other) 4,299,1 19 DEMAND 16,785,1 20 COTHER LESS END-USE CONTRACT 21 COMMODTY (Pipeline) 22 22 DEMAND 22 23 NO NOTICE RESERVATION 22 24 TOTAL PURCHASES (~17+18+20)-(21+23) 4,299,5 25 NET UNBILLED 25 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 3,803,1 CENT'S PER THERM 28 COMMODITY (Pipeline) 29 NO NOTICE RESERVATION (D*5) 0,000 25 SWING SERVICE (3*73) 0,000 25 SWING SERVICE (3*73) 0,000 25 SWING SERVICE (3*73) 0,000 25 OMMODITY (Other) (4*8) 0,752 24 DEMAND (5*7) 0,005 25 OMMODITY (Other) (4*8) 0,752 25 DEMAND (5*7) 0,005 26 COMMODITY (DOTHER) (7/21) 0,000 27 TOTAL COST (117/24) 0,957			50	\$0	\$D	\$0	SO	3C	SC SC	50	\$0	
11 TOTAL COST (1+2+3++4+6+6)-(7+6+9+10) \$4,116 12 NET UNBILLED 13 COMPANY USE			50	: 80	3 0	sic	80	SO.	SC SC	50	35	
12 NET UNBILLED 13 COMPANY USE THERMS PURCHASED 15 COMPANY USE THERMS PURCHASED 15 COMPODITY (Pipeline) 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 10 THERMS PURCHASES 10 THERMS ENDINE CONTRACT 20 OTHER LESS ENDINE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 24 TOTAL PURCHASES (~17+18+2D) (21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES 28 NO NOTICE RESERVATION 29 NO NOTICE RESERVATION 20 SWING SERVICE 20 SWING SERVER 21 COMMODITY (Pipeline) 22 COMMODITY (Pipeline) 23 OTHER 24 COMMODITY (Pipeline) 25 COMMODITY (Pipeline) 26 COMMODITY (Pipeline) 27 TOTAL THERM SALES 28 NO NOTICE RESERVATION 29 SWING SERVICE 20 SWING SERVICE 21 COMMODITY (Other) 22 DEMAND 23 OTHER 24 COMMODITY (Other) 25 COMMODITY (Other) 26 COMMODITY (Other) 27 TOTAL THERM SALES 28 COMMODITY (Other) 29 DEMAND 39 OTHER 39			80	\$C	\$0	5 0	SC:		1	50	50	
12 NET UNBILLED 13 COMPANY USE THERM SALES REVENUES THERMS PURCHASED 50 COMMODITY (Pipeline) 15 COMMODITY (Pipeline) 16 NO MOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (OTHER) 18 DEMAND 16.785.8 19 DEMAND 16.785.8 19 DEMAND 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Fipeline) 22 DEMAND 23 24 "OTAL PURCHASES (~17+18+20) (21+23) 25 NO LOTTE SERVATION 26 COMPANY USE 27 TOTAL THERM SALES 28 COMMODITY (Fipeline) 29 COMMODITY (Fipeline) 20 COMMODITY (Fipeline) 21 COMMODITY (Fipeline) 22 DEMAND 23 OTHER (475) 24 COMMODITY (Fipeline) 25 COMMODITY (Fipeline) 26 COMMODITY (Fipeline) 27 TOTAL THERM SALES 28 NO LOTTES RESERVATION 29 SNO LOTTES RESERVATION 29 SNO LOTTES RESERVATION 20 SWING SERVICE 20 DEMAND 20 DEMAND 21 DEMAND 22 DEMAND 23 OTHER 24 COMMODITY (OTHER) 25 COMMODITY (OTHER) 26 COMMODITY (OTHER) 27 DEMAND 28 COMMODITY (OTHER) 29 DEMAND 29 DEMAND 20 DEMAND 20 DEMAND 20 COMMODITY FIPELOR 20 COMMODITY FIPELOR 20 COMMODITY (OTHER) 20 DEMAND 20 DEMAND 21 DEMAND 22 COMMODITY FIPELOR 22 COMMODITY FIPELOR 23 COMMODITY FIPELOR 24 COMMODITY FIPELOR 25 COMMODITY FIPELOR 26 COMMODITY FIPELOR 27 TOTAL COST 27 TOTAL COST 28 COMPAND 28 COMPAND 29 COMPAND 20		,	\$4,245,330	\$3,980,420	\$3,250,959	\$4,687, 30 5	\$4,376,239	\$0	50	20	30	
THERMS PURCHASED \$0.9194 15 COMMODITY (Pipeline) 16 NO NOTICE RESERVATION 17 SWINS SERVICE 18 COMMODITY (OTTER) 19 DEMAND 10	\$C 50	- ,,	\$0	\$6	\$0	\$6,007.300 \$0		54,275,672	\$4,400,845	\$4.896,881	SE.473,750	\$52,515,
THERMS PURCHASED 50.466 15 COMMODITY (Pipeline) 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (Orien) 19 DEMAND 10 OTHER LESS END-USE CONTRACT 21 COMMODITY (Fipeline) 22 DEMAND 23 24 TOTAL PURCHASES (~17+18+20)-(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES 28 COMMODITY (Pipeline) 28 COMMODITY (Pipeline) 29 NO NOTICE RESERVATION 29 NO NOTICE RESERVATION 29 NO NOTICE RESERVATION 29 NO NOTICE RESERVATION 29 SWING SERVICE 30 OTHER 4,299,6 50 SWING SERVICE (A'7) 4,000 50 SWING SERVICE (A'7) 51 COMMODITY (Other) (A'8) 52 OTHER (B'23) 53 OTHER LESS END-USE CONTRACT 54 COMMODITY Pipeline (R'21) 56 CEMAND (B'22) 57 TOTAL COST (1/124) 0.995 37 TOTAL COST (1/124)	SC SC	•	Sc Sc	SC	02		50	\$0	30	so	50	
THERMS PURCHASED 50.466 15 COMMODITY (Pipeline) 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (Orien) 19 DEMAND 10 OTHER LESS END-USE CONTRACT 21 COMMODITY (Fipeline) 22 DEMAND 23 24 TOTAL PURCHASES (~17+18+20)-(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES 28 COMMODITY (Pipeline) 28 COMMODITY (Pipeline) 29 NO NOTICE RESERVATION 29 NO NOTICE RESERVATION 29 NO NOTICE RESERVATION 29 NO NOTICE RESERVATION 29 SWING SERVICE 30 OTHER 4,299,6 50 SWING SERVICE (A'7) 4,000 50 SWING SERVICE (A'7) 51 COMMODITY (Other) (A'8) 52 OTHER (B'23) 53 OTHER LESS END-USE CONTRACT 54 COMMODITY Pipeline (R'21) 56 CEMAND (B'22) 57 TOTAL COST (1/124) 0.995 37 TOTAL COST (1/124)			\$4,303,973	33,6 2 193		(\$3,075)	(\$2.759)	(\$2.751)	(\$2,796)	(\$2,045)	(\$2,968)	317.
15 COMMODITY (Pipeline) 4,287,1 16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (O'Mer) 4,299,1 19 DEMAND 16,785,1 19 DEMAND 17 (O'Mer) 4,299,1 19 DEMAND 18,785,1 19 DEMAND 17 (Pipeline) 20 DEMAND 17 (Pipeline) 21 COMMODITY (Pipeline) 22 DEMAND 23 24 TOTAL PURCHASES (-17+18+2D)-(21+23) 4,299,8 25 RETURBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 3,603,1 CENTS PER THERM 28 COMMODITY (Pipeline) (17-5) 0,000 39 NO NOTICE RESERVATION (27-5) 0,000 30 SWING SERVICE (37-7) 0,000 31 COMMODITY (Other) (47-5) 0,000 32 DEMAND (97-3) 0,000 35 DEMAND (97-2) 0,000 36 DEMAND (97-2) 0,000 37 TOTAL COST (11/24) 0,957					53,452,843	\$3,467 112	\$3,374 646	S4,602:587	\$4,586,813	54.761,329	\$5 395,368	\$50,498
16 NO NOTICE RESERVATION 17 SWING SERVICE 18 COMMODITY (0"#f) 18 COMMODITY (0"#f) 19 DEMAND 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Fipeline) 22 DEMAND 23 24 TOTAL PURCHASES (+17+18+20)-(21+23) 25 NET UNBILLED 26 COMMADITY (Fipeline) 27 TOTAL THERM SALES 28 COMMODITY (Fipeline) 29 COMMODITY (Fipeline) 20 COMMODITY (Fipeline) 20 COMMODITY (Fipeline) 21 COMMODITY (Fipeline) 22 COMMODITY (Fipeline) 23 NO NOTICE RESERVATION 24 SWING SERVICE 25 TOMMODITY (Other) 26 SWING SERVICE 27 TOMMODITY (Other) 28 COMMODITY (Other) 29 DEMAND 20 SOTHER 20 COMMODITY (Other) 20 COMMODITY (Other) 20 COMMODITY (Other) 21 COMMODITY (Other) 22 DEMAND 23 OTHER 24 COMMODITY (Other) 25 COMMODITY (Other) 26 COMMODITY (Other) 27 TOTAL COST 28 (9/23) 29 (9/23) 37 TOTAL COST		\$1.14432	\$1,14614	\$1,14453	\$1,14332	\$1,14320	\$1,14300	.\$1,485.5C	\$1,4813C	\$1,48130	\$1.48130	\$ 2234
17 SWING SERVICE 18 COMMOD TY (OTTER) 18 DEMAND 16.785,1 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Figatine) 22 DEMAND 23 24 TOTAL PURCHASES (~17+18+20)-(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-25) CENT'S PER THERM 28 COMMODITY (Figetino) (17-5) 29 NO NOTICE RESERVATION (27-5) 0,000 29 NO NOTICE RESERVATION (27-5) 0,000 20 SWIMS SERVICE (37-77 0,000 21 OMINODITY (Other) (47-5) 0,000 22 DEMAND (87-7) 0,000 23 OTHER (822) 0,000 24 COMMODITY Pipeline (72-1) 0,000 25 (92-2) 0,000	76 3,794,760	3,701,010	3,583,840	2,795.75C	3,241 326	3,038,344	2,952,446	3,197,127	3,145,759	3,214,291	4.317.352	41.187
18 COMMODITY (COMM) 19 DEMAND 19 DEMAND 16.785,8 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Figstine) 22 DEMAND 23 24 TOTAL PURCHASES (*17+18+20)-(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES 28 COMMODITY (Figstine) 29 NO NOTICE RESERVATION 29 NO NOTICE RESERVATION 20 SWING SERVICE 30 OMMODITY (Other) 31 COMMODITY (Other) 32 DEMAND 33 DEMAND 34 COMMODITY (Other) 35 DEMAND 36 CEMAND 37 TOTAL THERM 38 COMMODITY (Other) 38 DEMAND 39 OTHER 39 OTH	-		- 1		-					•		.,,,,,,,,
15 DEMAND 16.785,1 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Figstine) 22 DEMAND 23 24 TOTAL PURCHASES (~17+18+20)-(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 28 COMPANY USE 27 TOTAL THERM SALES (24-25) 28 COMMODITY (Figstine) 29 NO NOTICE RESERVATION (27-5) 30 SWING SERVICE (37-7) 31 COMMODITY (Other) (47-8) 0.752 32 DEMAND (97-3) 0.051 33 OTHER (97-2) 35 OTHER (97-2) 36 COMMODITY Pipeline (77-7) 37 COMMODITY Pipeline (77-7) 38 COMMODITY Pipeline (77-7) 39 DEMAND (97-2) 39 DEMAND (97-2) 30 OTHER (97-2) 30 DEMAND (97-2) 31 COMMODITY Pipeline (77-7) 32 COMMODITY Pipeline (77-7) 33 OTHER (97-2) 34 COMMODITY Pipeline (77-7) 35 DEMAND (97-2) 36 DEMAND (97-2) 37 TOTAL COST (11724) 0.957		-	- 1		!		. 1	. i				
20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Fignishe) 22 DEMAND 23 24 TOTAL PURCHASES (*17+18+20)-(21+23) 25 NET UNBILLED 26 COMMODITY (Fignishe) 27 TOTAL THERM SALES 27 TOTAL THERM SALES 28 COMMODITY (Fignishe) 28 COMMODITY (Fignishe) 29 NO NOTICE RESERVATION 20 SWMS SERVICE 31 COMMODITY (Other) 32 DEMAND 33 OTHER 47.51 34 COMMODITY (Other) 47.51 48.20 48.	50 3,643,982	3,590,350	3,505,300	2,689,980	3,291,200	3,000 244	2.925,546	3,074,027	3,114,459	3.180.991	4.275,562	40,533
LESS END-USE CONTRACT 21 COMMODITY (Figeline) 22 DEMAND 23 23 24 TOTAL PURC-HASES (~17+18+20)-(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-28) 28 COMMODITY (Figeline) (17-5) 29 NO NOTICE RESERVATION (27-6) 29 NO NOTICE RESERVATION (27-6) 29 NO NOTICE RESERVATION (27-6) 20 COMMODITY (Other) (47-8) 21 COMMODITY (Other) (47-8) 22 DEMAND (97-3) 23 OTHER (87-2) 24 COMMODITY (Other) (87-2) 25 COMMODITY (Other) (47-8) 26 COMMODITY (Other) (47-8) 27 DEMAND (97-2) 28 OTHER (27-2) 29 DEMAND (97-2) 29 DEMAND (97-2) 20 D	90 15,702.925	16,785,680	10,769, 00	10,693,980	10,397,400	9,193,280	9,193,950	8.897,400	0.035,320	15,244,400	5.785.880	151,465.
24 COMMODITY (Fipeline) 22 DEMAND 23 24 TOTAL PURCHASES (~17+18+20) (21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 3.803.1 CENTS PER THERM 28 COMMODITY (Fipeline) (1/15) 0.000 29 NO NOTICE RESERVATION (2/15) 0.000 30 SW/M3 SERVICE (3/17) 0.000 31 COMMODITY (Other) (4/15) 0.752 31 COMMODITY (Other) (4/15) 0.051 33 OTHER (8/23) 0.000 33 OTHER (8/23) 0.000 35 CEMAND (8/22) 0.000 36 (8/23) 0.000 37 TOTAL COST (1/1/24) 0.957	44 068	32,808	45,927	38,517	37,280	35.100	27,900	35.1CC	38,200	3£,300	43.800	459.
22 DEMAND 23 24 TOTAL PURCHASES (~17+18+20).(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES 28 COMMODITY (Pipelro) (1/16) 0.000 28 NO NOTICE RESERVATION (2/16) 0.000 39 NO NOTICE RESERVATION (4/16) 0.752 31 COMMODITY (Other) (4/16) 0.752 31 COMMODITY (Other) (4/16) 0.051 32 DEMAND (9/18) 0.051 33 OTHER (9/23) 0.000 35 DEMAND (9/23) 0.000 36 (9/23) 0.000 37 TOTAL COST (1/1/24) 0.957								30,,,,,	50,200	40,400	MO;GLAZ:	4 √π.:
23 24 TOTAL PURCHASES (*17+18+20)-(21+23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THEM SALES (24-25) 3.803.1 CENTS PER THERM 28 COMMODITY (Pipelno) (1/15) 0.000 29 NO NOTICE RESERVATION (2015) 0.000 30 SWMS SERVICE (3/17) 0.000 31 OTHER (8/20) 0.000 32 OTHER (8/20) 0.000 35 COMMODITY Pipelne (7/21) 0.000 36 DEMAND (8/22) 0.000 37 TOTAL COST (11/24) 0.957			- 1	-		. !	,					
24 TOTAL PURCHASES (~17+18+20)-(21+23) 4,299,6 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 3,503.1 CENT'S PER THERM 29 0,000 (1/15) 0,000 (27-5)]		!				- 1	-	•	7 .	
25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-25) 3.803.1 CENT'S PER THERM 28 COMMODITY (Pipetro) (17-5) 0.000 29 NO NOTICE RESERVATION (27-5) 0.000 30 SWAIS SERVICE (37-7) 0.000 31 COMMODITY (Other) (47-5) 0.752 31 COMMODITY (Other) (47-5) 0.051 33 OTHER (67-2) 0.000 13 OTHER (67-2) 0.000 14 COMMODITY Pipetre (77-21) 0.000 15 CEMAND (87-2) 0.000 16 (97-2) 0.000 17 TOTAL COST (11/24) 0.957		1 - 1						- {	•	-	• ,	
26 COMPANY USE 27 TOTAL THERM SALES (24-25) 3.803.1 CENTS PER THERM 28 COMMODITY (Pipelino) (17-5) 0.000 29 NO NOTICE RESERVATION (27-5) 0.000 30 SERVING SERVINGE (37-2) 0.000 31 COMMODITY (Other) (47-5) 0.752 32 DEMAND (97-3) 0.051 33 OTHER (8720) 0.000 4 COMMODITY Pipeline (7/21) 0.000 4 COMMODITY Pipeline (7/21) 0.000 36 CEMAND (8/22) 0.000 37 TOTAL COST (11/24) 0.957	50 3,685,060	3.623.153	3,552,227	2,727,997	3,329,180	3,035,344	2.954 448	3,109,127	3,147,758			
27 "OTAL THERM SALES (24-26) \$.893.1 CENTS PER THERM 28 COMMODITY (Fipelino) (1/15) 0.000 29 NO NOTICE RESERVATION (27-5) 0.000 30 SWMS SERVICE (37-77 0.000 31 COMMODITY (Other) (47-5) 0.752 32 DEMAND (67-1) 0.051 33 OTHER (872) 0.000 LESS END-USE CONTRACT 34 COSMICDITY Pipeline (7/21) 0.000 35 DEMAND (8/22) 0.000 36 DEMAND (8/22) 0.000 37. TOTAL COST (11/24) 0.957		-,,-,	-		0,54,5,100	5,000,500	2,030,040	4,199,127	4, 147, FEB	3,216,291	4.519,362	41,002.
CENTS PER THERM 22 COMMODITY (Pipetro) (1/15) 0.000 29 NO NOTICE RESERVATION (2/15) 0.000 29 NO NOTICE RESERVATION (2/15) 0.000 20 SWMG SERVICE (3/17) 0.000 20 SWMG SERVICE (4/18) 0.752 20 DEMAND (4/18) 0.000 23 DEMAND (4/18) 0.000 23 OTHER (8/20) 0.000 0.00						(2,000)	(2,300)	-			-	
28 COMMODITY (Pipelno) (1/15) 0.000 29 NO NOTICE RESERVATION (2/15) 0.000 50 SWAND SERVICE (3/17) 0.000 51 COMMODITY (Other) (4/18) 0.752 32 DEMAND (4/18) 0.051 33 OTHER (6/20) 0.000 LESS END-USE CONTRACT 54 COMMODITY Pipelne (7/21) 0.000 55 (9/23) 0.000 56 (9/23) 0.000 57 TOTAL COST (1/1/24) 0.957	3,843,067	3.830.258	3.755,204	3,155,774	3,020,109	3.003.544	2,952,446	(2,000)	(2,000)	(2,000)	(2.000)	(12.1
28 COMMODITY (Pipelino) (17.5) 0.000 29 NO NOTICE RESERVATION (27.5) 0.000 30 SWING SERVICE (37.7) 0.000 31 COMMODITY (Other) (47.5) 0.752 32 DEMAND (87.5) 0.051 33 OTHER (67.2) 0.000 LESS END-USE CONTRACT 54 COMMODITY Pipeline (7/21) 0.000 56 (97.2) 0.000 57 TOTAL COST (17/24) 0.957		1,1-1,0-2	5, 50,20	J) 1002.17 - 1	3,020,104 1	3,003,344 ;	2,302,245	3,107,127	3,145,759	3,214,201	4,217,362	41,276.1
29 NO NOTICE RESERVATION (27-6) 0.000 SC SWING SERVICE (37-7) 0.000 SC SWING SERVICE (37-7) 0.000 SC SWING SERVICE (37-7) 0.000 SC CWING SERVICE (37-7) 0.00	0,00000	d address				The second secon		******************************** *	***			
50 SWING SERVICE (3/17) 0,000 51 COMMODITY (Other) (4/15) 0,752 51 COMMODITY (Other) (4/15) 0,752 52 DEMAND (9/13) 0,000 53 OTHER (8/23) 0,000 54 COMMODITY Pipeline (7/21) 0,000 56 DEMAND (8/22) 0,000 57 TOTAL COST (1/1/2) 0,957		0.00000	0.00000	0.00000	0.00000	9,03560	0.00560	0.00560	0.00560	0.00560	£.¢0560	0.00
\$1 COMMADITY (Other) (47.6) 0.752 32 DEMAND (97.6) 0.051 33 OTHER (8/20) 0.000 LESS END-USE CONTRACT 54 COMMADITY Pipeline (7/21) 0.000 55 DEMAND (8/22) 0.000 56 (9/23) 0.000 57 TOTAL COST (11/24) 0.957		0.00000	0.00000	0.00003	6,00000	0,00000	0.0000C	0.00000	0.00000	0.00000	0.00000	0.000
22 DEMAND (\$6.9) 0.051 33 OTHER (\$720) 0.000 34 OCHRACH (\$721) 0.000 34 OCHRACHY Pipelne (7/21) 0.000 35 DEMAND (\$9/22) 0.000 36 DEMAND (\$9/23) 0.000 37 TOTAL COST (11/24) 0.957	- 1	0,00000	0.00000	0.00000	0.00000	D.00000	0.00000	0.00000	0.00000	9 00000	C ECCOC	0.00
33 OTHER (8/23) 0.000 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21) 0.000 56 DEMAND (8/22) 0.000 56 (9/23) 0.000 57 TOTAL COST (11/24) 0.957		0.92521	1,02135	1.26526	0.80573	1.35008	1.19539	1.20670	1.21604	1.24961	1.28401	1.079
LESS END-USE CONTRACT 34 - COLSMICDITY Pipeline (7/21) 0,000 35 DEMAND (8/22) 0,000 36 DEMAND (9/23) 0,000 37 TOTAL COST (11/24) 0.957		0,05100	C.05624	0.04755	0.04713	0.05625	0.05525	0.05537	0.05402	0.05285	¢.65278	0.053
34 COSMICDITY Pipeline (7/21) 0,000 35 DEMAND (8/22) 0,000 36 (9/23) 0,000 37 TOTAL COST (11/24) 0.957	7,36679	1.15904	1.26854	1,26963	2.83155	1:76009	1.59839	1.60670	1.61€C4	1 64561	1 68402	1,57
35 DEMAND (8/22) 0,000 56 (9/23) 0,000 57 TOTAL COST (11/24) 0,957		[1	i	1	1					
56 (9/23) 0,000 57. TOTAL COST (11/24) 0.957		6.00000	C.CO000	c:00000	D.00000	D. 000000	0.00000	0,00000	0.00000	5,00000	0 60000	0 .000
37. TOTAL COST (11/24) 0.957.		0.00000	C:00000	0.00000	0.00000	0.00000	.0.00000	0.00000	0.00000	0.0000	0.00000	Ø.900
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0.00000	C.00000	C.CO000	0.00000	0.00000	0.00303	0,00000	0,00600	0.00000	0.0000	0.000
55 NST UNBELLEPD (19/56) Ì saisa	1 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,1640	1.19512	1.45177	0.97650	1.53795	1.37970	1.37526	1,35809	1 52252	1.45878	1,250
(10.27)		0.00000	2 €0000	0,0000	0000003	0.00000	0.00000	0,00000	0.00000	0 00000	0.00000	0.906
69 CCMFANY USE (13/26) 0.000	D.00036	0,00000	O ECOCO	0.60000	0.00000	1.53760	1.37950	1,37550	1,39800	1.52250	1.49900	1,452
40 TOTAL THERM SALES (11/27) 1.054		1.10107	1.13052	1.25495	1.07844	1.53867	1.38083	1.37615	1,39850	1 52347	1.48947	1,272
1 TRUE-UF (E-2) (C.011)		(0.01165)	(0-C1185)	(0.01165)	(0.01185)	(C.01*65)	(0.01165)	(0.01162)	(0.01165)	(0.01165)		
G TOTAL COST OF GAS (40-41) 1.042	1,02493	1.08942	1 11827	1.24333	1.66479	1.52702	1.38898	1.38452	1,36733		(0.01165)	(0.011
45 REVENUE TAX FACTOR 1.005	(8) 1,02493 (8) (0,01155)	1.00503	1.00563	1.00503	1,00503	1.00803	1,00503	1.00503	1,00003	1.51182	1,46782	1,250
44 PGA FACTOR ADJUSTED FOR TAXES 1.648	6 1,02493 (8) (0,01165) (9 1,01328				1.67015	1,53470	1.37587	1,37*35	1,39491	1.07503	1 00503	1,005
45 PGA FACTOR ROUNDED TO NEAREST .001 1.0	(8) 1,02493 (8) (0,01165) (9) 1,01328 (3) 1,00539	1,09490	1 12450	1.24956					3666.367	1.51942	1 48530	1,267

Attechment 9 COMPANY: FLORIDA CITY GAS CALCULATION OF TRUE-UP AMOUNT Schedule 5-2 With Midesure Correction FOR THE CURRENT PERIOD: JANUARY OF Through. DECEMBER OF EST £SY EST EST ACT EST EST ACT ACT ACT PERIOD DEC SEP OCT NOV FER MÁR APR YAM JUN JUL AUG JAN TRUE-UP CALCULATION \$4,020.384 \$4,142,351 \$3,551 738 52 765 623 53,841,121 \$5 563 52 344 485 485 33,359,855 \$3,639 059 \$3,461,811 \$2,761,230 \$3,258,635 \$3 173 274 1 PURCHASED GAS COST \$559,724 \$876,517 \$618,136 \$8,027,452 \$5 C .49 5802 532 \$867 515 \$505,**609** \$463.729 5564,954 9524 50 2 TRANSPORTATION COST \$857.515 \$805.675 \$8,473,750 \$52 515 937 \$4,245 330 £3,880,420 \$3,250,959 \$4,567,205 \$4,075,239 \$4,275,272 54,400,845 84,896,881 3 TOTAL COST \$4,116,150 \$3.935.606 \$4.217.870 \$3,452,943 \$3,487,112 \$3,374 848 \$4 602,567 \$4,659,813 \$4,781,32° \$5,395,308 \$50,490,236 \$4,303 573 \$3,612,193 \$4 383 023 4 FUEL REVENUES (Net of Revenue Tax) \$3,576,940 \$3,976 369 \$0 \$6 4a Linder-recovery 10 64,303,373 \$3,612,193 55.452,943 \$3,457.112 \$3,374.646 \$4 602 587 \$4,659,847 \$4,761,329 58.396.308 \$50 425 236 34:383.033 46 ADJUSTED NET FUEL REVENUES * \$3,576,940 13 908 359 \$41,585 \$4: 565 64 .585 \$41,535 \$41,585 \$41.565 548 004 S41.505 841,585 \$4: 585 5 TRUE-UP (COLLECTED) OR REFUNDED 541,569 541 585 \$41,585 \$6,436,693 \$50,927,240 54,852.914 \$4,424,618 \$4,345,556 83,853,778 53:494.528 23,508,697 \$3,418,231 \$4,644,172 54,701,398 IS FUEL REVENUE APPLICABLE TO PERIOD \$3,518,509 83,949,944 (LIKE 4 (+ er -) L VES) \$300,553 (\$93,987) (\$36,897) (\$1,519,697) \$388.300 7 TRUE-LP PROVISION - THIS PERIOD (\$497.641) 514 138 \$207,248 \$100,228 (\$305.642) \$243,569 (\$1,159,608) (\$660 ODE) (LINE C - LINE 3) \$16,651 (\$306) 5291 \$4:7 \$200 \$76 8 NYEREST PROVISION-THIS PERIOD (21) \$8.0% \$1,714 \$1,759 \$1,548 \$2,481 \$3,009 \$2,012 SE ADJUST PRIOR MONTHS INTEREST \$137.218 \$1219,460 \$13,004 \$272,358 \$1.588.983 \$388,202 (\$213,315) 9657,557 \$824,979 5886,570 83 381,393 IN RESINNING OF PERIOD TRUE-UP AND \$1 215 460 3883 290 NTEREST (341,585) (\$41,585) (S4\$9.004) 141.585) (\$41,525) (\$41,585) (\$41,585) (\$41,555) (541,585) (\$41,585) (\$4" 575) 1841.5657 IN TRUE-UP COLLECTED OR (REFUNCED) (34:559) (REVERSE OF LINE 5) \$3 S 50 50 50 50 \$0 \$0 10a ADJUSTMENTS (V applicable) 30 50 30 50 35 3841.563 \$0 \$0 5841.553 3.5 SD 50 30 135 OSE 50% MARGIN SHARING \$272,365 \$137.218 \$\$8.96ō \$\$4 966 \$885,570 \$1,881,390 \$1,586,382 \$345,202 (\$312,315) \$13,094 \$324,979 11 TOTAL ESTEMATEDIA CTUAL TRUE-LIP 3693.790 \$557.527 [7+8+9+1C+10a+1Ctg INTEREST PROVISION \$1,381,390 \$1,586,383. 5288,202 (8813,315) 513,094 \$272,353 5127.2 5 \$524,979 5886.579 12 BEG HING TRUE-UP AND \$1,219,460 2883,296 \$657,557 INTEREST PROVISION (6+10a) \$13,400 \$272,062 \$125,601 \$68,786 \$883,622 51 378 859 51,583,374 \$366,190 (8913,391) 13 ENDING TRUE UP BEFORS \$580,250 \$655,643 \$323,227 INTEREST (12+10b+7-5) (3,299,916) \$255,150 \$459,154 \$165.984 \$-,706,600 22.964.764 \$1,972,573 \$74.811 \$2,264,479 14 TOTAL (12+15) 31,599,710 \$1,339,133 \$1,480,776 \$142,575 \$204,577 597.092 \$1:452.342 1986.287 \$37,406 3149.958 3943,855 3009,567 5740,385 5564,301 \$1,132,236 15 AVERAGE (50% OF 14) 0.02450 C.G245C 0.02450 3,02452 0 02450 0.02450 te tyrenest RATE - FIRST 0.04600 0.000080 0.03090 0.02633 CROBLE 0.02430 DAY OF MONTH 3.02453 3:02450 2 02452 0.02840 0.02436 0:02450 0.02450 € 02450 0.02450 0.63080 0.03090 0.02633 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 0.04900 3,64903 A 64960 0.05470 0.05220 O ČŽARIO 0.04200 €.04900 0,84930 0.07640 0.06170 3.65723 15 TOTAL (15+17) 0.02450 0.02450 0.02450 0.02450 € 0245€ 0.62450

0.02440

0.00203

3,000

0.00204

2,012

0.02635

0.00220

2,491

0.03055

0.00257

1,714

0.03840

0.01320

3 040

19 AVERAGE (50% OF 18)

20 MONTHLY AVERAGE (*9/12 Months)

21 INTEREST PROVISION (18)20)

D.02865

0,00236

3.02735

0:00228

1,848

0.00204

291

0.00204

306

€ 00234

76

3.E 0204

4-7

3 00204

200