#### State of Florida



# Hublic Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TAILAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

July 24, 2008

TO:

James E. Breman, Senior Analyst - PSC, Division of Economic Regulation

FROM:

Denise N. Vandiver, Chief of Auditing, Division of Regulatory Compliance

RE:

Docket No: 080009-EI; Company Name: Progress Energy Florida, Inc.;

Audit Purpose: Nuclear Cost Recovery Clause for Levy; Company Code: E1801;

Audit Control No: 08-087-2-2; Record # 5796:

Attached is the final audit report for the utility stated above. I am sending the utility a copy of this memo and the audit report. If the utility desires to file a response to the audit report, it should send the response to the Division of Commission Clerk. There are no confidential work papers associated with this audit.

DNV:sbj Attachments

C D.

Copy: Division of Regulatory Compliance

(Salak, District Offices, File Folder-6)

Division of Commission Clerk -2

Division of Regulatory Compliance (Harvey)

General Counsel

Office of Public Counsel

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COMMISSION

08 JUL 25 AM 8: 28

U **O 4 U JUZE EU E** FPSC-COMMISSION CLERK



#### FLORIDA PUBLIC SERVICE COMMISSION

### DIVISION OF REGULATORY COMPLIANCE & CONSUMER ASSISTANCE BUREAU OF AUDITING

Tampa District Office

PROGRESS ENERGY FLORIDA, INC.

**NUCLEAR COST RECOVERY CLAUSE** 

LEVY COUNTY UNITS 1 & 2 SITE SELECTION COST

**AS OF DECEMBER 31, 2007** 

DOCKET NO. 080009-EI AUDIT CONTROL NO. 08-087-2-2

Jeffery A. Small, Audit Manager

Joseph W. Rohrbacher, District Supervisor 06465 JULZ5 8

# DOCUMENT NUMBER-CATE O 6 4 6 5 JUL 25 8 FPSC-COMMISSION CLEEN

#### **TABLE OF CONTENTS**

AUDITOR'S REPORT	PAGE
I. PURPOSE	2
II. OBJECTIVES AND PROCEDURES	3
III. FINDINGS	
1. DEFERRED TAX CARRYING COST	5
IV. EXHIBITS <sup>1</sup>	
1. 2006 SCHEDULE SS-1 – RETAIL REVENUE REQUIREMENT	8
2. 2006 SCHEDULE SS-2 - SITE SELECTION COST	10
3. 2006 SCHEDULE SS-6 - MONTHLY EXPENDITURES	12
4. 2007 SCHEDULE SS-1 – RETAIL REVENUE REQUIREMENT	13
5. 2007 SCHEDULE SS-2 – SITE SELECTION COST	15
6. 2007 SCHEDULE SS-3A - DEFERRED TAX CARRYING COST	17
7. 2007 SCHEDULE SS-4 – RECOVERABLE O&M EXPENDITURES	19
8. 2007 SCHEDULE SS-6 – MONTHLY EXPENDITURES	20

<sup>1</sup> Schedules included in the company's filing that did not contain information reviewed by the audit staff are not incorporated in this report.

# DIVISION OF REGULATORY COMPLIANCE & CONSUMER ASSISTANCE AUDITOR'S REPORT

**JULY 16, 2008** 

#### TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have performed the procedures described later in this report to meet the agreed upon objectives set forth by the Division of Economic Regulation in its audit service request dated March 27, 2008. We have applied these procedures to the attached schedules prepared by Progress Energy Florida, Inc. in support of its 2006 and 2007 filings for Nuclear Cost Recovery Clause relief of its site selection cost in Docket No. 080009-EI.

This audit was performed following general standards and field work standards found in the AICPA Statements on Standards for Attestation Engagements. This report is based on agreed upon procedures which are only for internal Commission use.

#### **OBJECTIVES AND PROCEDURES**

#### **GENERAL**

To verify that the company's 2006 and 2007 Nuclear Cost Recovery Clause (NCRC) filings in Docket No. 080009-El are consistent and in compliance with Section 366.93, F.S. and Chapter 25-6.0423, F.A.C.

#### **SPECIFIC**

1. Objective: Verify that the company's filing is properly recorded on its books and records according to the Code of Federal Regulations (CFR) Uniform System of Accounts (USoA).

*Procedures:* We reconciled the company's filing to the general ledger and verified that the costs incurred were posted to the proper USoA account.

 Objective: Verify that Schedule SS-1 is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2006 and 2007 NCRC filing.

Procedures: We reconciled and recalculated a sample of the monthly revenue requirement accruals displayed on Schedule SS-1 to the supporting schedules in the company's 2006 and 2007 NCRC filing. Audit Finding No. 1 discusses our recommended adjustment to correct a calculation error on Schedule SS-3A that rolls forward to Schedule SS-1.

 Objective: Verify that Schedule SS-2 is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2006 and 2007 NCRC filing.

*Procedures:* We reconciled and recalculated a sample of the monthly site selection expenditures displayed on Schedule SS-2 to the supporting schedules in the company's 2006 and 2007 NCRC filing. We recalculated a sample of the Allowance for Funds Used During Construction (AFUDC) balances displayed in the filing and reconciled the rates applied by the company to its approved AFUDC rates in Order No. PSC-05-0945-FOF-EI, issued September 28, 2005.

4. Objective: Verify that the Deferred Tax Return Requirement amount displayed on Schedule SS-3A, which rolls forward to Schedule SS-1, is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2007 NCRC filing.

*Procedures:* We reconciled and recalculated a sample of the monthly deferred tax carrying cost accruals displayed on Schedule SS-3A to the supporting schedules in the company's 2007 NCRC filing. We recalculated a sample of the monthly carrying cost balances for deferred tax assets based on the equity and debt components established in Order No. PSC-05-0945-FOF-EI. Audit Finding No. 1 discusses our recommended adjustment to correct a calculation error in the company's schedule.

- 5. Objective: Verify that the Recoverable O&M Expenditure amount displayed on Schedule SS-4, which rolls forward to Schedule SS-1, is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2007 NCRC filing.
  - Procedures: We recalculated a sample of the monthly recoverable O&M expenditures displayed on Schedule SS-4 of the company's 2007 NCRC filing. We sampled and verified the O&M cost accruals and traced the invoiced amounts to supporting documentation. We verified company salary expense accruals and recalculated the respective overhead burdens the company applied. We reconciled the jurisdictional factors applied by the company to the eligible carrying cost to the factors approved in Order No. PSC-06-0972-FOF-EI, issued November 22, 2006, in Docket No. 060007-EI.
- Objective: Verify that the jurisdictional nuclear construction amounts, displayed on Schedule SS-6 of the company's 2006 and 2007 filing, which rolls forward to Schedule SS-2, are accurately calculated and are supported by original source documentation.
  - Procedures: We recalculated a sample of monthly jurisdictional nuclear construction accruals displayed on Schedule SS-6 of the company's 2006 and 2007 NCRC filing. We sampled and verified the generation and transmission cost accruals and traced the invoiced amounts to supporting documentation. We verified company salary expense accruals and recalculated the respective overhead burdens the company applied. We reconciled the jurisdictional factors applied by the company to the eligible carrying cost to the factors approved in Order No. PSC-06-0972-FOF-EI, issued November 22, 2006, in Docket No. 060007-EI.

#### **AUDIT FINDING NO. 1.**

SUBJECT: DEFERRED TAX CARRYING COST

**AUDIT ANALYSIS:** The Company's filing reflects a credit balance of \$6,170 for deferred tax carrying cost on Schedule SS-3A, Line 8, as of December 31, 2007.

We recalculated the balances on the above schedule and discovered an error in the company's presentation. In July 2007, Column J, Line 4, the company's schedule calculates a year to date credit balance of \$184,156. The company's calculation included the six month total of January - June 2007 balances instead of the June 2007 month end balance to determine the July 2007 year to date balance. The effect of this error overstates the July 2007 year to date balance and all succeeding year to date balances by \$112,483.

The net effect of this error overstates the balance for the total return requirement displayed in Column P, Line 10, by \$2,739. (\$6,170 - \$3,431) See Attachment 1 that follows for our recalculation.

Additionally, the above error is carried forward into Schedule SS-1 of the company's filing because the monthly balances determined on Schedule SS-3A, Line 8 are included on Schedule SS-1, Line 4. The net effect of the above described error understates the company's total period revenue requirement by \$2,739. (\$14,580,252 - \$14,577,513) See Attachment 2 that follows for our recalculation.

**EFFECT ON THE FILING:** Increase the total period revenue requirement displayed on Schedule SS-1, Line 6, by \$2,739 as of December 31, 2007.

**EFFECT ON THE GENERAL LEDGER: None** 

## Attachment 1 - 2007 Schedule SS-3A<sup>2</sup>

Lin No		Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Actual Jul-07	Actual Aug-07	Actual Sep-07	Actual Oct-07	Actual Nov-07	Actual Dec-07	12 Month Total
1.	Construction Period Interest (Schedule T-3B, Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Recovered Costs Excluding AFUDC (Schedule T-2, Line 1+ Line 3)	-	-	-	-	-	-	-	•	-	-	-	-	-
3	Other Adjustments	\$(5,811)	\$ (7,424)	\$ (9,287)	\$ (8,066)	\$ (9,740)	\$(14,403)	\$(16,942)	\$(19,326)	\$ (22,336)	\$ (25,100)	\$ (27,781)	\$ (28,614)	\$(194,830)
4	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$(5,811)	\$(13,235)	\$(22,522)	\$(30,588)	\$(40,328)	\$(54,731)	<b>\$</b> (71,673)	\$(90,999)	\$(113,335)	\$(138,435)	\$(166,216)	\$(194,830)	
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)		<del></del>		<del></del>						\$ (53,401)			
J		ψ(Z,Z4Z)	\$ (0,100)	\$ (0,000)	Ψ(11,795)	Ψ(10,001)	Ψ(21,112)	<b>\$(27,040)</b>	\$(00,100)	ψ ( <del>1</del> 5,719)	\$ (33,401)	\$ (04,110)	\$ (73,130)	
6	Average Accumulated DTA	(\$1,121)	(\$3,673)	(\$6,897)	(\$10,244)	(\$13,678)	(\$18,335)	(\$24,380)	(\$31,375)	(\$39,411)	(\$48,560)	(\$58.760)	(\$69.637)	
7	Carrying Cost on DTA	-	-	-	-	-	-	-	-	-	•	٠	•	
а	. Equity Component (a)	(\$6)	(\$20)	(\$38)	(\$56)	(\$75)	(\$100)	(\$133)	(\$171)	(\$215)	(\$265)	(\$321)	(\$380)	(\$1,782)
b	Equity Comp. grossed up for taxes (b)	(\$10)	(\$33)	(\$61)	(\$91)	(\$122)	(\$163)	(\$217)	(\$279)	(\$351)	(\$432)	(\$523)	(\$619)	(\$2,900)
C	, Debt Component	(\$2)	(\$6)	(\$11)	(\$17)	(\$22)	(\$30)	(\$40)	(\$51)	(\$64)	(\$79)	(\$96)	(\$113)	(\$530)
8	Total Return Requirements (Line 8b + 8c)	(\$12)	(\$39)	(\$73)	(\$108)	(\$144)	(\$193)	(\$257)	(\$330)	(\$415)	(\$511)	(\$618)	(\$733)	(\$3,431)
9	Total Return Requirements from most recent Projections		-				_			-				
10	Difference (Line 9 - Line 10)	(\$12)	(\$39)	(\$73)	(\$108)	(\$144)	(\$193)	(\$257)	(\$330)	(\$415)	(S511)	(\$6 <u>18)</u>	(\$733)	(\$3.431)

<sup>&</sup>lt;sup>2</sup> The schedule above that we created only corrects the year to date monthly balance displayed on Line 4 for July through December 2007. All other information, carrying cost rates on DTA and calculations used in our recalculation of this schedule were incorporated from the company's corresponding schedule.

## Attachment 2 – 2007 Schedule SS-1<sup>3</sup>

Line No.	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Actual Jul-07	Actual Aug-07	Actual Sep-07	Actual Oct-07	Actual Nov-07	Actual Dec-07	12 Month Total
Site Selection Revenue Requirements (Schedule 1. SS-2, line 7)	\$ 201,370	\$ 1,817,898	\$ 517,359	\$ (1,987,956) \$	4,091,375	\$ 1,716,077	<b>\$</b> 1,483,159	\$ 1,537,118	\$ 2,265,727	\$ 1,246,625		\$ (1,026,384) \$	
Construction Carrying Cost Revenue 2. Requirements				-	-	-	-		•	-	-	_	
Recoverable O&M Revenue Requirements 3. (Schedule SS-4, line 28)	-	-	\$ 25,123	\$ 110 \$	15,220	\$ 178	<b>\$</b> 178 \$	<b>\$</b> 185	<b>\$</b> 4,764	<b>\$</b> 112,379	\$ 165,265	\$ 224.072 <b>\$</b>	5 547,473
Deferred Tax Asset Carrying Cost (Schedule 4. SS-3A, line 8)	(\$12)	(\$39)	(\$73)	(\$108)	(\$144)	(\$193)	(\$257)	(\$330)	(\$415)	(\$511)	<b>(\$618)</b>	(\$733)	(\$3,431)
5. Other Adjustments	<u>-</u>	-	<u>-</u>	-			•					<u>.</u>	
Total Period Revenue Requirements (Lines 1 6, though 5)	\$ 201,358	\$ 1,817,859	\$ 542,409	<u>\$ (1,987,954)</u> \$	4,106,451	\$ 1,716,062	\$_1,483,080 \$	1,536,973	<b>\$</b> 2,270,076	\$ 1,358.493	\$ 2,338,487	\$ {803.045; <b>\$</b>	14 580 050
Total Return Requirements from most 7. recent Projections									-				
Difference (Line 6 - 8. Line 7)	\$ 201,358	\$ 1,817,859	\$ 542,409	<b>\$</b> (1,987,954) <b>\$</b>	4,106,451	\$ 1,716,062	\$ 1,483,080 <b>\$</b>	1,536,973	\$ 2,270,076	<b>\$</b> 1,358.493	<b>\$</b> 2,338,487	(803.045) \$	14.580.252

The schedule above that we created only corrects the 12-month total balance and the monthly balance displayed on Line 4 for July through December 2007. All other information and calculations used in our recalculation of this schedule were incorporated from the company's corresponding schedule.

# EXHIBIT 1 Page 1 of 2

# Lavy County Nuclear Filing Site Selection Costs and Carrying Costs

	tule SS-1	Actual	Filing: Ret	ail Revenue	Requirement	s Summary			[Section (4)] [Section (8)(d)]	
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the	calculation (	of the actual tr	un-un of				· · · · · · · · · · · · · · · · · · ·
COMP	PANY: PROGRESS ENERGY - FL		KOME LEGINE	leveune tedni	irements base	d on actual				
DOCK	ŒT NO.: 080149 - EI		expenditure	os for such ca	rent year and arrent year,	the previously	fied	1	For the Year End	ed 12/31/2006
								,	Witness: Lori Cro	65
Line No.			(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual	(G) 6 Month Total	
	•				Jurisdictiona	Dollars			700	
1.	Site Selection Revenue Requirements (Schedule SS-2, line	7)	<b>\$</b> .	\$	<b>.</b>	\$ 11,207	\$ 211,044	(10,772)	\$ 211,550	
2.	Construction Carrying Cost Revenue Requirements							(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	* ********	
3.	Recoverable O&M Revenue Requirements (Schedule SS-4.	. line 28)					•	•	•	
4,	Deferred Tax Asset Cerrying Cost (Schedule SS-3A, fine 8)							•		
5.	Other Adjustments					•	-	-	•	
В.	Total Period Revenue Requirements (Lines 1 though 5)					•			•	
	Committee of the control of the cont		<u> </u>			11,297	211,044	(10,772)	211,559	
7.	Total Return Requirements from most recent Projections							_		
8.	Difference (Line 6 - Line 7)		3 .	\$	\$ ·	\$ 11,267				
		•		<del>-</del>	•	# 71,207	211,044 1	(10,772)	\$ 211,558	

## EXHIBIT 1 Page 2 of 2

# Lavy County Nuclear Filing Site Selection Costs and Carrying Costs Ctual Filing: Retail Revenue Regulatments Summer

Sched	ule SS-1	Actual	Filing: Retail	Revenue F	oquirements	Summary			[Section (4)] [Section (8)(d)]	
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION	: Provide the c	alculation of	the actual tru	ee-up of			<u> </u>	······································
COMP	ANY: PROGRESS ENERGY - FL		expenditures	enue requir	ements based	on actual	ly filed		For the Year Ended	12/31/2004
DOCK	ET NO.; 080149 - Et		expenditures	for such cui	tent year.	•	•		Witness: Lori Cross	
Line No.			(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(i.) Actual November	(M) Actual December	(N) 12 Month Total	
					Jurisdictional		1.0 ( 1.1.1.2.2.		TOUR	· · · · · · · · · · · · · · · · · ·
1.	Preconstruction Revenue Requirements (Schedule SS-2,	line 7)	\$ 156,142	137,968	\$ 36,960	\$ 483,518	\$ 134,404	\$ 2,332,186	\$ 3,491,739	
<u>₹</u> .	Construction Carryling Cost Revenue Requirements				-		-			
3.	Recoverable O&M Revenue Requirements (Schedule SS-4, in	<b>16 26</b> )			-			-		
<b>G</b> .	Deferred Tax Asset Carrying Cost (Schedule SS-3A, line 8)				*	-	•	-		
<b>5</b> .	Other Adjustments									
9.	Total Pariod Revenue Requirements (Lines 1 though 5)		155,142	137,988	36,960	483,518	134,404	2,332,188	3,491,739	
<b>7</b> .	Total Return Requirements from most recent Projections			•						
8.	Difference (Line 6 - Line 7)		\$ 155,147	137,968	\$ 36,900	\$ 483,518	\$ 134,494	\$ 2,332,186	\$ 3,491,/30	

### **EXHIBIT 2** Page 1 of 2

# Levy County Nuclear Filing Site Selection Costs and Carrying Costs Actual Filing: Site Selection Costs

Bched	ute SS-2	lctual Filing:	Site Selectio	n Coets					Section (4)  Section (8)(d)	
COMP	DA PUBLIC SERVICE COMMISSION EXPL  VANY: PROGRESS ENERGY - FL  ET NO.: 080148 - EI	ANATION:	cceis base	rd on actual s rent year and	rile selection	true-up of site expenditures sly filed expen			For the Year Ende	
Line No.			(A) Actuel Jenuary	(8) Actual Fabruary	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Monih Total	· · · · · · · · · · · · · · · · · · ·
	Current Period Pre-Construction Expenses (Schedule SS-6 Line	241			Jurisdictio					
· !,	Prior Period Unrecovered Pre-Construction Balanca	<i>3</i> 0,	• .	•	\$ ·	\$ 11,247			\$ 211,550	
	Pre-Construction Expenses Recovered	•				11,287	222,331	211,558		
4	Average Balance Pre-Construction Expenses Eligible for Return					5,644	116,808	216,945		
	Return on Average Net Unamortized CWIP Eligible for Return (c	:)								
	. Equity Component (a)						-			
1	p. Equity Comp. grossed up for taxes (b)									
	: Debt Component							-		
١.	Total Return Requirements (Line 5b + 5c)	•								
	Total Casts to be Recovered					11 <i>28</i> 7	211,044	(10,772)	211,559	
١.	CWIP Additions, Amortization & Return from most recent Project	tions		·						
9.	Over / (Under) Recovery (Line 7 - Line 8)		5 .	ş ·	1 .	\$ 11,267	\$ 211,044	\$ (10,772)	\$ 211,559	

<sup>(</sup>a) The monthly Equity Component of 5.85% reflects an \$1.75% return on equity.

<sup>(</sup>b) Requirement for the payment of recome taxes is calculated using a Federal Income Tax rate of 36.575%.
(c) AFUDC actual monthly rate is calculated using the formula M = (1 + A/100)<sup>103-1</sup> (1 x 100; resulting in a monthly account rate of 0.005484 (Equity) and 0.001826 (Debt), which results in the annual rate of 8.845%.

# EXHIBIT 2 Page 2 of 2

# Lavy County Nuclear Filing Site Selection Costs and Carrying Costs Actual Filing: Site Selection Costs

Sched	ule \$3-2	Actual Filling:	Site Selection (	Costs					(Section (4)) [Section (6)(d)]	
COMP	IDA PUBLIC SERVICE COMMISSION  'ANY: PROGRESS ENERGY - FL  SET NO.: 080149 - EI	EXPLANATION:	Provide the co costs based of for the curren for such curre	on actual vil 1 year and 1	e aelection ex	penditures			For the Year Ended	12/31/2006
Line No.			(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual Cecember	(O) 12 Month Total	
1.	Compact Desired One County of the county of the county	<b></b>			Jurisdictional	Dollars				
	Current Period Pre-Construction Expenses (Schedule S	3-0 Line 34)	\$ 156,142 (	137,968	\$ 36,960	\$ 483,518	E 154,404	\$ 7,332,160	\$ 3,491,736	
2.	Prior Period Unrecovered Pre-Construction Batance		386,701	504.009	541,629	1,025,147	1,150,551	3,491,739		
3.	Pre-Construction Expenses Recovered		•			-				
١.	Average Balance Pre-Construction Expenses Eligible fo	r Return	288,130	436,665	523,149	783.388	1,092,349	2,325,645		
j.	Return on Average Net Unamortized CWIP Eligible for	Return (c)								
	s. Equity Component (a)		•	•	-				,	
ı	b. Equity Comp. grossed up for taxes (b)		•	•					•	
•	c. Debi Component			•						
6.	Total Return Requirements (Line 5b + 5c)									
7.	Total Costs to be Recovered		155,142	137,968	36,960	463,510	134,404	2,332,189	3,481,739	
8.	CWIP Additions & Amortization from most recent Proje	ctions	-	-		•	•			
9.	Difference (Line 7 - Line 8)		\$ 155,142	137,960	\$ 36,950	\$ 483,510	\$ 134,404	\$ 2,332,100	\$ 3,491,739	

<sup>(</sup>a) The monthly Equity Component of 5.65% reflects an 11.78% return on equity.

<sup>(</sup>c) Requirement for the payment of income tracts associated using a Federal Income 7ax rate of 36.979%.

(c) AFUDC actual monthly rate is calculated using the formula M = g(1 + A/100)<sup>1/12</sup> (j x 100; resulting in a monthly account rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.846%.

## **EXHIBIT 3**

## Lavy County Nuclear Filling Site Salection Costs and Carrying Costs Actual Filling Monthly Consortiums

Schedule SS-6				··			Actual Filing:	Monthly Expe	udginare lead coses					(Section (4)) (Section (6)(d))		
LDRICA PUBLIC SERVICE COMMISSION			EN	PLANATION:		Pitt	wide the actual inc	onliniy expondaturi calogory	es by major sucks	parkersed						
COMPANY PROGRESS ENERGY - FIL														For the Year End	led 12/31/2006	
OCKET NO: 080148 - EI														Wilnes: Lori Co	M4	
p. Description		(A) Actual enuery		(8) Actual Fabruary	(C) Actual Musch		(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) Actual	(i) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Month
	<u> </u>	H POLY			19985-21		April	<del>) la</del> y	Jum	<u> </u>	August	September	October	Horantas	December	Tatal
Eth Selection: Generation																
Chipma Application	3	-	\$	• 1			175,119 \$	260,670 \$	210,344 \$	145,154 \$	(74,571)	260,111	\$ 620,777	\$ 276,063	\$ 941,644 S	2,849,210
Engineering, Odelgn & Procumment Protestina		•		-			*	-	•		•	•				
Clearing Country and Expressor							•					-	•		-	
On-Stille Departments of middless	1.		•			1		. 5	. 5				<b>.</b>	•		
Total Gereration Costs	•		- \$	-	\$ .	*	175,119 \$	209,870 \$	210,364 \$	145,154	(74,571)	265,111	\$ 620,777	\$ 275,969	941.644 \$	2,849,210
Lett Hillerton Ht.															•	
Mon Casa accolumn Other			0	, 0		Þ	163,080	44,084	221,834	(30,326)	(221,731)	245,688	105,041	132,603	280,293 (1,826,238)	951,044 (1,824,236
Hall Grangeplagh Cooks	3		<u>\$</u>	-	<u> </u>	3	12,039 \$	225,106 3	[11,690) \$	155,460 1	147,181	39,423	\$ 816,726	\$ 143,300	\$ 2,467,568 \$	3,774,402
Jerindallonal Factor		0 8314	12	0.93753	C-933	r6a	0.93753	0.937\$3	0,99753	0,93753	0 \$3753	0 23753	0 93753	0.93753	0 93753	0.9375
Telal Junisdictional Generation Cests	*		ş	•	5	ş	11,287 \$	211,044 \$	(10,772) \$	155,147	137,906	38,960	\$ 463,518	\$ 134,404	\$ 2.332,186 \$	3,491,730
_Intentission;																
Litra Engineering	\$	•	3	-	\$ .	\$	<b>*</b>			. 1			\$ .	<b>5</b> ·	5 . 1	
Substitute deginatures					,		•	٠	-	•	•			•	,	•
Cinaring				-												
Fatter Franciscoloxico (2000)	+	····			-	-:							<del>:</del> -	- <del> -</del>		
Later Administration.	•		٠		•	. *	•	•	•		•	•	•	•	•	
7 Nos Cash Assistate		•			•		,	•	•	•		-	•		-	
S Other Set Presumtedion Conte	•					•						<del></del> -	<del></del>		. — <del></del> -	<del></del>
Jerischellung Factor	- <b>X</b>	0 7066	7	0.70597	0.70	597	0 70597	11 70507	0.70567	0.70507	0 70097	0.70567	0 m361	0.70%07	6 10507	5 7050
1 . 2 Folial Aprimicarial Transmission Code	\$-		\$		1		\$		- 5			s	š .	<u> </u>	3	:
3 4 Total Jan maiothrial 20e Selection Coms	3		Ť	<del></del>	\$	- 3	11,287 \$	211,044	(10,777) \$	155,147	137,968	\$ 36,560	\$ 483.518	\$ 134,404	\$ 2,532,580 \$	3,491,733

## EXHIBIT 4 Page 1 of 2

## Levy County Nuclear Filing Site Selection Costs and Carrying Costs

Sched	ule SS-1	Actual Filling	: Retail Reve	nue Requiren	ients Sumi	mary			[Section (4)] [Section (6)(d)]	
FLORI	DA PUBLIC SERVICE COMMISSION EX	XPLANATION:								
COMP	ANY: PROGRESS ENERGY - FL			for the curren	l year and t	t on actual he previously f	lled		For the Year E	nded 12/31/2007
DOCK	ET NO.: 080149 - EI		expenditures	for such curre	ent year.				Wilness: Lori C	Cross
Line Na.			(A) Actual Jentiery	(B) Actual February	(C) Actual March	(D) Actual Acril	(E) Actual May	(F) Actual June	(G) 6 Month Total	
					uriedictional			Dano		
1.	Site Selection Revenue Requirements (Schedule SS-2, line	7)	\$ 201,370	\$ 1,017,89h \$	517,399	\$ (1,987,956) \$	4,091,376	\$ 1,716,077	\$ 5,366,124	
<b>2</b> .	Construction Carrying Cost Revenue Requirements		•	•			-		•	
3.	Recoverable O&M Revenue Requirements (Schedule SS-4,	line 28)		•	25,123	110	15,220	1/0	40,630	
4.	Deferred Tax Asset Carrying Cost (Schedule SS-3A, line 8)		(12)	(30)	(73)	(108)	(164)	(193)	(500)	
5.	Other Adjustments		-	•	٠	-	•	•	•	
6.	Total Period Revenue Requirements (Lines 1 though 5)		201,358	1,817,860	142,410	(1,387,954)	4,100,431	1,716,061	6,396,186	
7.	Total Return Requirements from most recent Projections					-			•	
8	Difference (Line 6 - Line 7)		\$ 201,354	\$ 1,817,860	542,410	\$ (1,967,964) 1	4,108,411	\$ 1,716,061	\$ 6,386,186	

# EXHIBIT 4 Page 2 of 2

Difference (Line 6 - Line 7)

ß.

# Levy County Nuclear Filing Site Selection Costs and Carrying Costs Actual Filing: Retail Revenue Requirements Summary

[Section (4)]

Schedu	Jie SS-1							Section (8)(d)	<u> </u>
FLORII	DA PUBLIC SERVICE COMMISSION EXPLANATION	ON: Provide the ca total retail rev							
COMP	ANY: PROGRESS ENERGY - FL	expanditures :			e previously	/ filed	i	for the Year E	inded 12/31/2007
DOCK	ET NO.: 080149 - EI			· or it your			,	Witness: Lori	Cross
Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
				Jurisdictional	Dollars				
1.	Preconstruction Revenue Requirements (Schedule SS-2, line 7)	\$ 1,483,150	1,537,118	\$ 2,265,727	\$ 1,246,625	\$ 2,173,840	\$ (1,026,384)	\$ 14,036,210	
2.	Construction Carrying Cost Revenue Requirements	•	•	-	•	•	-	-	
3.	Recoverable O&M Revenue Requirements (Schedule SS-4, line 28)	178	185	4,764	112,379	165,265	224,072	541,4/3	
4.	Deferred Tax Asset Carrying Cost (Schedule SS-3A, line 8)	(713)	(787)	(871)	(967)	(1,075)	(1,189)	(6,170)	
5.	Other Adjustments		•		•	÷		-	
6.	Total Period Revenue Requirements (Lines 1 though 5)	1,482,524	1,530,517	2,269,520	1,358,037	2,338,030	(803,501)	14,577,513	
7.	Total Return Requirements from most recent Projections		-	•	•	•	•		

\$ 1,482,624 \$ 1,536,517 \$ 2,269,820 \$ 1,356,637 \$ 2,338,030 \$ (803,501) \$ 14,677,513

# Lavy County Nuclear Filing Site Selection Costs and Carrying Costs Actual Filing: Site Selection Costs

Sched	ule SS-2	Actual Filing	: Site Selecti	on Costs					[Section (4)] [Section (8)(d)]	
COMF	IDA PUBLIC SERVICE COMMISSION PANY: PROGRESS ENERGY - FL DET NO.: 080149 - EI	EXPLANATION:	costs based	on actual sit of year and t	e selection e	ve-up of site se xpenditures r filed expenditu			For the Year En	ided 12/31/2007
Line No.			(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
			•		Jurisdictiona	Dollars				
1.	Current Period Pre-Construction Expenses (Schedule	SS-6 Line 34)	\$ 163,770	\$ 1,769,860	\$ 457,264	\$ (2,040,150) \$	4,028,352	\$ 1,622,677	\$ 6,001,973	
2.	Prior Period Unrecovered Pre-Construction Balance	3,491,739	3,655,509	5,450,706	5,940,342	3,940,688	8,004,211	9,669,558		
3.	Pre-Construction Expenses Recovered			•	ů.					
4,	Average Balance Pre-Construction Expenses Eligible	for Return	3,573,624	4,565,776	5,711,710	4,960,763	5,990,035	8,858,119		
<b>5</b> .	Return on Average Not Unamortized CWIP Eligible fo	r Return (c)								
	a. Equity Component (a)		19,526	24,947	31,209	27,108	32,730	46,401	183,918	
!	b. Equity Comp. grossed up for taxes (b)		31,789	40,614	50,808	44,120	53,284	78,797	299,420	
•	c. Debt Component		5,811	7,424	9,207	8,066	9,740	14,403	54,731	
6.	Total Return Requirements (Line 5b + 5c)	•	37,600	48,008	60,095	52 194	63,024	93,200	354,151	
7.	Total Costs to be Recovered		201,370	1,817,868	517,350	(1,987,956)	4,091,375	1,716,077	6,366,124	
8.	CWIP Additions, Amortization & Return from most re	cent Projections			•			-	-	
9.	Over / (Under) Recovery (Line 7 - Line 8)		\$ 201,370	\$ 1,817,898	\$ 517,359	\$ (1,987,956) \$	4,091,3/5	\$ 1,716,077	\$ 6,356,124	

<sup>(</sup>a) The monthly Equity Component of 6.85% reflects an 11.75% return on aquity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 38.575%

<sup>(</sup>c) ARUDC actual monthly rate is calculated using the formula M = ((1 + A/100)<sup>IM2-</sup> 1) x 100; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt.), which results in the annual rate of 8.448%

#### **EXHIBT 5** Page 2 of 2

#### Levy County Nuclear Filling Site Selection Costs and Carrying Costs **Actual Filling: Site Selection Costs**

[Section (4)]

Schedule SS-2 (Section (8)(d)) FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures. COMPANY: PROGRESS ENERGY - FL for the current year and the previously filed expenditures For the Year Ended 12/31/2007 for such current year. DOCKET NO.: 080149 - Et Witness: Lori Cross (1) (J) (0) (L) (M) (N) (0) Line Actual Actual Actual Actual Actual Actual 12 Month No. July August September October November December Total Jurisdictional Dollars 1. Current Period Pre-Construction Expenses (Schedule SS-6 Line 34) \$ 1,373,535 \$ 1,412,063 \$ 2,121,198 \$ 1,084,709 \$ 1,994,077 \$ (1,211,598) \$ 12,775,518 2. Prior Period Unrecovered Pre-Construction Balance 11 105 697 12,591,832 14,797,300 15.978.902 18,082,428 16,992,024 3. Pre-Construction Expenses Recovered Average Balance Pre-Construction Expenses Eligible for Return 4. 10,419,129 13,736,701 15,436,796 17,085,388 17,597,793 Return on Average Net Unamortized CWIP Eligible for Return (c) 5. a. Equity Component (a) 56,930 64,944 75,057 84,347 93,355 96,154 634,705 b. Equity Comp. grossed up for taxes (b) 92,682 105,729 122,193 137,317 151,981 156,539 1,065,862 c. Debt Component 16,942 19,326 22,336 25,100 27,761 28,614 194,630 6. Total Return Regulrements (Line 5b + 5c) 109,524 125,055 144,529 162,41/ 179.762 185,153 1,260,692 7. Total Costs to be Recovered 1,483,158 1,537,118 2,265,727 1,246,625 2,173,840 (1,026,384) 14,036,210 8. CWIP Additions & Amortization from most recent Projections 9. \$ 1,483,159 \$ 1,537,118 \$ 2,265,727 \$ 1,246,625 \$ 2,173,840 \$ (1,026,384) \$ 14,035,210 Difference (Line 7 - Line 8)

<sup>(</sup>a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

<sup>(</sup>c) AFUDC actual monthly rate is calculated using the formula M = ((1 + Art00)<sup>(1/2)</sup> 1) x 100, resulting to a monthly account rate of 0 005464 (Equity) and 0 001626 (Debt), which misute in the annual rate of 8 AAS%

#### EXHIBIT 6 Page 1 of 2

# Levy County Nuclear Filing Site Selection Costs and Carrying Costs Actual & Estimated Filing: Deferred Tax Carrying Cos

Schedu	ie SS-3A Actual & Est	imated Filing: Defe	ered Tax	Carryin	Costs					[Section (4)] [Section (8)(d	)]
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:				of the Actua					
COMP	NY: PROGRESS ENERGY - FL		deferred year.	tax Can	ying Co	sets for the	CLETERA			For the Year	Ended 12/31/200
DOCK	T NO.: 080149 - EI									Witness: Lori	
.ine Vo.		(A) Beginning of Period		(C Acti Febr	أهر	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
_			,			risdictiona			30.4	1000	<u></u>
1.	Construction Period Interest (Schedule SS-38, Line 5)		<b>s</b> .	\$	. \$	- \$	- !		\$ .	<b>s</b> .	
2.	Recovered Costs Excluding AFUDC (Schedule SS-2, Line 1+ Line 3)							-			
3.	Other Adjustments (d)		\$ (5,81	1) 3 (	7,424) \$	(0,287) \$	(0,000)	(9,740)	\$ (14,403)	[54,731]	
l.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$ .	\$ [6,81	1) \$ (1	3,235) \$	(22,522)	(30,588)	(40,328)	\$ (54,731)	\$ (167,214)	
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate	)	\$ {2,24	F) \$ (	5,105) \$	(8,606) \$	(11,718)	(15,556)	\$ (21,163)	024	
3.	Average Accumulated OTA		\$ (1,12	1) \$ (	3,673) \$	(6,807) \$	(10,244)	(13,678)	\$ (18,336)		
7.	Carrying Costs on DTA (c)										
a	Equity Component (a)		4	<b>5</b> }	(20)	(36)	(56)	(75)	(100)	(296)	
þ	Equity Comp. grossed up for taxes (b)		ť	0}	(33)	(E1)	<b>(</b> 291)	(122)	(163)	(480)	
6.	Debt Component			<b>(2</b> )	(6)	(11)	(17)	(22)	(30)	) ( <del>M</del> f)	
В.	Total Return Requirements (Line 7b + 7c)			12)	(39)	(73)	(108)	(144)	(193	(568)	
9.	Total Return Requirements from most recent Projections	•	-		•	-		-	-		
10.	Oliferance (Line 8 - Line 9)		<b>S</b> (	2] \$	(39) \$	(73) \$	(108)	\$ (144)	\$ (193)	\$ (568)	

<sup>(</sup>a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

<sup>(</sup>b) Requirement for the personnt of income taxes is calculated using a Federal Income Tax rate of 38.575%.

<sup>(</sup>c) AFUDC actual monthly rate is calculated using the formula M \* ((1 + A/100)<sup>EQ2</sup> 1] x 100; resulting in a monthly account rate of 0.005464 (Equity) and 0.001676 (Debt), which results in the annual rate of 6.548°C.

#### EXHIBIT 6 Page 2 of 2

# Levy County Nuclear Filling Site Selection Costs and Carrying Costs Actual & Estimated Filling: Deferred Tax Carrying Costs

chedu	sie SS-3A	Actual & Estimated Filing: Deferred Tax Carrying Costs									
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: PROGRESS ENERGY - FL		EXPLANATION:	Provide the deferred tax year.			For the Year Ended 12/31/2					
OCK	ET NO.: 080149 - Et								Wilness: Lori	Cross	
ine la.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total		
	Construction Period Interest (Schedule SS-3B, Line 5)		<b>.</b>		<b>.</b>		<b>s</b> -	<b>s</b> .	\$ .		
	Recovered Costs Excluding AFUDC (Schedule SS-2, Line 1+ Line 3)		-	•	•						
	Other Adjustments (d)	•	\$ (16,942)	\$ (19,32%)	\$ (22,336) 1	[25,100)	\$ (27,781)	8 (28,614	(194,830)		
	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$ (167,214	\$ (184,158)	\$ (203,482)	\$ (225,018) \$	(250,918)	\$ (278,000)	\$ (307.313	) n/3s		
	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rai	e) <u>\$ (04.503</u>	(71,038)	\$ (78,493)	\$ [67,109] 1	(96,792)	\$ (107,508)	\$ (118,546	) n/a		
	Average Accumulated DTA		\$ (67,771)	\$ (74,795)	\$ (82,801) \$	(91,951)	\$ (102,150)	\$ [113,077	<b>,</b>		
	Carrying Costs on DTA (c)									•	
2	Equity Component (a)		(370)	[409]	(452)	(502)	(558)	(6 LE	) (3,294)		
b	Equity Comp. grossed up for takes (b)		(603)	(666)	(737)	(815)	(909)	(* 005	(5.216)		
c	Debt Component		(110)	(172)	(136)	(150)	(166)	(184	(964)		
i.	Total Return Requirements (Line 7b + 7c)		(713)	(787)	(871)	(967)	(1,075)	(1,180	(8,170)		
	Total Return Requirements from most recent Projections			•	•	•					
10.	Difference (Line 5 - Line 9)		\$ (713)	\$ (787)	\$ (871)	(967)	\$ (1,075)	\$ (1,189	5 (6,170)		

<sup>(</sup>a) The monthly Equity Component of 6.85% reflects on 11.75% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of \$8.576%.

<sup>(</sup>c) AFUCC actual monthly rate is calculated using the formula M = [[1 + A/100]<sup>11/2</sup> 1] x 100; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%

<sup>(</sup>d) Other adjustment represents the monthly debt compount carrying costs that is a permanent difference and therefore not included in the DTA calculation.

#### **EXHIBIT 7**

#### Lavy County Nuclear Filing Site Selection Costs and Carrying Costs Actual Piling: Recoverable O&M Monthly Expenditures

Schedule SS-4 Actual Pilling: Recoverable OEAl Monthly Expendit

[Section (4)] [Section (8)(d)]

FLORICA PUBLIC SERVICE COMMISSION

EXPLANATION

Provide the Actual CCRC Recoverable OSM monthly rependitures by function for the current year.

COMPANY PROGRESS ENERGY-FL.

DOCKET NO: 080149 - EE

For the Year Ended 12/31/2007

Witness: Lori Cross

According   April													Manuse, Fo.	Cross	
Accounting   September   Commissions   September		-													(M) 12 Month
Corporate Florence Corporate Services Entered Relations Havrea Relations H	NO.	Description	January	February	March	April	May	Jane .	May	Airpub	September			7 - 1.24-1	Total
Corporals Services  External Relevances  External Relevances  If a Telecone  Project Allevance  Project Alle	1		\$ -	<b>s</b> .	4			*			_		_		_
Corporate Survivues Extending Reletions 1 Age 1 Age 1 Age 1 Age 2 Age 3 Age 1 Age 3 Age 1 Age 3 Age 1 Age 4 Age 1	2			•	•	'	•	•	•	• -	• •	* -	* .	4 .	\$ -
Entimor Relictions	3								-			•		-	•
## Human Resources   Taylor	4		-		_						•	•	•	-	
Tall Telecom	5				_		-		-			-	•	-	•
Liggs			4					-						•	-
Project Assurance	7		•		-			-			· n	٠,	148 D27	144	146,971
9 Protect Affects 9			-	*	,	¥									1
Public Affeits	9		*												
### Substant AAG   12 Energy Differsy Florida	10				_	-	-							•	
12   Entropy Difference   13   Substance Consentation   14   Foremassion   15   Substance Consentation   15   Substance   15   Substance Consentation   15   Substance   15   Substance   15   Substance Consentation Consentation   15   Substance   15   Substa			-		-	-		_						-	•
Multimer Consensation			-					*					11-2000	10,000	200,704
Folial QAM Coals \$ \$ \$ \$5,000 \$ \$ \$ 21,355 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Nuclear Generation	*									-	•	· ·	
Fold Calif   Fol				\$	I 35,500 s		\$ 21,365	<b>s</b> .	<b>s</b> .	4		1 143 136	1 6806	\$ 294.278	\$ 901,063
17   Jurisdicifonal Factor (Chiefunion)   0 90597   0 99597   0	15	Total Off M Corts	1	\$		-			\$	-1	\$ 4,967				\$ 707,667
17   Jurisdicional Factor (Telerifestion)   0.90697	16	Armidelional Factor (A&G)	0.91670	0.91670	0.91670	5 B1670	0.98670	0.01670	0.61674	0 9187	n Galen	1 OSIAN	0.0187n	0.91677	D 0.9167
18	17		0 99597												
Junisdictional Factor (Transmission)  Q.70987	18	Jurisdictional Factor (Nuclear - Preduction - Base)	0.09753	0.93763	0.93783			0.93753	0.0375						
Jurisdictional Recoverable Coats (Distribution) (Line 12 X Line 17)  Jurisdictional Recoverable Coats (Place 13 X Line 13 X Li	18		0.70567												
21   Jurisdictional Recoverable Coats (Distribution) (Line 12 X Line 17)	20	Jurisdictional Recoverable Costs (ABG) (Line 11 X Line 16)			<b>s</b> . 1		<b>.</b> .	<b>s</b> .	<b>.</b> .		1 4.572	\$ 10 P15	\$ 199 611	3 14 561	\$ 1/10,555
22 Intractional Recoverable Costs (Rind - Production - Base) (Line 13 X Line 13 X Line 13 Intractional Recoverable Costs (Rind - Production - Base) (Line 14 X Line 19) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	21		•	• .	•		•	• .	• .			,	2 .00,000		*
23										-					
Total Justificitional Reconvenible CRAM Course  \$ \$ 25,008 \$ \$ 15,076 \$ \$ \$ \$ 45/2 \$ 111,066 \$ 164,316 \$ 222,312 \$  75 Average Monthly Reconvenible DRM Balance  \$ \$ \$ 12,634 \$ 25,123 \$ 32,771 \$ 40,453 \$ 40,630 \$ 40,808 \$ 43,279 \$ 101,740 \$ 240,294 \$ 434,557  26 Mediting Short-term Commentical Plapes Rate  0 44% 0 44% 0 44% 0 44% 0 44% 0 44% 0 44% 0 45% 0 45% 0 45% 0 45% 0 45% 0 41% 0 41%  76 Interest Provision  Total Monthly Reconversible ORAI Costs  \$ \$ \$ 525,123 \$ 110 \$ 15,220 \$ 178 \$ 178 \$ 185 \$ 4,764 \$ 112,379 \$ 105,205 \$ 724,077 \$  76 Total Austractional CIAM Costs Provi Most Recent Projection			<b>s</b> .	4 .	\$ 25,068 5		\$ 15.02B	• .	<b>t</b> .	4	\$ .	\$ 101.050	5 4874	\$ 207.751	\$ 353,750
26 Monthly Short-term Commercial Paper Rise 0.44% 0.44			<u> </u>	\$						* .	\$ 4.5/2				
27 Interest Provisate  \$ \$ \$ \$ 66 \$ 110 \$ 144 \$ 178 \$ 178 \$ 185 \$ 193 \$ 414 \$ 949 \$ 1,70 \$  28 Total Monthly Recoverable OSM Costs Provi Most Recent Projection  29 Total Autschlonal G&M Costs Provi Most Recent Projection	75	Average Monthly Recoverable O&M Balance	<b>\$</b> -	\$	\$ 12,634	25,123	\$ 32,771	\$ 40,453	\$ 40,630	\$ 40,000	s 43.27 <sub>9</sub>	\$ 101,740	\$ 240,294	\$ 434,567	,
28 Total Autschlones CIBM Costs \$ - \$ - \$ 25,123 \$ 110 \$ 15,220 \$ 178 \$ 185 \$ 4,764 \$ 112,379 \$ 185,205 \$ 224,072 \$ 29 Total Autschlones CIBM Costs From Most Recent Projection	26	Recribely Official Assists Communical Proper Holes	0.44%	0.44%	0.44%	0,44%	0 44%	0 44%	0 445	0.45	% 0.45%	6 0 419	0.40%	0.419	۴.
20 Total Auticidationas CIÁM Costa From Most Recent Projection	27	Interest Provision	1	3	1 4	110	\$ 144	178	\$ 178	\$ 18	5 \$ 193	\$ 414	\$ 949	\$ 1.760	\$ 4,186
	28	Total Monthly Recoverable ORM Costs	3 ·	\$ ·	\$ 25,123	110	15,220	\$ 170	\$ 178	18	5 \$ 4,764	\$ 112,379	\$ 105,255	\$ 724,072	\$ 5e7.473
20 Discovered (2012) 201	20	Total Jurisdictional CIBM Costs Prom Most Recent Projection	•	•											
	30	Difference (Line 28 - 29)	1	\$	\$ 25,123	110	\$ 15,220	\$ 178	\$ 178	18	5 \$ 4 /G4	\$ 112,379	\$ 165,265	\$ 224,072	\$ 547,473

## **EXHIBIT 8**

## Levy County Nuclear Filing Site Selection Costs and Carrying Costs Artest Filing Monthly System Street

Schedule SS-6	Actual Filing: Monthly Expenditures												Section (4)   Section (8)(d)				
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide the actual monthly expenditures by region tasks performed															
COMPANY: PROORESS ENERGY - ML	with Sile Selection category.											,	For the Year Ended 12/31/2007				
DOCKET NO.; (80149 - E)													Aumetr: r du Cid	)AE			
,ne Id. Description		(A) Activit	Ac	(B) chial	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) Actual	(I) Actual	(J) Actual	(K) Actual	(U) Action	(M) 12 Moreth		
t carret		Januar	Fet	puran	March	Avt	<u>Way</u>	June	July	August	Suplandon	Coloter	November	Depember	Total		
! }																	
Sing Selection: Germanica																	
Lindson Apparation	5	217,874	\$	520,026 \$	1,228,637	\$ 1,973,080	\$ 4,283,412	\$ 1,846,081 \$	1,715,788 1	1,613,340	1,626,805 \$	1,672,808	\$ 3,171,782	\$ 594,805 \$	20,536,69		
Engineering, Dosign & Procurement		•		•	•	-	•	•	•		•		-				
Pentitry		•		•	-	-	•		•	•	•	-		•			
Classins, Gentley and Expension  On-She Construction Fractions	5	-		٠.								-			-		
Total Generation Guess	-	277,674	<del>-                                    </del>	230,026 \$	1,220,437	\$ 1,973,080	\$ 4,263,412	3 1,048,081 2	1,715,789	1,813,340	\$ 1,628,000 \$	1,872,006	\$ 3,171,787	5 594,805 \$	20,536,89		
2 Less Adustronts	•	# 1 n / m r w	•	Zarizzit +	1,2.20,000	4 1,24,2,000	4 4/50/414	a 1,040,000) a	1,710,700 4	1,910,040	e 1,0400,000 a	1,012,000	3,171,782	) 00m.mag 8	711,51 <b>0</b> 3,00		
3 Non Cout Agentuits		121,430		(340.912)	630,364	1,229,625	92,326	183,913	298,227	294,835	(394,666)	679,620	1,337,586	2,215,551	6,548,07		
4 Cour		(16,439)		016,882)	(70,617)	3,932,144		,	******		(***)		******	100	1,826,23		
6 Hall Generation Coats		174,683	3.1	807,700	468,891	\$ (2,188,589)	\$ 4,191,066	5 1,662,966 1	1,417,661	1,318,506	\$ 2,023,633 \$	292,986	\$ 1,834,216	\$ (1,620,745) \$	12,162,58		
6 Juintitum Factor		0,93753		0.93753	0.93753	0.83783	0.93763	0 93/69	0 95753	0 93753	0.93753	0.93753	0 93753	0 93753	0 537		
7									<del></del>								
Telal-Julidicional Generalina Costs  D		163,770	\$ 1.	,700,860 <b>1</b>	438,509	\$ (7,052,149)	1 7,029,269	\$ 1,559,063 \$	1,329,006	1,230,138	\$ 1,697,125 \$	830,954	\$ 1,719,632	\$ (1,519,497) \$	11,402,78		
O Temporalisation																	
71 Une Brohnsons	\$		4		2.355	\$ 19.726	S 170,189	1 49,444 5	73,950	78,279	5 485,349 5	170,729	\$ 117,680	s 418 620 S	1,511,53		
72 Sidullation Bogitanorma	•		•		,,	4 13(100	114,7112	4 44,44	, 47,44	70,212	5,840	150,823	6,505	8 124	171.43		
(3 Clearly)		-		-													
M Other	\$		\$		23,320	\$ 9,331	\$ 23,441	\$ 10,130 1	21,639	214,325	\$ (13,766) \$	269,214	\$ 67,873	\$ 240,500 \$	565,01		
25 Totali Teampulation, Coloile	*	-	\$	. 1	25,675	\$ 29,067	\$ 193,630	\$ 59,674 1	45,597	222,604	\$ 457,463 \$	500,664	\$ 187,25A	\$ 567,253 \$	2,548,54		
A Less Administration																	
27 Man Cash Acurush 28 Osur		0		0	663	12,060	53,290	(30,790)	(17,47 <b>8</b> )	43,408	149,063	3/3./63	(184,195)	231 041	604 52		
26 Onsur 79 Net Transmismen Gunta	Ē		-		25,027	\$ 16,937	\$ 140,350	\$ 90,364	63,075	249,196	\$ 317,400 \$	217,083	\$ 384,749	\$ 436,722 \$	1,944,15		
ror mes rapsonament Cames. 30 zonoficional Factor	<u>.</u>	0.70507	<del>, 2</del>	0 70507	0 70567	0 70597	0.70597	0 70697	0 70507	0 70597	0 70597	0 70687		0 /059/	0.7,51		
31				<b></b>	31000	5 7 6		J (									
32 Tetal Jumphotowal Troffscringstor Crient	\$	•	5	:	17,669	\$ 11,999	\$ 99,083	\$ 83,794	44,529	175,925	\$ 224,075	153,254	\$ 274,445	\$ 307.950 \$	1 372 72		
13	-	404 770		.769.800	457,264	\$ (2,040,150)	\$ 4,028,362	\$ 1,522,877 1	1,373,535	1,412,063	\$ 2,121,198	1,084,209	\$ 1,994,077	\$ (1,211,538) \$	12,775.51		
34 Toras Jurisdictional Site Relation Costs		103,770	2 1	1.150,000	-01.794	# (4.04.L190)	* * * CO***	₹ 1,428,M17 (	914,000	1,717,000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-17 (10) 117		