

RECEIVED-FPSC

08 AUG 26 PM 12:18

COMMISSION CLERK

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



August 22, 2008

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

08 AUG 26 PM 7:18

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of June 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

| | |
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| COM | ___ |
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| OPC | ___ |
| RCP | 2 |
| SSC | ___ |
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| ADM | ___ |
| CLK | ___ |

mv

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NO. DATE

07735-08 08/26/08
FPSC - COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 22, 2008

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Sulfur Type Oil | BTU Content (BTU/gal) | Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|----------------|---------------|-------------------|---------------|-----------------|-----------------------|-------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | | | | | | | | | | | |
| 2 | SCHOLZ | Petroleum Traders | BAINBRIDGE, GA | S | SCHOLZ | 06/08 | FO2 | 0.01 | 138113 | 177.07 | 164.039 |
| 3 | SMITH | Petroleum Traders | BAINBRIDGE, GA | S | SMITH | 06/08 | FO2 | 0.01 | 136676 | 707.14 | 165.337 |
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NO. DATE
07735-08 08/26/08
FPSC - COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 22, 2008

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1 | | | | | | | | | | | | | | | | | |
| 2 | SCHOLZ | Petroleum Traders | SCHOLZ | 06/08 | FO2 | 177.07 | 164.039 | 29,046.69 | - | 29,046.69 | 164.039 | - | 164.039 | - | - | - | 164.039 |
| 3 | SMITH | Petroleum Traders | SMITH | 06/08 | FO2 | 707.14 | 165.337 | 116,917.05 | - | 116,917.05 | 165.337 | - | 165.337 | - | - | - | 165.337 |
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JUNE Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 22, 2008

| Line No. | Month & Year Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-------------------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | No adjustments for the month. | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 22, 2008

| Line No. | Supplier Name | Mine Location | | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) | |
|----------|-----------------------|---------------|----|---------------|----------------|------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|-------|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | |
| 1 | INTEROCEAN COAL SALES | 45 | IM | 999 | C | RB | 58,383.83 | 63.956 | 4.16 | 68.116 | 0.52 | 11,539 | 5.34 | 12.10 |
| 2 | AMERICAN COAL CO | 10 | IL | 165 | C | RB | 26,486.10 | 72.885 | 4.16 | 77.045 | 1.29 | 11,877 | 7.90 | 11.26 |
| 3 | GLENCORE | 45 | IM | 999 | C | RB | 1,581.79 | 60.921 | 4.16 | 65.081 | 0.69 | 12,092 | 6.12 | 9.45 |
| 4 | CONSOLIDATION COAL CO | 20 | UT | 15 | S | RB | 17,044.50 | 42.571 | 48.16 | 90.731 | 1.07 | 12,163 | 10.07 | 6.17 |
| 5 | MAGNUM COAL CO | 39 | WV | 8 | S | RB | 6,780.38 | 60.747 | 29.82 | 90.567 | 0.96 | 11,798 | 12.20 | 7.69 |
| 6 | CONVERSE & CO | 8 | KY | 195 | S | RB | 9,789.25 | 106.640 | 29.82 | 136.460 | 0.94 | 12,159 | 10.95 | 6.94 |
| 7 | WESTRIDGE RESOURCES | 20 | UT | 7 | S | RB | 27,097.33 | 35.330 | 35.54 | 70.870 | 1.11 | 12,315 | 10.45 | 5.91 |
| 8 | GLENCORE | 45 | IM | 999 | S | RB | 17,227.40 | 147.703 | 4.16 | 151.863 | 0.67 | 12,604 | 8.60 | 6.14 |
| 9 | MAGNUM COAL CO | 39 | Q | 1W | S | RB | 23,271.37 | 59.880 | 23.06 | 82.940 | 0.79 | 11,877 | 12.44 | 8.47 |
| 10 | | | | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|---|------------|---|-----------------|
| 1. Reporting Month: JUNE | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> | (850)- 444-6332 |
| 2. Reporting Company: <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | | 6. Date Completed: <u>August 22, 2008</u> | |

| Line No. | Supplier Name | Mine Location | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------|---------------|--------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | INTEROCEAN COAL SALES | 45 | IM 999 | C | 58,383.83 | 63.740 | - | 63.740 | - | 63.740 | 0.216 | 63.956 |
| 2 | AMERICAN COAL CO | 10 | IL 165 | C | 26,486.10 | 73.640 | - | 73.640 | - | 73.640 | (0.755) | 72.885 |
| 3 | GLENCORE | 45 | IM 999 | C | 1,581.79 | 59.450 | - | 59.450 | - | 59.450 | 1.471 | 60.921 |
| 4 | CONSOLIDATION COAL CO | 20 | UT 15 | S | 17,044.50 | 42.000 | - | 42.000 | - | 42.000 | 0.570 | 42.571 |
| 5 | MAGNUM COAL CO | 39 | WV 8 | S | 6,780.38 | 60.500 | - | 60.500 | - | 60.500 | 0.247 | 60.747 |
| 6 | CONVERSE & CO | 8 | KY 195 | S | 9,789.25 | 107.000 | - | 107.000 | - | 107.000 | (0.360) | 106.640 |
| 7 | WESTRIDGE RESOURCES | 20 | UT 7 | S | 27,097.33 | 35.000 | - | 35.000 | - | 35.000 | 0.330 | 35.330 |
| 8 | GLENCORE | 45 | IM 999 | S | 17,227.40 | 150.000 | - | 150.000 | - | 150.000 | (2.297) | 147.703 |
| 9 | MAGNUM COAL CO | 39 | Q 1W | S | 23,271.37 | 60.500 | - | 60.500 | - | 60.500 | (0.620) | 59.880 |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 22, 2008

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------------|---------------|-------------------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | INTEROCEAN COAL SALES | 45 IM | 999 MCDUFFIE TERMINAL | RB | 58,383.83 | 63.956 | - | - | - | 4.16 | - | - | - | - | 4.16 | 68.116 |
| 2 | AMERICAN COAL CO | 10 IL | 165 MCDUFFIE TERMINAL | RB | 26,486.10 | 72.885 | - | - | - | 4.16 | - | - | - | - | 4.16 | 77.045 |
| 3 | GLENCORE | 45 IM | 999 MCDUFFIE TERMINAL | RB | 1,581.79 | 60.921 | - | - | - | 4.16 | - | - | - | - | 4.16 | 65.081 |
| 4 | CONSOLIDATION COAL CO | 20 UT | 15 MCDUFFIE TERMINAL | RB | 17,044.50 | 42.571 | - | - | - | 48.16 | - | - | - | - | 48.16 | 90.731 |
| 5 | MAGNUM COAL CO | 39 WV | 8 MCDUFFIE TERMINAL | RB | 6,780.38 | 60.747 | - | - | - | 29.82 | - | - | - | - | 29.82 | 90.567 |
| 6 | CONVERSE & CO | 8 KY | 195 MCDUFFIE TERMINAL | RB | 9,789.25 | 106.640 | - | - | - | 29.82 | - | - | - | - | 29.82 | 136.460 |
| 7 | WESTRIDGE RESOURCES | 20 UT | 7 MCDUFFIE TERMINAL | RB | 27,097.33 | 35.330 | - | - | - | 35.54 | - | - | - | - | 35.54 | 70.870 |
| 8 | GLENCORE | 45 IM | 999 MCDUFFIE TERMINAL | RB | 17,227.40 | 147.703 | - | - | - | 4.16 | - | - | - | - | 4.16 | 151.863 |
| 9 | MAGNUM COAL CO | 39 Q | 1W MARKET POOL, KANAWHA RIVER | RB | 23,271.37 | 59.880 | - | - | - | 23.06 | - | - | - | - | 23.06 | 82.940 |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 22, 2008

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 22, 2008

| Line No. | Supplier Name | Mine Location | | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------------|---------------|--------|---------------|----------------|-----------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | INTEROCEAN COAL SALES | 45 | IM 999 | C | RB | 33,141.84 | 63.956 | 5.83 | 69.786 | 0.52 | 11,539 | 5.34 | 12.10 |
| 2 | AMERICAN COAL CO | 10 | IL 165 | C | RB | 14,761.24 | 72.885 | 5.83 | 78.715 | 1.29 | 11,877 | 7.90 | 11.26 |
| 3 | GLENCORE | 45 | IM 999 | C | RB | 1,285.51 | 60.921 | 5.83 | 66.751 | 0.69 | 12,092 | 6.12 | 9.45 |
| 4 | CONSOLIDATION COAL CO | 20 | UT 15 | S | RB | 10,720.36 | 42.571 | 49.83 | 92.401 | 1.07 | 12,163 | 10.07 | 6.17 |
| 5 | MAGNUM COAL CO | 39 | WV 8 | S | RB | 4,080.47 | 60.747 | 31.49 | 92.237 | 0.96 | 11,798 | 12.20 | 7.69 |
| 6 | CONVERSE & CO | 8 | KY 195 | S | RB | 5,177.90 | 106.640 | 31.49 | 138.130 | 0.94 | 12,159 | 10.95 | 6.94 |
| 7 | WESTRIDGE RESOURCES | 20 | UT 7 | S | RB | 14,332.78 | 35.330 | 37.21 | 72.540 | 1.11 | 12,315 | 10.45 | 5.91 |
| 8 | GLENCORE | 45 | IM 999 | S | RB | 11,341.80 | 147.703 | 5.83 | 153.533 | 0.67 | 12,604 | 8.60 | 6.14 |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|---|
| 1. Reporting Month: JUNE | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>August 22, 2008</u> |

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------|---------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | INTEROCEAN COAL SALES | 45 IM 999 | C | 33,141.84 | 63.740 | - | 63.740 | - | 63.740 | 0.216 | 63.956 |
| 2 | AMERICAN COAL CO | 10 IL 165 | C | 14,761.24 | 73.640 | - | 73.640 | - | 73.640 | (0.755) | 72.885 |
| 3 | GLENCORE | 45 IM 999 | C | 1,285.51 | 59.450 | - | 59.450 | - | 59.450 | 1.471 | 60.921 |
| 4 | CONSOLIDATION COAL CO | 20 UT 15 | S | 10,720.36 | 42.000 | - | 42.000 | - | 42.000 | 0.570 | 42.571 |
| 5 | MAGNUM COAL CO | 39 WV 8 | S | 4,080.47 | 60.500 | - | 60.500 | - | 60.500 | 0.247 | 60.747 |
| 6 | CONVERSE & CO | 8 KY 195 | S | 5,177.90 | 107.000 | - | 107.000 | - | 107.000 | (0.360) | 106.640 |
| 7 | WESTRIDGE RESOURCES | 20 UT 7 | S | 14,332.78 | 35.000 | - | 35.000 | - | 35.000 | 0.330 | 35.330 |
| 8 | GLENCORE | 45 IM 999 | S | 11,341.80 | 150.000 | - | 150.000 | - | 150.000 | (2.297) | 147.703 |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 22, 2008

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------------|---------------|-------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | INTEROCEAN COAL SALES | 45 IM 999 | MCDUFFIE TERMINAL | RB | 33,141.84 | 63.956 | - | - | - | 5.83 | - | - | - | - | 5.83 | 69.786 |
| 2 | AMERICAN COAL CO | 10 IL 165 | MCDUFFIE TERMINAL | RB | 14,761.24 | 72.885 | - | - | - | 5.83 | - | - | - | - | 5.83 | 78.715 |
| 3 | GLENCORE | 45 IM 999 | MCDUFFIE TERMINAL | RB | 1,285.51 | 60.921 | - | - | - | 5.83 | - | - | - | - | 5.83 | 66.751 |
| 4 | CONSOLIDATION COAL CO | 20 UT 15 | MCDUFFIE TERMINAL | RB | 10,720.36 | 42.571 | - | - | - | 49.83 | - | - | - | - | 49.83 | 92.401 |
| 5 | MAGNUM COAL CO | 39 WV 8 | MCDUFFIE TERMINAL | RB | 4,080.47 | 60.747 | - | - | - | 31.49 | - | - | - | - | 31.49 | 92.237 |
| 6 | CONVERSE & CO | 8 KY 195 | MCDUFFIE TERMINAL | RB | 5,177.90 | 106.640 | - | - | - | 31.49 | - | - | - | - | 31.49 | 138.130 |
| 7 | WESTRIDGE RESOURCES | 20 UT 7 | MCDUFFIE TERMINAL | RB | 14,332.78 | 35.330 | - | - | - | 37.21 | - | - | - | - | 37.21 | 72.540 |
| 8 | GLENCORE | 45 IM 999 | MCDUFFIE TERMINAL | RB | 11,341.80 | 147.703 | - | - | - | 5.83 | - | - | - | - | 5.83 | 153.533 |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 22, 2008

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 22, 2008

| Line No. | Supplier Name | Mine Location | | | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|------------------|---------------|----|----|---------------|----------------|----------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | ALPHA COAL SALES | 8 | KY | 89 | S | RR | 9,811.80 | 53.843 | 26.92 | 80.763 | 0.83 | 12,293 | 11.76 | 5.79 |
| 2 | | | | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|--|
| 1. Reporting Month: JUNE Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>August 22, 2008</u> |

| Line No. | Supplier Name | Mine Location | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------|---------------|-------|---------------|----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | ALPHA COAL SALES | 8 | KY 89 | S | 9,811.80 | 54.750 | - | 54.750 | - | 54.750 | (0.907) | 53.843 |
| 2 | | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 22, 2008

| Line No. | Supplier Name | Mine Location | | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | Other Related Charges (\$/Ton) | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|------------------|---------------|-------|----------------|----------------|----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | |
| 1 | ALPHA COAL SALES | 8 | KY 89 | Roxana | RR | 9,811.80 | 53.843 | - | 26.92 | - | - | - | - | - | 26.92 | 80.763 | |
| 2 | | | | | | | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 22, 2008

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2008
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 22, 2008

| Line No. | Supplier Name | Mine Location | | | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|--------------------|---------------|----|-----|---------------|----------------|-----------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | | | | | | |
| 1 | OXBOW CARBON | 17 | CO | 51 | C | UR | 18,271.00 | 33.855 | 50.90 | 84.755 | 0.41 | 11,443 | 12.20 | 8.89 |
| 2 | ARCH COAL SALES | 17 | CO | 51 | S | UR | 58.50 | 46.812 | 50.90 | 97.712 | 0.50 | 12,015 | 9.80 | 8.11 |
| 3 | GLENCORE | 45 | IM | 999 | C | UR | 84,929.00 | 62.076 | 11.69 | 73.766 | 0.65 | 11,303 | 7.30 | 12.15 |
| 4 | POWDER RIVER BASIN | 19 | WY | 5 | S | UR | 86,540.00 | 14.302 | 33.16 | 47.462 | 0.20 | 8,730 | 4.60 | 27.43 |
| 5 | CYPRUS TWENTYMILE | 17 | CO | 107 | C | UR | 94,432.00 | 37.205 | 50.90 | 88.105 | 0.51 | 11,334 | 10.30 | 9.54 |
| 6 | | | | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|---|--|
| 1. Reporting Month: JUNE | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| | 6. Date Completed: <u>August 22, 2008</u> | |

| Line No. | Supplier Name | Mine Location | | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|--------------------|---------------|----|-----|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | OXBOW CARBON | 17 | CO | 51 | C | 18,271.00 | 32.560 | - | 32.560 | - | 32.560 | -0.715 | 33.855 |
| 2 | ARCH COAL SALES | 17 | CO | 51 | S | 58.50 | 44.000 | - | 44.000 | - | 44.000 | 0.802 | 46.812 |
| 3 | GLENCORE | 45 | IM | 999 | C | 84,929.00 | 60.050 | - | 60.050 | - | 60.050 | 0.016 | 62.076 |
| 4 | POWDER RIVER BASIN | 19 | WY | 5 | S | 86,540.00 | 12.250 | - | 12.250 | - | 12.250 | 0.042 | 14.302 |
| 5 | CYPRUS TWENTYMILE | 17 | CO | 107 | C | 94,432.00 | 34.468 | - | 34.468 | - | 34.468 | 0.727 | 37.205 |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 22, 2008

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|--------------------|---------------|-----------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | OXBOW CARBON | 17 CO | 51 SOMERSET CO | UR | 18,271.00 | 33.855 | - | 50.900 | - | - | - | - | - | - | 50.900 | 84.755 |
| 2 | ARCH COAL SALES | 17 CO | 51 MOBILE MCDUFFIE | UR | 58.50 | 46.812 | - | 50.900 | - | - | - | - | - | - | 50.900 | 97.712 |
| 3 | GLENCORE | 45 IM | 999 MOBILE MCDUFFIE | UR | 84,929.00 | 62.076 | - | 11.690 | - | - | - | - | - | - | 11.690 | 73.766 |
| 4 | POWDER RIVER BASIN | 19 WY | 5 NORTH ANTELOPE | UR | 86,540.00 | 14.302 | - | 33.160 | - | - | - | - | - | - | 33.160 | 47.462 |
| 5 | CYPRUS TWENTYMILE | 17 CO | 107 FOIDEL CREEK MINE | UR | 94,432.00 | 37.205 | - | 50.900 | - | - | - | - | - | - | 50.900 | 88.105 |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 22, 2008

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 22, 2008

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content (%) | BTU Content (BTU/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|----------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | SCHERER | Mansfield Oil | Macon, GA | S | SCHERER | Jun-08 | FO2 | 0.5 | 138500 | 110.64 | 173.13 |
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 22, 2008

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1 | SCHERER | Mansfield Oil | SCHERER | Jun-08 | FO2 | 110.64 | 173.13 | 19,155.57 | - | - | 173.13 | - | 173.13 | - | - | - | 173.13 |
| 2 | | | | | | | | | | | | | | | | | |
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 22, 2008

| Line No. | Plant Name | Mine Location | Purchase Type | Transport | | Mmbtu | Purchase Price | Effective Transport | Total FOB | Sulfur Content (%) | Btu content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|--------------------|---------------|---------------|-----------|------------|--------|----------------|---------------------|-----------|--------------------|----------------------|-----------------|----------------------|
| | | | | (\$/Ton) | (\$/Ton) | | Price | | | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | |
| 1 | KENNECOTT ENERGY | 19 WY 005 | C | UR | 5,840.67 | 7.627 | 26.360 | 33.99 | 0.37 | 8,746 | 4.57 | 27.69 | |
| 2 | KENNECOTT ENERGY | 19 WY 005 | C | UR | 14,096.61 | 8.646 | 26.300 | 34.95 | 0.23 | 8,818 | 4.94 | 26.04 | |
| 3 | POWDER RIVER BASIN | 19 WY 005 | C | UR | 320,092.09 | 8.950 | 26.400 | 35.35 | 0.21 | 8,645 | 4.51 | 27.34 | |
| 4 | BUCKSKIN MINING | 19 WY 005 | C | UR | 252,194.12 | 6.431 | 26.260 | 32.69 | 0.27 | 8,323 | 4.26 | 29.99 | |
| 5 | COAL SALES, LLC | 19 WY 005 | C | UR | 60,232.31 | 9.535 | 26.420 | 35.96 | 0.32 | 8,486 | 4.78 | 29.20 | |
| 6 | COAL SALES, LLC | 19 WY 005 | C | UR | 40,154.88 | 7.641 | 26.310 | 33.95 | 0.34 | 8,203 | 5.09 | 29.53 | |
| 7 | KENNECOTT ENERGY | 19 WY 005 | C | UR | 47,836.60 | 13.839 | 26.330 | 40.17 | 0.29 | 8,813 | 4.82 | 26.74 | |
| 8 | FOUNDATION | 19 WY 005 | C | UR | 97,951.14 | 10.921 | 26.130 | 37.05 | 0.37 | 8,353 | 4.39 | 30.03 | |
| 9 | FOUNDATION | 19 WY 005 | C | UR | 82,005.61 | 10.288 | 26.230 | 36.52 | 0.27 | 8,274 | 4.34 | 30.02 | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 22, 2008

| Line No. | Plant Name | Mine Location | Purchase Type | Mmbtu | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|--------------------|---------------|---------------|------------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | KENNECOTT ENERGY | 19 WY 005 | C | 5,840.67 | 7.020 | - | 7.020 | - | 7.020 | 0.017 | 7.627 |
| 2 | KENNECOTT ENERGY | 19 WY 005 | C | 14,096.61 | 8.000 | - | 8.000 | - | 8.000 | 0.016 | 8.646 |
| 3 | POWDER RIVER BASIN | 19 WY 005 | C | 320,092.09 | 9.010 | - | 9.010 | - | 9.010 | -0.159 | 8.950 |
| 4 | BUCKSKIN MINING | 19 WY 005 | C | 252,194.12 | 6.400 | - | 6.400 | - | 6.400 | -0.059 | 6.431 |
| 5 | COAL SALES, LLC | 19 WY 005 | C | 60,232.31 | 8.930 | - | 8.930 | - | 8.930 | -0.015 | 9.535 |
| 6 | COAL SALES, LLC | 19 WY 005 | C | 40,154.88 | 7.580 | - | 7.580 | - | 7.580 | -0.089 | 7.641 |
| 7 | KENNECOTT ENERGY | 19 WY 005 | C | 47,836.60 | 12.860 | - | 12.860 | - | 12.860 | 0.019 | 13.839 |
| 8 | FOUNDATION | 19 WY 005 | C | 97,951.14 | 10.500 | - | 10.500 | - | 10.500 | -0.059 | 10.921 |
| 9 | FOUNDATION | 19 WY 005 | C | 82,005.61 | 10.150 | - | 10.150 | - | 10.150 | -0.092 | 10.288 |
| 10 | | | | | | | | | | | |
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 22, 2008

| Line No. | Plant Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | | | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Total Transport ation Charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|--------------------|---------------|-----------------|----------------|------------|-----------------------------------|---|---------------------|-----------------------------|---------------------------|-----|-----|-----------------------------|---------------------------|------------------------------|--------------------------------|--|--------------------------|
| | | | | | | | | Rail Rates (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | | | | | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | | |
| 1 | KENNECOTT ENERGY | 19 WY 005 | Campbell Co. Wy | UR | 5,840.67 | 7.627 | - | 26.360 | - | - | - | - | - | - | 26.360 | 33.987 | | |
| 2 | KENNECOTT ENERGY | 19 WY 005 | Campbell Co. Wy | UR | 14,096.61 | 8.646 | - | 26.300 | - | - | - | - | - | - | 26.300 | 34.946 | | |
| 3 | POWDER RIVER BASIN | 19 WY 005 | Campbell Co. Wy | UR | 320,092.09 | 8.950 | - | 26.400 | - | - | - | - | - | - | 26.400 | 35.350 | | |
| 4 | BUCKSKIN MINING | 19 WY 005 | Campbell Co. Wy | UR | 252,194.12 | 6.431 | - | 26.260 | - | - | - | - | - | - | 26.260 | 32.691 | | |
| 5 | COAL SALES, LLC | 19 WY 005 | Campbell Co. Wy | UR | 60,232.31 | 9.535 | - | 26.420 | - | - | - | - | - | - | 26.420 | 35.955 | | |
| 6 | COAL SALES, LLC | 19 WY 005 | Campbell Co. Wy | UR | 40,154.88 | 7.641 | - | 26.310 | - | - | - | - | - | - | 26.310 | 33.951 | | |
| 7 | KENNECOTT ENERGY | 19 WY 005 | Campbell Co. Wy | UR | 47,836.60 | 13.839 | - | 26.330 | - | - | - | - | - | - | 26.330 | 40.169 | | |
| 8 | FOUNDATION | 19 WY 005 | Campbell Co. Wy | UR | 97,951.14 | 10.921 | - | 26.130 | - | - | - | - | - | - | 26.130 | 37.051 | | |
| 9 | FOUNDATION | 19 WY 005 | Campbell Co. Wy | UR | 82,005.61 | 10.288 | - | 26.230 | - | - | - | - | - | - | 26.230 | 36.518 | | |

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)