### Kimberley Pena

From:

Trina Collins [TCollins@RSBattorneys.com]

Sent:

Monday, August 25, 2008 4:58 PM

To:

Filings@psc.state.fl.us

Cc:

jphoy@uiwater.com; rjdurham@uiwater.com; pcflynn@uiwater.com; keweeks@uiwater.com; dswain@milianswain.com; Frankden@nettally.com; Martin Friedman; Christian W. Marcelli; Trina

Collins

Subject:

Filing in Docket No.: 070694-WS; Wedgefield Utilities, Inc.'s Application for Increase in Water Rates In

Orange County, Florida

Importance: High

Attachments: PSC Clerk 05 (Data Request).ltr.08-25-2008.pdf

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 Christian W. Marcelli, Esq.
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- b. Docket No.: 070694-WS; Wedgefield Utilities, Inc.'s Application for an Increase in Water Rates in Orange County, Florida – Filing response of Wedgefield Utilities, Inc. to Staff's first data Request dated July 23, 2008.
- c. Wedgefield Utilities, Inc.
- d. 28 Pages.
- e. Letter to Commission Clerk 5 pages; response to Staff's first data request 23 pages.

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CHRISTIAN W. MARCELLI, OF COUNSEL (LICENSED IN NEW YORK ONLY)

August 25, 2008

#### **VIA E-FILING**

Ann Cole, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

RE: Docket No. 070694-WS; Wedgefield Utilities, Inc.'s Application for Increase in

Water Rates in Orange County, Florida

Our File No.: 30057.151

Dear Ms. Cole:

Enclosed for filing in the above-referenced docket is the response of Wedgefield Utilities, Inc. (the "Utility") to Staff's first data request dated July 23, 2008.

Staff has requested the following information to complete its review of the application:

1. Please explain how the MIEX system works.

<u>RESPONSE:</u> Please see explanation of the MIEX system contained in the attached, "Appendix 1: Background Information on the MIEX® Process". The information comes from Orica Watercare ("Orica"), the manufacturer of the MIEX system.

2. Please explain and provide any calculations that show how the MIEX media is regenerated.

<u>RESPONSE:</u> Please see explanation of the MIEX system contained in the attached, "Appendix 1: Background Information on the MIEX® Process".

DOCUMENT NUMBER DATE

07740 AUG 26 8

FPSC-COMMISSION CLERK

3. With the old Ion Exchange system solar salt was used for the treatment process. Will the new treatment process require any solar salt? If so, how much?

<u>RESPONSE</u>: The new process will require the use of salt to make a brine solution, which is used in the resin generation process. The projected expense of the additional salt is identified in the work paper provided in response to Item No. 5 of Staff's Request. Further information on the use of salt can be found in the attachment responding to Item Nos. 1 and 2.

4. In Volume I, Schedule B-5 for line 7, 618 Chemicals, please provide the work paper for the \$66,154 adjustment for Column 19, Pro Forma Adjustments.

#### **RESPONSE:**

CPI – Adjusted Chemical Expense after allocation to sewer multiplied by CPI of 2.39%	\$ 1,757.51
SALT – Annual average net increase in the use of salt due to additional capacity & MIEX treatment	\$19,879.00
RESIN – MIEX requires the addition of resin product after each regeneration cycle. Anticipated cost for 1,270 gallons per year	\$46,574.00
AMMONIA – Elimination of ammonia due to new treatment process – 935 gallons at \$2.20 per gallon	(\$2,057.00)
TOTAL ADJUSTMENT TO CHEMICAL EXPENSE – Schedule B-5, Line 7	<u>\$66,153.51</u>

5. In Volume I, Schedule B-3 for line 13, the utility estimates the Annual Cost of Additional Chemicals as \$66,453. Please provide your calculations.

#### **RESPONSE:**

SALT – Annual average net increase in the use of salt with additional capacity & MIEX treatment	\$19,879.00
RESIN – MIEX requires the addition of a resin product after each regeneration cycle. Anticipated cost for 1,270 gallons per year	\$46,574.00
TOTAL ADDITIONAL CHEMICALS – This is the additional chemical component of the total adjustment in Item 4, Schedule B-3, Line 13	\$66,453.00

6. In Volume I, Schedule B-3 for line 13, the utility estimates the Annual Cost of Additional Chemicals of \$66,453, but in Volume I, Schedule B-5 for line 7, 618 Chemicals, the utility estimates the Annual Cost of Additional Chemicals of \$66,154. Please explain the difference.

RESPONSE: Please refer to the responses to Item Nos. 4 and 5. The amount of \$66,154 in Schedule B-5, line 7 is the net amount resulting from the various adjustments to chemical expense. These adjustments are reflected in Schedule B-3, lines 13, 14 and 22. The \$66,154 represents only the cost of additional chemicals due to the new treatment process as reflected in line 13 of Schedule B-13.

7. Please provide a copy of your response to the Sanitary Survey dated 7/27/07 included in Volume III(b), Inspection Reports.

<u>RESPONSE:</u> Please see the attached letter from the Utility to Ms. Kim Dodson, Environmental Manager (of the Florida DEP), dated October 11, 2007, responding to the referenced July 26, 2007 sanitary survey.

8. Please confirm that you are going to use the old Ion Exchange units after the MIEX system is installed. The engineering report submitted on May 30, 2008 indicated that the old Ion exchange units might not be used.

<u>RESPONSE:</u> The existing ion exchange units will remain in service irrespective of the use of the MIEX equipment. Orica's pilot study identified that it was not cost effective to use MIEX to soften water to the same degree as the existing ion exchange units.

9. Please explain why in Volume I, Schedule A-3, the ammonia feed equipment is not shown to be retired?

**RESPONSE:** None of the ammonia feed equipment, which consists of three chemical metering pumps, will be retired. Instead, they will be stored initially and then used as replacement chemical pumps to feed sodium hypochlorite if and when the current pumps fail.

10. Schedule B-7 reflects an increase of \$9,267 (1,640.83%) in Contractual Services - Accounting. The Utility's response to Staff's MFR deficiencies states that this is due to an increase in cost per hour for the external audit and to an increase in audit hours. Please provide documentation of the average cost per hour charged by the external auditors in the prior and current test years. Also, please provide documentation of the number of hours included in the audit billings for the prior

and current test years, along with a detailed explanation of the reasons for an increase in audit hours over and above what would be explained by company growth to accommodate increased customers.

<u>RESPONSE:</u> The statement in Schedule B-7 is incorrect. The actual cause for the increase in contractual services – accounting is related to the increase in accounting studies. This account was not used often in the past, but during the Company's process of selecting a new accounting system, all costs were appropriately booked in accounting studies until the system was chosen (similar to research and development costs).

11. Schedule B-7 reflects an increase of \$5,453 (430.34%) in Bad Debt Expense. Please explain why you believe uncollectible accounts have increased at a far greater rate than the increase in customers. Please explain what actions the company has taken or plans to take to reduce bad debt expense.

RESPONSE: Bad debt can fluctuate easily, based on what customers are capable of and/or choose to pay in any given period of time. The Company has now implemented its new customer care and billing system. The Company employs a collection agency to regularly monitor bad debt. The Company also records customer deposits for customers in Wedgefield. The new billing system will allow customers to see their usage for the past 12 months, which may help customers recognize their consumption habits, which may in turn lead to lower, more affordable, consumption.

12. Schedule B-7 reflects an increase of \$46,102 (588.85%) in combined Materials and Supplies and Miscellaneous Expenses. Please provide examples of major components of these accounts for which unit cost increases have substantially exceeded the increase in CPI. Please provide examples of major components of these accounts for which the increases in quantities used have substantially exceeded an increase attributable to customer growth. In both cases, please provide documentation of unit costs and quantities used for the prior and current test years.

RESPONSE: Please note accounts under the following subcategories in 1999: office supplies, office utilities, office maintenance, miscellaneous expense, water maintenance, water and sewer maintenance, and testing expenses. With the exception of water maintenance (which is 100% allocated to water), the other expenses should receive approximately 50.37% of the total cost in order to properly allocate to water. In addition, please see the enclosed work paper showing all materials and supplies accounts for 2007, their per books amount, and their water allocation. This response shows each

Ann Cole, Commission Clerk Office of Commission Clerk August 25, 2008 Page 5

account included in the analysis. If specific invoices are needed, the utility will be able to provide them upon specific request.

Should you have any questions regarding this filing, please do not hesitate to contact me.

Very truly yours,

HRISTIAN W. MARCELLI

Of Counsel

CWM/tlc Enclosures

cc: John Hoy, Chief Regulatory Officer (w/enclosures) (via e-mail)

Rick Durham, Regional Vice President for Operations (w/o encs.) (via e-mail)

Patrick C. Flynn, Regional Director (w/enclosures) (via e-mail)

Ms. Kirsten E. Weeks (w/enclosures) (via e-mail)

Ms. Deborah Swain (w/enclosures) (via e-mail)

Mr. Frank Seidman (w/enclosures) (via e-mail)

M:\1 ALTAMONTE\UTILITIES INC\WEDGEFIELD\(.151) 2007 RATE CASE\PSC Clerk OS (Dara Request).ltr.doc

# ATTACHMENTS IN RESPONSE TO ITEM NOS. 1 AND 2

## Appendix 1: Background Information on the MIEX® Process

This introductory section provides information on:

- MIEX<sup>®</sup> DOC Resin and it's manufacturer Orica Watercare.
- Application of MIEX® DOC Resin in a full-scale water treatment plant.

#### 1.1 About Orica Watercare

Orica Watercare supplies a range of water treatment products and services in Australia, New Zealand and North America. Orica is the largest supplier of water treatment chemicals in Australasia, supplying chlorine disinfectants, ferric and ferrous chloride, polyaluminum chloride, acids and alkalis and MIEX® DOC Resin.

Orica is an Australian company that manufactures and supplies industrial and specialty chemicals, agricultural chemicals and fertilizers, commercial explosives and mining chemicals, plastics and paints and other handyman products. Orica is the largest chemical company in Australasia with over AUS\$4B in sales and is the biggest supplier of commercial explosives worldwide (see www.orica.com).

#### 1.3 The MIEX® DOC Resin

MIEX<sup>®</sup> DOC Resin is <u>certified by the NSF</u> for use in drinking water systems under the provisions of the ANSUNSF Standard 61: Drinking Water System Components - Health Effects. In addition, all MIEX<sup>®</sup> DOC Resin is produced in ISO 9001 registered manufacturing facilities.

The name "MIEX" comes from Magnetic Ion Exchange, because the ion exchange resin beads contain a magnetized component within their structure which allows the beads to act as weak individual magnets. The very small resin bead size of around 180  $\mu$  m provides a high surface area allowing rapid DOC attachment. In a settler these magnetic particles form rapidly settling resin flocs.

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The MIEX\* DOC Resin has been designed specifically for the removal of DOC from drinking water. Negatively charged DOC is removed by exchanging with a chloride ion on the resin surface (see Figure 1). This results in a reduction in the DOC level and a small increase in the treated water chloride level.

In the regeneration process, resin loaded with DOC undergoes a reversed ion exchange reaction, where the resin substitutes chloride ions for DOC, which is released from the resin into a concentrated brine (NaCl) solution.

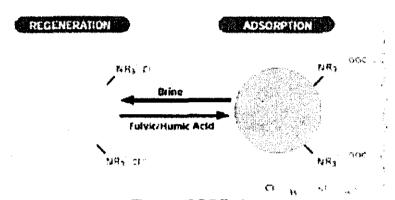


Figure 1: DOC Exchange

#### 1.4 Application of MIEX® DOC Resin

The MIEX® DOC Resin is utilized in a continuous ion exchange process. The resin has been developed to enable removal of DOC to occur in a stirred contactor, much like a flash mixer in a conventional water treatment plant. The resin beads are much smaller than conventional ion exchange beads, at around 180  $\mu$ m (80 mesh), to allow rapid DOC exchange in the contactor vessel. This combination, of the uniformly mixed contactor and the small MIEX® DOC Resin beads, means very efficient ion exchange occurs and leads to only very low resin concentrations being required to achieve very good DOC removal.

The MIEX® DOC Resin is not affected by suspended solids (ie. turbidity), hence this process can be used as the first treatment stage in a water treatment plant (see Figure 2). DOC removal at the

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head of the plant provides significant benefits for downstream processes. It is recommended that this process be used as the first stage of a combined treatment process. This will result in a lower coagulant dose being required to achieve the targeted water quality and therefore less chemical sludge produced.

The process for DOC removal in a full-scale water treatment plant includes resin contacting with water, resin separation and recycle, and resin regeneration (see Figure 2).

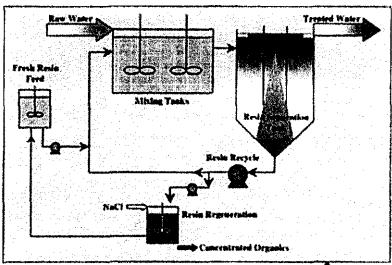


Figure 2: Flow Diagram for typical MIEX Plant

Mixed contacting vessels provide 10-20 min detention time during which the DOC is exchanged onto the resin. The resin is dosed to the contactor at a very low concentration (0.8-2.0% v/v based on settled resin volume). Magnetic attraction of individual resin beads is limited to very short distances consequently low energy inputs are required for maintaining the resin in suspension.

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The resin-water suspension flows by gravity to the resin separation stage. The inlet is designed similar to a flocculating feedwell for maximum dissipation of inlet jet energy and for interparticle collisions under gentle swirl conditions. This results in "magnetic" agglomeration of individual resin beads. The agglomerates formed are capable of settling against high up-flow of water. The resulting resin separation efficiency exceeds 99.9%.

Settled resin is thickened to 20-30% v/v (settled resin volume) and pumped back to the contacting vessel for another loading cycle.

From the recycle line, a small amount of used resin is continuously removed for regeneration and replaced with fresh, regenerated resin. The fresh resin feed pump can be feedback controlled to ensure the contactor concentration is maintained.

The used MIEX® Resin is regenerated batch-wise, after a sufficient amount of resin is accumulated in the regeneration system. Usually, the regeneration frequency is 6-8 hours.

The regenerant used is 100-120 g/L NaCl solution. The actual salt consumption of 90 g per L regenerated resin is achieved by re-using the regenerant a number of times.

Small additions of NaOH to the brine regenerant may also be beneficial for some waters, as well as periodical acid washes when it is required to remove metal precipitates from the resin.

Little (1 bed volume) or no rinsing is required due to the regenerated resin being fed back into the process at a very slow rate of 0.05-0.10 % v/v to the plant throughput. However, it is required to completely drain the resin bed before it is re-suspended for transfer to the fresh resin tank at the end of the regeneration. Water consumption for regeneration and waste generation is below 0.1% water treated.

# ATTACHMENT IN RESPONSE TO ITEM NO. 7

### WEDGEFIELD UTILITIES, INC.

AND AFFILIATED COMPANIES
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES: 2335 Sanders Road Northbrook, Illinois 60062 Telephone: 847-498-6440

Florida: 800-272-1919 Fax: 407-869-6961 florida@uiwater.com

Telephone: 407-869-1919

October 11, 2007

Ms. Kim Dodson, Environmental Manager Florida Department of Environmental Protection 3319 Maguire Boulevard, Suite 232 Orlando, FL 32803-3767

RE: Orange County – DW
Wedgefield Utilities
PWS ID Number 3480149
Sanitary Survey Deficiency Response

Dear Ms. Dodson:

In response to the Department's letter dated September 6, 2007 regarding the facility inspection conducted on July 26, 2007, the Utility offers the following. The Department's comments have been reiterated in italics followed by the Utility's response.

#### **DEFICIENCIES:**

1. Failure to comply with the maximum contaminant levels (MCLs) for total trihalomethanes (TTHMs) and total haloacetic acids (five) (HAA5s).

The Utility acknowledges the Department's comments. Once the Utility realized that the existing treatment processes could not meet compliance with the DBP Rule, the Utility hired consultants who in turn researched, engineered and permitted the use of chloramination in place of standard chlorination. This conversion was completed on April 4, 2006. By trimming, adjusting and consistently monitoring the chloramination process, the operator has managed to reliably derive sample results for the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of 2007 below the MCL with an annual average of 39.9 ug/L. Additionally, the Department is aware that the Utility has been issued construction permit number WC48-0080718-009 on April 24, 2007 to construct and install MIEX treatment components at this facility that will significantly remove the total organic carbon and sulfide compounds resulting in a lower chlorine demand and decreased TTHM formation potential.

2. Failure to monitor for TTHMs during the 4<sup>th</sup> quarter 2006.

The plant operator neglected to obtain the 4<sup>th</sup> quarter 2006 TTHM sample. This oversight has been acknowledged with specific language included within the 2006 consumer confidence report and provided to all affected customers.

3. Failure to maintain the sanitary seal on well #3.

The well seal was cleaned and sanitized on July 26, 2007.

4. Failure to maintain the aerator.

The aerator trays are scheduled to be cleaned and sanitized on Wednesday, October 17, 2007. This delay is necessary to satisfy confined space entry requirements prior to the physical cleaning activity.

5. Failure to maintain water system piping.

Quotes have been obtained to treat, prime and paint all system components on plant grounds. This will include the GST, softening equipment, pumps and header components. This task will be complete prior to the end of December 2007.

6. Failure to provide a totalizing flow meter.

The Wedgefield facility is equipped with a totalizing flow meter that is situated in line with the plant discharge water main on plant grounds within a concrete vault adjacent to the controls building.

7. Failure to provide an acceptable operation and maintenance manual.

The existing O & M manual is dated and needs to be brought to current Department standards. This measure will be taken to include the new MIEX treatment component. This task will be complete during the month of December 2007.

8. Failure to develop a written emergency preparedness/response plan.

The Emergency Response Plan is located in the Area Manager's at the Wekiva WTP facility office and is available for review by Department personnel.

9. Failure to provide a written preventative maintenance program.

The Utility has operations and maintenance manuals in place for each treatment facility that describe the maintenance task and frequency associated with various plant components. However, we will acknowledge the absence of records other than those retained in the plant log books. In order to resolve this item, a written schedule of events shall be placed at each facility by no later than December 31, 2007. Verification that specific events occurred can be derived by reviewing the plant log books.

10. Failure to keep records documenting that isolation valves are being exercised.

Facility isolation valves and distribution system valves have been exercised over time but admittedly so, records of this activity have not been routinely maintained. In order to resolve this item, the Utility will begin the process of labeling every valve and placing each one on a routine schedule in accordance with the manufacturer's recommendations. Records shall be maintained at a predetermined location and made readily accessible to Department personnel. This process will be lengthy with an anticipated inception date of December 1, 2007.

11. A reporting violation was generated during July 2007 for failure to include required lead language in the consumer confidence report.

This incident was in fact corrected with revised consumer confidence reports sent to all affected members of the customer base. This was acknowledged by the Department.

#### **COMMENTS/REMINDERS:**

1. Provide a response to the letter requesting additional information regarding your application for a re-rating of the water treatment plant, dated June 29, 2007 from Richard Lott.

The response to Mr. Lott's letter is the responsibility of CPH Engineers, Inc. who are the Utility's representatives concerning this matter. It is our understanding that this matter has been resolved.

2. Provide information for all items marked unknown.

The requested well information is not contained in our files and may be available through the St. John's River Water Management District under the original construction permits. The test and actual yields would have been verified during construction. To obtain this information would require the Utility to pull each pump and contract with a vendor to perform the testing.

The high service pump models for pumps #1 and #3 are 5061 and 5064 respectively. High service pump #2 could not be verified from the name plate.

3. Provide documentation of last cleaning and inspection for finished water storage tanks.

Please find the enclosed report dated February 22, 2006.

We hope this information properly addresses the Department's concerns. Should additional information or further assistance be required, please contact me directly at 407.869.8588, extension 226.

Sincerely,

WEDGEFIELD UTILITIES, INC.

Bryan K. Gongre Regional Manager

Enclosures

Ec: Patrick Flynn, Regional Director, WUI Scotty Haws, Regional Compliance Manager, WUI Kathy Sillitoe, Area Manager, WUI

# ATTACHMENTS IN RESPONSE TO ITEM NO. 12

	Total Per Books	Water Allocation Per Books
6205003 Operators Expenses	26.00	13.00
6759003 Computer Supplies	395.00	199.00
6759005 Postage	8,559.00	4,311.00
6759009 Office Supply Stores	1,592.00	802.00
6759011 Envelopes	1,592.00	802.00
6759012 Bill Stock	427.00	215.00
6759013 Cleaning Supplies	54.00	27.00
6759017 Operators Cleaning Supplies	208.00	105.00
6759051 Computer Supplies - Billing	378.00	190.00
6759413 Operators postage	-	-
6759414 Operators - Office Supply Stores	21.00	11.00
6759503 Water - Maint Supplies	1,793.00	1,793.00
7754003 Sewer - Maint Supplies	· -	-
Materials & Supplies	15,045.00	8,468.00
6755070 Water Permits	I	
6755090 Water - Other Maint Expense	2,738.00	2 729 00
6759001 Publ Subscriptions & Tapes	2,738.00 48.00	2,738.00
6759001 Publ Subscriptions & Tapes 6759002 Answering Serv	46.00 464.00	24.00
6759002 Answering Serv 6759004 Printing & Blueprints	224.00	234.00 113.00
6759006 UPS & Air Freight	465.00	234.00
6759007 Printing Customer Service	847.00	427.00
6759008 Xerox	71.00	36.00
6759006 Aelox 6759010 Reim of Off Emp Exp	92.00	46.00
87590 TO Rettil Of Oil Emp Exp	92.00	46.00
6759014 Memberships Office Employees	91.00	46.00
6759016 Microfilming	111.00	56.00
6759018 Operators Other Office Expense	2,269.00	1,143.00
6759019 Operators Publ / Subscriptions	<del>-</del>	-
6759080 Maint - Deferred Charges	10,254.00	5,165.00
6759081 Hurricane / Storms Cost	-	-
6759090 Other Office Expense	929.00	468.00
6759095 Website Development	171.00	86.00
6759110 Office Telephone	512.00	258.00
6759115 Office Comp Phone Line	108.00	54.00
6759120 Office Electric	832.00	419.00
6759125 Office Water	47.00	24.00

6759130 Office Gas	72.00	36.00
6759135 Operations Telephones	6,136.00	3,091.00
6759136 Operations Telephones Long		5,557.55
Distance	4.00	2.00
6759140 Alarm Sys Phone Expense	2,672.00	1,346.00
6759160 Office Fax Machine Phone Line	_	_
6759210 Office Cleaning Service	818.00	412.00
6759220 Landscaping Mowing &		112.00
Snowplowng	448.00	226.00
6759230 Office Garbage Removal	253.00	127.00
6759260 Repair Off Mach & Heating	71.00	36.00
6759290 Other Office Maint	780.00	393.00
6759330 Memberships - Company	9.00	5.00
6759402 Part-time Operators	i -	-
6759405 Communication Expenses	4,510.00	2,272.00
6759410 Operators Education Expenses	530,00	267.00
6759412 Uniforms	296.00	149.00
6759415 Mowing /Snowplowing - Plant	19,995.00	10,072.00
6759416 Operators Memberships	1,424.00	717.00
3759430 Sales/Use Tax Expense	109.00	55.00
6759490 Garbage Removal Wtr/Swr	846.00	426.00
6759506 Water - Maint Repairs	8,204.00	8,204.00
3759507 Water - Main Breaks	2,025.00	2,025.00
3759509 Water - Elec Equipt Repair	1,383.00	1,383.00
7048050 Employees Ed Expenses	, -	-
7048055 Office Education / Train Exp	<u>-</u>	-
7754006 Sewer - Maintenance Repairs	-	<b>-</b>
7754007 Sewer Main Breaks	-	•
7754009 Sewer Electric Equipment Repair	-	-
755070 Sewer Permits	_	-
758365 Travels/Lodging	-	_
758370 Meals & Related Exp	-	_
758380 Bank Serv Charge	-	_
758381 Loc Charges	-	
758390 Other Misc General	-	_
758490 Sewer Other Maint Expense	-	-
/liscellaneous Expenses	70,858.00	42,815.00

1- 2

PERIOD ENDING: 12/31/99 COMPANY: C-069 NEDGEFIELD UT	TLITIES INC 10:17:11 01 AUG 2000 (NV.CO.TB.LY) PAGE 1
DETAIL TO BY COMPANY	

### UTILITIES. INCORPORATED

	DETAIL TRIAL B	alance		
ACCOUNT	DESCRIPTION	BEG-BALANCE	CURRENT	END-BALANCE
3011001	ORGANIZATION	22.259.08	0.00 0.00	22,259.08
3021002 3036010	FRANCHISES LAND & LAND RIGHTS	1,040.00 4,428.25	0.00	3 444 48
3043021	ETANCT & THOSY (DUMP PLT)	831,740.63 483.79	0.00 0.00	431,740.63 403.79
3044431	STRUCT & IMPRY (MATER T P)	151.222.00	0.00	151,222.00
3072014 3113025	WELLS & SPAINGS ELECTRIC PUMP EQUIP	151.222.00 128.044.18	9.11	128.044.18
3204032	HATER TREATMENT ERP! DIST NESV & STUBPIPES	196,222,98	• • • • • • • • • • • • • • • • • • • •	*21.647.73
3305042 3315043	TRANS E DISTR MAINS	21,647.73 1,032,601.76	0.00	21,647.73 1,032,601.76 145,460.92 157,267.21
1 3335045	SERVICE LIMES METERS	145,468.92 157,267,21	0.00 0.40	143,466,72
334504 <b>6</b> 3345047	METERS METER INSTALLATIONS	72.00	0.06	12.00
3355046	NYBRANTS	73,243,49	1.00	73.243.89 6.415.57
3406091	OFF FUNN & EAPT LABORATORY EAPT	4,415,57 2,739,45	6.48	2.739.45
3446095	TOOLS SHOP & HISC ERPT	43,594,61	0.00	43,594.61
3466097	CONNUNICATION EAPT	3,074.83	0.40	3,074.43
101.1	NTR UTILITY PLANT IN SERVICE	2,623,526.68	♦.00	2,623,526.44
3511001	ORGANIZATION	10.165.09	8.40	10.165.09
1 3537002	LEL RIGHTS	96,500.00 100,471.55 272,424,00 267,692.46 253,612.50	0.00	96,300.00 100,671.55
3542011 3547003	LIFT STATION BLBGS & STAUCTS	272.424.00	8.00	373 434 48
3602006	SENAGE SERVICE LINES FORCE OR VACUUM MAINS SENER HAINS MANNOLES SENER LAGORNS SENER LAGORNS SENER LAGORNS	267.692.46	0.00	267,692.46 253,412.50 1,145,316.29 28,919.32
3602007	ECHED MEINT FONCE BY AVCARM MYTHS	1.145.316.29	8.00	1,145,316.29
3612010	HANNOLES	1,145,316,29	5.00 0.00	28,717.32
3104004	SENER LAGORNS	350.00 1.938.274.42	0.00	1.938.274.42
3604005	DOILNT TIMES	1.936.274.42 372.097.00	6.00 0.00	372,097.00
3907091	AFS FURW & EAST	10.864.00	ē. 00	10.064.00 33.330.00
3937094 3947095	TOOLS SKOP & NISC EGPT LABORATORY EGPT	33,330.00 2,534.00	5.00	2.534.00
3967097	COMMUNICATION EAPT	937.00	0.00	937.00
101.2	SHR UTILITY PLANT IN SERVICE	4,513,087.43	0.00	4,513,047.43
3917000	TRANSPORTATION ESPT	30,410.21	0.00	30,410.21
101.3	TRANSPORTATION EAPT	30,410.21	0.00	30,410.21
1051092	SEVER PLANT IN PROCESS WATER PLANT IN PROCESS	777;413:96	6:00	777;133:98
105.1	WORK IN PROGRESS	796,966.76	0.00	796,966.76
103.1	MANU THE CURRENCE			•

PERIOD ENDING: 12/31/99 COMPANY: C-069 WEDGEFIELD UTILITIES INC.

BETAIL TO BY COMPANY

# WTILITIES, INCORPORATED DETAIL TRIAL BALANCE

ACCOUNT BESCRIPTION  1082000 ACCUM DEPR-TRANSPORTATION  108.2 ACCUM DEPR TRANSPORTATION  1083001 ACCUM DEPR-10114  1083001 ACCUM DEPR-10125  1083002 ACCUM DEPR-10125  1083002 ACCUM DEPR-10132  1083002 ACCUM DEPR-10132  1083002 ACCUM DEPR-10142  1083002 ACCUM DEPR-10142  1083003 ACCUM DEPR-10142  1083003 ACCUM DEPR-10143	25,624.41- 25,624.41- 2,169.44- 53,051.89- 236,229.56- 70,040.34- 48.53- 72,972.58- 170.57 337,794.48- 36,782.64- 65,102.19- 7.20- 14.538.64-	0.00 0.00 0.00 0.00 0.00 0.00 0.00	25,624.41- 25,624.41- 2,169,44- 63,061.80- 236,229.56- 70,040.34- 48.93- 72,972.58- 170.37 357,762.64- 63,192.19- 720-
100.2 ACCUM DEPR TRANSPORTATION  1083001 ACCUM DEPR10101  1083021 ACCUM DEPR10121  1083023 ACCUM DEPR10125  1083032 ACCUM DEPR10132  1083032 ACCUM DEPR10132  1083042 ACCUM DEPR10142  1083043 ACCUM DEPR10143	2,169,44- 63,061.89- 236,229.56- 70,040.34- 48.53- 72,972.58- 170.57 337.794.68- 36,782.64- 65,102.19- 7.20- 14.536.64-	0.00 0.00 0.00 0.00 0.00 0.00 0.00	2.169.44- 63.061.89- 236.229.56- 76.040.34- 72.972.58- 170.57 357.794.48- 36.762.68- 65.102.19-
1083001 ACCUM BEPR10101 1083014 ACCUM BEPR10114 1083021 ACCUM BEPR10121 1083023 ACCUM BEPR10125 1083032 ACCUM BEPR10132 1083032 ACCUM BEPR10132 1083002 ACCUM BEPR10142 1083063 ACCUM BEPR10142	2,169,44- 63,061.89- 236,229.56- 70,040.34- 48.53- 72,972.58- 170.57 337.794.68- 36,782.64- 65,102.19- 7.20- 14.536.64-	6.00 6.00 6.00 6.00 6.00 6.00 7.00	43,041,89- 236,229.56- 70,040,34- 48,93- 72,972.58- 170,57 337,794,48- 36,782.64- 65,192.19-
1003014 ACCUM BEPR10114 1003021 ACCUM BEPR10125 1003025 ACCUM BEPR10125 1003031 ACCUM BEPR10131 1003032 ACCUM BEPR10132 1003002 ACCUM BEPR10142 1003003 ACCUM BEPR10143	63,441.89 236,229.56- 70,040.34- 48.33- 72,972.58- 170.57 337,794.48- 36,782.44- 65,102.19- 7.20- 14.934.44-	6.00 6.00 6.00 6.00 6.00 6.00 7.00	43,041,89- 236,229.56- 70,040,34- 48,93- 72,972.58- 170,57 337,794,48- 36,782.64- 65,192.19-
1863021 ACCUM BEPR10125 1063025 ACCUM BEPR10125 1063031 ACCUM BEPR10131 1063032 ACCUM BEPR10132 1063042 ACCUM BEPR10142 1063043 ACCUM BEPR18143 1063044 ACCUM BEPR18143	236,229,56- 76,640,54- 48,13- 72,972,58- 170,57 357,794,48- 36,782,64- 45,102,19- 7,20- 14,534,64-	6.60 6.60 6.60 6.60 6.60 6.60	236,229,56- 70,040,54- 48,93- 72,972,56- 170,57 557,794,46- 45,162,64- 65,162,19-
1003025 ACCUM BEPR10125 1003031 ACCUM BEPR10131 1003032 ACCUM BEPR10132 1003042 ACCUM BEPR10142 1003043 ACCUM BEPR10143 1003044 ACCUM BEPR10143	70,040.34- 44.33- 72,972.58- 170.57 357,794.48- 36,782.44- 65,102.19- 7.20- 14.534.44-	0.00 0.00 0.00 0.00 0.00	70,040,34- 48,73- 48,73- 170,57- 357,794,48- 35,192,19-
1003032 ACCUM BEPR10132 1003042 ACCUM BEPR10142 1003043 ACCUM BEPR10143 1003044 ACCUM BEPR10145	48.93- 72.972.58- 170.57 337.794.48- 36.782.64- 65.102.19- 7.20- 14.934.44-	0.00 0.00 0.00 0.00	72,972.58- 170.57 337,794.44- 36,782.64- 65,102.19-
1003032 ACCUM BEPR10132 1003042 ACCUM BEPR10142 1003043 ACCUM BEPR10143 1003044 ACCUM BEPR10145	176.97 357.794.48 36.782.64 65.102.19- 7.20-	0.00 0.00 0.00 0.00 0.00	170.57 337,794.46- 36,782.64- 63,192.19-
1043042 ACCUM DEPR10142 1043043 ACCUM DEPR10143 1443444 ACCUM DEPR10145	357,794.48- 36,782.64- 65,102.19- 7.20- 14,534.44-	0.40 0.40 0.40	63.192.19-
l táisáis accur bepb10145	36,782.64. 65,102.19. 7,20.	0.00 0.40 0.40	63.192.19-
1483445   ACCUR BEF#19342	65,102,19- 7,20- 14,530,64-	0.40 0.40	63.192.19-
FILLIZ IZANA BERR LANGE	7.20. 14.538.44.		7.76.
1003046 ACCUN DEPR 10146 1003047 ACCUN DEPR 10147	14.530.64		
Liaitala Accum Depr10148		0.90	14.556.64
Fiazraci arcum beph-bef furu	6.915.59	0.60 0.00	17.949.66-
1005064 ACCUN DEPR-TOOLS SHOP MIS!	959,32-	0.00	757.32-
TOBSOSS ACCUM BEPR10195 TOBSOST ACCUM BEPR-CONNUM. EMPT.	1,915.68-	0.60	1,915.68-
1			A14 TES 81.
108.3 ACCUM BEPR WATER PLANT	126,361.51-	0.00	926,369.51-
1004001 ACCUM DEPR 10201	1,249,42	1.11	1.249.42
ielaei accun bepr 10203	95,290.82-	0.00	15,290.82- 29,98-
liákkáká ACCUN DEPM10204		<b>6</b> .66	1.171.737.94
1044005 ACCUM DEPR 10205	1.171.737.46. 77.127.31-	ŏ.ŏŏ	1,171,737.90
1064006	113.578.28-	0.00	113.578.28-
Linianna ACCUM BEPR 10248	113,578,28- 552,259,17-	1.10	\$52.239.17-
Liatado Accum DEPR10209	146.595.50-	9.00	100.515.34.
1044010 ACCUM DEPR10210	3.015.94-	ě. ěě	3.615.96-
liosasii accum depr 10211	7,691,02-	i.ii	7,691.82-
1064091   ACCUM 95PR 19291   1064094   ACCUM 95PR 10294	24.564.34	0.00	24, 564. 54-
1 1014095 ACCUH BEPR 10295	1,366.00-	6.00	1.366.00
1044697 ACCUR BEPR10297	1,092.12-	0.44	1.092.12-
108.4 ACCUM BEPR SEVER PLANT	2,236,541.62-	9,60	2,236,541.62-
	1,007,366.80-	0.00	1,007,366.00-
• • • • • • • • • • • • • • • • • • • •	- · ·	0.00	1,067,366,00-
114.1 MET UTILITY PAR MIR PLANT	1,007,366.00	- •	
1142010 UTIL PLT ACO ADJ-SEMER	623,705.00-	0.40	623,705.00-
114.2 MET UTILITY PAR SUR PLANT	623.783.00-	0.00	623,705.00-
1151020 ACCUM PROV UTIL PAA-HATER	177,399.61	0.90	177,399.61

PERIOD ENDING: 12/31/99 COMPANY: C-069 MEDEEFIELD UTILITIES INC

BETAIL TO BY COMPANY

# STILITIES, INCORPERATED

#### BETAIL TRIAL BALANCE

ACCOUNT	DESCRIPTION	BEG-BALANCE	CURRENT	END-BALANCE
115.1	ACCUM PROY UTIL PAR UTR PLANT	177,399.61	0.00	177,399.61
1152020	ACCUM PROV UTIL PAA-SERER	193.832.87	0.00	193,832.87
115.2	ACCUM PROY UTIL PAR SHE PLANT	193,432.87	0.00	193,832.67
1311001	CASH UNAPPLIED-HSF'S	157.00	0.00	157.00
131.1	CASH UNAPPLIED	157.00	0.00	157.00
1322000	SPECIAL DEPOSITS	10,100.00	0.00	10,100.00
132.1	SPECIAL DEPOSITS	10,100.00	0.00	10,100.00
1411000	A/R-CUSTOMER A/R-CUSTOMER ACCRUAL	19.454.30 51.590.00	0.00	\$3,554.00
141.1	ACCOUNTS RECEIVABLE CUSTOMER	73.052.30	9.00	73,052.30
1863018 1863019 1863029 1863030	RATE CASE EXPENSE8 RATE CASE EXPENSE9 GATE COST EXPENSE9 MISC REGULATORY COME EXP	19.769.64 9.824.19 232.95 152.127.06	0.60 0.60 8.40 0.00	19,769,64 9,624,19 232,95 152,127,66
106.1	REGULATORY EXP BEING AMERT	161,953.84	0.00	181,953.84
1862028 1862049 1862054 1862068 1865068 1865054 1865068	DEF CMGS-TANK MAINTGREP(UTR)-8 DEF CMGS-VOC TESTING DEF CMGS-TV SEVER HAIMS DEF CMGS-TANK MAINTGREP(SUR)-8 ANGAT - TANK MAINTGREP(SUR)-8 ANGAT - VOC TESTING ANGAT - TO SEVER MAINS ANGAT - TANK MAINTGREP(SUR)-8	33,265,78 2,490.00 4,838.67 5,876.94 6,646.00 2,490 1,176.80	0.80 0.00 0.00 0.00 0.00 0.00 0.00	33,265.78 2,470.00 4,538.67 5,676.04 6,648.00 729.00 1,176.00
186.2	OTHER DEFENSED CHARGES	35,427.49	0.00	35,427.49
1901011 1901020 1901021 1901024 1901031	BEF FEB TAX - GINER BEF FEB TAX - RATE CASE DEF FEB TAX - BEF MAINT DEF FEB TAX - DEM EXP BEF FEB TAX - BEPRECIATION	4,406.00 58,462.00- 11,382.00- 8,203.00- 130,841.00-	0.00 e.00 e.00 e.00	4.406.00 50.462.00 11.382.00 130.041.00
190.1	ACCUM BEFERRED FIT	204,482.40-	0.00	204,482.40-
1902021 1902021	DEF ST TAX - OTHER DEF ST TAX - RATE CASE DEF ST TAX - DEF MAINT	755.00 10.008.00- 1,948.00-	0.00 0.00 0.00	755.00 10,008.00- 1,948.00-

PERIOD ENDING: 12/31/99
10:17:11 01 AUG 2000 (NV.CO.TB.LT) PAGE 4
COMPANY: C-669 NEBGEFIELD WILLITIES INC
OFFAIL TO BY COMPANY

# WILLIIES, INCORPORATEO DETAIL TRIAL BALANCE

THV033A	DESCRIPTION	beg-bālance	CURRENT	END-BALANCE
190.2	ACCUM BEFERRED SIT	11.201.00-	0.00	11,201.00-
2021010	COMMON STÓCK	1.000.00-	8.00	1,000.00-
202.1	COMMON STOCK & CS SUBSCR	1,000.00-	0.00	1,460.60-
2112000	HISC PAID-IN CAPITAL	758,516.68-	4.40	756,516.66-
211.2	HISC PAID IN CAPITAL	758,514.68-	0.00	758,516.68-
2151000	RETAINED TARM-PRIOR YEARS	255,039,44-	111.593.24-	366,633,12-
215.1	RETAINED EARNINGS PRIOR	255,039.84-	111.593.24	366,633.12-
2311050	A/P TRADE - ACCRUAL	1,424.96-	0.00	1,424.94-
231.1	ACCOUNTS PRYABLE TRADE	1,424.96-	0.44	1,424,96-
2312000	PAYABLE TO DEVELOPER	400,000.00-	4.00	640,664.46-
231.2	PAYABLE TO DEVELOPER	600,400.40-	0.00	600,000.00-
2534002 2334003	A/P WATER SERVICE CORP A/P WATER SERVICE DISB	496,949,00- 474,059,34	31.501.00- 0.00	528,450.00- 474,059.34
233.4	ACCTS PAYABLE ASSOC COS	22,489.66-	31.501.00-	54,390.66-
2351000	CUSTOMER DEPOSITS	14,624.46-	0.80	14,620.00-
235.1	CUSTAMEN DEPOSITS	14.620.00-	0.00	14,620.00-
	ACCRUED GROSS RECEIPT TAX ACCRUED CRUMTY TAX-ORANGE ACCRUED ST INCOME TAX	21,000.00- 2,166,14- 22,004.00	9.00 9.00 9.00	28.600.00- 2.166.14- 22.004.89
236.1	ACCRUED TAXES	1,162.14.	6.40	8,162.14-
2572050	ACCRUED CUST DEP INTEREST	1.54	0.40	1.54
237.1	ACCRUED INTEREST	1.54	0.00	1.56
2413000	ADVANCES FROM WILLITIES INC	16,465.75	101,560.00-	83,894.25-
241.3	ADVANCES FROM UI	18,483.75	101,588.80-	43,094.25-
2711000	CIRC-WATER-UNDISTR.	711,681.00-	0.00	711,681.00-
271.1	CONTRIBUTIONS IN AID WATER	711.681.00-	0.00	711,681.00-

PERIOD ENDING: 12/31/99 COMPANY: C-869 WEDGEFIELD UTILITIES INC

DETAIL TH BY COMPANY

# UTILITIES. INCUÉPORATED

#### DETAIL TRIAL BALANCE

ACCOURT	DESCRIPTION	BEG-BALANCE	CURRENT	END-BALANCE
2721000	CIAC-SEMER-UMBISTRIS.	1,977,167.00-	0.00	1,977,167.00-
271.2	CONTRIBUTIONS IN AID SEVER	1,977,167.00-	0.00	1,977,167.00-
2722000	ACC. AMORT-CIA-WATER	184,184.57	0.00	184,104.57
272.1	ACCUM ANORT OF CIA MATER	184.104.57	0.00	184,104.57
2723000	ACC. AMENT-CIA-SEWER	591,960.65	9.00	591,960.65
272.2	ACCUM ANORT OF CIA SEVER	591.960.65	0.00	591,960.65
1	TOTAL BALANCE SHEET	244,674.24	244,674,24-	1.10

		8 -	3		<del>50.45%</del> -11/
ERIOD EN	IDING: 12/31/99 C-069 NEDGEFIELD UTILITIES INC	11 <b>61 AUG 2000 (NY.CO</b> .	TB.LT) PAGE 6	1.1.101	11 000
	BY COMPANY			Water	49,55 10
	UTILITIES, INC				
<u>-</u>	DETAIL TRIAL BAN	LANCE BEG-BALANCE	CURRENT	ENO-BALANCE	
LCCOUNT 1611020	DESCRIPTION WATER REVENUE-METERED	244,501,42- 1,184.00	0.00	244.561.42-	
611099 612030	NATER REVENUE ACCRUALS NATER REVENUE-CONNERCIAL	13,316,54-	8.80 8.00	1.144.66 13,316.54-	100 d
400.1	WATER REVENUE	256,633,96-	9.86	256,633.96-	(act
5221 <b>000</b> 5221 <b>099</b>	SERER REVENUE SERER REVENUE ACCRUALS	371,148,36- 1,009.00-	0.00	371.144.34- 1.009.00-	10(30)(8)
2555030	SEVER REVERUE-CONHERCIAL SEVER REVERUE	11,624.48- 383.781.46-	4.44 4.40	11.624.44· 383.781.86-	WI I
400.2 4711000		224.39-	0.00	. 226-32-	
4741003 4741008	MISC SERVICE REVENUES WEN CUSTOMER CMGE - N & S MSF CHECK CMARGE CUT-OFF CMARGE	2.609.57- 555.00- 1.060.00-	0.00 0.00 0.00	2.669.57- 555.00- 1.066.00-	
4741009 408.4	MISC. SERVICE REVERUES	4,450.94-	0.00	4.450.96- ,	
6151010	ELEC PHR - WATER SYSTEM ELEC PHR - SENER SYSTEM	35,245.58 20,943.59	0.00 0.00	35,245.50 20.983.59	
7151020 401.1E	ELECTRIC POWER	56,229.17	0.00	54,229.17	
6161010	CHLORINE	27,271.00 18,477.68	♦.00 ♦.00	27,271.00 18,477.68 /	
401.1F	ÖTRÉR CHENICALS (TREATRENT)  CHENICALS	45,748.66	0.00	45,748.68	
6019020	SALARIES-CHGB TO PLT-USC	17,542.50-		17,582.50-	
6019040 6019045	, ŠALĀRĪĒŠ-OPĒRATIONS SALARĪĒŠ-WTR SERV-COMPUTERS SALARĪĒŠ-OFFICĒ	0.00 0.00 0.00	72,399.00 382.00 10,424.00	19:55:00) 86,763 Z	
6019050 6019054	SALARIES-IL ADRIM	€.00	3,558.00		
401.1H	SALARIES	17.582.50	\$6,763.00 0.00	69,180.50 2,761.97	
6708000 6708001	UNCOLLECTIBLE ACCOUNTS AGENCY EXPENSE	2.761.97 28.45	73.00	101.45	
401.1K	UMCOLLECTIBLE ACCOUNTS	2,790.42	73.00	2,863.42	
6329002 6329014	AUDIT FEES Tax return review	0.00 0.00 245.00	784.00 272.00 0.00	is of a copy	į
6338001 6369003 6369005	LEGAL FEES TEMP EMPLOY - CLERICAL OUTSIDE COMPUTER SERY	8.0 <b>0</b> 0.00	1.184.00 1.359.00	1.144.00.0 1.359.00_ 260.00—	ł
4349005 4349007	EMPLOY FINDER FEES COMPUTER MAINT	č.čč 0.00	280.00 196.00	280.00— 196.00—	

	UTILITIES, INCO			
	DETAIL TRIAL BALA	MCE		
ACCOUNT	<b>DESCRIPTION</b>	BEG-BALANCE	CURRENT	END-DALANCE
4349000 4349099 4349090	DIRECTORS FEES COMPUTER-AMORT & PROG. COST DIMER DIR QUISIDE SERVICES	6.60 6.66	1,050.00 372.00 525.00	``!!!!!```
461.1L	OUTSIDE SERVICES-DIRECT	245.00	5,822.00	4.667.00
6049010 6049011 6049013 6049020 6049020 6049050 6049053 6049053 6049060 6049070 6049070	NEALTH INS REINBURSEMENTS EMPLOYEE IRS DEDUCTIONS NEALTH COSTS & OTHER DENTAL INS REIMBURSEMENTS PENSION CONTRIBUTIONS DEF COMPENSATION HEALTH INS PREMIUMS TERM LIPE INS E S OP CONTRIBUTIONS DISABLITY INSURANCE OTHER EMP PENS & BENEFITS	9.00 9.20 9.60 9.00 9.00 9.00 9.00 9.00 9.00 9.0	9.318.00 115.00- 34.00 52.00 2.347.00 133.00 5.00 33.00 2.913.00 1.029.00	9,310.00 105.00- 34.00 62.00 2,347.00 5.00 133.00 35.00 2,913.00 14.00 1,029.00
491.18	EMPLOYEE PENSIONEBENEFITS	0.00	15,703.00	15,703.00
6599490	OTHER INS	0.06	5,477.00	5,677.00 V
401.10	INSURANCE	0.00	5.677.40	5.677.00
6739001 6739002 6739003 6739004 6739006 6739000 6739000 6739013 6739014 6739015 6739016 6739010	PUBL SUBSCRIPTIONS & TAPES ANSWERING SERV COMPUTER SUPPLIES PRINTING & BLUEFRINTS POSTAGE & POSTAGE NEVER-OFFICE UPS & AIR PREIGHT XENOT OFF SUPPLY STORES & W S-OFFICE REIN OF OFF ERP-EXP CLEANING SUPPLIES HERBERSHIPS - OFFICE EMPLOYEE PETTY CASH - OFFICE OTHER OFFICE EXPENSES	9,00 947,00 9,47,00 9,00 9,00 9,00 9,00 9,00 9,00 9,00	73.00 165.00 15.00 308.00 496.00 227.00 584.00 26.00 19.00 71.00 166.00	73.00 165.00 762.00 308.00 3.95.00 227.00 98.00 514.00 25.00 49.00 19.00 71.00
401.18	office supplies	4,337.00	2.159.00	6,496.40 4
6759116 6759111 6759120 6759130 6759133 6759136 6759140	OFFICE TELEPHONE OFFICE TELEPHONE-LONG DISTANCE OFFICE ELECTRIC OFFICE EAS OPERATIONS TELEPHONES OPERATIONS TELEPHONES-LONG DIST ALARM SYS PHONE EXPENSE	0.00 8.00 0.00 9.00 9.456.28 0.00 548.26	471.00 16.00 192.00 23.00 5.00 0.00	471.00 16.00 192.00 25.00 3.456.20 5.00 548.26

OCTAIL II	S ST COMPANY		•	
	UTILITIES. IN COR BETATL TRIAL BALANC			
ACCOUNT 6759160	DESCRIPTION OFFICE FAX NACH PHONE LINE	BEG-BALANCE 0.00	CURRENT 3.00	END-BALANCE 3.00
401.15	OFFICE WILLITIES	4,004.46	710.00	4.724.46
6759210 6759220 6759230 6759260 6759290	OFFICE CLEANING SERY LNDSCPING NOWING & SHOWPLHING OFFICE GARBAGE REMOVAL REPAIR OFF NACH & MEATING OTHER OFFICE MAINT	0.00 0.00 0.00 0.00 0.00	377.09 230.40 12.60 46.00 610.00	377.00 230.00 12.00 46.00 610.00
441.10	OFFICE MAINTEMANCE	0.40	1,275.00	1,275.00
6759330 7848650 7848655 7758370 7758380 7758380 7758390	MEMBERSMIPS - COMPANY ENPLOYEES ED EXPENSES OFFICE GOUCATION/TRAIM. EXP MEALS E RELATED EXP BANK SERY CHARCES OTHER MISC GEMERAL	414.00 0.00 0.03 0.00 0.00 8.75	\$1.00 17.00 64.00 113.00 994.00 514.00	465.00 17.00 64.00 113.00 174.00 522.75
401.17	HISCELLANEOUS EXPENSE	422,75	1.753.40	2,115.15
6755090 6759303 6759306 6759509	WATER-DYMER MAINT EXP WATER-MAINT SUPPLIES WATER-MAINT REPAIRS WATER-ELEC EQUIPT REPAIR	4.728.16 1.993.95 441.06 1.042.11	0.00 0.00 0.00 0.00	4,728.16 1,990.93 441.08 1,042.11
481.1X	MAINTENANCE-WATER PLANT	8,202.30	0.00	6,202.30
7754063 7754066 7754608 7754609 7754011 7755070 7758496	SEMER-MAINT SUPPLIES SEMER-MAINT REPAIRS SEMER-SLUDGE MANLING SEMER-ELEC EQUIPT REPAIR SEMER-SEMER RODDING SEMER-PERMITS SEMER-OTHER MAINT EXP	1.776.67 3.272.42 26,540.00 2.532.49 7.347.50 403.00 3.360.69	0,00 0,00 0,00 0,00 0,00 0,00	1,776.67 5,272.42 26,340.00 2,552.49 7,347.50 403.00 3,360.09
401.17	HAINTERANCE-SERER PLANT	47,232,97	0.00	47,232.97
6295093 6759017 6759018 6759090 6759403 6759412 6759413 6759414 6759414 6759414	aperators expenses  aperators-cleaning supplies  aperators-cleaning supplies  aperators-publications/suscriptions  maint-deperace charges  confunication expenses  uniforns  operators-postace  operators-perice supply stores  operators-rendershies  sales/use tax expense	0.00 73.40 2.580.44 0.00 6.601.00 66.50 13.36 30.35 193.33 638.38 981.75	6.00 6.00 12.00 6.00 6.00 6.00 0.00 0.00 12.00	8.00 73.40 2.004 4.00 8.801.00 13.35 30.35 193.13 650.98

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	NDING: 12/31/99 C-069 NEGGEFIELD UTILITIES INC <sup>10:1</sup>			
1	VIILITIES, IN		•	
	DETAIL TRIAL	BALANCE DES-BALANCE	CURRENT	END-BALANCE .
ACCOUNT	DESCRIPTION	********	******	•••••
441.12	HAINTENANCE-WTRESNR PLANT	13,686.91	62.00	1.944.59
6355610 6355036 7352020	WATER TESTS TESTING EQUIP & CHEN SCHER TESTS	1,964.50 2,493.00 9,200.50	6.44 6.40	1,495.00 9,240.50
491.28	MAINTENANCE-TESTING	13,600.00	0.00	13,600.00
4501020 4501030 4501040	GASOLIME AUTO REPAIR & TIMES AUTO LICENSES	2,587.20 2,434.11 79.20	0.00 0.00	2,567.20 2,434.11 19.20 /
401.20	TRANSPORTATION EXPENSE	5,100.51	0.00	5,100.5kV
4932001 4032014 4032021 4032031 4032033 4032043 4032043 4032044 4032044 4032044 4032044 4032091 4032091 4032091 4032091 4032091 4032091 4032091 4032091 4032091 4032091 4032091 4032091 4032091	DEPRECIATION-10173 DEPRECIATION-10197	583,44 5,835,68 25,201,80 8,259,48 12,24 8,877,14 71,64 24,173,38 3,336,30 7,835,34 3,50 1,626,00 0,90 561,36 4,426,61 0,00 2,688,48 182,76 307,44 0,00 91,164,41	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$83.44 \$.035.68 25.201.80 6.259.44 12.24 6.837.14 71.64 24.173.34 3.336.30 7.835.34 3.40 1.24.80 1.24.80 1.25.36 4.426.41 16.90 2.912.46 186.
4033001 403303 4033003 4033003 4033003 4033003 4033003 40330101 4033014	DEPRECIATION-10201 REPRECIATION-10203 PEPRECIATION-10203 PEPRECIATION-10205 REPRECIATION-10206 REPRECIATION-10206 REPRECIATION-10200 REPRECIATION-10200 REPRECIATION-10200 REPRECIATION-10210 REPRECIATION-10210	254.16 0.526.04 9.96 54.444.44 6.880.80 7.785.96 25.417.08 12.390.84 963.00 3.713.76 671.28	#.00 0.00 4.00 4.00 0.00 0.00 0.00 0.00	254.16 6.526.84 9.96 54,844.44 6.880.80 7.785.96 25,417.08 12,390.84 963.00 3,713.76 671.26

PERIOD ENDING: 12/31/99 10:17:11 01 AUG 2000 (NY.CO.TB.LY) PAGE 10 COMPARY: C-069 WEDGEFIELD WITLITIES INC

# WILLIIES. INCORPORATED DETAIL TRIAL BALANCE

THUBSOA	<b>BESCRIPTION</b>	BEG-BALANCE	CURRENT	END-BALANCE
4033094 4033095 4033097	DEPRECIATION-10294 SEPRÉCIATION-10295 DEPRECIATION-10297	2,063,06 168,96 93,72	1:00	2,083.00 168.96 93,72
445.5	SEPRECIATION EXP-SENER	123,403.46	0.00	125,405.04
4061000	AMORT OF WILL PAR-WATER	38,649.94-	0.40	54.649,94•
406.1	AMORT OF UTILITY PAR-HTR	58,649,54-	0.00	58,649,94-
4462848	ANORT OF UTIL PAR-SEVER	63.147.00-	0.40	63,147,00-
496.2	AHORT OF STILITY PAR-SUR	63,147.00-	4.40	63,147.68-
4971000	AMORT EXP-CIA-WATER	21,263.76-	0.40	21.263.76-
407.6	AMORT EXP-CIA-MATER	21,263.76-	0.00	21,263,76-
4073000	ANORT EXP-CIA-SEWER	\$3,344.86-	0.00	53,344.86-
497.7	AROR' EIP-CIA-SEWER	53,344.84-	0.00	53,344.66-
4001201 4091050 4091060 4091123	FICA EXPENSE FED UNEMPLOYMENT TAX ST UNEMPLOYMENT TAX ST UNEMPLOYMENT TAX-IL	0.00 0.00 0.00 0.00	7,136.00 193.00 360.00 25.00	7,136.40 193.60 360.60 25.66
405.2	PATROLL TAXES	0.00	7,714.00	7,714.00
4061121 4061122 4061301 4061303	AEAL ESTATE TAX PERS PAOP & ICT TAX GROSS RECEIPTS TAX FRANCHISE TAX	11.344.64 43.314.52 34.137.86 150.00	320.00 91.00 6.00 10.00	11.864.64 43,405.52 34.137.48 160.68
408.5	STHER TAXES	89,147.84	421.00	89,568.44
4491000	INCOME TAXES-FEDERAL	9,487.00	0.80	9.487.00
409.1	INCOME TAXES-FEBERAL	9,467.00	0.00	9.487.40
4101100	BEF INCOME TAXES-STATE	1,090.00	0.80	1,090.00
410.2	DEFERRED INCOME TAXES-ST	1,090.00	0.00	1.090.00
4131828	RENTAL INCOME INTEREST INCOME-OTHER	*.00 *.00	26.00- 43.00-	26.00- 41.00-
413.1	RENTAL & OTHER INCOME	●.00	61.04-	69.00-

PERIOD ENDING: 12/31/99 10:17:11 01 AVG 2000 (NV.CO.TO.LY) PAGE 11 COMPANY: C-069 NEOSEFIELD UTILITIES INC

#### UTILITIES. INCORPORATED

#### BETAIL TRIAL BALANCE

ACCOUNT	DESCRIPTION	BEG-BALANCE	CURRENT	END-DALANCE
4101000	DEF INCOME TAX-PEDERAL	45,299.00	0.01	45,299.40
419.1	DEFERRED INCOME TAXES-FED	45,299.00	0.00	45.299.00
4192000	INTEREST EXPENSE-INTER-CO	63,115.00	2,645.00	65,800.04
419.2	INTEREST EXPENSE-INTERCO	63,115.00	2,685.00	65,400.00
4201000	INTEREST BURING CONSTRUCTION	11,234.00-	9.00	11,236.04-
420.1	INTEREST BURING CONSTRUCTION	11,234.00-	1.41	11,256.84-
4261000	MISCELLANEOUS INCOME	0.00	11.60-	11.00-
424.1	HISCELLANEOUS INCOME	0,00	11.40-	11.00-
4272050	S/T INT EXP CUSTONERS DEP S/T INT EXP OTHER	710.10 0.00	4.40 54.00	718.18 56.00-
427.2	SHORT TERM INTEREST EXP	714.10	56.66-	654.10
ļ	TOTAL INCOME STATEMENT	244,674.24-	133,481.44	111,593.24-
	TOTAL BALANCE SHEET TOTAL INCOME STATEMENT	244,674.24 244,674.24-	244.674.24- 131.001.00	111,593.24-