

**PROGRESS ENERGY FLORIDA**

**DOCKET NO. 080001-EI**

**GPIF Targets and Ranges for  
January through December 2009**

**DIRECT TESTIMONY OF  
ROBERT M. OLIVER**

1 **Q. Please state your name and business address.**

2 A. My name is Robert M. Oliver. My business address is P.O. Box 1551,  
3 Raleigh, North Carolina 27602.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Carolinas Inc. as Manager of Portfolio  
7 Management for Fuels and Power Optimization.

8

9 **Q. What are your duties and responsibilities in that capacity?**

10 A. As Manager of Portfolio Management for Fuels and Power Optimization, I  
11 oversee the management of energy portfolios for Progress Energy Florida,  
12 Inc. ("Progress Energy" or "Company"), as well as Progress Energy  
13 Carolinas, Inc. My responsibilities include oversight of planning and  
14 coordination associated with economic system operations, including unit  
15 commitment and dispatch, fuel burns, and power marketing and trading  
16 functions.

17

18 **Q. What is the purpose of your testimony?**

19

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1 A. The purpose of my testimony is to provide a recap of actual reward /  
2 penalty for the period of January through December 2007 and also to  
3 present the development of the Company's GPIF targets and ranges for  
4 the period of January through December 2009. These GPIF targets and  
5 ranges have been developed from individual unit equivalent availability and  
6 average net operating heat rate targets and improvement/degradation  
7 ranges for each of the Company's GPIF generating units, in accordance  
8 with the Commission's GPIF Implementation Manual.

9

10 **Q. What GPIF incentive amount was calculated for the period January**  
11 **through December 2007?**

12 A. PEF's calculated GPIF incentive amount for this period was a reward of  
13 \$2,167,933. Please refer to my testimony filed April 1, 2008 for the details  
14 of how this incentive amount was calculated.

15

16 **Q. Do you have an exhibit to your testimony in this proceeding?**

17 A. Yes, I am sponsoring Exhibit No. \_\_\_\_ (RMO-1) which consists of the GPIF  
18 standard form schedules prescribed in the GPIF Implementation Manual  
19 and supporting data, including unplanned outage rates, net operating heat  
20 rates, and computer analyses and graphs for each of the individual GPIF  
21 units. This 113-page exhibit is attached to my prepared testimony and  
22 includes as its first page an index to the contents of the exhibit.

23

1 **Q. Which of the Company's generating units have you included in the**  
2 **GPIF program for the upcoming projection period?**

3 A. For the 2009 projection period, the GPIF program includes the same units  
4 that are in the current period, with the addition of Hines Unit 3. The  
5 following units are included in the 2008 GPIF program: Anclote Units 1  
6 and 2, Crystal River Units 1 through 5, Hines Units 1 through 3, and Tiger  
7 Bay. Combined, these units account for 76% of the estimated total system  
8 net generation for the period. The Company's Hines Unit 4 was not  
9 included for the upcoming projection period since there is not sufficient  
10 performance history to use in setting targets and ranges for this unit.  
11 Hines Unit 4 is forecasted to account for 8% of the estimated total system  
12 generation for the period. The Company's future Bartow combined cycle  
13 unit was also not included for the upcoming projection period because  
14 there is not any history to use for setting targets and ranges for this unit.  
15 The future Bartow combined cycle is forecasted to account for 10% of the  
16 estimated total system generation for the period.

17  
18 **Q. Have you determined the equivalent availability targets and**  
19 **improvement/degradation ranges for the Company's GPIF units?**

20 A. Yes. This information is included in the GPIF Target and Range Summary  
21 on page 4 of my exhibit.

22  
23 **Q. How were the equivalent availability targets developed?**

1 A. The equivalent availability targets were developed using the methodology  
2 established for the Company's GPIF units, as set forth in Section 4 of the  
3 GPIF Implementation Manual. This includes the formulation of graphs  
4 based on each unit's historic performance data for the four individual  
5 unplanned outage rates (i.e., forced, partial forced, maintenance and  
6 partial maintenance outage rates), which in combination constitute the  
7 unit's equivalent unplanned outage rate (EUOR). From operational data  
8 and these graphs, the individual target rates are determined through a  
9 review of three years of monthly data points during the three year period.  
10 The unit's four target rates are then used to calculate its unplanned outage  
11 hours for the projection period. When the unit's projected planned outage  
12 hours are taken into account, the hours calculated from these individual  
13 unplanned outage rates can then be converted into an overall equivalent  
14 unplanned outage factor (EUOF). Because factors are additive (unlike  
15 rates), the unplanned and planned outage factors (EUOF and POF) when  
16 added to the equivalent availability factor (EAF) will always equal 100%.  
17 For example, an EUOF of 15% and POF of 10% results in an EAF of 75%.

18 The supporting tables and graphs for the target and range rates are  
19 contained in pages 57-113 of my exhibit in the section entitled "Unplanned  
20 Outage Rate Tables and Graphs."  
21

22 **Q. Were adjustments made to historical unplanned outage hours to**  
23 **exclude the impact of performance anomalies?**

1 A. Yes. Historical unplanned outage hours for Crystal River Units 1, 2, and 3  
2 were adjusted to exclude the impact of certain performance anomalies.

3

4 **Q. Please describe the performance anomalies at Crystal River Units 1  
5 and 2.**

6 A. Crystal River Units 1 and 2 experienced unplanned derations due to point  
7 of discharge (POD) during June, July, and August of 2005. In May 2006,  
8 Progress Energy installed temporary cooling towers to minimize future  
9 POD related derations. Based on the satisfactory experience with the  
10 temporary cooling towers to date, it is anticipated that this equipment will  
11 be retained for service in 2009. Thus, the historical outage hours for these  
12 events were excluded when setting the EAF targets for Crystal River Units  
13 1 and 2.

14

15 **Q. Please describe the performance anomalies at Crystal River Unit 3.**

16 A. Crystal River Unit 3 experienced unplanned derations and outages due to  
17 a main transformer replacement during December 2005 and January 2006.  
18 As a result of replacing the main transformer, Crystal River Unit 3 is not  
19 expected to have main transformer related events in 2009, thus the  
20 historical outage hours for this event were excluded when setting the EAF  
21 target for Crystal River Unit 3.

22

23 **Q. Please describe the overall impact of the adjustments on Crystal  
24 River Units 1, 2, and 3 equivalent availability targets.**

1 A. The adjustments raise the equivalent availability targets for Crystal River  
2 Units 1, 2, and 3 making the target higher than using the unadjusted  
3 historical average.

4  
5 **Q. Please describe the methodology utilized to develop the**  
6 **improvement/degradation ranges for each GPIF unit's availability**  
7 **targets?**

8 A. The methodology described in the GPIF Implementation Manual was used.  
9 Ranges were first established for each of the four unplanned outage rates  
10 associated with each unit. From an analysis of the unplanned outage  
11 graphs, units with small historical variations in outage rates were assigned  
12 narrow ranges and units with large variations were assigned wider ranges.  
13 These individual ranges, expressed in term of rates, were then converted  
14 into a single unit availability range, expressed in terms of a factor, using the  
15 same procedure described above for converting the availability targets  
16 from rates to factors.

17  
18 **Q. Have you determined the net operating heat rate targets and ranges**  
19 **for the Company's GPIF units?**

20 A. Yes. This information is included in the Target and Range Summary on  
21 page 4 of my exhibit.

22  
23 **Q. How were these heat rate targets and ranges developed?**

1 A. The development of the heat rate targets and ranges for the upcoming  
2 period utilized historical data from the past three years, as described in the  
3 GPIF Implementation Manual. A "least squares" procedure was used to  
4 curve-fit the heat rate data within ranges having a 90% confidence level of  
5 including all data. The analyses and data plots used to develop the heat  
6 rate targets and ranges for each of the GPIF units are contained in pages  
7 34-56 of my exhibit in the section entitled "Average Net Operating Heat  
8 Rate Curves."

9  
10 **Q. How were the GPIF incentive points developed for the unit availability  
11 and heat rate ranges?**

12 A. GPIF incentive points for availability and heat rate were developed by  
13 evenly spreading the positive and negative point values from the target to  
14 the maximum and minimum values in case of availability, and from the  
15 neutral band to the maximum and minimum values in the case of heat rate.  
16 The fuel savings (loss) dollars were evenly spread over the range in the  
17 same manner as described for incentive points. The maximum savings  
18 (loss) dollars are the same as those used in the calculation of the weighting  
19 factors.

20  
21 **Q. How were the GPIF weighting factors determined?**

22 A. To determine the weighting factors for availability, a series of simulations  
23 were made using a production costing model in which each unit's  
24 maximum equivalent availability was substituted for the target value to

1 obtain a new system fuel cost. The differences in fuel costs between these  
2 cases and the target case determine the contribution of each unit's  
3 availability to fuel savings. The heat rate contribution of each unit to fuel  
4 savings was determined by multiplying the BTU savings between the  
5 minimum and target heat rates (at constant generation) by the average  
6 cost per BTU for that unit. Weighting factors were then calculated by  
7 dividing each individual unit's fuel savings by total system fuel savings.  
8

9 **Q. What was the basis for determining the estimated maximum incentive**  
10 **amount?**

11 A. The determination of the maximum reward or penalty was based upon  
12 monthly common equity projections obtained from a detailed financial  
13 simulation performed by the Company's Corporate Model.  
14

15 **Q. What is the Company's estimated maximum incentive amount for**  
16 **2008?**

17 A. The estimated maximum incentive for the Company is \$15,472,071. The  
18 calculation of the estimated maximum incentive is shown on page 3 of my  
19 exhibit.  
20

21 **Q. Does this conclude your testimony?**

22 A. Yes, it does.



**GPIF Targets and Ranges for  
January through December 2009**

**STANDARD FORM GPIF SCHEDULES**

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## GENERATING PERFORMANCE INCENTIVE FACTOR

## REWARD/PENALTY TABLE

## ESTIMATED

Progress Energy Florida  
 Period of: January 2009 - December 2009

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$170,006,641	\$15,472,071
9	\$153,005,977	\$13,924,864
8	\$136,005,313	\$12,377,657
7	\$119,004,649	\$10,830,450
6	\$102,003,985	\$9,283,243
5	\$85,003,321	\$7,736,035
4	\$68,002,657	\$6,188,828
3	\$51,001,992	\$4,641,621
2	\$34,001,328	\$3,094,414
1	\$17,000,664	\$1,547,207
0	\$0	\$0
-1	(\$22,284,014)	(\$1,547,207)
-2	(\$44,568,028)	(\$3,094,414)
-3	(\$66,852,042)	(\$4,641,621)
-4	(\$89,136,057)	(\$6,188,828)
-5	(\$111,420,071)	(\$7,736,035)
-6	(\$133,704,085)	(\$9,283,243)
-7	(\$155,988,099)	(\$10,830,450)
-8	(\$178,272,113)	(\$12,377,657)
-9	(\$200,556,127)	(\$13,924,864)
-10	(\$222,840,141)	(\$15,472,071)

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GENERATION PERFORMANCE INCENTIVE FACTOR  
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Progress Energy Florida  
Period of: January 2009 - December 2009

1	Beginning of period balance of common equity	\$3,404,687,584
	END OF MONTH BALANCE OF COMMON EQUITY:	
2	Month of JANUARY 2009	\$3,430,454,453
3	Month of FEBRUARY 2009	\$3,636,906,593
4	Month of MARCH 2009	\$3,662,144,938
5	Month of APRIL 2009	\$3,688,775,695
6	Month of MAY 2009	\$3,913,165,153
7	Month of JUNE 2009	\$3,959,211,102
8	Month of JULY 2009	\$4,009,965,221
9	Month of AUGUST 2009	\$4,242,062,343
10	Month of SEPTEMBER 2009	\$4,283,897,472
11	Month of OCTOBER 2009	\$4,325,687,560
12	Month of NOVEMBER 2009	\$4,533,010,719
13	Month of DECEMBER 2009	\$4,561,302,780
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$3,973,174,739
15	25 Basis Points	0.0025
16	Revenue Expansion Factor	61.3808%
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$16,182,482
18	Jurisdictional Sales	40,687,467 MWH
19	Total Sales	42,553,678 MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	95.61%
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$15,472,071

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## GPIF TARGET AND RANGE SUMMARY

Progress Energy Florida  
 Period of: January 2009 - December 2009

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
Anclote 1	0.40	90.47	92.26	86.77	681	(8,721)
Anclote 2	0.77	91.07	93.20	86.73	1,310	(3,422)
Crystal River 1	3.73	88.32	91.73	81.42	6,343	(13,591)
Crystal River 2	9.81	87.29	92.05	77.90	16,680	(22,938)
Crystal River 3	6.37	74.62	75.61	72.57	10,831	(17,055)
Crystal River 4	5.54	95.04	97.37	90.23	9,426	(19,967)
Crystal River 5	5.55	65.31	67.19	61.43	9,442	(15,860)
Hines 1	4.21	78.91	81.61	73.45	7,157	(7,431)
Hines 2	3.81	91.48	93.68	86.94	6,478	(6,735)
Hines 3	3.72	89.92	92.87	83.80	6,332	(7,292)
Tiger Bay	0.95	80.87	89.04	63.66	1,621	(6,122)
GPIF System	44.88				76,300	(129,133)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (BTU/KWH)	Max. (BTU/KWH)		
Anclote 1	1.06	10,712	26.9	10,554	10,870	1,798	(1,798)
Anclote 2	2.77	10,734	27.8	10,296	11,171	4,704	(4,704)
Crystal River 1	1.88	10,235	81.3	9,935	10,535	3,201	(3,201)
Crystal River 2	2.19	9,934	75.9	9,655	10,213	3,727	(3,727)
Crystal River 3	7.09	10,314	98.8	10,162	10,467	12,047	(12,047)
Crystal River 4	4.33	9,570	85.4	9,238	9,902	7,362	(7,362)
Crystal River 5	3.58	9,499	92.5	9,129	9,869	6,082	(6,082)
Hines 1	9.02	7,530	75.3	6,844	8,215	15,331	(15,331)
Hines 2	7.25	6,983	79.2	6,611	7,354	12,325	(12,325)
Hines 3	11.87	7,153	76.8	6,508	7,799	20,184	(20,184)
Tiger Bay	4.09	7,731	90.2	7,157	8,304	6,946	(6,946)
GPIF System	55.12					93,707	(93,707)

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## COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Progress Energy Florida  
Period of: January 2009 - December 2009

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt. Factor	Wt. Factor	POF	EUOF	EUOR	1st Prior Period Jan-Jun 2008			2nd Prior Period Jan-Dec 2007		
						POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	0.40	0.89	5.75	3.77	4.73	0.00	3.86	5.57	7.62	4.15	5.00
Anclote 2	0.77	1.72	4.38	4.54	5.94	22.81	3.81	5.12	0.00	7.35	8.46
Crystal River 1	3.73	8.31	4.38	7.30	7.64	8.54	4.40	4.81	9.62	8.95	9.90
Crystal River 2	9.81	21.86	2.47	10.24	10.50	0.00	7.82	7.82	15.62	7.98	9.46
Crystal River 3	6.37	14.19	23.29	2.09	2.73	5.35	1.80	2.03	9.39	1.42	1.57
Crystal River 4	5.54	12.35	0.00	4.96	4.96	0.00	8.04	8.04	2.87	3.29	3.39
Crystal River 5	5.55	12.37	30.68	4.01	5.79	0.00	9.30	9.30	4.84	3.97	4.17
Hines 1	4.21	9.38	15.34	5.74	7.88	11.12	13.39	16.57	23.77	2.42	4.17
Hines 2	3.81	8.49	3.84	4.69	4.93	12.42	4.39	5.28	9.51	2.57	3.08
Hines 3	3.72	8.30	3.84	6.25	6.76	20.15	7.65	9.65	12.11	0.88	1.03
Tiger Bay	0.95	2.12	1.92	17.21	20.09	24.49	20.76	46.79	3.73	29.80	35.11
GPIF System Wghtd. Avg.	44.88	100.00	10.26	6.18	6.94	6.15	7.28	8.48	10.69	4.90	5.72

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period Jan-Dec 2006			4th Prior Period Jan-Dec 2005			5th Prior Period Jan-Dec 2004		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	11.96	2.89	4.14	3.32	3.97	4.41	0.00	4.06	4.21
Anclote 2	11.65	3.54	4.54	3.21	4.01	4.55	7.36	4.20	4.94
Crystal River 1	0.00	6.69	6.69	0.00	6.14	6.14	12.87	6.82	7.82
Crystal River 2	3.75	9.67	10.04	0.00	17.45	17.45	0.00	14.88	14.88
Crystal River 3	0.00	1.73	1.82	7.66	4.67	5.18	0.00	2.77	2.77
Crystal River 4	3.78	4.75	4.94	6.29	3.89	4.15	0.00	9.08	9.08
Crystal River 5	8.44	5.85	6.39	0.00	9.03	9.03	2.26	3.33	3.41
Hines 1	12.72	7.65	9.46	7.90	1.96	2.36	14.05	4.53	5.65
Hines 2	5.56	5.81	8.00	8.95	1.69	2.04	4.60	6.15	6.67
Hines 3	7.17	9.54	11.62	0.00	0.07	0.18	N/A	N/A	N/A
Tiger Bay	1.22	2.26	3.15	2.02	2.67	4.74	6.67	4.02	5.49
GPIF System Wghtd. Avg.	4.93	6.36	7.12	3.49	7.08	7.32	3.33	6.89	7.18

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE  
AVERAGE NET OPERATING HEAT RATE

Progress Energy Florida  
Period of: January 2009 - December 2009

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2007 - Dec 2007	2nd Prior HR Jan 2006 - Dec 2006	3rd Prior HR Jan 2005 - Dec 2005
Anclote 1	1.06	1.92	10,712	10,681	10,672	10,522
Anclote 2	2.77	5.02	10,734	10,758	10,614	10,659
Crystal River 1	1.88	3.42	10,235	10,157	10,250	10,218
Crystal River 2	2.19	3.98	9,934	9,872	9,928	9,871
Crystal River 3	7.09	12.86	10,314	10,279	10,344	10,302
Crystal River 4	4.33	7.86	9,570	9,664	9,498	9,481
Crystal River 5	3.58	6.49	9,499	9,465	9,597	9,490
Hines 1	9.02	16.36	7,530	7,716	7,493	7,419
Hines 2	7.25	13.15	6,983	6,869	7,057	7,021
Hines 3	11.87	21.54	7,153	7,273	6,881	7,125
Tiger Bay	4.09	7.41	7,731	7,707	7,679	7,994
GPIF System Weighted Avg.	55.12	100.00	8,448	8,483	8,387	8,428

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## DERIVATION OF WEIGHTING FACTORS

Progress Energy Florida  
 Period of: January 2009 - December 2009

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Anclote 1 EA	3,631,874	3,631,194	681	0.40
Anclote 1 HR	3,631,874	3,630,076	1,798	1.06
Anclote 2 EA	3,631,874	3,630,564	1,310	0.77
Anclote 2 HR	3,631,874	3,627,170	4,704	2.77
Crystal River 1 EA	3,631,874	3,625,531	6,343	3.73
Crystal River 1 HR	3,631,874	3,628,674	3,201	1.88
Crystal River 2 EA	3,631,874	3,615,194	16,680	9.81
Crystal River 2 HR	3,631,874	3,628,147	3,727	2.19
Crystal River 3 EA	3,631,874	3,621,044	10,831	6.37
Crystal River 3 HR	3,631,874	3,619,827	12,047	7.09
Crystal River 4 EA	3,631,874	3,622,448	9,426	5.54
Crystal River 4 HR	3,631,874	3,624,513	7,362	4.33
Crystal River 5 EA	3,631,874	3,622,433	9,442	5.55
Crystal River 5 HR	3,631,874	3,625,792	6,082	3.58
Hines 1 EA	3,631,874	3,624,718	7,157	4.21
Hines 1 HR	3,631,874	3,616,543	15,331	9.02
Hines 2 EA	3,631,874	3,625,396	6,478	3.81
Hines 2 HR	3,631,874	3,619,549	12,325	7.25
Hines 3 EA	3,631,874	3,625,542	6,332	3.72
Hines 3 HR	3,631,874	3,611,691	20,184	11.87
Tiger Bay EA	3,631,874	3,630,254	1,621	0.95
Tiger Bay HR	3,631,874	3,624,928	6,946	4.09

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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# INCENTIVE POINTS TABLES



## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$680,600	92.26	10	\$1,797,910	10,554.2
9	\$612,540	92.08	9	\$1,618,119	10,562.5
8	\$544,480	91.90	8	\$1,438,328	10,570.8
7	\$476,420	91.72	7	\$1,258,537	10,579.1
6	\$408,360	91.54	6	\$1,078,746	10,587.4
5	\$340,300	91.36	5	\$898,955	10,595.7
4	\$272,240	91.19	4	\$719,164	10,604.0
3	\$204,180	91.01	3	\$539,373	10,612.3
2	\$136,120	90.83	2	\$359,582	10,620.7
1	\$68,060	90.65	1	\$179,791	10,629.0
0	\$0	90.47	0	\$0	10,637.3
-1	(\$872,080)	90.10	-1	(\$179,791)	10,712.3
-2	(\$1,744,160)	89.73	-2	(\$359,582)	10,787.3
-3	(\$2,616,240)	89.36	-3	(\$539,373)	10,795.6
-4	(\$3,488,320)	88.99	-4	(\$719,164)	10,803.9
-5	(\$4,360,400)	88.62	-5	(\$898,955)	10,812.2
-6	(\$5,232,480)	88.25	-6	(\$1,078,746)	10,820.5
-7	(\$6,104,560)	87.88	-7	(\$1,258,537)	10,828.8
-8	(\$6,976,640)	87.51	-8	(\$1,438,328)	10,837.1
-9	(\$7,848,720)	87.14	-9	(\$1,618,119)	10,845.4
-10	(\$8,720,800)	86.77	-10	(\$1,797,910)	10,853.7

Equivalent Availability  
Weighting Factor:

0.40%

Heat Rate  
Weighting Factor:

1.06%

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 Order No.:

## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,309,900	93.20	10	\$4,703,884	10,296.4
9	\$1,178,910	92.99	9	\$4,233,496	10,332.7
8	\$1,047,920	92.78	8	\$3,763,107	10,368.9
7	\$916,930	92.56	7	\$3,292,719	10,405.2
6	\$785,940	92.35	6	\$2,822,330	10,441.4
5	\$654,950	92.14	5	\$2,351,942	10,477.7
4	\$523,960	91.93	4	\$1,881,554	10,513.9
3	\$392,970	91.71	3	\$1,411,165	10,550.2
2	\$261,980	91.50	2	\$940,777	10,586.4
1	\$130,990	91.29	1	\$470,388	10,622.7
					10,658.9
0	\$0	91.07	0	\$0	10,733.9
					10,808.9
-1	\$187,720	90.64	-1	(\$470,388)	10,845.2
-2	(\$684,360)	90.20	-2	(\$940,777)	10,881.4
-3	(\$1,026,540)	89.77	-3	(\$1,411,165)	10,917.7
-4	(\$1,368,720)	89.34	-4	(\$1,881,554)	10,953.9
-5	(\$1,710,900)	88.90	-5	(\$2,351,942)	10,990.2
-6	(\$2,053,080)	88.47	-6	(\$2,822,330)	11,026.4
-7	(\$2,395,260)	88.03	-7	(\$3,292,719)	11,062.6
-8	(\$2,737,440)	87.60	-8	(\$3,763,107)	11,098.9
-9	(\$3,079,620)	87.17	-9	(\$4,233,496)	11,135.1
-10	(\$3,421,800)	86.73	-10	(\$4,703,884)	11,171.4

Equivalent Availability  
 Weighting Factor:

0.77%

Heat Rate  
 Weighting Factor:

2.77%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$6,343,100	91.73	10	\$3,200,682	9,934.7
9	\$5,708,790	91.39	9	\$2,880,614	9,957.2
8	\$5,074,480	91.05	8	\$2,560,546	9,979.7
7	\$4,440,170	90.71	7	\$2,240,478	10,002.2
6	\$3,805,860	90.37	6	\$1,920,409	10,024.7
5	\$3,171,550	90.02	5	\$1,600,341	10,047.3
4	\$2,537,240	89.68	4	\$1,280,273	10,069.8
3	\$1,902,930	89.34	3	\$960,205	10,092.3
2	\$1,268,620	89.00	2	\$640,136	10,114.8
1	\$634,310	88.66	1	\$320,068	10,137.3
					10,159.9
0	\$0	88.32	0	\$0	10,234.9
					10,309.9
-1	(\$1,846,180)	87.63	-1	(\$320,068)	10,332.4
-2	(\$2,718,260)	86.94	-2	(\$640,136)	10,354.9
-3	(\$4,077,390)	86.25	-3	(\$960,205)	10,377.4
-4	(\$5,436,520)	85.56	-4	(\$1,280,273)	10,399.9
-5	(\$6,795,650)	84.87	-5	(\$1,600,341)	10,422.4
-6	(\$8,154,780)	84.18	-6	(\$1,920,409)	10,445.0
-7	(\$9,513,910)	83.49	-7	(\$2,240,478)	10,467.5
-8	(\$10,873,040)	82.80	-8	(\$2,560,546)	10,490.0
-9	(\$12,232,170)	82.11	-9	(\$2,880,614)	10,512.5
-10	(\$13,591,300)	81.42	-10	(\$3,200,682)	10,535.0

Equivalent Availability  
Weighting Factor:

3.73%

Heat Rate  
Weighting Factor:

1.88%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$16,680,400	92.05	10	\$3,726,929	9,655.1
9	\$15,012,360	91.57	9	\$3,354,236	9,675.5
8	\$13,344,320	91.10	8	\$2,981,543	9,695.9
7	\$11,676,280	90.62	7	\$2,608,850	9,716.3
6	\$10,008,240	90.15	6	\$2,236,157	9,736.6
5	\$8,340,200	89.67	5	\$1,863,465	9,757.0
4	\$6,672,160	89.20	4	\$1,490,772	9,777.4
3	\$5,004,120	88.72	3	\$1,118,079	9,797.8
2	\$3,336,080	88.24	2	\$745,386	9,818.2
1	\$1,668,040	87.77	1	\$372,693	9,838.6
					9,859.0
0	\$0	87.29	0	\$0	9,934.0
					10,009.0
-1	(\$3,715,600)	86.35	-1	(\$372,693)	10,029.3
-2	(\$4,587,680)	85.42	-2	(\$745,386)	10,049.7
-3	(\$6,881,520)	84.48	-3	(\$1,118,079)	10,070.1
-4	(\$9,175,360)	83.54	-4	(\$1,490,772)	10,090.5
-5	(\$11,469,200)	82.60	-5	(\$1,863,465)	10,110.9
-6	(\$13,763,040)	81.66	-6	(\$2,236,157)	10,131.3
-7	(\$16,056,880)	80.72	-7	(\$2,608,850)	10,151.7
-8	(\$18,350,720)	79.78	-8	(\$2,981,543)	10,172.0
-9	(\$20,644,560)	78.84	-9	(\$3,354,236)	10,192.4
-10	(\$22,938,400)	77.90	-10	(\$3,726,929)	10,212.8

Equivalent Availability  
Weighting Factor:

9.81%

Heat Rate  
Weighting Factor:

2.19%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$10,830,500	75.61	10	\$12,046,950	10,162.2
9	\$9,747,450	75.51	9	\$10,842,255	10,170.0
8	\$8,664,400	75.41	8	\$9,637,560	10,177.7
7	\$7,581,350	75.31	7	\$8,432,865	10,185.4
6	\$6,498,300	75.21	6	\$7,228,170	10,193.1
5	\$5,415,250	75.11	5	\$6,023,475	10,200.9
4	\$4,332,200	75.01	4	\$4,818,780	10,208.6
3	\$3,249,150	74.92	3	\$3,614,085	10,216.3
2	\$2,166,100	74.82	2	\$2,409,390	10,224.0
1	\$1,083,050	74.72	1	\$1,204,695	10,231.8
					10,239.5
0	\$0	74.62	0	\$0	10,314.5
					10,389.5
-1	(\$2,538,840)	74.41	-1	(\$1,204,695)	10,397.2
-2	(\$3,410,920)	74.21	-2	(\$2,409,390)	10,404.9
-3	(\$5,116,380)	74.00	-3	(\$3,614,085)	10,412.6
-4	(\$6,821,840)	73.80	-4	(\$4,818,780)	10,420.4
-5	(\$8,527,300)	73.59	-5	(\$6,023,475)	10,428.1
-6	(\$10,232,760)	73.39	-6	(\$7,228,170)	10,435.8
-7	(\$11,938,220)	73.18	-7	(\$8,432,865)	10,443.5
-8	(\$13,643,680)	72.98	-8	(\$9,637,560)	10,451.3
-9	(\$15,349,140)	72.77	-9	(\$10,842,255)	10,459.0
-10	(\$17,054,600)	72.57	-10	(\$12,046,950)	10,466.7

Equivalent Availability  
Weighting Factor:

6.37%

Heat Rate  
Weighting Factor:

7.09%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$9,425,900	97.37	10	\$7,361,795	9,238.5
9	\$8,483,310	97.14	9	\$6,625,616	9,264.2
8	\$7,540,720	96.91	8	\$5,889,436	9,289.8
7	\$6,598,130	96.67	7	\$5,153,257	9,315.5
6	\$5,655,540	96.44	6	\$4,417,077	9,341.2
5	\$4,712,950	96.21	5	\$3,680,898	9,366.9
4	\$3,770,360	95.97	4	\$2,944,718	9,392.5
3	\$2,827,770	95.74	3	\$2,208,539	9,418.2
2	\$1,885,180	95.50	2	\$1,472,359	9,443.9
1	\$942,590	95.27	1	\$736,180	9,469.5
					9,495.2
0	\$0	95.04	0	\$0	9,570.2
					9,645.2
-1	(\$3,121,220)	94.55	-1	(\$736,180)	9,670.9
-2	(\$3,993,300)	94.07	-2	(\$1,472,359)	9,696.5
-3	(\$5,989,950)	93.59	-3	(\$2,208,539)	9,722.2
-4	(\$7,986,600)	93.11	-4	(\$2,944,718)	9,747.9
-5	(\$9,983,250)	92.63	-5	(\$3,680,898)	9,773.6
-6	(\$11,979,900)	92.15	-6	(\$4,417,077)	9,799.2
-7	(\$13,976,550)	91.67	-7	(\$5,153,257)	9,824.9
-8	(\$15,973,200)	91.19	-8	(\$5,889,436)	9,850.6
-9	(\$17,969,850)	90.71	-9	(\$6,625,616)	9,876.2
-10	(\$19,966,500)	90.23	-10	(\$7,361,795)	9,901.9

Equivalent Availability  
Weighting Factor:

5.54%

Heat Rate  
Weighting Factor:

4.33%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$9,441,700	67.19	10	\$6,082,112	9,128.6
9	\$8,497,530	67.00	9	\$5,473,901	9,158.1
8	\$7,553,360	66.82	8	\$4,865,689	9,187.6
7	\$6,609,190	66.63	7	\$4,257,478	9,217.1
6	\$5,665,020	66.44	6	\$3,649,267	9,246.6
5	\$4,720,850	66.25	5	\$3,041,056	9,276.1
4	\$3,776,680	66.06	4	\$2,432,845	9,305.6
3	\$2,832,510	65.87	3	\$1,824,634	9,335.1
2	\$1,888,340	65.68	2	\$1,216,422	9,364.6
1	\$944,170	65.49	1	\$608,211	9,394.1
					9,423.6
0	\$0	65.31	0	\$0	9,498.6
					9,573.6
-1	(\$2,299,820)	64.92	-1	(\$608,211)	9,603.1
-2	(\$3,171,900)	64.53	-2	(\$1,216,422)	9,632.7
-3	(\$4,757,850)	64.14	-3	(\$1,824,634)	9,662.2
-4	(\$6,343,800)	63.75	-4	(\$2,432,845)	9,691.7
-5	(\$7,929,750)	63.37	-5	(\$3,041,056)	9,721.2
-6	(\$9,515,700)	62.98	-6	(\$3,649,267)	9,750.7
-7	(\$11,101,650)	62.59	-7	(\$4,257,478)	9,780.2
-8	(\$12,687,600)	62.20	-8	(\$4,865,689)	9,809.7
-9	(\$14,273,550)	61.81	-9	(\$5,473,901)	9,839.2
-10	(\$15,859,500)	61.43	-10	(\$6,082,112)	9,868.7

Equivalent Availability  
Weighting Factor:

5.55%

Heat Rate  
Weighting Factor:

3.58%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$7,156,600	81.61	10	\$15,331,266	6,844.0
9	\$6,440,940	81.34	9	\$13,798,140	6,905.1
8	\$5,725,280	81.07	8	\$12,265,013	6,966.2
7	\$5,009,620	80.80	7	\$10,731,887	7,027.2
6	\$4,293,960	80.53	6	\$9,198,760	7,088.3
5	\$3,578,300	80.26	5	\$7,665,633	7,149.3
4	\$2,862,640	79.99	4	\$6,132,507	7,210.4
3	\$2,146,980	79.72	3	\$4,599,380	7,271.5
2	\$1,431,320	79.45	2	\$3,066,253	7,332.5
1	\$715,660	79.18	1	\$1,533,127	7,393.6
					7,454.7
0	\$0	78.91	0	\$0	7,529.7
					7,604.7
-1	(\$614,140)	78.37	-1	(\$1,533,127)	7,665.7
-2	(\$1,486,220)	77.82	-2	(\$3,066,253)	7,726.8
-3	(\$2,229,330)	77.27	-3	(\$4,599,380)	7,787.8
-4	(\$2,972,440)	76.73	-4	(\$6,132,507)	7,848.9
-5	(\$3,715,550)	76.18	-5	(\$7,665,633)	7,910.0
-6	(\$4,458,660)	75.63	-6	(\$9,198,760)	7,971.0
-7	(\$5,201,770)	75.09	-7	(\$10,731,887)	8,032.1
-8	(\$5,944,880)	74.54	-8	(\$12,265,013)	8,093.2
-9	(\$6,687,990)	73.99	-9	(\$13,798,140)	8,154.2
-10	(\$7,431,100)	73.45	-10	(\$15,331,266)	8,215.3

Equivalent Availability  
Weighting Factor:

4.21%

Heat Rate  
Weighting Factor:

9.02%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$6,478,400	93.68	10	\$12,325,408	6,611.4
9	\$5,830,560	93.46	9	\$11,092,867	6,641.1
8	\$5,182,720	93.24	8	\$9,860,327	6,670.7
7	\$4,534,880	93.02	7	\$8,627,786	6,700.4
6	\$3,887,040	92.80	6	\$7,395,245	6,730.0
5	\$3,239,200	92.58	5	\$6,162,704	6,759.7
4	\$2,591,360	92.36	4	\$4,930,163	6,789.3
3	\$1,943,520	92.14	3	\$3,697,622	6,818.9
2	\$1,295,680	91.92	2	\$2,465,082	6,848.6
1	\$647,840	91.70	1	\$1,232,541	6,878.2
					6,907.9
0	\$0	91.48	0	\$0	6,982.9
					7,057.9
-1	(\$474,840)	91.02	-1	(\$1,232,541)	7,087.5
-2	(\$1,346,920)	90.57	-2	(\$2,465,082)	7,117.2
-3	(\$2,020,380)	90.12	-3	(\$3,697,622)	7,146.8
-4	(\$2,693,840)	89.66	-4	(\$4,930,163)	7,176.5
-5	(\$3,367,300)	89.21	-5	(\$6,162,704)	7,206.1
-6	(\$4,040,760)	88.76	-6	(\$7,395,245)	7,235.8
-7	(\$4,714,220)	88.30	-7	(\$8,627,786)	7,265.4
-8	(\$5,387,680)	87.85	-8	(\$9,860,327)	7,295.1
-9	(\$6,061,140)	87.40	-9	(\$11,092,867)	7,324.7
-10	(\$6,734,600)	86.94	-10	(\$12,325,408)	7,354.4

Equivalent Availability  
Weighting Factor:

3.81%

Heat Rate  
Weighting Factor:

7.25%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$6,332,200	92.87	10	\$20,183,609	6,507.9
9	\$5,698,980	92.57	9	\$18,165,248	6,564.9
8	\$5,065,760	92.28	8	\$16,146,887	6,622.0
7	\$4,432,540	91.98	7	\$14,128,526	6,679.0
6	\$3,799,320	91.69	6	\$12,110,165	6,736.1
5	\$3,166,100	91.39	5	\$10,091,804	6,793.1
4	\$2,532,880	91.10	4	\$8,073,443	6,850.1
3	\$1,899,660	90.80	3	\$6,055,083	6,907.2
2	\$1,266,440	90.51	2	\$4,036,722	6,964.2
1	\$633,220	90.21	1	\$2,018,361	7,021.2
0	\$0	89.92	0	\$0	7,078.3
-1	(\$586,400)	89.31	-1	(\$2,018,361)	7,153.3
-2	(\$1,458,480)	88.69	-2	(\$4,036,722)	7,228.3
-3	(\$2,187,720)	88.08	-3	(\$6,055,083)	7,285.3
-4	(\$2,916,960)	87.47	-4	(\$8,073,443)	7,342.4
-5	(\$3,646,200)	86.86	-5	(\$10,091,804)	7,399.4
-6	(\$4,375,440)	86.25	-6	(\$12,110,165)	7,456.4
-7	(\$5,104,680)	85.63	-7	(\$14,128,526)	7,513.5
-8	(\$5,833,920)	85.02	-8	(\$16,146,887)	7,570.5
-9	(\$6,563,160)	84.41	-9	(\$18,165,248)	7,627.5
-10	(\$7,292,400)	83.80	-10	(\$20,183,609)	7,684.6
					7,741.6
					7,798.7

Equivalent Availability  
 Weighting Factor:

3.72%

Heat Rate  
 Weighting Factor:

11.87%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2009 - December 2009

## Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,620,600	89.04	10	\$6,946,196	7,157.4
9	\$1,458,540	88.23	9	\$6,251,576	7,207.2
8	\$1,296,480	87.41	8	\$5,556,957	7,257.0
7	\$1,134,420	86.59	7	\$4,862,337	7,306.9
6	\$972,360	85.77	6	\$4,167,718	7,356.7
5	\$810,300	84.96	5	\$3,473,098	7,406.5
4	\$648,240	84.14	4	\$2,778,478	7,456.3
3	\$486,180	83.32	3	\$2,083,859	7,506.2
2	\$324,120	82.50	2	\$1,389,239	7,556.0
1	\$162,060	81.69	1	\$694,620	7,605.8
					7,655.7
0	\$0	80.87	0	\$0	7,730.7
					7,805.7
-1	(\$352,400)	79.15	-1	(\$694,620)	7,855.5
-2	(\$1,224,480)	77.43	-2	(\$1,389,239)	7,905.3
-3	(\$1,836,720)	75.70	-3	(\$2,083,859)	7,955.2
-4	(\$2,448,960)	73.98	-4	(\$2,778,478)	8,005.0
-5	(\$3,061,200)	72.26	-5	(\$3,473,098)	8,054.8
-6	(\$3,673,440)	70.54	-6	(\$4,167,718)	8,104.6
-7	(\$4,285,680)	68.82	-7	(\$4,862,337)	8,154.5
-8	(\$4,897,920)	67.10	-8	(\$5,556,957)	8,204.3
-9	(\$5,510,160)	65.38	-9	(\$6,251,576)	8,254.1
-10	(\$6,122,400)	63.66	-10	(\$6,946,196)	8,304.0

Equivalent Availability  
Weighting Factor:

0.95%

Heat Rate  
Weighting Factor:

4.09%

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# UNIT PERFORMANCE DATA

## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Anclote 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.27	95.27	95.27	95.27	95.27	95.27	95.27	95.27	95.27	97.98	89.46	41.68	90.47
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	58.06	5.75
3. EUOF	4.73	4.73	4.73	4.73	4.73	4.73	4.73	4.73	4.73	2.02	0.54	0.25	3.77
4. EUOR	4.73	4.73	4.73	4.73	4.73	4.73	4.73	4.73	4.73	4.73	4.73	4.73	4.73
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	734.3	663.2	734.3	710.6	734.3	710.6	734.3	734.3	710.6	313.0	80.6	39.0	6,898.9
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8	566.3	272.5	1265.6
8. UH	9.7	8.8	9.7	9.4	9.7	9.4	9.7	9.7	9.4	4.2	73.1	432.5	595.5
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0	432.0	504.0
10. FOH & PFOH	15.7	14.2	15.7	15.2	15.7	15.2	15.7	15.7	15.2	6.7	1.7	0.8	147.6
11. MOH & PMOH	19.5	17.6	19.5	18.9	19.5	18.9	19.5	19.5	18.9	8.3	2.1	1.0	183.1
12. Oper. Btu(MBtu)	1,022,619	1,018,807	1,403,835	1,012,053	1,212,952	872,731	960,041	1,036,029	849,115	401,998	86,294	32,321	9,919,325
13. Net Gen. (MWH)	95,331.0	95,385.0	133,011.0	94,437.0	113,983.0	80,954.0	89,266.0	96,635.0	78,685.0	37,352.0	7,967.0	2,963.0	925,979.0
14. ANOHR (Btu/KWH)	10,727	10,680	10,554	10,717	10,642	10,781	10,755	10,721	10,791	10,762	10,831	10,908	10,712
15. NOF (%)	26.0	28.8	36.3	26.6	31.1	22.8	24.4	26.4	22.2	23.9	19.8	15.2	26.9
16. NSC (MW)	499	499	499	499	499	499	499	499	499	499	499	499	499
17. ANOHR Equation	ANOHR=	-16,799 x NOF +		11,164.1									

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## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Anclore 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.69	99.29	98.18	44.84	94.06	94.06	94.06	94.06	94.06	94.06	94.06	94.06	91.07
2. POF	0.00	0.00	0.00	53.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.38
3. EUOF	2.31	0.71	1.82	1.83	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	4.54
4. EUOR	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	280.5	77.9	220.9	214.6	720.2	697.0	720.2	720.2	697.0	720.2	697.0	720.2	6,485.8
7. RSH	454.2	591.5	515.8	114.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1675.8
8. UH	9.3	2.6	7.3	391.1	23.8	23.0	23.8	23.8	23.0	23.8	23.0	23.8	598.4
9. POH & PPOH	0.0	0.0	0.0	384.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.0
10. FOH & PFOH	4.2	1.2	3.3	3.2	10.7	10.3	10.7	10.7	10.3	10.7	10.3	10.7	96.1
11. MOH & PMOH	13.1	3.6	10.3	10.0	33.5	32.4	33.5	33.5	32.4	33.5	32.4	33.5	301.9
12. Oper. Btu(MBtu)	523,459	99,910	401,437	251,352	1,336,097	1,023,250	1,143,568	1,200,698	1,004,842	1,047,446	953,702	828,307	9,825,117
13. Net Gen. (MWH)	49,367.0	9,235.0	37,794.0	23,148.0	125,958.0	95,177.0	106,805.0	112,449.0	93,381.0	97,382.0	88,409.0	76,229.0	915,334.0
14. ANCHR (Btu/KWH)	10,603	10,819	10,622	10,858	10,607	10,751	10,707	10,878	10,761	10,756	10,787	10,866	10,734
15. NOF (%)	34.7	23.4	33.7	21.3	34.5	26.9	29.3	30.8	26.4	26.7	25.0	20.9	27.8
16. NSC (MW)	507	507	507	507	507	507	507	507	507	507	507	507	507
17. ANCHR Equation	ANOHR=	-18.984 x NOF +		11,262.4									

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## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Crystal River 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.36	92.36	92.36	92.36	92.36	92.36	92.36	92.36	92.36	68.53	67.73	92.36	88.32
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.81	26.67	0.00	4.38
3. EUOF	7.64	7.64	7.64	7.64	7.64	7.64	7.64	7.64	7.64	5.67	5.60	7.64	7.30
4. EUOR	7.64	7.64	7.64	7.64	7.64	7.64	7.64	7.64	7.64	7.64	7.64	7.64	7.64
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	713.6	644.5	713.6	690.5	713.6	690.5	713.6	713.6	690.5	529.4	506.4	713.6	8,033.2
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	30.4	27.5	30.4	29.5	30.4	29.5	30.4	30.4	29.5	214.6	213.6	30.4	726.8
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0	192.0	0.0	384.0
10. FOH & PFOH	31.8	28.8	31.8	30.8	31.8	30.8	31.8	31.8	30.8	23.6	22.6	31.8	358.4
11. MOH & PMOH	25.0	22.6	25.0	24.2	25.0	24.2	25.0	25.0	24.2	18.5	17.7	25.0	281.2
12. Oper. Btu(MBtu)	2,074,547	1,923,198	2,183,491	2,109,132	2,171,748	2,159,444	2,200,844	2,234,167	2,153,255	1,878,111	1,680,158	2,299,669	24,871,716
13. Net Gen. (MWH)	201,039.0	186,989.0	213,001.0	205,696.0	211,703.0	211,279.0	214,923.0	218,627.0	210,590.0	164,496.0	165,798.0	225,959.0	2,430,100.0
14. ANOHR (Btu/KWH)	10,319	10,285	10,251	10,254	10,258	10,221	10,240	10,219	10,225	10,202	10,134	10,177	10,235
15. NOF (%)	75.7	78.0	80.2	80.1	79.8	82.2	81.0	82.4	82.0	83.5	88.0	85.1	81.3
16. NSC (MW)	372	372	372	372	372	372	372	372	372	372	372	372	372
17. ANOHR Equation	ANOHR=	-15.100 x NOF +		11,462.7									

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## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Crystal River 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	89.50	89.50	89.50	89.50	89.50	89.50	89.50	89.50	89.50	89.50	89.50	63.52	87.29
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.03	2.47
3. EUQF	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	7.45	10.24
4. EUOR	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	700.7	632.9	700.7	678.1	700.7	678.1	700.7	700.7	678.1	700.7	678.1	497.2	8,046.3
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	43.3	39.1	43.3	41.9	43.3	41.9	43.3	43.3	41.9	43.3	41.9	246.8	713.7
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	216.0
10. FOH & PFOH	43.9	39.6	43.9	42.5	43.9	42.5	43.9	43.9	42.5	43.9	42.5	31.1	503.9
11. MOH & PMOH	34.2	30.9	34.2	33.1	34.2	33.1	34.2	34.2	33.1	34.2	33.1	24.3	393.2
12. Oper. Btu(MBtu)	2,524,712	2,289,208	2,662,393	2,585,207	2,596,043	2,473,245	2,518,346	2,621,798	2,523,656	2,657,446	2,596,373	1,910,884	29,962,791
13. Net Gen. (MWH)	252,683.0	229,265.0	269,006.0	261,372.0	261,094.0	248,055.0	251,937.0	264,155.0	254,020.0	266,413.0	262,714.0	193,485.0	3,016,199.0
14. ANOHR (Btu/KWH)	9,992	9,985	9,897	9,891	9,943	9,971	9,996	9,925	9,935	9,901	9,883	9,876	9,934
15. NOF (%)	73.0	73.3	77.7	78.0	75.4	74.1	72.8	76.3	75.8	77.5	78.4	78.8	75.9
16. NSC (MW)	494	494	494	494	494	494	494	494	494	494	494	494	494
17. ANOHR Equation	ANOHR=	-20.031 x NOF +		11,454.0									

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## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Crystal River 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.27	97.27	97.27	97.27	97.27	97.27	97.27	97.27	81.06	0.00	0.00	37.65	74.62
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.67	100.00	100.00	61.29	23.29
3. EUOF	2.73	2.73	2.73	2.73	2.73	2.73	2.73	2.73	2.27	0.00	0.00	1.06	2.09
4. EUOR	2.73	2.73	2.73	2.73	2.73	2.73	2.73	2.73	2.73	0.00	0.00	2.73	2.73
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	732.1	661.3	732.1	708.5	732.1	708.5	732.1	732.1	590.4	0.0	0.0	283.4	6,612.9
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	11.9	10.7	11.9	11.5	11.9	11.5	11.9	11.9	129.6	744.0	720.0	460.6	2147.1
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	744.0	720.0	456.0	2040.0
10. FOH & PFOH	12.3	11.1	12.3	11.9	12.3	11.9	12.3	12.3	9.9	0.0	0.0	4.8	110.9
11. MOH & PMOH	8.0	7.3	8.0	7.8	8.0	7.8	8.0	8.0	6.5	0.0	0.0	3.1	72.6
12. Oper. Btu(MBtu)	5,737,264	5,273,103	5,843,963	5,617,643	5,782,919	5,688,195	5,837,008	5,881,324	4,713,471	-	-	2,204,060	52,579,710
13. Net Gen. (MWH)	554,923.0	511,475.0	566,941.0	544,385.0	560,055.0	552,358.0	566,155.0	571,169.0	457,278.0	-	-	212,924.0	5,097,663.0
14. ANOHR (Btu/KWH)	10,339	10,310	10,308	10,319	10,326	10,298	10,310	10,297	10,308	-	-	10,351	10,314
15. NOF (%)	97.2	99.2	99.3	98.5	98.1	99.9	99.1	100.0	99.3	0.0	0.0	96.3	98.8
16. NSC (MW)	780	780	780	780	780	780	780	780	780	780	780	780	780
17. ANOHR Equation	ANOHR=	-14.712 x NOF +		11,768.5									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96
4. EUOR	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96	4.96
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	727.6	657.2	727.6	704.1	727.6	704.1	727.6	727.6	704.1	727.6	704.1	727.6	8,567.1
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	16.4	14.8	16.4	15.9	16.4	15.9	16.4	16.4	15.9	16.4	15.9	16.4	192.9
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	18.1	16.4	18.1	17.5	18.1	17.5	18.1	18.1	17.5	18.1	17.5	18.1	213.3
11. MOH & PMOH	18.8	17.0	18.8	18.2	18.8	18.2	18.8	18.8	18.2	18.8	18.2	18.8	221.5
12. Oper. Btu(MBtu)	4,162,437	3,801,350	4,356,566	4,206,358	4,174,227	4,158,177	4,201,040	4,296,722	4,173,090	4,345,165	4,282,883	4,372,572	50,531,030
13. Net Gen. (MWH)	434,631.0	397,027.0	455,383.0	439,658.0	435,890.0	434,504.0	438,754.0	448,981.0	436,099.0	454,163.0	447,850.0	457,096.0	5,280,036.0
14. ANOHR (Btu/KWH)	9,577	9,575	9,567	9,567	9,576	9,570	9,575	9,570	9,569	9,567	9,563	9,566	9,570
15. NOF (%)	82.7	83.7	86.7	86.5	83.0	85.5	83.5	85.5	85.8	86.5	88.1	87.0	85.4
16. NSC (MW)	722	722	722	722	722	722	722	722	722	722	722	722	722
17. ANOHR Equation	ANOHR=	-2.564 x NOF +		9,789.0									

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## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.21	67.30	0.00	0.00	48.63	94.21	94.21	94.21	94.21	94.21	25.12	75.98	65.31
2. PCF	0.00	28.57	100.00	100.00	48.39	0.00	0.00	0.00	0.00	0.00	73.33	19.35	30.68
3. EUOF	5.79	4.13	0.00	0.00	2.99	5.79	5.79	5.79	5.79	5.79	1.54	4.67	4.01
4. EUOR	5.79	5.79	0.00	0.00	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	726.5	468.7	0.0	0.0	375.0	703.0	726.5	726.5	703.0	726.5	187.5	585.9	5,928.9
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	17.5	203.3	744.0	720.0	369.0	17.0	17.5	17.5	17.0	17.5	532.5	158.1	2831.1
9. POH & PPOH	0.0	192.0	744.0	720.0	360.0	0.0	0.0	0.0	0.0	0.0	528.0	144.0	2688.0
10. FOH & PFOH	21.6	13.9	0.0	0.0	11.1	20.9	21.6	21.6	20.9	21.6	5.6	17.4	176.3
11. MOH & PMOH	21.4	13.8	0.0	0.0	11.1	20.7	21.4	21.4	20.7	21.4	5.5	17.3	175.0
12. Oper. Btu(MBtu)	4,168,340	2,801,357	-	-	2,243,238	4,430,290	4,571,283	4,627,982	4,403,181	4,665,269	1,177,565	3,677,332	36,788,253
13. Net Gen. (MWH)	427,002.0	290,914.0	-	-	233,033.0	469,234.0	483,887.0	492,322.0	465,236.0	497,934.0	124,561.0	388,876.0	3,872,999.0
14. ANOHR (Btu/KWH)	9,762	9,630	-	-	9,626	9,442	9,447	9,400	9,464	9,369	9,454	9,456	9,499
15. NOF (%)	83.3	87.9	0.0	0.0	88.0	94.5	94.3	96.0	93.7	97.1	94.1	94.0	92.5
16. NSC (MW)	706	706	706	706	706	706	706	706	706	706	706	706	706
17. ANOHR Equation	ANOHR=	-28.389 x NOF +		12,125.4									

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## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Lines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.66	91.12	0.00	61.68	92.60	93.17	92.29	92.61	93.15	92.36	49.66	94.27	78.91
2. POF	0.00	3.57	100.00	33.33	0.00	0.00	0.00	0.00	0.00	0.00	46.67	0.00	15.34
3. EUOF	5.34	5.31	0.00	4.98	7.40	6.83	7.71	7.39	6.85	7.64	3.67	5.73	5.74
4. EUOR	7.88	7.88	0.00	7.88	7.88	7.88	7.88	7.88	7.88	7.88	7.88	7.88	7.88
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	488.2	438.9	0.0	441.3	676.9	604.8	705.8	676.0	606.8	699.3	325.4	524.4	6,187.7
7. RSH	240.1	195.0	0.0	24.5	45.4	95.8	15.6	46.3	93.7	22.3	48.2	202.8	1029.7
8. UH	15.7	38.1	744.0	254.2	21.7	19.4	22.6	21.7	19.5	22.4	346.4	16.8	1542.6
9. POH & PPOH	0.0	24.0	744.0	240.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0	0.0	1344.0
10. FOH & PFOH	19.9	17.9	0.0	18.0	27.6	24.6	28.7	27.5	24.7	28.5	13.2	21.4	252.0
11. MOH & PMOH	19.8	17.8	0.0	17.9	27.5	24.6	28.7	27.4	24.6	28.4	13.2	21.3	251.2
12. Oper. Btu(MBtu)	1,208,471	1,049,478	-	1,166,118	1,847,636	1,585,261	1,938,248	1,850,316	1,626,356	1,922,822	851,345	1,286,658	16,353,048
13. Net Gen. (MWH)	156,273.0	134,036.0	-	154,855.0	248,082.0	209,779.0	262,079.0	249,776.0	217,363.0	260,154.0	112,575.0	165,847.0	2,171,819.0
14. ANOHR (Btu/KWH)	7,733	7,830	-	7,530	7,418	7,557	7,396	7,408	7,482	7,391	7,562	7,758	7,530
15. NOF (%)	68.7	65.5	0.0	75.3	79.0	74.4	79.7	79.3	76.9	79.8	74.2	67.9	75.3
16. NSC (MW)	466	466	466	466	466	466	466	466	466	466	466	466	466
17. ANOHR Equation	ANOHR=	-30.670 x NOF +		9,839.7									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Hines 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.58	95.42	95.09	71.75	95.15	95.37	95.14	95.14	95.54	72.59	95.31	95.73	91.48
2. POF	0.00	0.00	0.00	23.33	0.00	0.00	0.00	0.00	0.00	22.58	0.00	0.00	3.84
3. EUOF	4.42	4.58	4.91	4.91	4.85	4.63	4.86	4.86	4.46	4.83	4.69	4.27	4.69
4. EUOR	4.93	4.93	4.93	4.93	4.93	4.93	4.93	4.93	4.93	4.93	4.93	4.93	4.93
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	653.1	610.3	724.5	702.1	716.9	661.1	718.2	717.3	637.2	713.4	669.6	630.6	8,154.4
7. RSH	76.7	48.4	3.7	2.6	11.5	44.5	10.2	11.1	68.9	15.1	35.8	99.7	428.2
8. UH	14.2	13.3	15.8	15.3	15.6	14.4	15.6	15.6	13.9	15.5	14.6	13.7	177.4
9. POH & PPOH	0.0	0.0	0.0	168.0	0.0	0.0	0.0	0.0	0.0	168.0	0.0	0.0	336.0
10. FOH & PFOH	9.4	8.8	10.4	10.1	10.3	9.5	10.3	10.3	9.2	10.3	9.6	9.1	117.5
11. MOH & PMOH	23.5	22.0	26.1	25.3	25.8	23.8	25.8	25.8	22.9	25.7	24.1	22.7	293.3
12. Oper. Btu(MBtu)	1,668,387	1,527,908	2,125,475	1,615,044	2,101,520	1,891,325	2,072,055	2,114,106	1,786,241	1,651,009	1,906,651	1,635,616	22,100,598
13. Net Gen. (MWH)	238,500.0	218,291.0	305,166.0	230,209.0	301,719.0	271,320.0	297,330.0	303,582.0	256,075.0	235,373.0	273,476.0	233,920.0	3,164,961.0
14. ANOHR (Btu/KWh)	6,995	6,999	6,965	7,016	6,965	6,971	6,969	6,964	6,975	7,014	6,972	6,992	6,983
15. NOF (%)	74.5	73.0	86.0	86.9	85.9	83.8	84.5	86.4	82.0	67.3	83.3	75.7	79.2
16. NSC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
17. ANOHR Equation	ANOHR=	-2.656 x NOF +		7,193.3									

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## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Lines 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.42	94.14	75.65	88.37	93.53	93.72	93.46	93.36	93.89	92.03	71.99	94.50	89.92
2. POF	0.00	0.00	17.74	5.00	0.00	0.00	0.00	0.00	0.00	1.61	21.67	0.00	3.84
3. EUOF	5.58	5.86	6.61	6.63	6.47	6.28	6.54	6.64	6.11	6.36	6.34	5.50	6.25
4. EUOR	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	607.4	576.3	719.5	699.1	704.2	662.1	711.7	722.6	644.2	692.5	668.2	599.4	8,007.3
7. RSH	130.0	89.4	16.7	13.3	32.1	50.7	24.6	13.5	68.8	44.0	44.5	138.1	665.7
8. UH	6.6	6.3	7.8	7.6	7.7	7.2	7.7	7.9	7.0	7.5	7.3	6.5	87.0
9. POH & PPOH	0.0	0.0	132.0	36.0	0.0	0.0	0.0	0.0	0.0	12.0	156.0	0.0	336.0
10. FOH & PFOH	16.9	16.1	20.0	19.5	19.6	18.4	19.8	20.1	17.9	19.3	18.6	16.7	223.1
11. MOH & PMOH	24.6	23.3	29.1	28.3	28.5	26.8	28.8	29.2	26.1	28.0	27.0	24.3	324.1
12. Oper. Btu(MBtu)	1,589,634	1,519,315	1,793,016	1,929,867	2,052,162	1,905,214	2,030,427	2,110,842	1,859,495	1,969,094	1,560,461	1,617,237	21,945,323
13. Net Gen. (MWH)	221,383.0	211,713.0	248,762.0	269,953.0	288,437.0	267,477.0	284,838.0	296,750.0	261,132.0	276,152.0	215,483.0	225,787.0	3,067,867.0
14. ANOHR (Btu/KWH)	7,180	7,176	7,208	7,149	7,115	7,123	7,128	7,113	7,121	7,130	7,242	7,163	7,153
15. NOF (%)	73.0	73.6	69.3	77.4	82.1	81.0	80.2	82.3	81.2	79.9	64.6	75.5	76.8
16. NSC (MW)	499	499	499	499	499	499	499	499	499	499	499	499	499
17. ANOHR Equation	ANOHR=	-7.271 x NOF +		7,711.6									

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## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2009 - December 2009

PLANT/UNIT Tiger Bay	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	84.74	83.06	82.10	66.19	79.96	82.97	80.33	80.47	80.31	82.11	82.95	85.09	80.87
2. POF	0.00	0.00	0.00	20.00	3.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92
3. EUOF	15.26	16.94	17.90	13.81	16.82	17.03	19.67	19.53	19.69	17.89	17.05	14.91	17.21
4. EUOR	20.09	20.09	20.09	20.09	20.09	20.09	20.09	20.09	20.09	20.09	20.09	20.09	20.09
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	451.7	452.8	529.7	395.7	497.8	487.7	582.2	578.0	564.1	529.7	488.2	441.4	5,999.1
7. RSH	178.8	105.4	81.2	80.9	97.1	109.7	15.6	20.7	14.1	81.2	109.1	191.6	1085.4
8. UH	113.5	113.8	133.1	243.4	149.1	122.6	146.3	145.3	141.8	133.1	122.7	110.9	1675.5
9. POH & PPOH	0.0	0.0	0.0	144.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0
10. FOH & PFOH	113.5	113.8	133.2	99.5	125.1	122.6	146.3	145.3	141.8	133.1	122.7	111.0	1507.9
11. MOH & PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Oper. Btu(MBtu)	595,778	650,932	767,186	588,826	742,932	720,200	918,740	870,817	910,769	817,456	714,376	646,521	8,951,914
13. Net Gen. (MWH)	74,730.0	83,355.0	98,436.0	76,111.0	96,107.0	92,891.0	120,835.0	112,950.0	120,668.0	106,780.0	91,910.0	83,202.0	1,157,975.0
14. ANOHR (Btu/KWH)	7,972	7,809	7,794	7,736	7,730	7,753	7,603	7,710	7,548	7,656	7,773	7,771	7,731
15. NOF (%)	77.3	86.0	86.8	89.9	90.2	89.0	97.0	91.3	100.0	94.2	88.0	88.1	90.2
16. NSC (MW)	214	214	214	214	214	214	214	214	214	214	214	214	214
17. ANOHR Equation	ANOHR=	-18,751 x NOF +		9,422.0									

Issued by: Progress Energy Florida

Filed:  
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 Effective:  
 Docket No.:  
 Order No.:

# PLANNED OUTAGE SCHEDULES



**Progress Energy Florida**  
**Period of: January 2009 - December 2009**

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Anclote 1	11/28 (0001) - 12/18 (2400)	Turbine Valve
Anclote 2	04/11 (0001) - 04/26 (2400)	Boiler Inspection
Crystal River 1	10/24 (0001) - 11/08 (2400)	Boiler Inspection
Crystal River 2	12/08 (0001) - 12/16 (2400)	Steam Generator Replacement
Crystal River 3	9/26 (0001) - 12/19 (2400)	Refueling Outage and Steam Generator Replacement
Crystal River 5	02/21 (0001) - 05/15 (2400)	Low Nox Burners, SCR Tie-in, Turbine Project
Crystal River 5	11/09 (0001) - 12/06 (2400)	Scrubber Tie-in
Hines 1	02/28 (0001) - 04/10 (2400)	Generator Inspection Repair
Hines 1	11/14 (0001) - 11/27 (2400)	Combustion Inspection, BOP Maintenance
Hines 2	04/04 (0001) - 04/17 (2400)	2B Combustion Inspection, Steam Plant Maintenance
Hines 2	10/17 (0001) - 10/30 (2400)	2A Combustion Inspection and BOP Maintenance
Hines 3	03/21 (0001) - 04/03 (2400)	3A Hot Gas Path Inspection
Hines 3	10/31 (0001) - 11/13 (2400)	3B Hot Gas Path Inspection
Tiger Bay	04/25 (0001) - 05/01 (2400)	Steam Plant Maintenance and BOP Maintenance

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Filed:  
Suspended:  
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# AVERAGE NET OPERATING HEAT RATE CURVES

PROGRESS ENERGY FLORIDA

Anclote Unit 1

ANOHR -16.799 \* NOF + 11,164.10

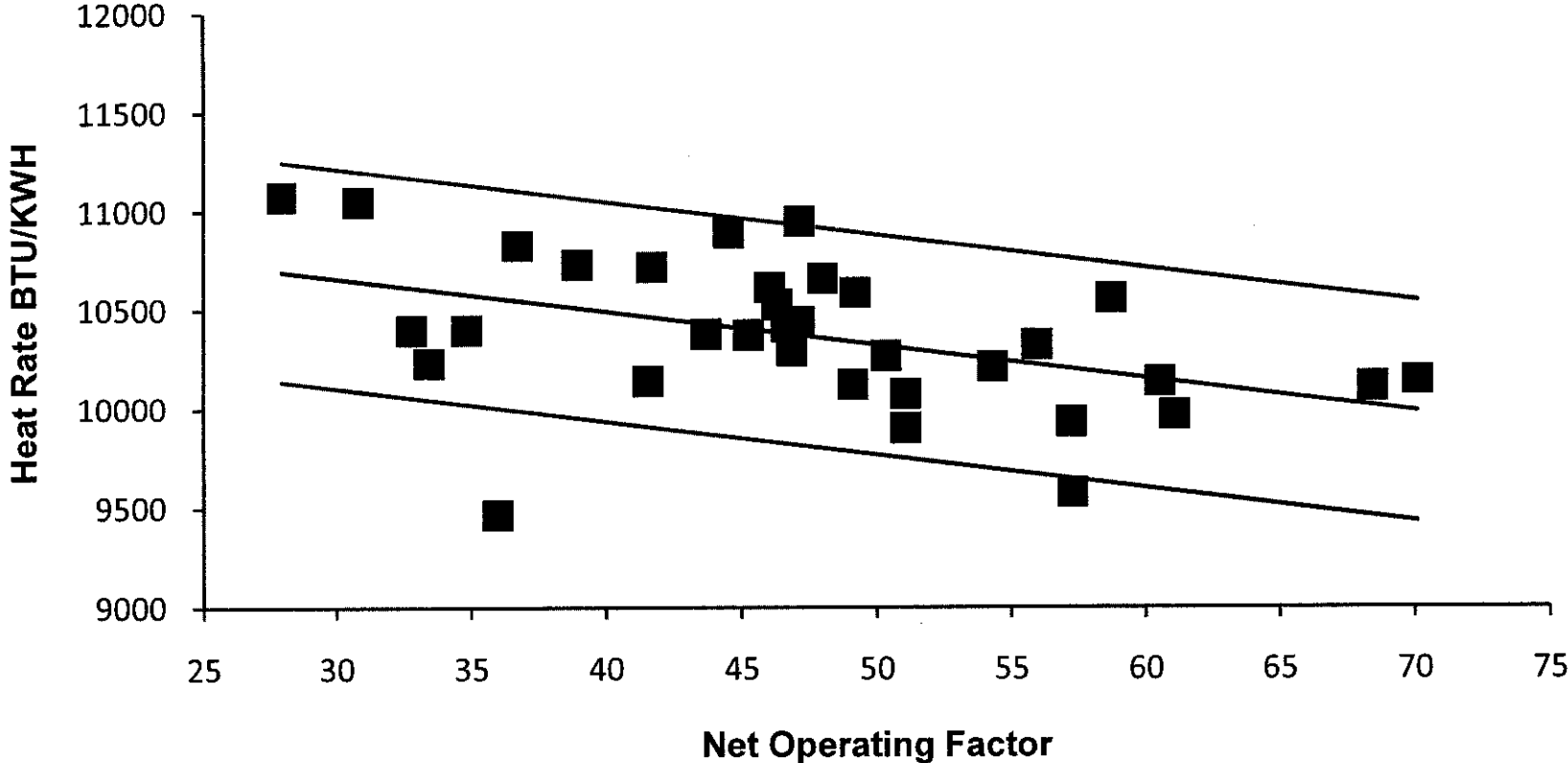
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	70.1	10,145	9,987	158.0	554.0
Aug-05	68.4	10,112	10,014	98.0	554.0
Sep-05	61.1	9,973	10,138	-165.1	554.0
Oct-05	60.5	10,139	10,147	-8.0	554.0
Nov-05	50.3	10,269	10,318	-49.4	554.0
Dec-05	57.3	9,581	10,202	-621.2	554.0
Jan-06	46.3	10,527	10,386	141.4	554.0
Feb-06	33.5	10,234	10,602	-368.0	554.0
Mar-06	46.9	10,293	10,377	-84.1	554.0
Apr-06	57.2	9,935	10,203	-268.0	554.0
May-06	45.3	10,375	10,404	-28.2	554.0
Jun-06	49.1	10,123	10,339	-215.9	554.0
Jul-06	49.2	10,586	10,338	248.7	554.0
Aug-06	56.0	10,325	10,224	101.3	554.0
Sep-06	43.7	10,380	10,430	-49.9	554.0
Nov-06	34.8	10,400	10,579	-179.0	554.0
Dec-06	41.7	10,717	10,464	253.8	554.0
Jan-07	32.8	10,398	10,613	-214.7	554.0
Feb-07	51.1	9,903	10,306	-402.5	554.0
Mar-07	41.6	10,142	10,466	-323.7	554.0
Apr-07	51.1	10,075	10,306	-230.7	554.0
May-07	47.1	10,439	10,372	66.6	554.0
Jun-07	46.0	10,613	10,391	222.4	554.0
Jul-07	47.1	10,950	10,372	577.5	554.0
Aug-07	54.3	10,214	10,252	-38.4	554.0
Sep-07	48.0	10,658	10,358	299.8	554.0
Oct-07	58.7	10,558	10,178	380.4	554.0
Nov-07	36.0	9,468	10,559	-1091.1	554.0
Dec-07	28.0	11,074	10,695	379.6	554.0
Jan-08	30.8	11,047	10,646	400.3	554.0
Mar-08	36.7	10,827	10,547	279.8	554.0
Apr-08	38.9	10,729	10,510	219.3	554.0
May-08	46.7	10,417	10,380	36.6	554.0
Jun-08	44.5	10,890	10,416	474.3	554.0

Regression Output:

Constant	11164.10
Std Err of Y Est	341.8689701
R Squared	0.205749854
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-16.79850899
Std Err of Coef.	5.834513261

**ANOHR -16.799 \* NOF + 11,164.10**



PROGRESS ENERGY FLORIDA

Anclole Unit 2

ANOHR -18.984 \* NOF + 11,262.37

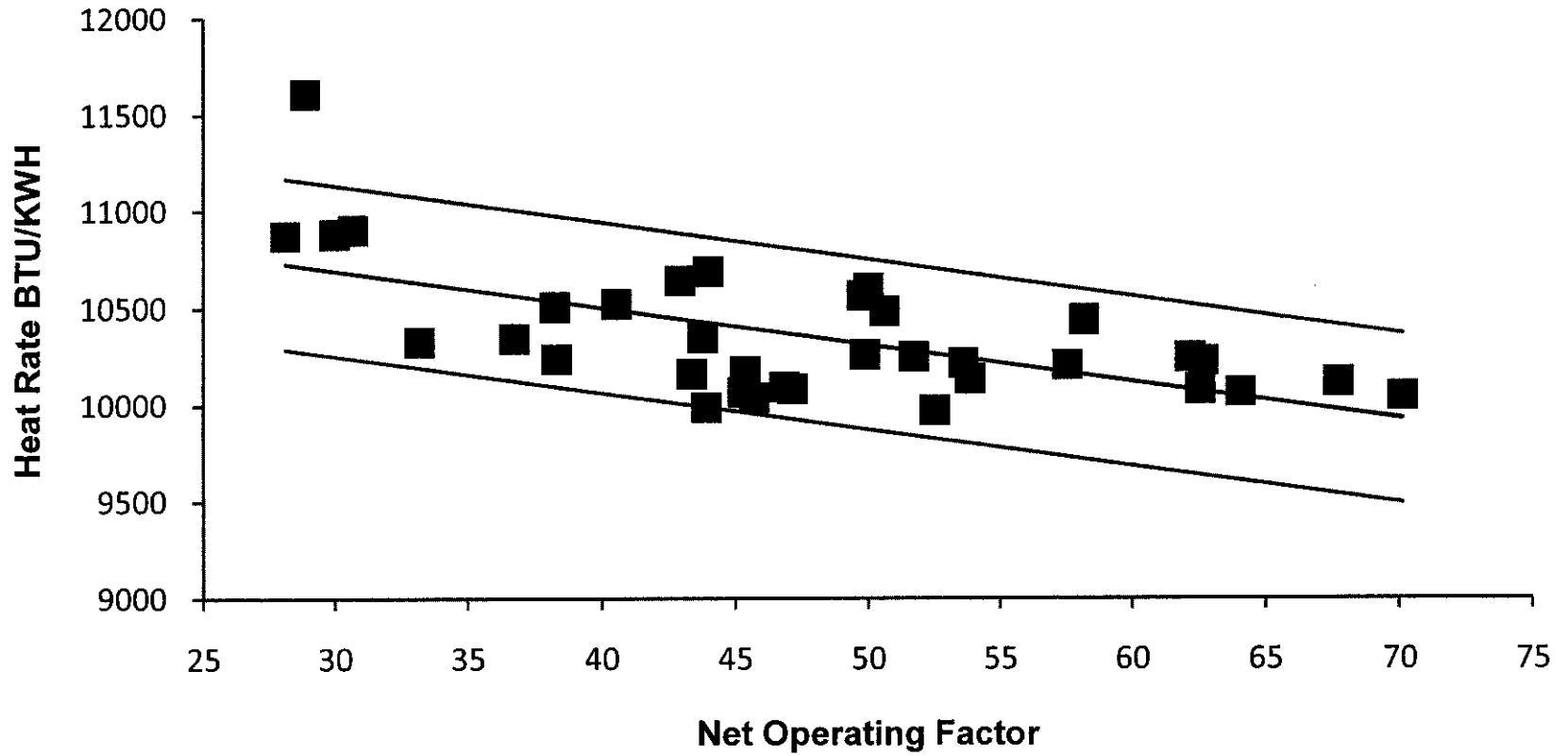
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	70.1	10,049	9,931	117.7	437.5
Aug-05	67.8	10,123	9,976	147.3	437.5
Sep-05	62.7	10,231	10,073	158.0	437.5
Oct-05	62.6	10,085	10,075	10.0	437.5
Nov-05	52.5	9,975	10,265	-290.6	437.5
Dec-05	62.2	10,248	10,082	165.8	437.5
Jan-06	43.9	9,992	10,428	-436.6	437.5
Feb-06	40.6	10,523	10,492	30.4	437.5
Mar-06	45.3	10,069	10,402	-333.8	437.5
May-06	46.9	10,096	10,373	-276.6	437.5
Jun-06	53.9	10,136	10,240	-103.3	437.5
Jul-06	51.7	10,252	10,280	-28.5	437.5
Aug-06	57.6	10,209	10,170	39.1	437.5
Sep-06	42.9	10,642	10,447	195.0	437.5
Oct-06	47.1	10,088	10,367	-279.2	437.5
Nov-06	45.7	10,041	10,395	-354.0	437.5
Dec-06	30.7	10,903	10,680	223.3	437.5
Jan-07	38.3	10,240	10,535	-294.6	437.5
Feb-07	45.4	10,176	10,401	-224.5	437.5
Mar-07	36.7	10,347	10,565	-217.3	437.5
Apr-07	43.4	10,164	10,439	-274.5	437.5
May-07	43.8	10,353	10,431	-78.3	437.5
Jun-07	49.9	10,263	10,316	-52.0	437.5
Jul-07	49.8	10,565	10,318	247.2	437.5
Aug-07	58.2	10,440	10,158	282.3	437.5
Sep-07	50.0	10,602	10,313	288.8	437.5
Oct-07	64.1	10,069	10,046	23.0	437.5
Nov-07	33.2	10,329	10,632	-303.4	437.5
Dec-07	28.9	11,609	10,714	895.0	437.5
Jan-08	30.0	10,881	10,693	188.3	437.5
Feb-08	28.1	10,872	10,728	143.2	437.5
Mar-08	38.3	10,508	10,536	-28.1	437.5
Apr-08	53.6	10,219	10,245	-25.1	437.5
May-08	50.6	10,486	10,301	184.3	437.5
Jun-08	44.0	10,689	10,427	261.8	437.5

Regression Output:

Constant	11262.37
Std Err of Y Est	269.8233187
R Squared	0.38475977
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-18.98445256
Std Err of Coef.	4.178964122

**ANOHR -18.984 \* NOF + 11,262.37**



PROGRESS ENERGY FLORIDA

Crystal River Unit 1

ANOHR -15.100 \* NOF + 11,462.73

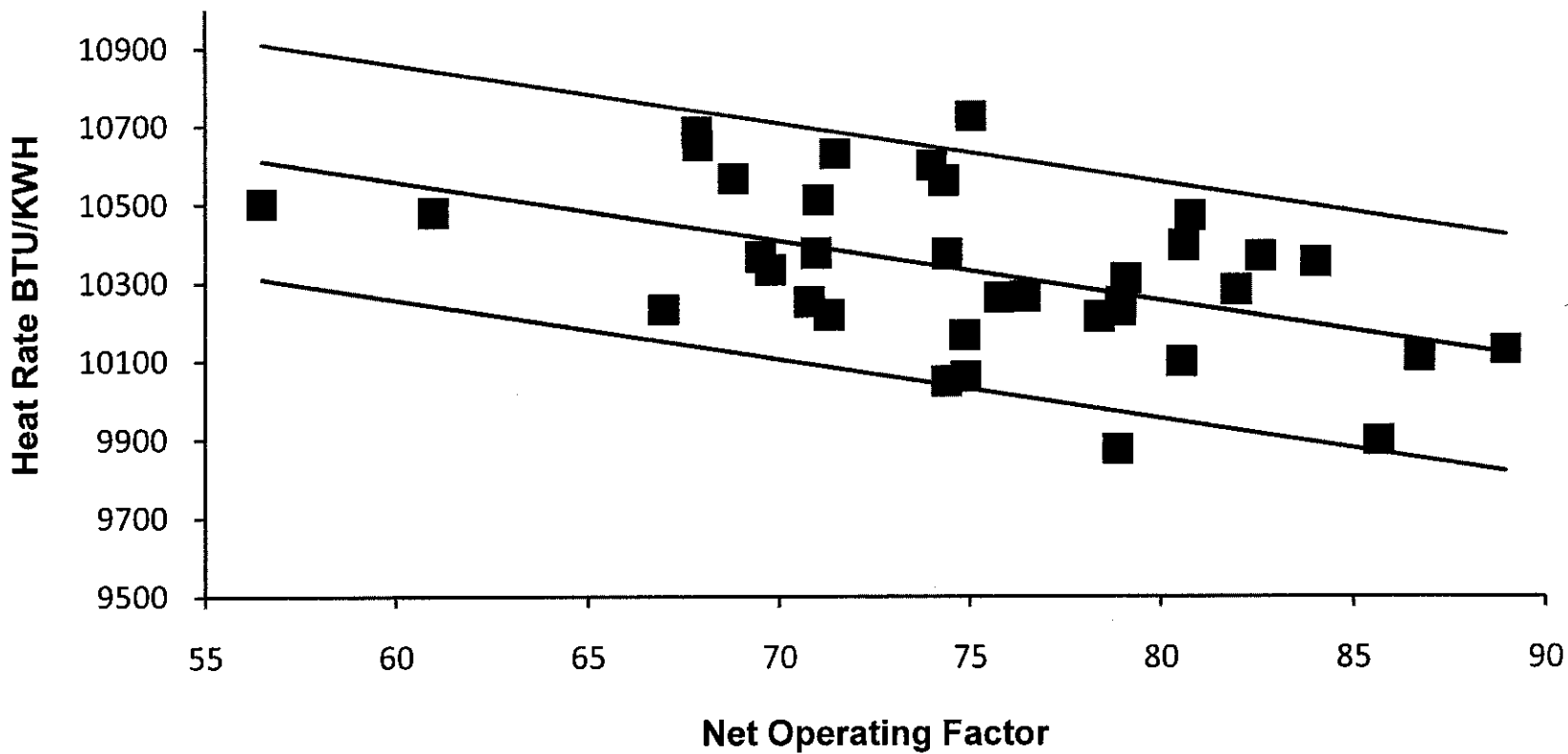
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	71.5	10,628	10,384	244.3	300.2
Aug-05	56.5	10,502	10,610	-107.9	300.2
Sep-05	80.6	10,394	10,246	147.9	300.2
Oct-05	78.4	10,213	10,279	-65.7	300.2
Nov-05	76.5	10,265	10,308	-43.5	300.2
Dec-05	84.0	10,351	10,194	157.6	300.2
Jan-06	74.9	10,061	10,332	-270.8	300.2
Feb-06	71.3	10,219	10,386	-166.8	300.2
Mar-06	79.1	10,310	10,268	42.1	300.2
Apr-06	71.0	10,375	10,391	-16.0	300.2
May-06	69.5	10,365	10,413	-47.6	300.2
Jun-06	74.0	10,598	10,345	252.6	300.2
Jul-06	74.3	10,559	10,340	218.7	300.2
Aug-06	67.9	10,683	10,438	245.4	300.2
Sep-06	67.9	10,649	10,438	211.5	300.2
Oct-06	70.8	10,252	10,394	-142.0	300.2
Nov-06	69.8	10,332	10,409	-76.6	300.2
Dec-06	61.0	10,479	10,542	-62.9	300.2
Jan-07	79.0	10,250	10,270	-20.7	300.2
Feb-07	68.8	10,564	10,424	140.5	300.2
Mar-07	67.0	10,233	10,451	-217.9	300.2
Apr-07	78.9	9,875	10,272	-397.1	300.2
May-07	74.4	10,048	10,339	-291.2	300.2
Jun-07	75.8	10,261	10,319	-57.4	300.2
Jul-07	74.4	10,373	10,339	33.8	300.2
Aug-07	80.8	10,469	10,243	226.2	300.2
Sep-07	82.0	10,281	10,225	56.0	300.2
Oct-07	89.0	10,129	10,120	9.5	300.2
Nov-07	85.7	9,898	10,169	-271.7	300.2
Dec-07	80.5	10,099	10,247	-147.8	300.2
Jan-08	79.0	10,229	10,271	-41.3	300.2
Feb-08	82.6	10,367	10,215	151.3	300.2
Mar-08	86.7	10,113	10,153	-40.8	300.2
Apr-08	75.0	10,724	10,330	394.1	300.2
May-08	74.9	10,166	10,332	-166.3	300.2
Jun-08	71.0	10,510	10,390	120.2	300.2

Regression Output:

Constant	11462.73
Std Err of Y Est	185.0683922
R Squared	0.247931792
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-15.09957986
Std Err of Coef.	4.510118059

**ANOHR -15.100 \* NOF + 11,462.73**





PROGRESS ENERGY FLORIDA

Crystal River Unit 2

ANOHR -20.031 \* NOF + 11,453.98

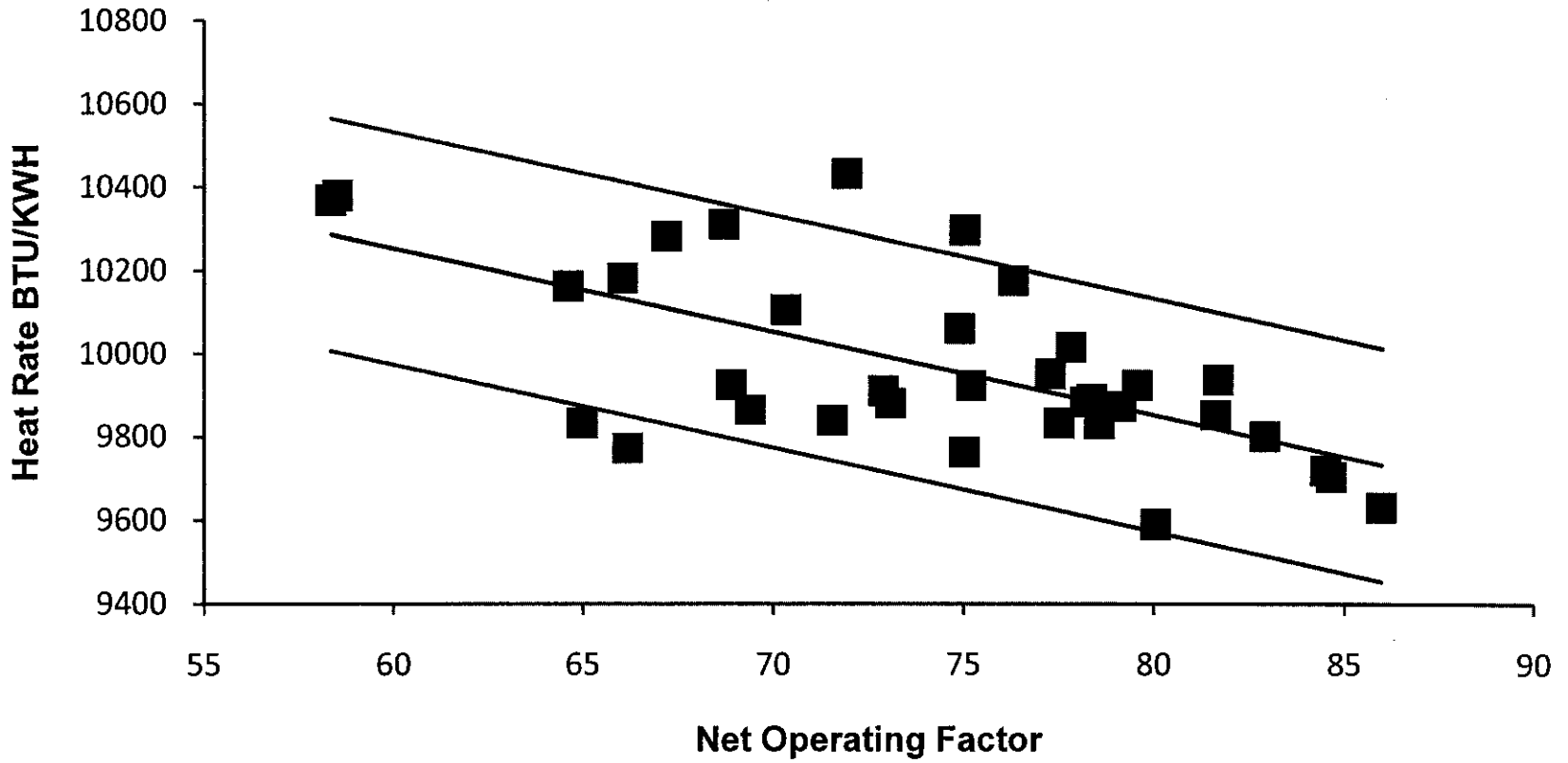
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	58.5	10,378	10,282	96.7	278.9
Aug-05	58.4	10,368	10,285	82.4	278.9
Sep-05	74.9	10,059	9,954	105.2	278.9
Oct-05	78.2	9,883	9,888	-4.9	278.9
Nov-05	81.6	9,852	9,819	32.5	278.9
Dec-05	86.0	9,631	9,732	-101.6	278.9
Jan-06	78.4	9,890	9,884	5.7	278.9
Feb-06	73.1	9,880	9,990	-109.9	278.9
Mar-06	84.5	9,719	9,762	-42.7	278.9
Apr-06	79.6	9,924	9,860	63.5	278.9
May-06	78.6	9,831	9,880	-49.3	278.9
Jun-06	70.3	10,104	10,045	58.9	278.9
Jul-06	76.3	10,174	9,926	248.2	278.9
Aug-06	81.7	9,937	9,818	118.5	278.9
Sep-06	67.2	10,281	10,108	172.4	278.9
Oct-06	64.6	10,161	10,160	1.3	278.9
Nov-06	71.5	9,839	10,021	-182.1	278.9
Dec-06	66.2	9,772	10,128	-356.3	278.9
Jan-07	68.9	9,924	10,074	-149.7	278.9
Feb-07	80.0	9,589	9,850	-261.2	278.9
Mar-07	69.4	9,865	10,064	-199.4	278.9
May-07	71.9	10,430	10,013	416.5	278.9
Jun-07	75.0	9,763	9,951	-188.7	278.9
Jul-07	77.3	9,950	9,906	44.2	278.9
Aug-07	66.0	10,180	10,131	49.1	278.9
Sep-07	75.2	9,923	9,948	-25.0	278.9
Oct-07	82.9	9,800	9,794	6.3	278.9
Nov-07	84.6	9,703	9,759	-55.7	278.9
Dec-07	65.0	9,832	10,152	-320.0	278.9
Jan-08	72.9	9,910	9,994	-84.0	278.9
Feb-08	68.7	10,310	10,078	231.8	278.9
Mar-08	79.1	9,873	9,869	3.6	278.9
Apr-08	75.0	10,295	9,951	344.2	278.9
May-08	77.5	9,832	9,902	-69.4	278.9
Jun-08	77.8	10,014	9,895	119.0	278.9

Regression Output:

Constant	11453.98
Std Err of Y Est	171.9914905
R Squared	0.409188805
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-20.03149499
Std Err of Coef.	4.190046849

**ANOHR -20.031 \* NOF + 11,453.98**



PROGRESS ENERGY FLORIDA

Crystal River Unit 3

ANOHR -14.712 \* NOF + 11,768.47

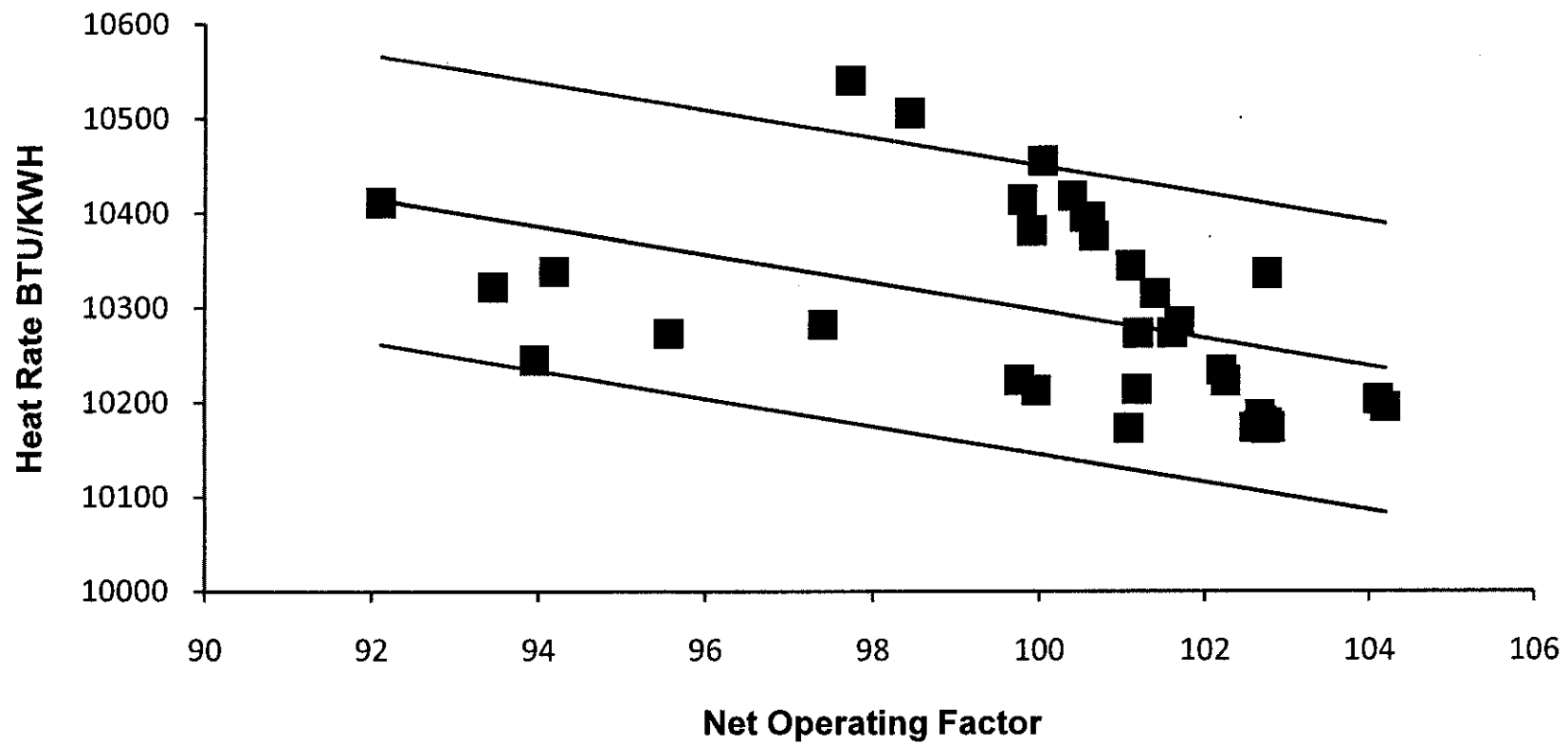
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	100.4	10,417	10,291	126.0	152.2
Aug-05	100.1	10,454	10,296	157.6	152.2
Sep-05	101.1	10,344	10,281	63.2	152.2
Oct-05	93.5	10,322	10,393	-71.5	152.2
Dec-05	92.1	10,411	10,413	-2.2	152.2
Jan-06	101.2	10,273	10,280	-6.5	152.2
Feb-06	102.7	10,180	10,257	-77.3	152.2
Mar-06	99.8	10,413	10,300	112.9	152.2
Apr-06	102.2	10,234	10,265	-30.8	152.2
May-06	101.6	10,273	10,273	-0.4	152.2
Jun-06	100.6	10,395	10,288	107.0	152.2
Jul-06	98.5	10,505	10,320	185.0	152.2
Aug-06	97.7	10,539	10,330	208.6	152.2
Sep-06	99.9	10,381	10,298	82.6	152.2
Oct-06	101.2	10,214	10,280	-65.7	152.2
Nov-06	102.6	10,174	10,259	-84.9	152.2
Dec-06	102.8	10,174	10,256	-81.8	152.2
Jan-07	102.8	10,178	10,256	-78.4	152.2
Feb-07	94.0	10,245	10,386	-141.1	152.2
Mar-07	102.8	10,172	10,257	-84.8	152.2
Apr-07	102.7	10,187	10,258	-70.9	152.2
May-07	102.3	10,223	10,264	-41.0	152.2
Jun-07	101.4	10,315	10,277	38.5	152.2
Jul-07	100.6	10,395	10,289	106.0	152.2
Aug-07	100.7	10,375	10,287	87.6	152.2
Sep-07	101.7	10,285	10,272	12.7	152.2
Oct-07	99.8	10,224	10,301	-76.7	152.2
Nov-07	95.6	10,273	10,362	-89.5	152.2
Dec-07	100.0	10,213	10,298	-84.6	152.2
Jan-08	101.1	10,173	10,281	-108.2	152.2
Feb-08	104.1	10,203	10,237	-33.7	152.2
Mar-08	94.2	10,339	10,383	-43.6	152.2
Apr-08	104.2	10,195	10,235	-40.4	152.2
May-08	97.4	10,282	10,335	-53.3	152.2
Jun-08	102.8	10,336	10,256	79.6	152.2

Regression Output:

Constant	11768.47
Std Err of Y Est	93.88961274
R Squared	0.191816488
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-14.7123206
Std Err of Coef.	5.256978918

**ANOHR -14.712 \* NOF + 11,768.47**



**PROGRESS ENERGY FLORIDA**

**Crystal River Unit 4**

ANOHR -2.564                      \* NOF +                      9,789.04

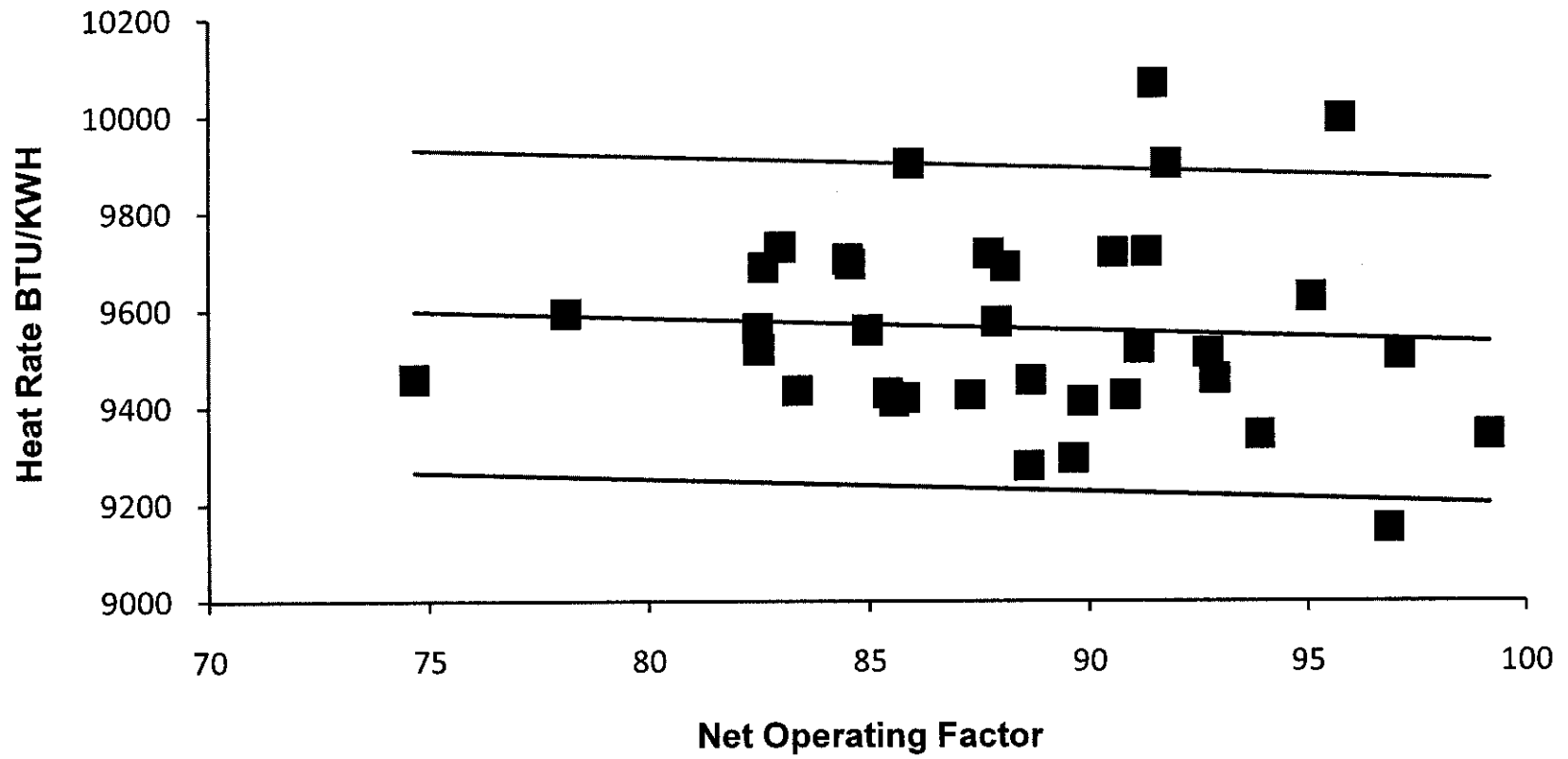
**TABLE OF RESIDUALS**

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	96.9	9,153	9,541	-387.9	331.7
Aug-05	95.1	9,627	9,545	81.2	331.7
Sep-05	99.2	9,344	9,535	-190.9	331.7
Oct-05	91.1	9,522	9,555	-33.1	331.7
Nov-05	97.1	9,508	9,540	-31.8	331.7
Dec-05	87.9	9,576	9,564	12.2	331.7
Jan-06	85.0	9,559	9,571	-12.0	331.7
Feb-06	89.6	9,296	9,559	-263.6	331.7
Mar-06	93.9	9,344	9,548	-204.1	331.7
Apr-06	74.7	9,460	9,598	-137.6	331.7
May-06	78.1	9,594	9,589	5.1	331.7
Jun-06	84.5	9,704	9,572	131.8	331.7
Jul-06	88.7	9,457	9,562	-104.4	331.7
Aug-06	91.3	9,719	9,555	163.8	331.7
Sep-06	90.8	9,426	9,556	-130.3	331.7
Oct-06	92.7	9,513	9,551	-38.4	331.7
Nov-06	85.4	9,431	9,570	-139.4	331.7
Dec-06	83.4	9,436	9,575	-139.6	331.7
Jan-07	82.5	9,520	9,578	-58.0	331.7
Feb-07	92.9	9,460	9,551	-91.0	331.7
Mar-07	85.8	9,420	9,569	-149.2	331.7
Apr-07	82.6	9,688	9,577	110.9	331.7
May-07	87.3	9,426	9,565	-139.1	331.7
Jun-07	89.9	9,413	9,559	-146.0	331.7
Jul-07	90.5	9,717	9,557	159.8	331.7
Aug-07	91.7	9,899	9,554	345.2	331.7
Sep-07	91.4	10,065	9,555	510.0	331.7
Oct-07	95.7	9,992	9,544	448.4	331.7
Nov-07	83.0	9,729	9,576	152.8	331.7
Dec-07	82.5	9,563	9,578	-14.5	331.7
Jan-08	88.6	9,279	9,562	-282.4	331.7
Feb-08	85.6	9,413	9,570	-156.7	331.7
Mar-08	87.7	9,715	9,564	150.9	331.7
Apr-08	85.9	9,900	9,569	331.0	331.7
May-08	84.6	9,694	9,572	121.7	331.7
Jun-08	88.1	9,688	9,563	125.2	331.7

Regression Output:

Constant	9789.04
Std Err of Y Est	204.5059742
R Squared	0.004631961
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-2.563568854
Std Err of Coef.	6.444881397

**ANOHR -2.564 \* NOF + 9,789.04**



**PROGRESS ENERGY FLORIDA**

**Crystal River Unit 5**

ANOHR -28.389                      \* NOF +                      12,125.42

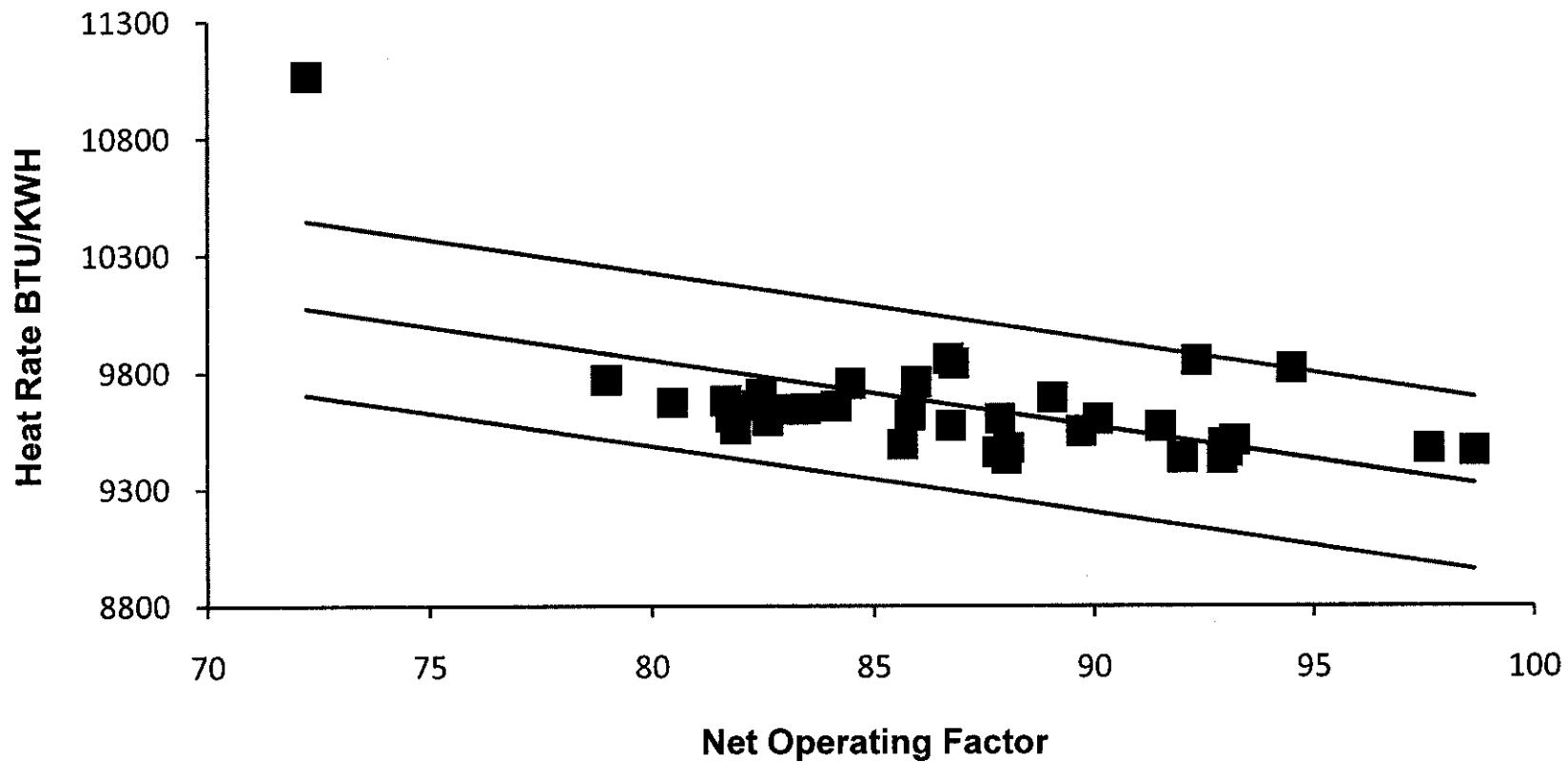
**TABLE OF RESIDUALS**

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	98.6	9,466	9,325	140.8	370.0
Aug-05	97.6	9,474	9,354	120.1	370.0
Sep-05	85.6	9,491	9,694	-202.8	370.0
Oct-05	88.0	9,476	9,626	-149.6	370.0
Nov-05	93.0	9,460	9,485	-24.6	370.0
Dec-05	92.0	9,436	9,514	-78.0	370.0
Jan-06	81.7	9,679	9,807	-127.9	370.0
Feb-06	83.2	9,643	9,764	-121.3	370.0
Mar-06	72.2	11,068	10,075	993.5	370.0
Apr-06	79.0	9,770	9,883	-112.9	370.0
May-06	84.1	9,656	9,737	-80.2	370.0
Jun-06	86.8	9,838	9,661	176.6	370.0
Jul-06	86.7	9,859	9,665	194.2	370.0
Aug-06	92.3	9,851	9,505	346.6	370.0
Sep-06	84.5	9,754	9,728	26.2	370.0
Oct-06	82.6	9,597	9,780	-183.4	370.0
Nov-06	89.0	9,692	9,598	93.9	370.0
Dec-06	87.8	9,602	9,632	-29.6	370.0
Jan-07	85.8	9,617	9,689	-71.9	370.0
Feb-07	93.2	9,509	9,480	28.7	370.0
Mar-07	81.8	9,612	9,804	-191.4	370.0
Apr-07	81.9	9,558	9,801	-243.5	370.0
May-07	87.8	9,458	9,633	-174.9	370.0
Jun-07	86.7	9,572	9,663	-91.4	370.0
Jul-07	90.1	9,601	9,568	32.5	370.0
Aug-07	91.5	9,569	9,528	41.3	370.0
Sep-07	82.4	9,661	9,787	-125.6	370.0
Oct-07	94.5	9,817	9,443	374.3	370.0
Nov-07	92.9	9,430	9,488	-58.0	370.0
Dec-07	86.0	9,761	9,685	75.8	370.0
Jan-08	89.7	9,548	9,579	-31.4	370.0
Feb-08	88.0	9,432	9,627	-195.8	370.0
Mar-08	92.9	9,493	9,487	5.7	370.0
Apr-08	82.5	9,708	9,784	-76.0	370.0
May-08	80.5	9,672	9,841	-168.9	370.0
Jun-08	83.5	9,645	9,756	-111.2	370.0

Regression Output:

Constant	12125.42
Std Err of Y Est	228.1246952
R Squared	0.325826356
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-28.38940853
Std Err of Coef.	7.003411829

**ANOHR -28.389 \* NOF + 12,125.42**





PROGRESS ENERGY FLORIDA

Hines Unit 1

ANOHR -30.670 \* NOF + 9,839.66

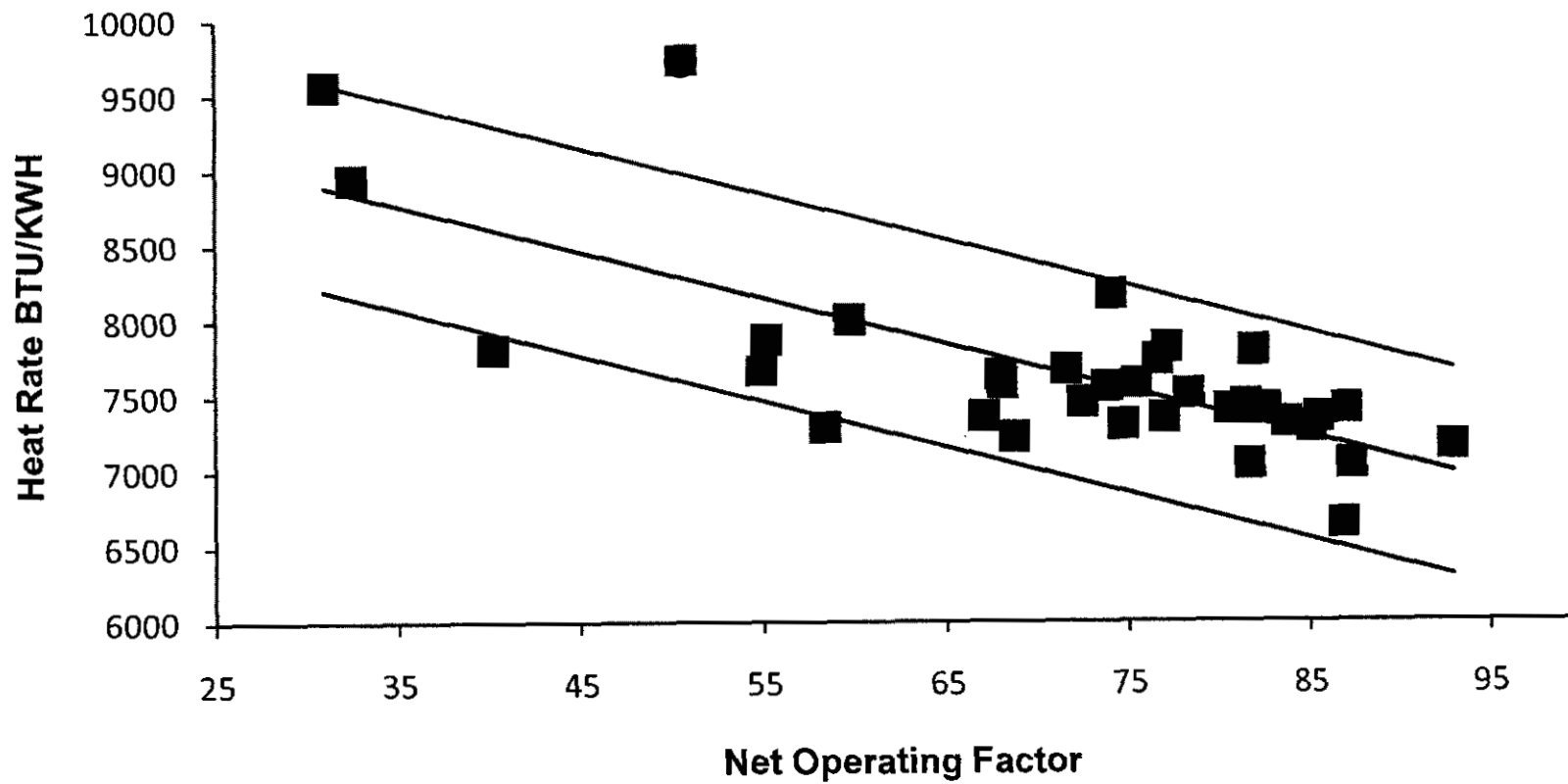
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	86.9	6,650	7,174	-523.9	685.6
Aug-05	87.1	7,407	7,169	238.0	685.6
Sep-05	81.9	7,405	7,328	77.0	685.6
Oct-05	77.0	7,353	7,479	-125.3	685.6
Nov-05	54.9	7,674	8,155	-480.5	685.6
Dec-05	40.2	7,812	8,606	-793.4	685.6
Jan-06	68.1	7,582	7,752	-170.1	685.6
Feb-06	55.2	7,876	8,147	-270.8	685.6
Mar-06	85.5	7,353	7,217	136.0	685.6
Apr-06	93.0	7,165	6,989	176.7	685.6
May-06	75.5	7,580	7,525	54.7	685.6
Jun-06	59.7	8,006	8,008	-2.1	685.6
Jul-06	68.0	7,639	7,755	-115.5	685.6
Aug-06	73.8	7,558	7,575	-16.6	685.6
Sep-06	74.7	7,306	7,548	-241.6	685.6
Oct-06	78.3	7,510	7,437	72.5	685.6
Nov-06	72.5	7,455	7,617	-161.7	685.6
Dec-06	32.5	8,941	8,844	97.8	685.6
Jan-07	74.1	8,169	7,567	601.5	685.6
Feb-07	81.9	7,794	7,328	465.8	685.6
Mar-07	31.0	9,558	8,890	668.4	685.6
Apr-07	68.7	7,228	7,732	-504.1	685.6
May-07	83.7	7,319	7,272	46.7	685.6
Jun-07	82.5	7,407	7,309	98.7	685.6
Jul-07	85.1	7,289	7,229	59.2	685.6
Aug-07	87.4	7,042	7,161	-118.5	685.6
Sep-07	81.7	7,043	7,334	-291.7	685.6
Nov-07	50.6	9,733	8,288	1444.3	685.6
Dec-07	67.1	7,364	7,783	-419.1	685.6
Jan-08	76.6	7,738	7,490	247.8	685.6
Feb-08	58.4	7,292	8,049	-757.2	685.6
Mar-08	71.6	7,671	7,644	27.8	685.6
Apr-08	77.1	7,818	7,474	343.2	685.6
May-08	81.5	7,439	7,340	98.3	685.6
Jun-08	80.6	7,406	7,368	37.6	685.6

Regression Output:

Constant	9839.66
Std Err of Y Est	422.8785606
R Squared	0.560576215
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-30.66957506
Std Err of Coef.	4.726887163

$$\text{ANOHR} = -30.670 * \text{NOF} + 9,839.66$$



PROGRESS ENERGY FLORIDA

Hines Unit 2

ANOHR -2.656 \* NOF + 7,193.26

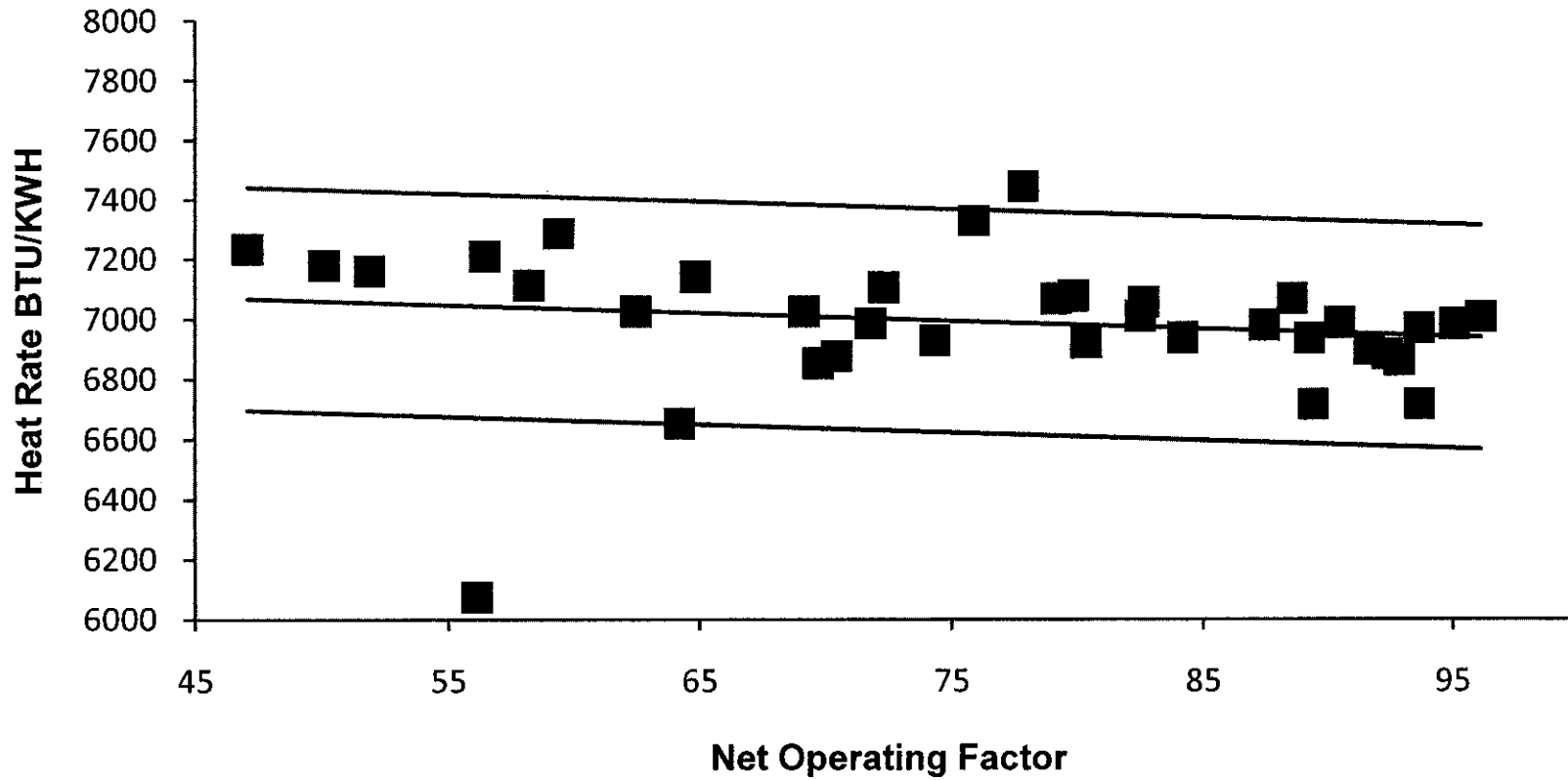
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	95.1	6,983	6,941	42.1	371.5
Aug-05	96.1	7,006	6,938	67.8	371.5
Sep-05	87.4	6,978	6,961	16.9	371.5
Oct-05	79.2	7,066	6,983	82.6	371.5
Nov-05	72.3	7,105	7,001	103.7	371.5
Dec-05	58.2	7,113	7,039	74.6	371.5
Jan-06	80.4	6,921	6,980	-58.8	371.5
Feb-06	75.9	7,326	6,992	334.5	371.5
Mar-06	50.1	7,178	7,060	118.2	371.5
Apr-06	70.4	6,877	7,006	-129.6	371.5
May-06	79.8	7,076	6,981	94.9	371.5
Jun-06	92.4	6,883	6,948	-65.4	371.5
Jul-06	92.9	6,861	6,947	-85.2	371.5
Aug-06	93.6	6,969	6,945	24.5	371.5
Sep-06	74.3	6,929	6,996	-66.8	371.5
Oct-06	77.9	7,441	6,986	454.1	371.5
Nov-06	56.5	7,209	7,043	165.2	371.5
Dec-06	51.9	7,160	7,055	104.8	371.5
Jan-07	56.1	6,075	7,044	-968.7	371.5
Feb-07	69.7	6,853	7,008	-154.7	371.5
Mar-07	62.5	7,026	7,027	-0.9	371.5
Apr-07	64.8	7,141	7,021	119.6	371.5
May-07	84.2	6,937	6,970	-33.1	371.5
Jun-07	82.5	7,009	6,974	34.9	371.5
Jul-07	91.6	6,898	6,950	-52.1	371.5
Aug-07	93.7	6,717	6,944	-227.7	371.5
Sep-07	89.2	6,935	6,956	-21.1	371.5
Oct-07	47.1	7,234	7,068	165.9	371.5
Nov-07	89.4	6,716	6,956	-240.3	371.5
Dec-07	69.2	7,026	7,010	16.0	371.5
Jan-08	64.2	6,653	7,023	-369.5	371.5
Feb-08	71.8	6,985	7,003	-17.1	371.5
Mar-08	82.6	7,055	6,974	80.8	371.5
Apr-08	59.4	7,285	7,036	249.6	371.5
May-08	88.5	7,065	6,958	107.1	371.5
Jun-08	90.5	6,986	6,953	33.1	371.5

Regression Output:

Constant	7193.26
Std Err of Y Est	229.0356553
R Squared	0.028045635
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-2.655719145
Std Err of Coef.	2.681223275

**ANOHR -2.656 \* NOF + 7,193.26**



PROGRESS ENERGY FLORIDA

Hines Unit 3

ANOHR -7.271 \* NOF + 7,711.57

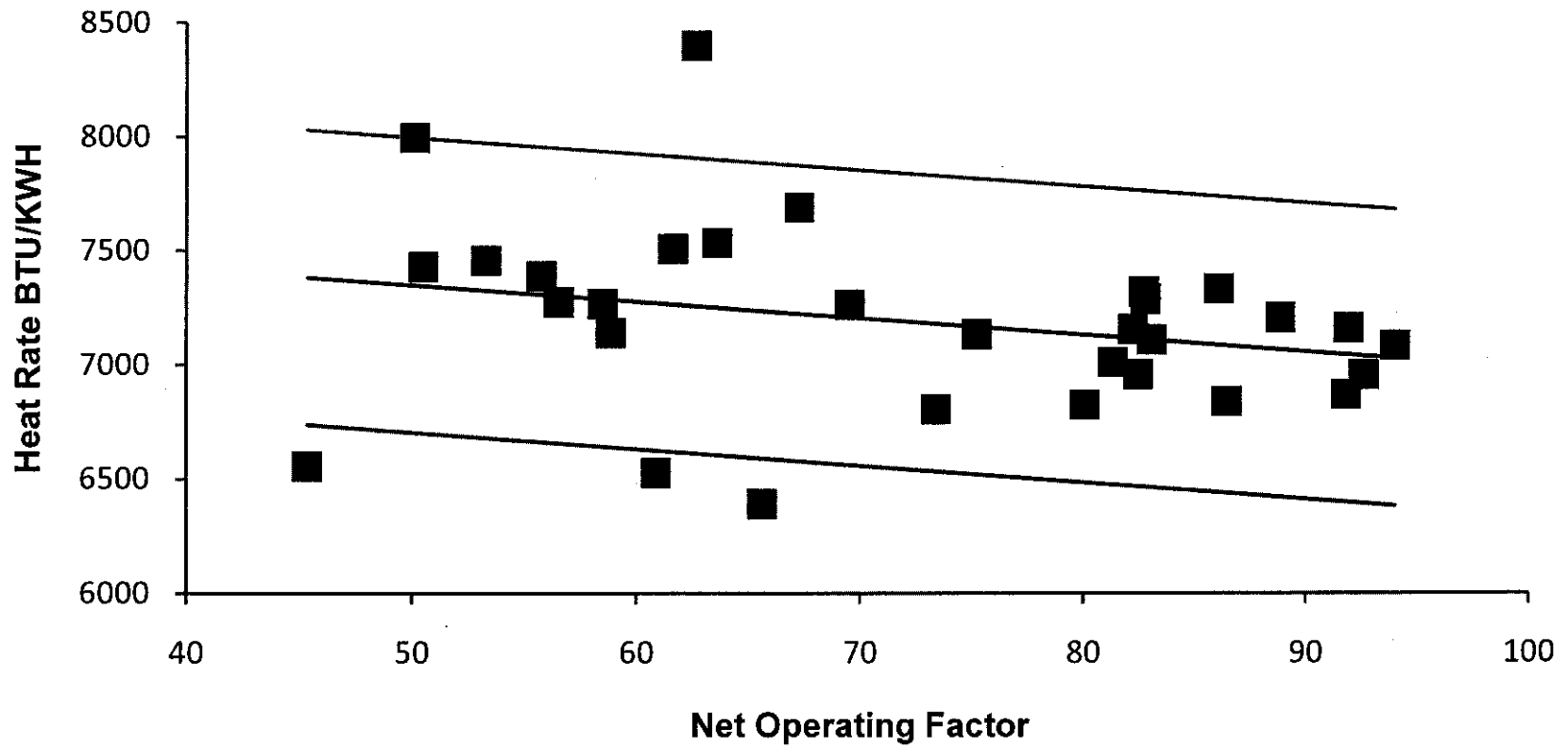
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Dec-05	56.5	7,272	7,300	-28.5	645.4
Jan-06	60.9	6,525	7,269	-744.1	645.4
Feb-06	65.6	6,390	7,234	-844.8	645.4
Mar-06	82.5	6,956	7,112	-156.0	645.4
Apr-06	73.4	6,803	7,178	-374.3	645.4
May-06	58.9	7,139	7,284	-144.7	645.4
Jun-06	80.1	6,824	7,129	-305.5	645.4
Jul-06	81.3	7,010	7,120	-110.3	645.4
Aug-06	50.5	7,428	7,344	83.2	645.4
Sep-06	82.2	7,154	7,114	40.1	645.4
Oct-06	45.3	6,555	7,382	-826.6	645.4
Nov-06	53.3	7,455	7,324	130.9	645.4
Dec-06	58.5	7,266	7,286	-20.4	645.4
Jan-07	67.3	7,684	7,222	461.8	645.4
Feb-07	69.6	7,261	7,206	54.8	645.4
Mar-07	75.3	7,132	7,164	-32.6	645.4
Apr-07	82.8	7,283	7,109	174.1	645.4
May-07	50.1	7,995	7,347	647.6	645.4
Jun-07	83.1	7,108	7,108	0.2	645.4
Jul-07	88.9	7,202	7,065	136.5	645.4
Aug-07	92.6	6,955	7,038	-83.3	645.4
Sep-07	91.9	7,158	7,043	115.2	645.4
Oct-07	94.0	7,083	7,028	54.9	645.4
Nov-07	91.8	6,868	7,044	-175.8	645.4
Dec-07	55.8	7,387	7,306	81.5	645.4
Jan-08	63.6	7,531	7,249	282.0	645.4
Feb-08	62.7	8,395	7,256	1139.4	645.4
Mar-08	82.7	7,316	7,110	205.5	645.4
Apr-08	61.6	7,506	7,263	242.2	645.4
May-08	86.1	7,328	7,086	242.2	645.4
Jun-08	86.4	6,838	7,083	-245.2	645.4

Regression Output:

Constant	7711.57
Std Err of Y Est	398.808684
R Squared	0.068748407
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-7.271221001
Std Err of Coef.	4.969475333

**ANOHR -7.271 \* NOF + 7,711.57**



PROGRESS ENERGY FLORIDA

Tiger Bay

ANOHR -18.751 \* NOF + 9,422.01

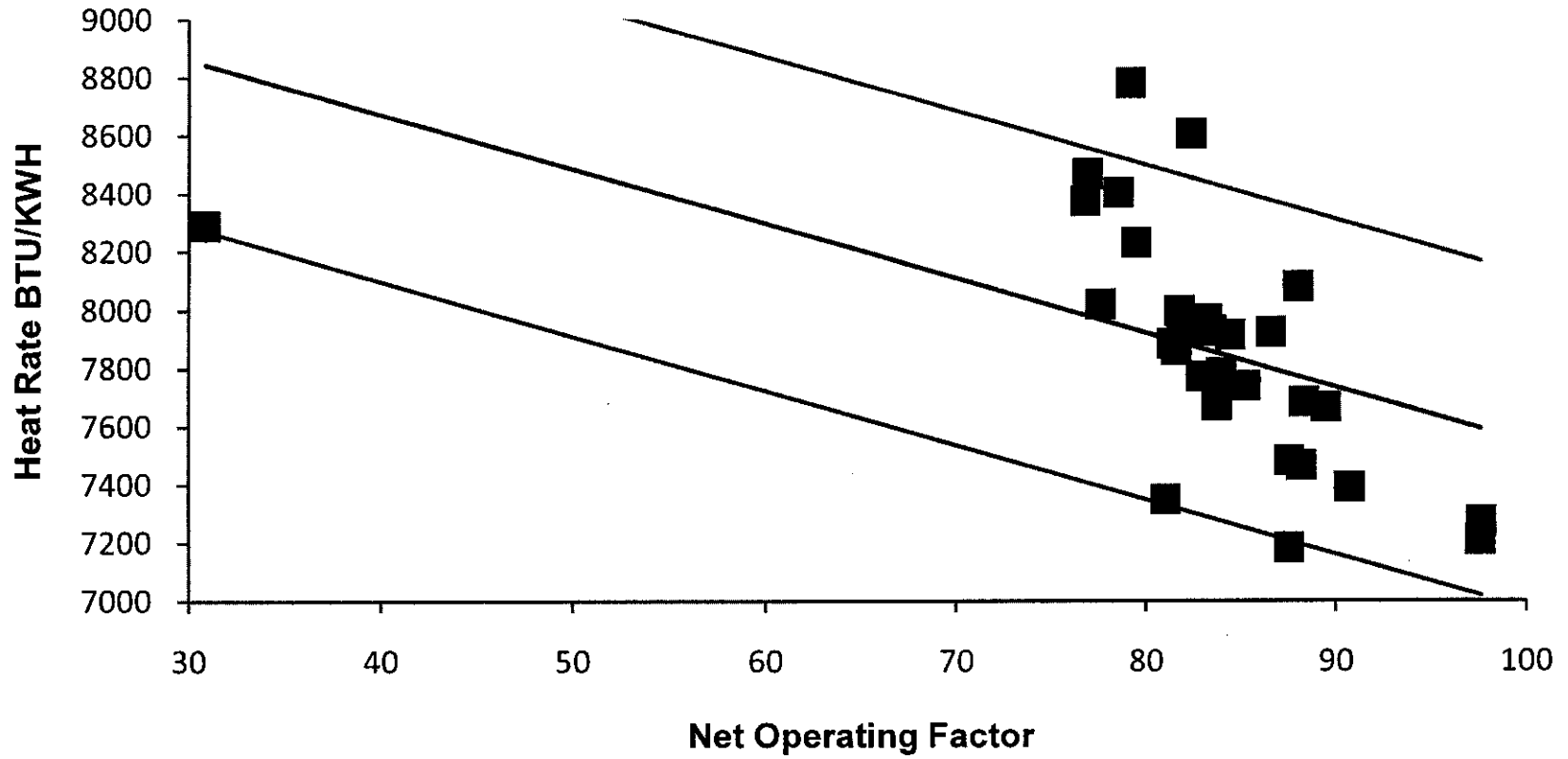
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-05	97.7	7,273	7,591	-318.1	573.3
Aug-05	82.4	8,601	7,877	724.0	573.3
Sep-05	97.6	7,211	7,592	-381.5	573.3
Oct-05	89.5	7,666	7,744	-77.1	573.3
Nov-05	88.1	8,079	7,771	308.3	573.3
Jan-06	30.8	8,289	8,844	-554.8	573.3
Feb-06	78.6	8,399	7,949	450.2	573.3
Mar-06	87.5	7,183	7,780	-597.3	573.3
Apr-06	81.6	7,862	7,891	-29.7	573.3
May-06	77.6	8,020	7,966	53.6	573.3
Jun-06	84.2	7,737	7,844	-106.8	573.3
Jul-06	84.0	7,781	7,847	-66.3	573.3
Aug-06	84.5	7,912	7,838	73.9	573.3
Sep-06	81.8	7,997	7,889	107.6	573.3
Oct-06	83.2	7,966	7,861	105.1	573.3
Nov-06	81.9	7,925	7,886	39.1	573.3
Dec-06	82.9	7,771	7,867	-96.4	573.3
Jan-07	77.0	8,464	7,979	484.6	573.3
Feb-07	83.4	7,928	7,858	70.6	573.3
Mar-07	79.5	8,229	7,931	297.7	573.3
Apr-07	86.6	7,924	7,798	126.6	573.3
May-07	90.7	7,391	7,721	-329.3	573.3
Jun-07	87.6	7,484	7,780	-296.5	573.3
Jul-07	85.3	7,738	7,823	-84.7	573.3
Aug-07	88.2	7,466	7,768	-302.6	573.3
Sep-07	83.7	7,671	7,852	-180.8	573.3
Jan-08	81.4	7,884	7,896	-12.3	573.3
Feb-08	79.2	8,775	7,936	839.3	573.3
Apr-08	88.4	7,684	7,765	-81.5	573.3
May-08	76.8	8,371	7,982	389.2	573.3
Jun-08	81.0	7,348	7,902	-554.1	573.3

Regression Output:

Constant	9422.01
Std Err of Y Est	354.267146
R Squared	0.255597459
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-18.75128468
Std Err of Coef.	5.942342585

**ANOHR -18.751 \* NOF + 9,422.01**





# UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Progress Energy Florida  
 Period of: January 2009 - December 2009

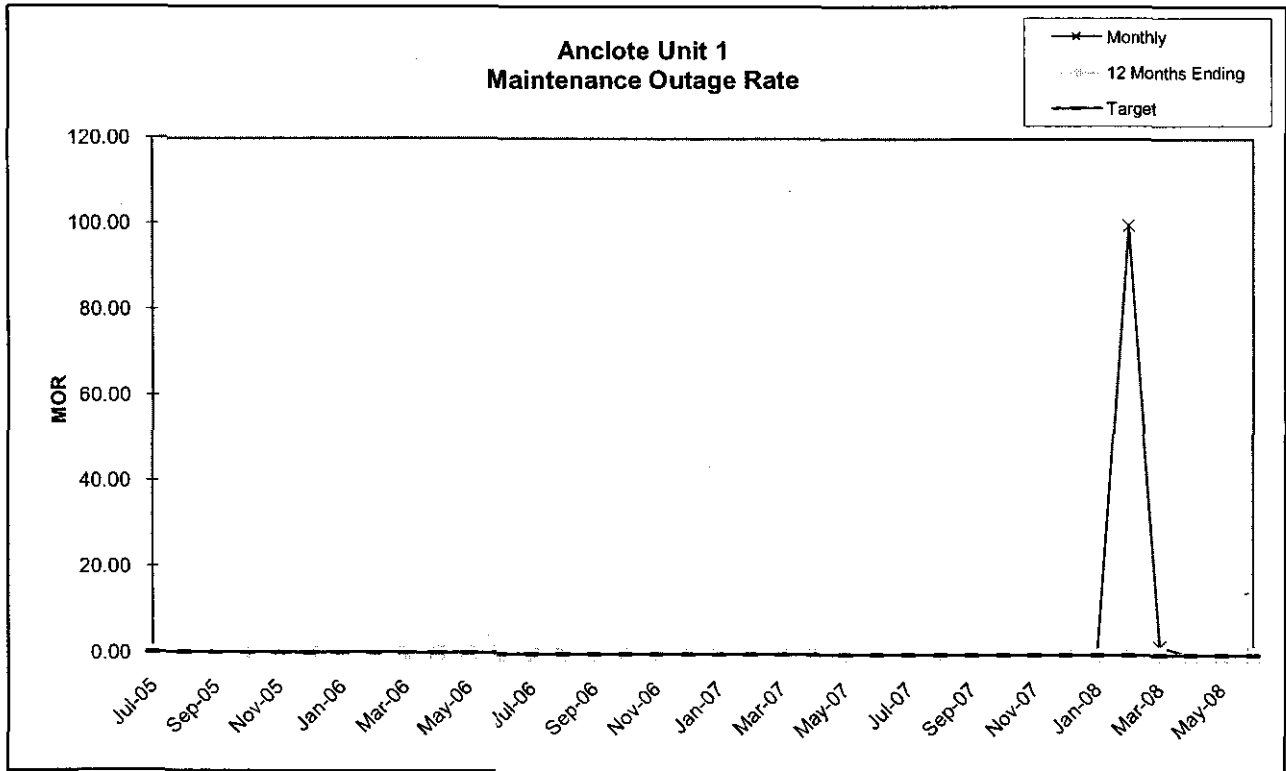
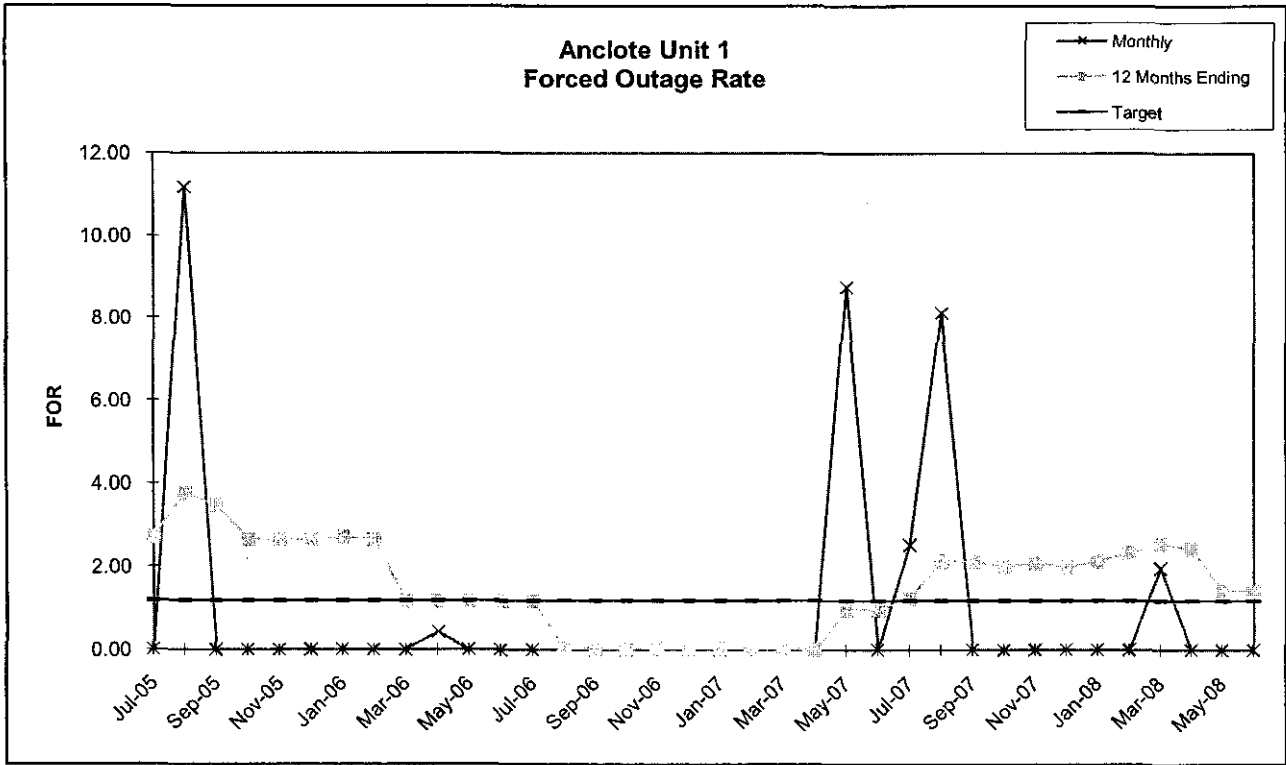
UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	0.62	2.36	1.18
	MOR	0.07	0.26	0.13
	FOR&MOR	0.69	2.61	1.31
	PFOR	0.50	1.89	0.94
	PMOR	1.32	5.04	2.52
	EUOR	2.50	9.36	4.73
	EUOF	1.99	7.47	3.77
Anclote 2	FOR	0.60	2.29	1.15
	MOR	1.10	4.20	2.10
	FOR&MOR	1.69	6.30	3.20
	PFOR	0.17	0.84	0.32
	PMOR	1.32	5.02	2.51
	EUOR	3.15	11.61	5.94
	EUOF	2.41	8.88	4.54
Crystal River 1	FOR	1.60	6.08	3.04
	MOR	0.59	2.24	1.12
	FOR&MOR	2.16	8.05	4.09
	PFOR	0.70	2.65	1.33
	PMOR	1.24	4.74	2.37
	EUOR	4.06	14.85	7.64
	EUOF	3.88	14.20	7.30
Crystal River 2	FOR	1.78	6.77	3.38
	MOR	1.37	5.22	2.61
	FOR&MOR	3.10	11.29	5.83
	PFOR	1.45	5.52	2.76
	PMOR	1.16	4.41	2.20
	EUOR	5.63	20.13	10.50
	EUOF	5.49	19.63	10.24
Crystal River 3	FOR	0.59	2.26	1.13
	MOR	0.25	0.94	0.47
	FOR&MOR	0.84	3.17	1.59
	PFOR	0.28	1.06	0.53
	PMOR	0.33	1.25	0.62
	EUOR	1.44	5.40	2.73
	EUOF	1.10	4.14	2.09
Crystal River 4	FOR	0.92	3.52	1.76
	MOR	0.24	0.92	0.46
	FOR&MOR	1.16	4.37	2.20
	PFOR	0.37	1.40	0.70
	PMOR	1.12	4.25	2.13
	EUOR	2.63	9.77	4.96
	EUOF	2.63	9.77	4.96
Crystal River 5	FOR	1.07	4.09	2.04
	MOR	0.17	0.65	0.32
	FOR&MOR	1.24	4.69	2.36
	PFOR	0.47	1.77	0.89
	PMOR	1.38	5.25	2.63
	EUOR	3.06	11.38	5.79
	EUOF	2.12	7.89	4.01
Hines 1	FOR	0.56	2.15	1.07
	MOR	1.09	4.16	2.08
	FOR&MOR	1.64	6.13	3.11
	PFOR	1.57	5.97	2.99
	PMOR	1.02	3.88	1.94
	EUOR	4.19	15.38	7.88
	EUOF	3.05	11.21	5.74
Hines 2	FOR	0.59	2.25	1.13
	MOR	0.54	2.05	1.02
	FOR&MOR	1.12	4.21	2.13
	PFOR	0.16	0.60	0.30
	PMOR	1.34	5.12	2.56
	EUOR	2.61	9.70	4.93
	EUOF	2.48	9.22	4.69
Hines 3	FOR	0.28	1.09	0.55
	MOR	0.28	1.07	0.53
	FOR&MOR	0.57	2.14	1.08
	PFOR	1.17	4.47	2.24
	PMOR	1.84	7.02	3.51
	EUOR	3.57	13.38	6.76
	EUOF	3.29	12.37	6.25
Tiger Bay	FOR	10.54	40.17	20.08
	MOR	0.00	0.00	0.00
	FOR&MOR	10.54	40.17	20.08
	PFOR	0.00	0.01	0.01
	PMOR	0.00	0.00	0.00
	EUOR	10.55	40.17	20.09

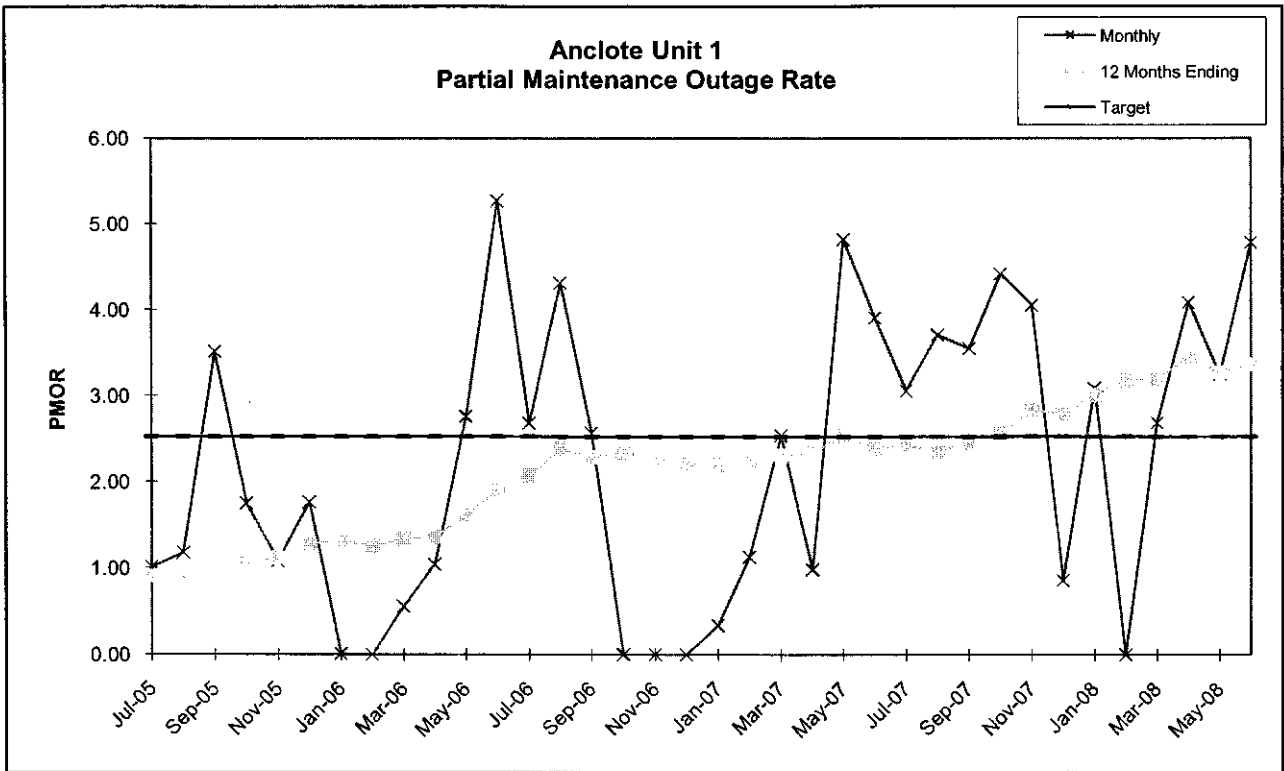
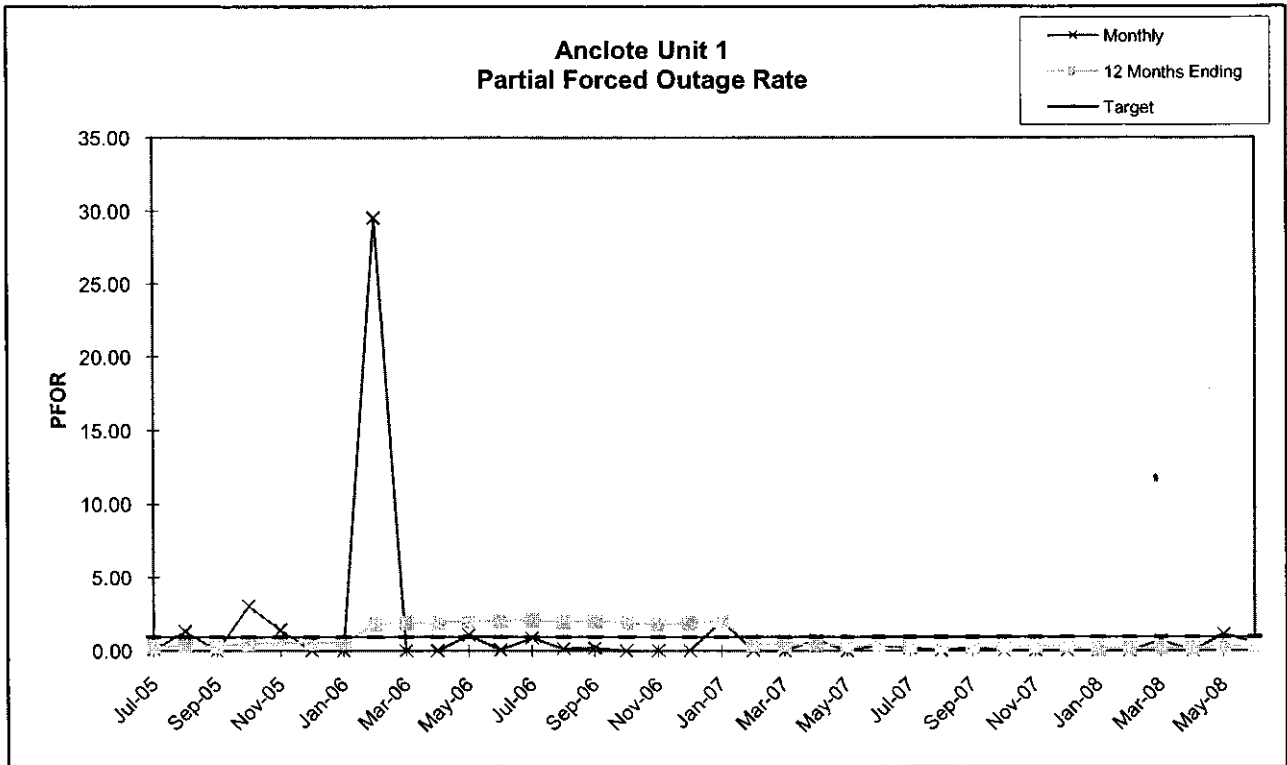
Anclote  
Unit 1

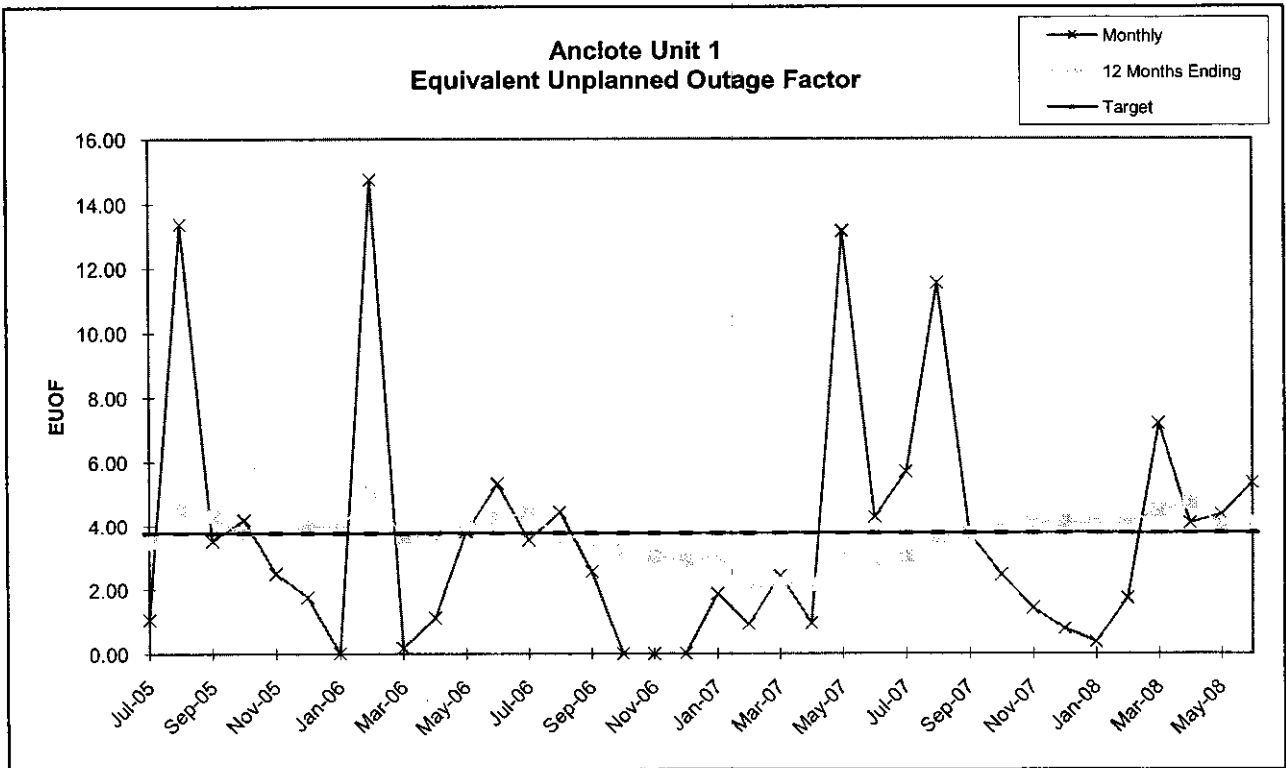
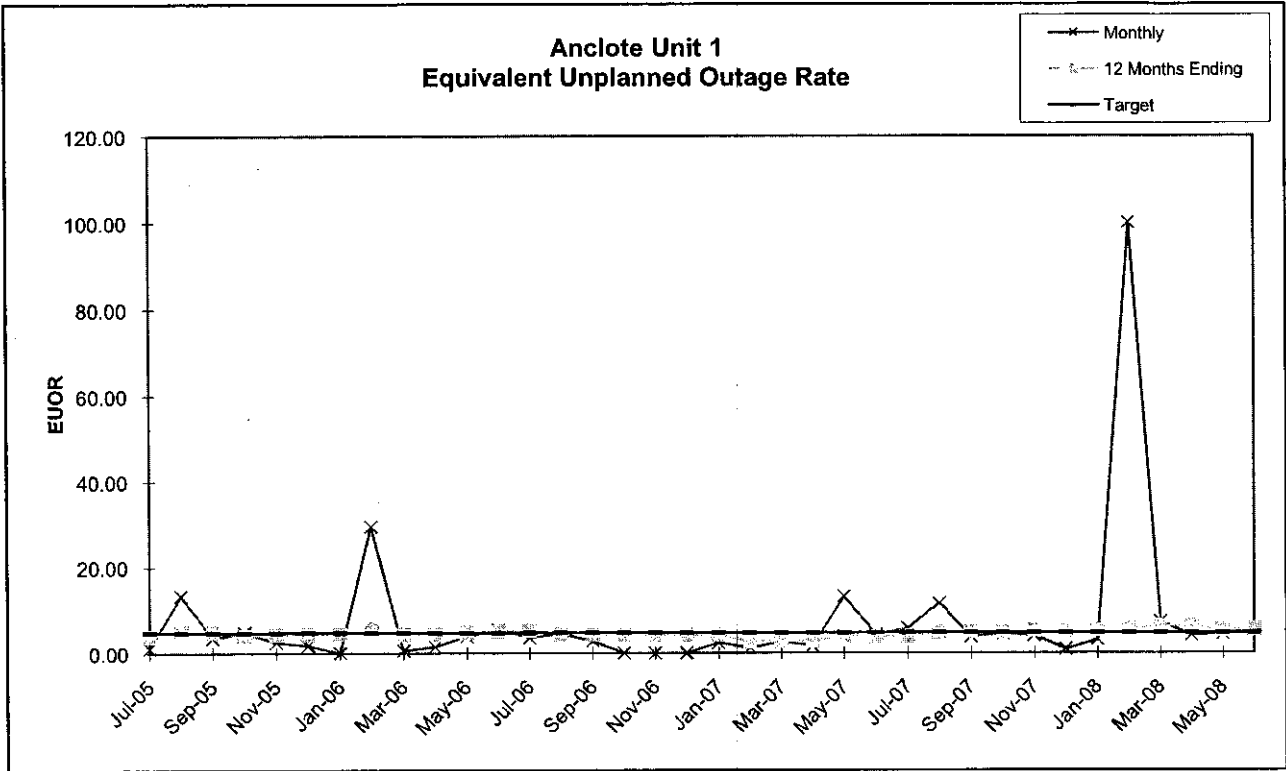
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	735.32	660.80	720.00	653.18	720.00	744.00	456.55	335.36	245.12	541.40	744.00	720.00	744.00	744.00	668.12	0.00	554.88	350.81
RSH	8.68	0.00	0.00	91.82	0.00	0.00	287.45	336.64	498.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.02	393.19
UH	0.00	83.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	177.60	0.00	0.00	0.00	0.00	51.88	745.00	75.10	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	175.32	0.00	0.00	0.00	0.00	51.88	745.00	75.10	0.00
FOH	0.00	83.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	3.38	15.85	0.00	62.00	32.00	0.00	0.00	310.38	0.00	6.92	20.22	13.25	25.77	25.75	26.50	0.00	0.00	0.00
LRPF	66.74	268.64	0.00	159.00	159.00	0.00	0.00	159.00	0.00	4.03	194.27	15.64	123.97	19.65	23.02	0.00	0.00	0.00
EFOH	0.45	8.55	0.00	19.79	10.22	0.00	0.00	99.10	0.00	0.06	7.89	0.42	6.42	1.02	1.23	0.00	0.00	0.00
PMOH	23.17	24.23	72.10	35.83	24.32	31.52	1.20	0.00	2.67	17.67	64.28	118.89	59.20	100.45	53.67	0.00	0.00	0.00
LRPM	158.96	159.02	174.54	159.02	158.98	207.31	17.84	0.00	255.72	158.95	159.01	158.99	167.61	159.01	159.00	0.00	0.00	0.00
EMOH	7.40	7.74	25.27	11.44	7.76	13.12	0.04	0.00	1.37	5.64	20.53	37.96	19.92	32.07	17.14	0.00	0.00	0.00
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	0.00	11.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.06	1.29	0.00	3.03	1.42	0.00	0.00	29.55	0.00	0.01	1.06	0.06	0.86	0.14	0.18	0.00	0.00	0.00
PMOR	1.01	1.17	3.51	1.75	1.08	1.76	0.01	0.00	0.56	1.04	2.76	5.27	2.68	4.31	2.56	0.00	0.00	0.00
EUOR	1.07	13.37	3.51	4.78	2.50	1.76	0.01	29.55	0.56	1.47	3.82	5.33	3.54	4.45	2.75	0.00	0.00	0.00
EUOF	1.05	13.37	3.51	4.19	2.50	1.76	0.01	14.75	0.18	1.11	3.82	5.33	3.54	4.45	2.55	0.00	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.38	0.00	0.00	0.00	0.00	7.21	100.00	10.43	0.00
EAF	98.95	86.63	96.49	95.81	97.50	98.24	99.99	85.25	99.82	74.51	96.18	94.67	96.46	95.55	90.24	0.00	89.57	100.00
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	2.72	3.76	3.47	2.66	2.66	2.64	2.71	2.65	1.16	1.16	1.16	1.16	1.16	0.03	0.03	0.03	0.04	0.04
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.27	0.33	0.28	0.46	0.58	0.54	0.54	1.82	1.90	1.91	2.01	2.01	2.09	1.97	2.00	1.90	1.79	1.90
PMOR	0.90	0.92	1.08	1.07	1.12	1.28	1.31	1.25	1.34	1.36	1.62	1.90	2.07	2.38	2.28	2.33	2.27	2.21
EUOR	3.86	4.97	4.79	4.14	4.31	4.41	4.51	5.64	4.36	4.39	4.74	5.03	5.27	4.37	4.31	4.26	4.10	4.14
EUOF	3.49	4.49	4.33	3.70	3.85	3.97	3.96	5.06	3.66	3.68	3.98	4.23	4.44	3.68	3.60	3.24	3.04	2.89
POF	3.32	3.32	3.32	3.32	3.32	3.32	2.52	0.00	0.00	2.00	2.00	2.00	2.00	2.00	2.59	11.10	11.96	11.96
EAF	93.19	92.19	92.35	92.98	92.83	92.71	93.52	94.94	96.34	94.31	94.02	93.77	93.56	94.32	93.81	85.66	85.01	85.16

Anclote  
Unit 1

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	582.80	551.47	713.54	408.18	678.80	720.00	725.23	683.57	720.00	413.60	251.68	667.95	88.30	0.00	713.75	720.00	744.00	720.00
RSH	161.20	120.53	3.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	469.32	76.05	655.70	684.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	25.68	311.82	65.20	0.00	18.77	60.43	0.00	330.40	0.00	0.00	0.00	12.00	29.25	0.00	0.00	0.00
POH	0.00	0.00	25.68	311.82	0.00	0.00	0.00	0.00	0.00	330.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	65.20	0.00	18.77	60.43	0.00	0.00	0.00	0.00	0.00	0.00	14.28	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	14.97	0.00	0.00	0.00
PFOH	23.18	0.00	0.00	5.35	0.00	5.49	11.25	1.74	1.83	0.00	0.00	0.00	0.00	0.00	13.27	0.00	23.65	12.87
LRPF	256.04	0.00	0.00	266.48	0.00	240.80	63.14	50.69	403.73	0.00	0.00	0.00	0.00	0.00	190.65	0.00	174.64	158.96
EFOH	11.92	0.00	0.00	2.86	0.00	2.65	1.43	0.18	1.48	0.00	0.00	0.00	0.00	0.00	5.08	0.00	8.29	4.11
PMOH	6.17	19.49	61.00	12.53	218.43	91.99	72.66	76.55	72.57	43.38	31.93	16.43	8.58	0.00	55.68	86.03	74.75	106.10
LRPM	158.91	158.95	147.54	159.04	74.54	152.13	151.74	164.72	175.11	209.48	159.02	173.60	158.06	0.00	171.25	170.30	160.83	161.61
EMOH	1.97	6.22	18.07	4.00	32.69	28.10	22.14	25.32	25.52	18.25	10.20	5.73	2.72	0.00	19.15	29.42	24.14	34.43
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.00	0.00	0.00	0.00	8.76	0.00	2.52	8.12	0.00	0.00	0.00	0.00	0.00	0.00	1.96	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	2.05	0.00	0.00	0.00
PFOR	2.04	0.00	0.00	0.70	0.00	0.37	0.20	0.03	0.21	0.00	0.00	0.00	0.00	0.00	0.71	0.00	1.11	0.57
PMOR	0.34	1.13	2.53	0.98	4.82	3.90	3.05	3.70	3.54	4.41	4.05	0.86	3.08	0.00	2.68	4.09	3.24	4.78
EUOR	2.38	1.13	2.53	1.68	13.16	4.27	5.69	11.55	3.75	4.41	4.05	0.86	3.08	100.00	7.20	4.09	4.36	5.35
EUOF	1.87	0.93	2.43	0.95	13.16	4.27	5.69	11.55	3.75	2.45	1.41	0.77	0.37	1.72	7.20	4.09	4.36	5.35
POF	0.00	0.00	3.46	43.31	0.00	0.00	0.00	0.00	0.00	44.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.13	99.07	94.11	55.74	86.84	95.73	94.31	88.45	96.25	53.14	98.59	99.23	99.63	98.28	92.80	95.91	95.64	94.65
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.04	0.04	0.03	0.00	0.96	0.96	1.24	2.13	2.11	1.99	2.08	1.99	2.13	2.32	2.55	2.43	1.43	1.43
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.44	0.42	0.42	0.42
PFOR	2.05	0.45	0.42	0.47	0.36	0.39	0.32	0.31	0.31	0.29	0.30	0.29	0.13	0.14	0.23	0.17	0.30	0.32
PMOR	2.19	2.22	2.31	2.33	2.53	2.39	2.42	2.35	2.45	2.57	2.83	2.79	3.00	3.17	3.19	3.43	3.27	3.37
EUOR	4.28	2.70	2.76	2.80	3.82	3.71	3.94	4.72	4.81	4.79	5.15	5.00	5.20	5.74	6.28	6.33	5.33	5.45
EUOF	3.05	1.99	2.18	2.16	2.96	2.87	3.05	3.66	3.76	3.96	4.08	4.15	4.02	4.07	4.48	4.73	3.99	4.08
POF	11.96	11.96	12.25	13.81	13.81	13.81	13.81	13.81	13.21	8.48	7.62	7.62	7.62	7.60	7.31	3.76	3.76	3.76
EAF	85.00	86.06	85.57	84.03	83.24	83.32	83.14	82.54	83.03	87.55	88.30	88.23	88.36	88.32	88.21	91.51	92.25	92.16







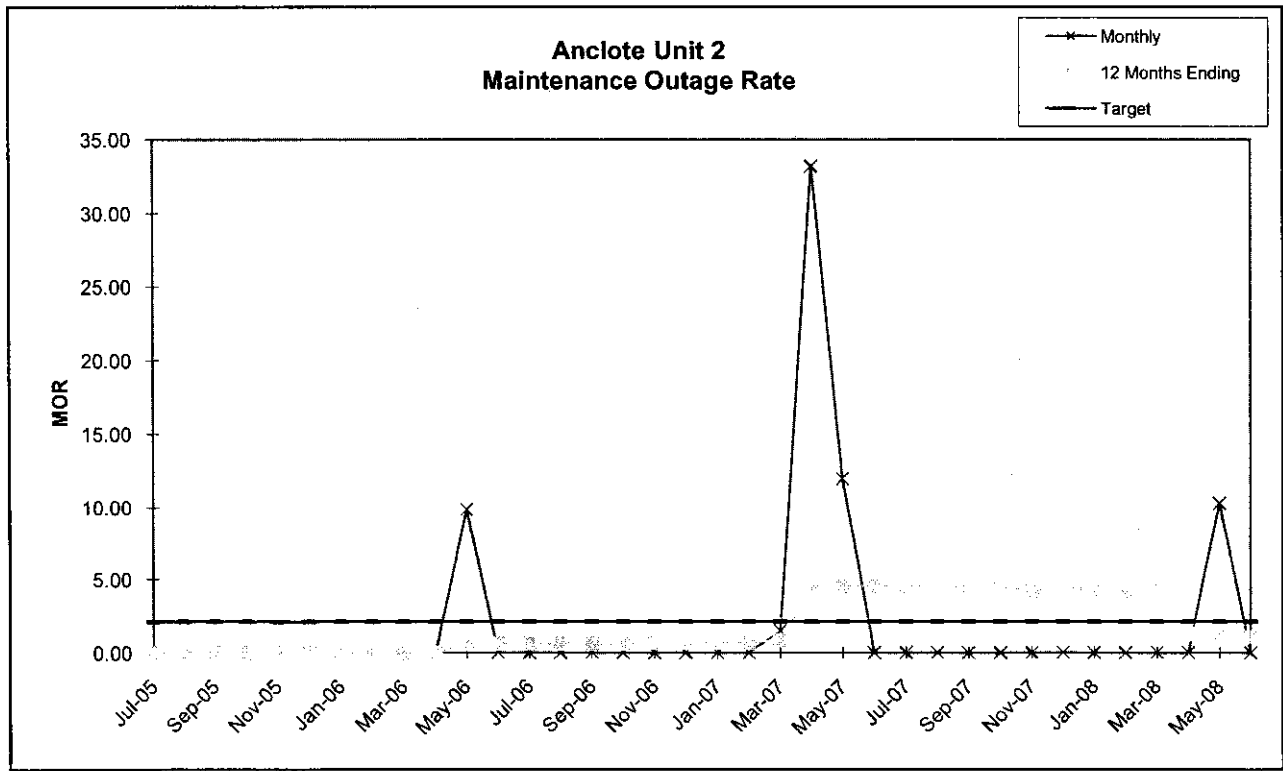
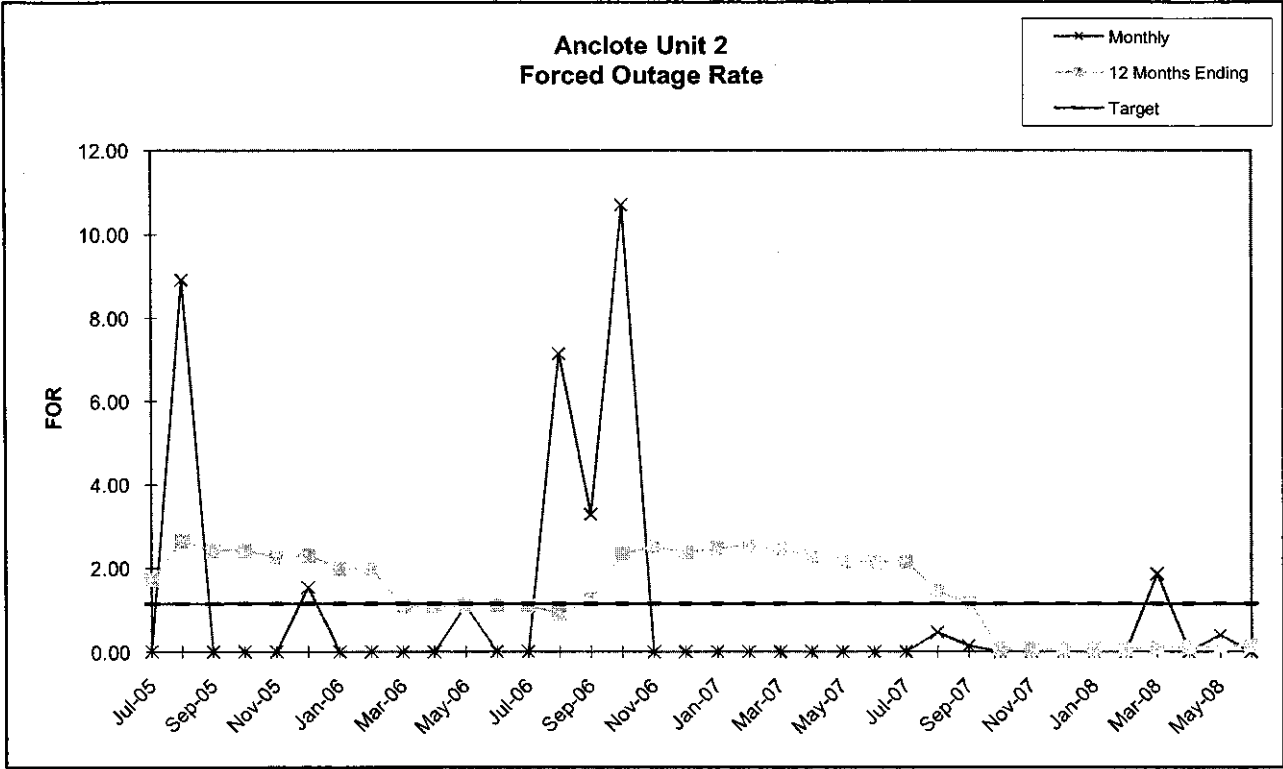
Anclote  
Unit 2

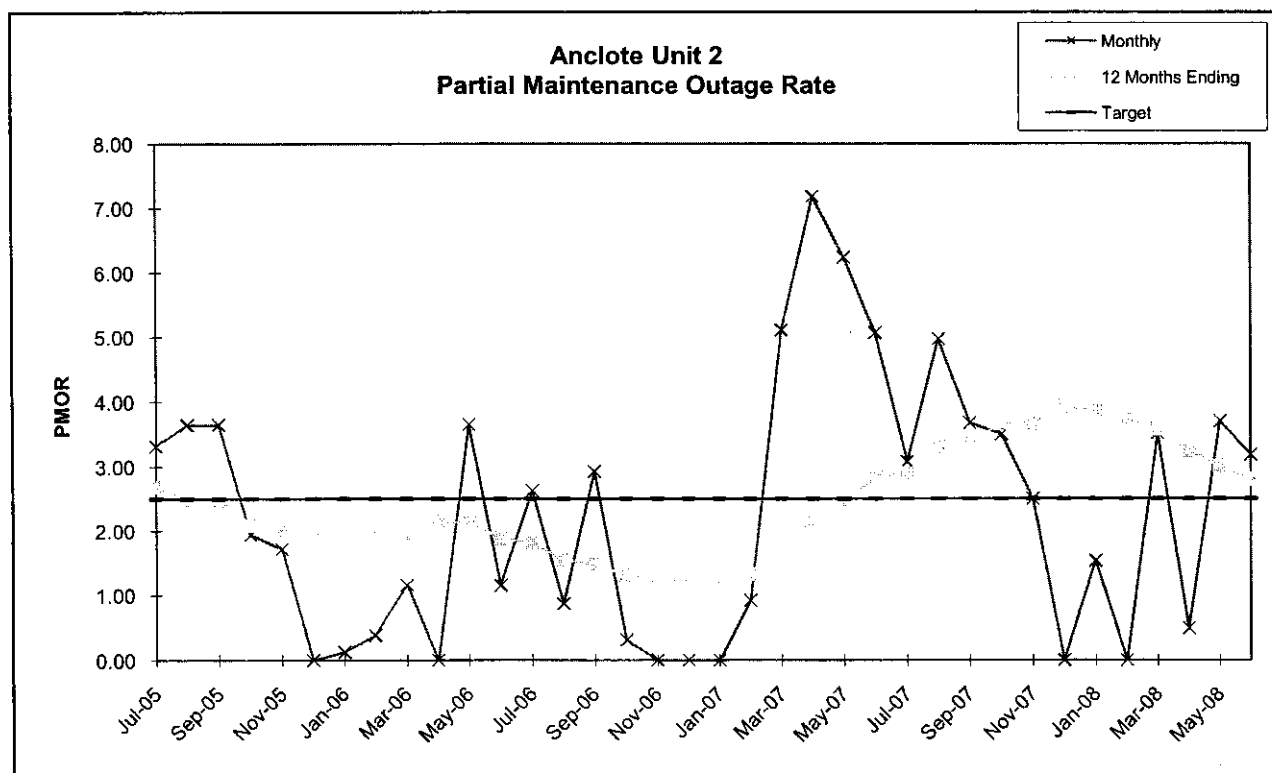
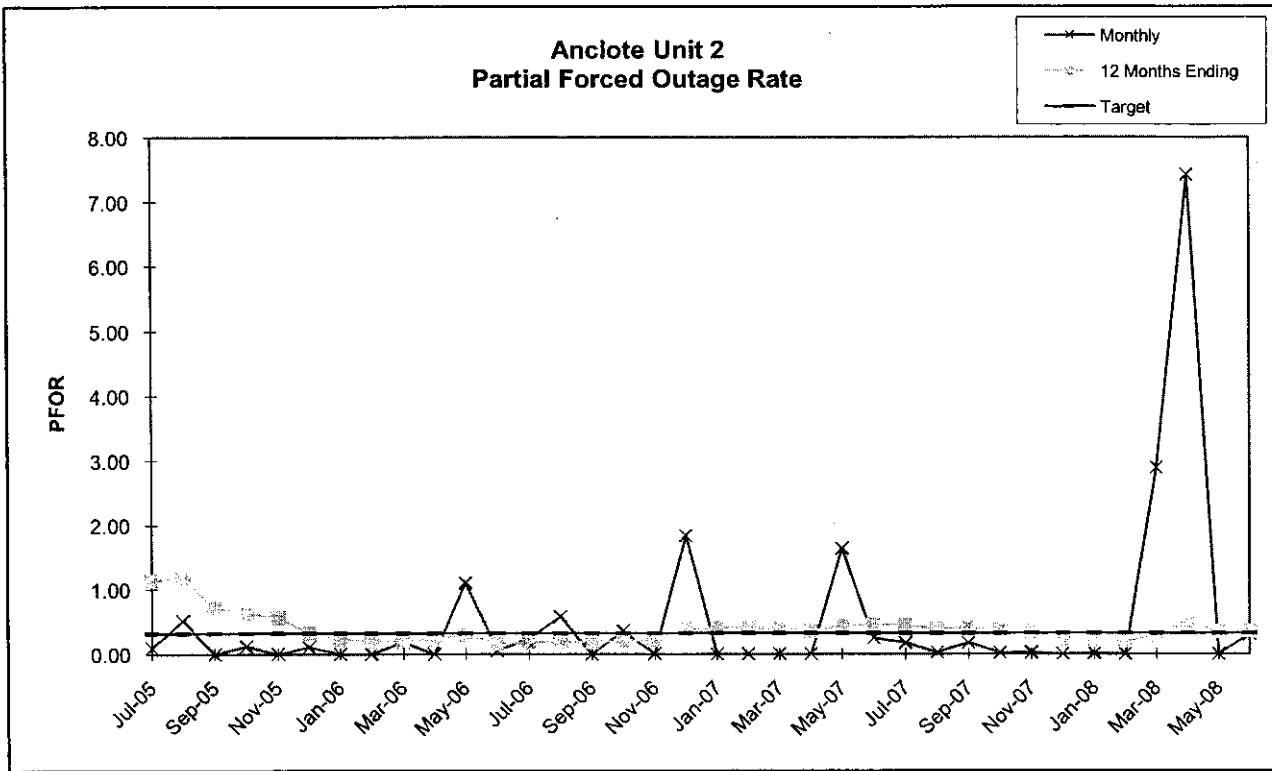
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	677.67	720.00	745.00	711.00	584.97	627.52	672.00	584.42	0.00	395.02	720.00	744.00	690.82	696.35	665.32	213.90	623.87
RSH	0.00	0.00	0.00	0.00	9.00	149.90	116.48	0.00	159.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	506.10	120.13
UH	0.00	66.33	0.00	0.00	0.00	9.13	0.00	0.00	0.00	719.00	348.98	0.00	0.00	53.18	23.65	79.68	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	719.00	301.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	66.33	0.00	0.00	0.00	9.13	0.00	0.00	0.00	0.00	4.37	0.00	0.00	53.18	23.65	79.68	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	7.95	16.98	0.00	20.32	0.00	1.87	0.00	0.00	4.03	0.00	33.98	2.18	16.98	4.58	0.00	9.50	0.00	39.17
LRPF	42.65	101.83	0.00	22.44	0.00	164.65	0.00	0.00	131.06	0.00	63.56	88.10	51.02	431.23	0.00	124.17	0.00	144.99
EFOH	0.69	3.49	0.00	0.92	0.00	0.62	0.00	0.00	1.07	0.00	4.36	0.39	1.75	3.99	0.00	2.38	0.00	11.47
PMOH	78.38	78.35	83.30	45.88	39.20	0.00	2.50	8.13	21.48	0.00	45.75	26.33	62.27	19.17	64.68	6.47	0.00	0.00
LRPM	155.94	155.99	156.00	156.02	154.32	0.00	156.02	156.05	156.01	0.00	156.02	156.02	155.99	155.97	156.01	155.92	0.00	0.00
EMOH	24.69	24.69	26.25	14.46	12.22	0.00	0.79	2.56	6.77	0.00	14.42	8.30	19.62	6.04	20.38	2.04	0.00	0.00
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	0.00	8.92	0.00	0.00	0.00	1.54	0.00	0.00	0.00	0.00	1.09	0.00	0.00	7.15	3.28	10.70	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.09	0.52	0.00	0.12	0.00	0.11	0.00	0.00	0.18	0.00	1.10	0.05	0.24	0.58	0.00	0.36	0.00	1.84
PMOR	3.32	3.64	3.65	1.94	1.72	0.00	0.13	0.38	1.16	0.00	3.65	1.15	2.64	0.87	2.93	0.31	0.00	0.00
EUOR	3.41	12.70	3.65	2.06	1.72	1.64	0.13	0.38	1.34	0.00	15.00	1.21	2.87	8.50	6.12	11.29	0.00	1.84
EUOF	3.41	12.70	3.65	2.06	1.70	1.31	0.11	0.38	1.05	0.00	8.92	1.21	2.87	8.50	6.12	11.29	0.00	1.54
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	40.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.59	87.30	96.35	97.94	98.30	98.69	99.89	99.62	98.95	0.00	50.57	98.79	97.13	91.50	93.88	88.71	100.00	98.46
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	1.72	2.66	2.42	2.42	2.26	2.31	1.98	1.98	1.09	1.07	1.10	1.10	1.10	0.92	1.24	2.34	2.51	2.37
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60	0.60	0.60	0.60	0.61	0.65	0.65
PFOR	1.14	1.19	0.72	0.64	0.57	0.33	0.23	0.20	0.21	0.23	0.30	0.16	0.18	0.18	0.18	0.21	0.22	0.38
PMOR	2.69	2.48	2.49	2.09	2.04	1.97	1.89	1.93	1.98	2.14	2.13	1.88	1.81	1.55	1.47	1.31	1.23	1.22
EUOR	5.48	6.24	5.55	5.08	4.81	4.55	4.06	4.07	3.26	3.41	4.08	3.69	3.64	3.21	3.45	4.39	4.54	4.54
EUOF	4.35	4.98	4.43	4.05	4.10	4.01	3.73	3.74	3.02	2.92	3.39	3.08	3.03	2.68	2.88	3.66	3.52	3.54
POF	7.15	7.15	7.15	7.15	3.21	3.21	0.00	0.00	0.00	8.21	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65
EAF	88.50	87.87	88.42	88.80	92.69	92.77	96.27	96.26	96.98	88.88	84.96	85.27	85.32	85.68	85.47	84.69	84.83	84.81

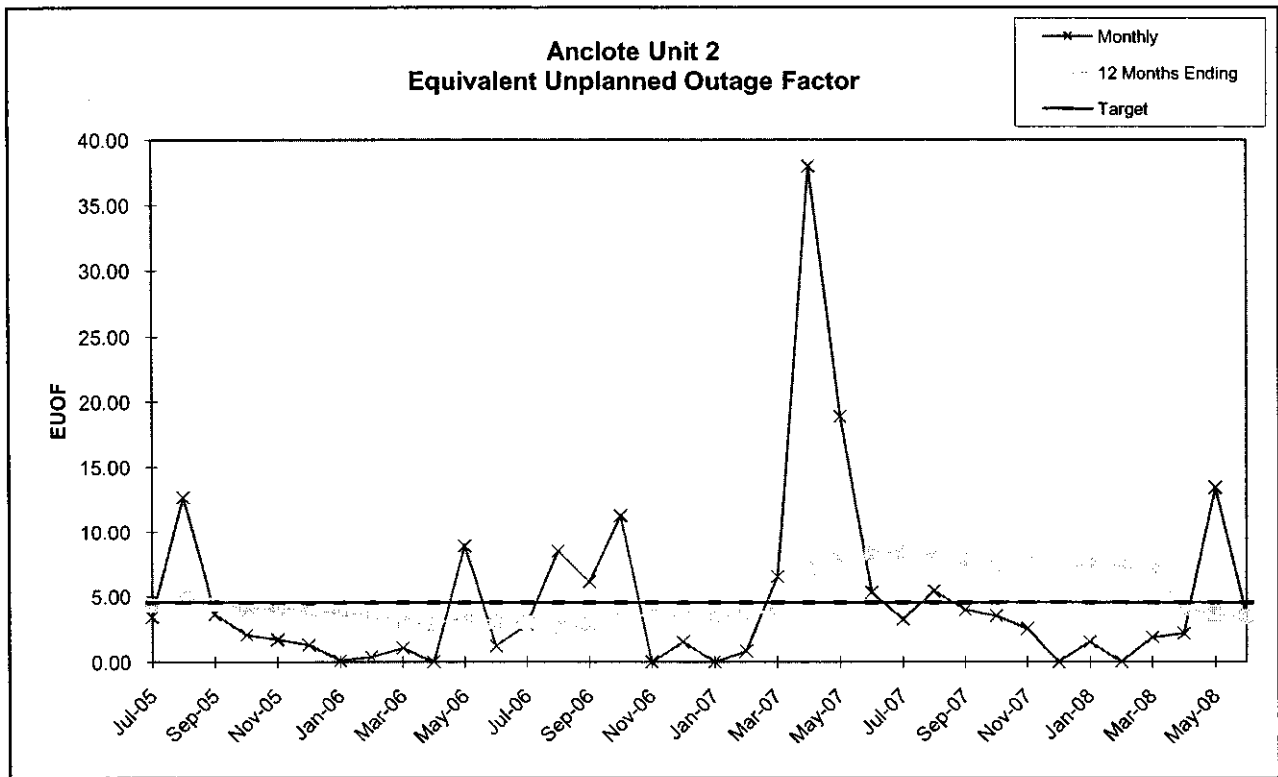
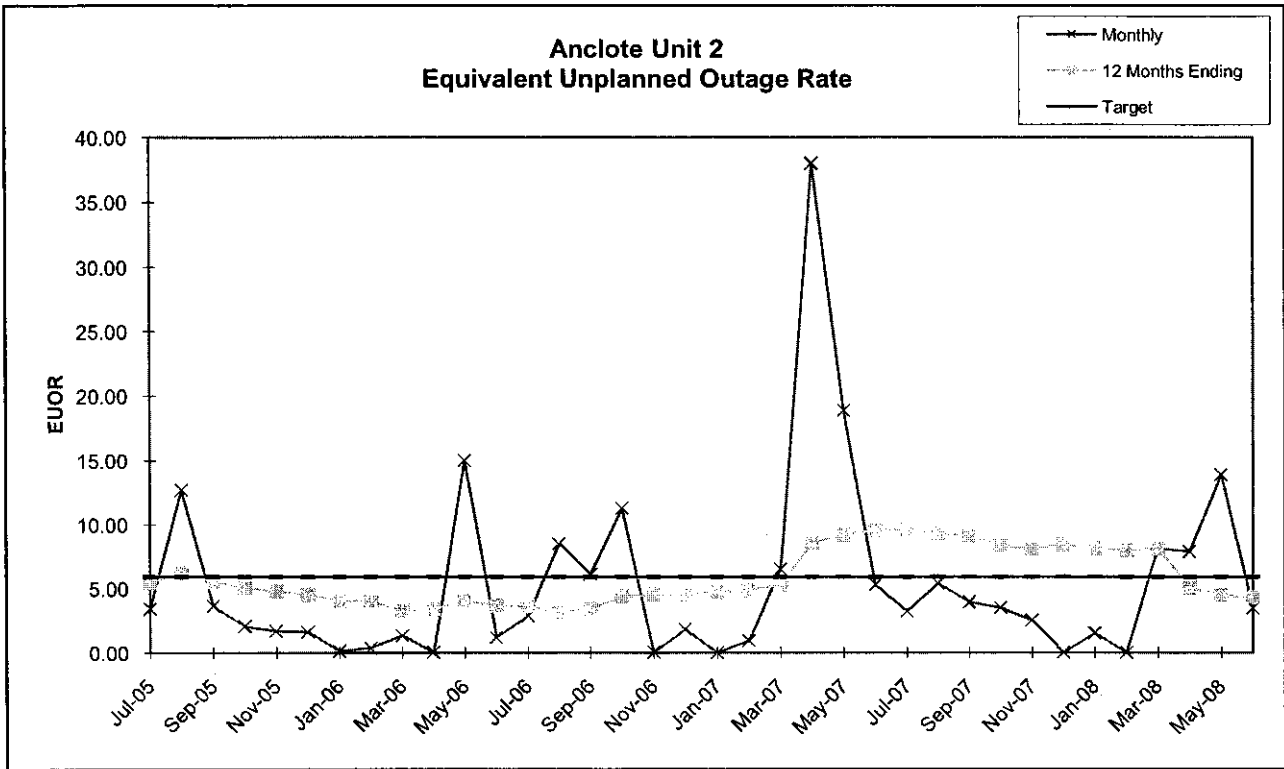


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Unit 2

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	310.17	588.60	731.97	481.02	655.00	720.00	744.00	740.63	719.00	744.00	721.00	107.05	740.78	696.00	167.05	199.88	643.33	720.00
RSH	433.83	83.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	636.95	3.22	0.00	0.00	97.00	24.37	0.00
UH	0.00	0.00	11.03	238.98	89.00	0.00	0.00	3.37	1.00	0.00	0.00	0.00	0.00	0.00	575.95	423.12	76.30	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	572.78	423.12	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.37	1.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	2.53	0.00
MOH	0.00	0.00	11.03	238.98	89.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.77	0.00
PFOH	0.00	0.90	0.00	0.00	35.38	2.30	6.52	7.98	2.00	3.75	0.60	0.00	0.37	0.00	34.67	26.02	0.00	2.27
LRPF	0.00	3.00	0.00	0.00	149.92	383.04	95.78	10.00	301.00	20.00	122.00	0.00	117.92	0.00	70.70	288.93	0.00	489.28
EFOH	0.00	0.01	0.00	0.00	10.72	1.78	1.26	0.16	1.22	0.15	0.15	0.00	0.09	0.00	4.83	14.83	0.00	2.19
PMOH	0.00	14.60	100.33	157.29	146.72	103.08	72.58	94.75	80.50	84.93	46.57	0.00	34.32	0.00	10.00	2.27	77.61	66.67
LRPM	0.00	183.46	184.66	108.68	137.71	175.18	156.01	192.22	162.33	151.79	192.31	0.00	167.98	0.00	298.00	215.68	155.45	174.20
EMOH	0.00	5.41	37.43	34.53	40.82	36.48	22.87	36.79	26.40	26.04	18.09	0.00	11.37	0.00	5.88	0.97	23.80	22.91
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	507.00	507.00	507.00	507.00	507.00	507.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.14	0.00	0.00	0.00	0.00	0.00	1.86	0.00	0.39	0.00
MOR	0.00	0.00	1.48	33.19	11.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.29	0.00
PFOR	0.00	0.00	0.00	0.00	1.64	0.25	0.17	0.02	0.17	0.02	0.02	0.00	0.01	0.00	2.89	7.42	0.00	0.30
PMOR	0.00	0.92	5.11	7.18	6.23	5.07	3.07	4.97	3.67	3.50	2.51	0.00	1.54	0.00	3.52	0.48	3.70	3.18
EUOR	0.00	0.92	6.52	37.99	18.89	5.31	3.24	5.42	3.97	3.52	2.53	0.00	1.55	0.00	8.16	7.90	13.91	3.49
EUOF	0.00	0.81	6.52	37.99	18.89	5.31	3.24	5.42	3.97	3.52	2.53	0.00	1.54	0.00	1.87	2.19	13.45	3.49
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.09	58.77	0.00	0.00
EAF	100.00	99.19	93.48	62.01	81.11	94.69	96.76	94.58	96.03	96.48	97.47	100.00	98.46	100.00	21.04	39.04	86.55	96.51
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	2.48	2.52	2.46	2.29	2.15	2.15	2.15	1.47	1.15	0.06	0.06	0.06	0.06	0.06	0.10	0.11	0.14	0.14
MOR	0.68	0.69	0.84	4.10	4.54	4.54	4.54	4.51	4.50	4.45	4.18	4.46	4.22	4.17	4.34	1.26	1.05	1.05
PFOR	0.40	0.41	0.38	0.35	0.43	0.45	0.44	0.39	0.40	0.37	0.35	0.21	0.20	0.20	0.28	0.51	0.35	0.36
PMOR	1.27	1.33	1.78	2.16	2.45	2.85	2.89	3.30	3.37	3.67	3.66	3.92	3.85	3.73	3.58	3.25	3.01	2.81
EUOR	4.75	4.86	5.35	8.57	9.20	9.59	9.63	9.33	9.12	8.36	8.07	8.46	8.15	7.98	8.13	5.07	4.51	4.32
EUOF	3.53	3.57	4.03	7.15	8.00	8.34	8.37	8.11	7.93	7.27	7.48	7.35	7.48	7.40	7.00	4.07	3.61	3.46
POF	11.65	11.65	11.65	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.52	11.34	11.34	11.34
EAF	84.82	84.78	84.32	89.41	92.00	91.66	91.63	91.89	92.07	92.73	92.52	92.65	92.52	92.60	86.48	84.59	85.05	85.20





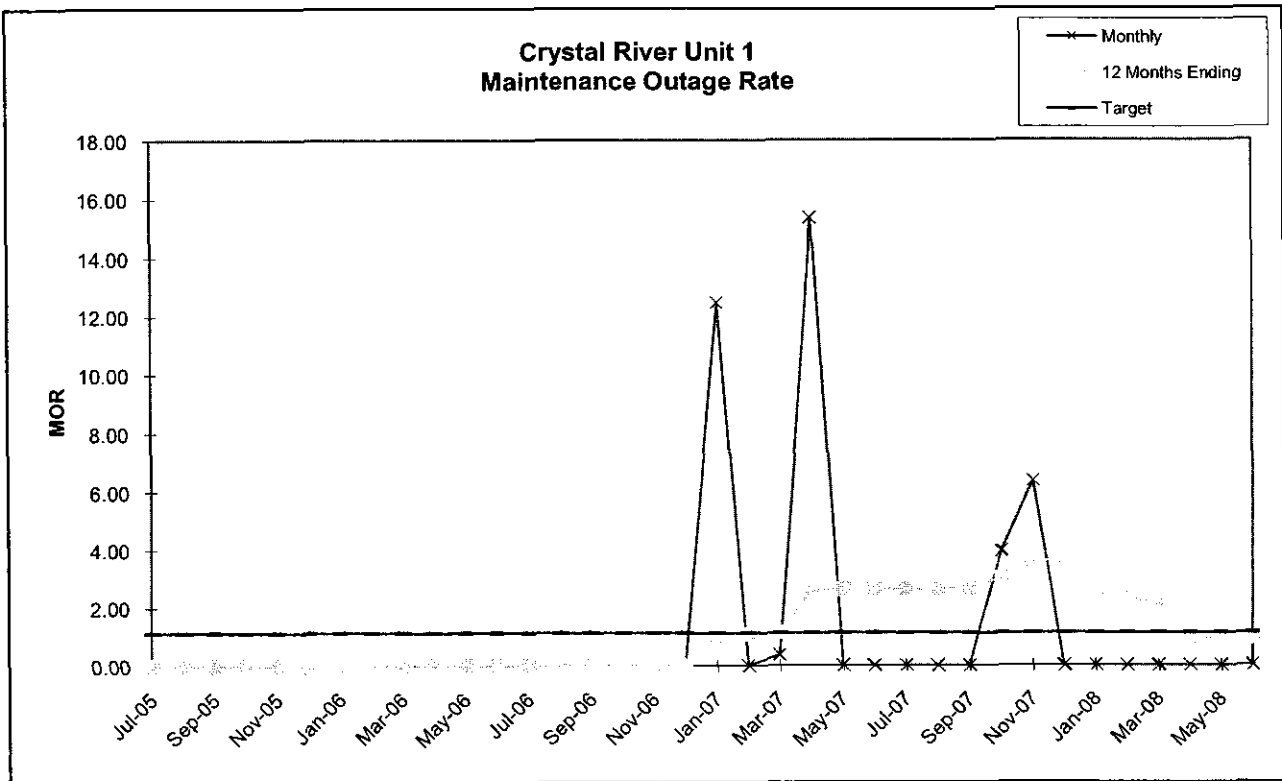
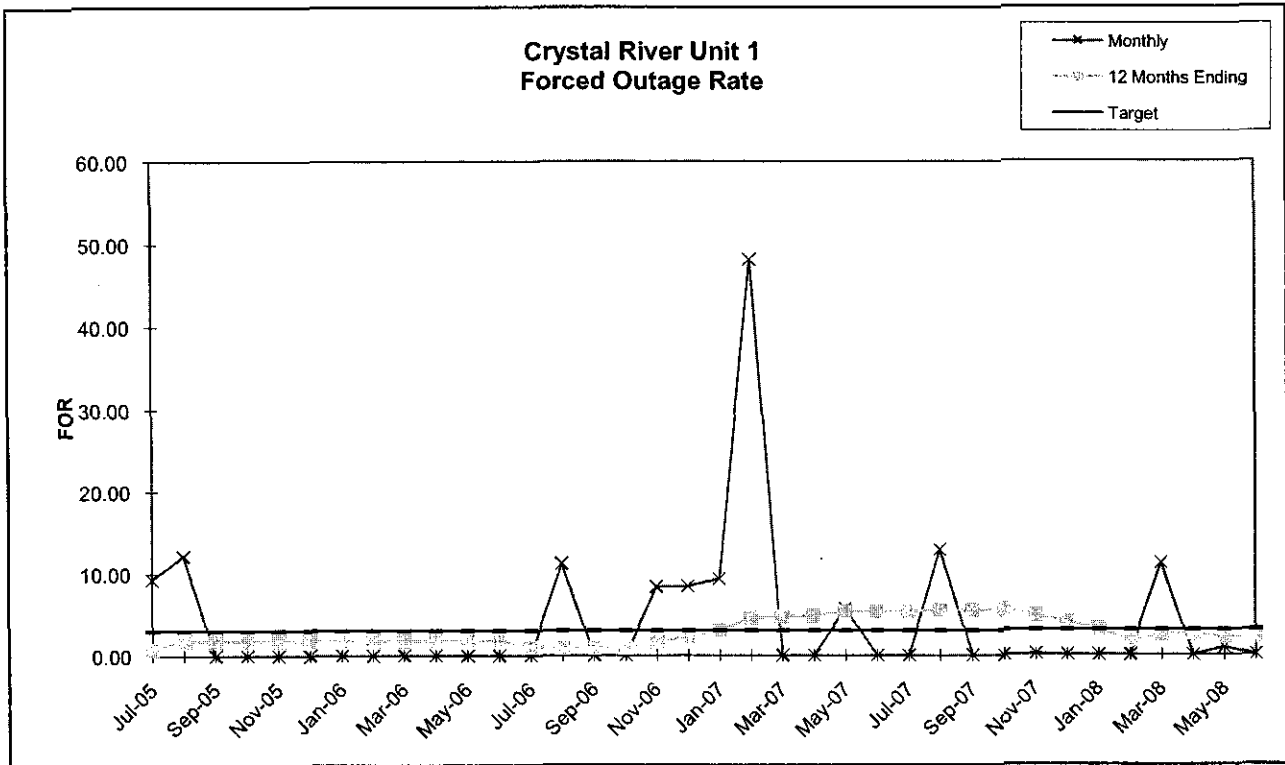


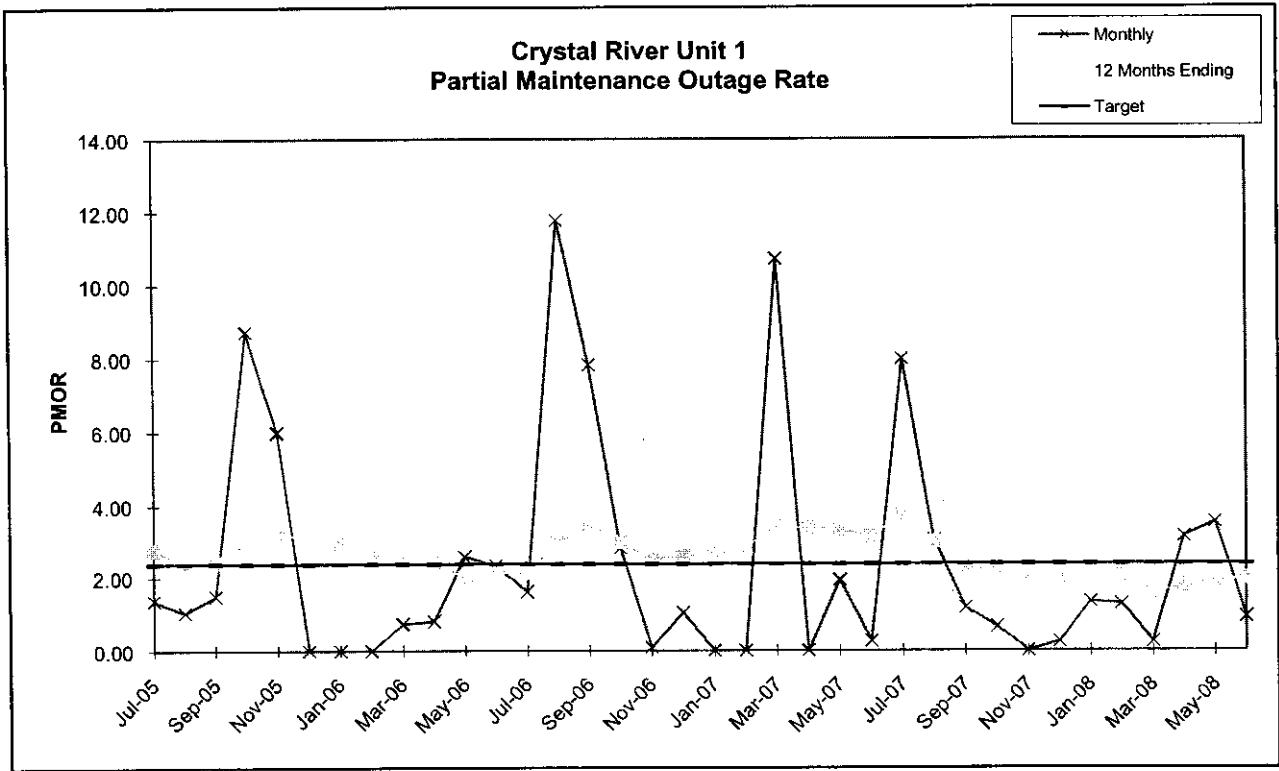
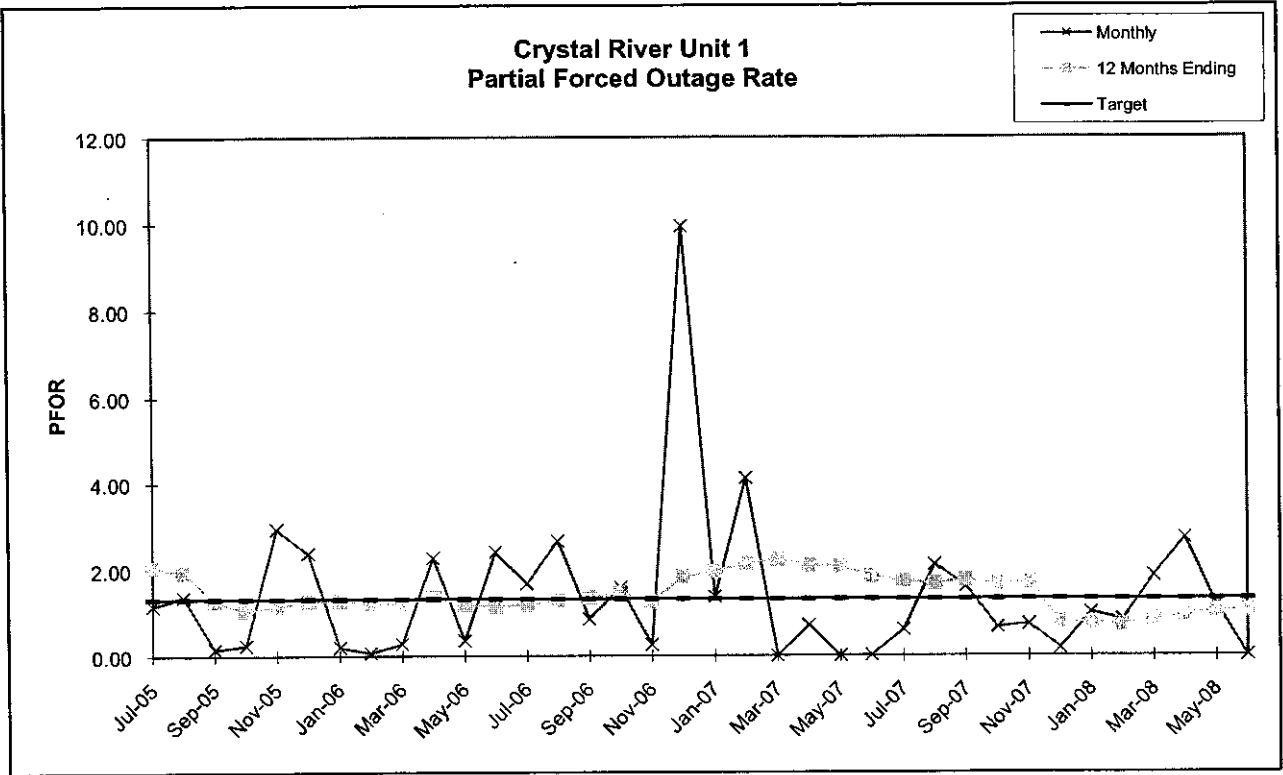
Crystal River  
Unit 1

	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	674.95	653.62	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	660.68	720.00	745.00	659.60	681.23
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	69.05	90.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.32	0.00	0.00	60.40	62.77
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	69.05	90.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.32	0.00	0.00	60.40	62.77
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	31.82	17.95	4.38	9.08	50.95	185.12	8.40	1.50	33.78	147.35	34.25	174.03	189.78	75.67	20.95	49.13	6.83	227.17
LRPF	92.95	188.99	94.06	77.55	158.31	36.36	67.18	122.04	23.26	42.18	29.01	37.88	25.03	88.20	111.64	91.52	94.06	113.09
EFOH	7.80	8.95	1.09	1.86	21.28	17.76	1.49	0.48	2.07	16.40	2.62	17.40	12.53	17.61	6.17	11.86	1.70	67.79
PMOH	17.15	15.98	34.68	120.25	206.02	0.00	0.00	0.00	49.12	17.53	75.55	52.30	26.70	376.90	279.30	98.22	1.25	17.50
LRPM	202.61	160.10	116.54	205.03	79.39	0.00	0.00	0.00	41.59	125.50	95.83	121.45	170.00	78.23	76.46	80.95	189.03	151.99
EMOH	9.17	6.75	10.66	65.05	43.15	0.00	0.00	0.00	5.39	5.81	19.10	16.76	11.98	77.79	56.35	20.98	0.62	7.02
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	9.28	12.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.20	0.00	0.00	8.39	8.44
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.16	1.37	0.15	0.25	2.96	2.39	0.20	0.07	0.28	2.28	0.35	2.42	1.68	2.67	0.86	1.59	0.26	9.95
PMOR	1.36	1.03	1.48	8.73	5.99	0.00	0.00	0.00	0.72	0.81	2.57	2.33	1.61	11.77	7.83	2.82	0.09	1.03
EUOR	11.56	14.26	1.63	8.98	8.95	2.39	0.20	0.07	1.00	3.09	2.92	4.74	3.29	24.02	8.68	4.41	8.71	18.49
EUOF	11.56	14.26	1.63	8.98	8.95	2.39	0.20	0.07	1.00	3.09	2.92	4.74	3.29	24.02	8.68	4.41	8.71	18.49
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	88.44	85.74	98.37	91.02	91.05	97.61	99.80	99.93	99.00	96.91	97.08	95.26	96.71	75.98	91.32	95.59	91.29	81.51
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	0.79	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.03	0.95	0.95	0.95	1.64	2.36
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.07	1.94	1.28	1.04	1.16	1.27	1.28	1.24	1.20	1.38	1.19	1.15	1.20	1.30	1.36	1.47	1.25	1.85
PMOR	2.76	2.42	2.40	2.98	3.18	3.13	2.91	2.66	2.46	2.39	2.00	2.11	2.13	2.95	3.47	2.97	2.49	2.59
EUOR	5.58	6.10	5.43	5.77	6.08	6.14	5.93	5.65	5.41	5.52	4.96	5.03	4.33	5.16	5.73	5.35	5.33	6.69
EUOF	5.58	6.10	5.43	5.77	6.08	6.14	5.93	5.65	5.41	5.52	4.96	5.03	4.33	5.16	5.73	5.35	5.33	6.69
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	94.42	93.90	94.57	94.23	93.92	93.86	94.07	94.35	94.59	94.48	95.04	94.97	95.67	94.84	94.27	94.65	94.67	93.31

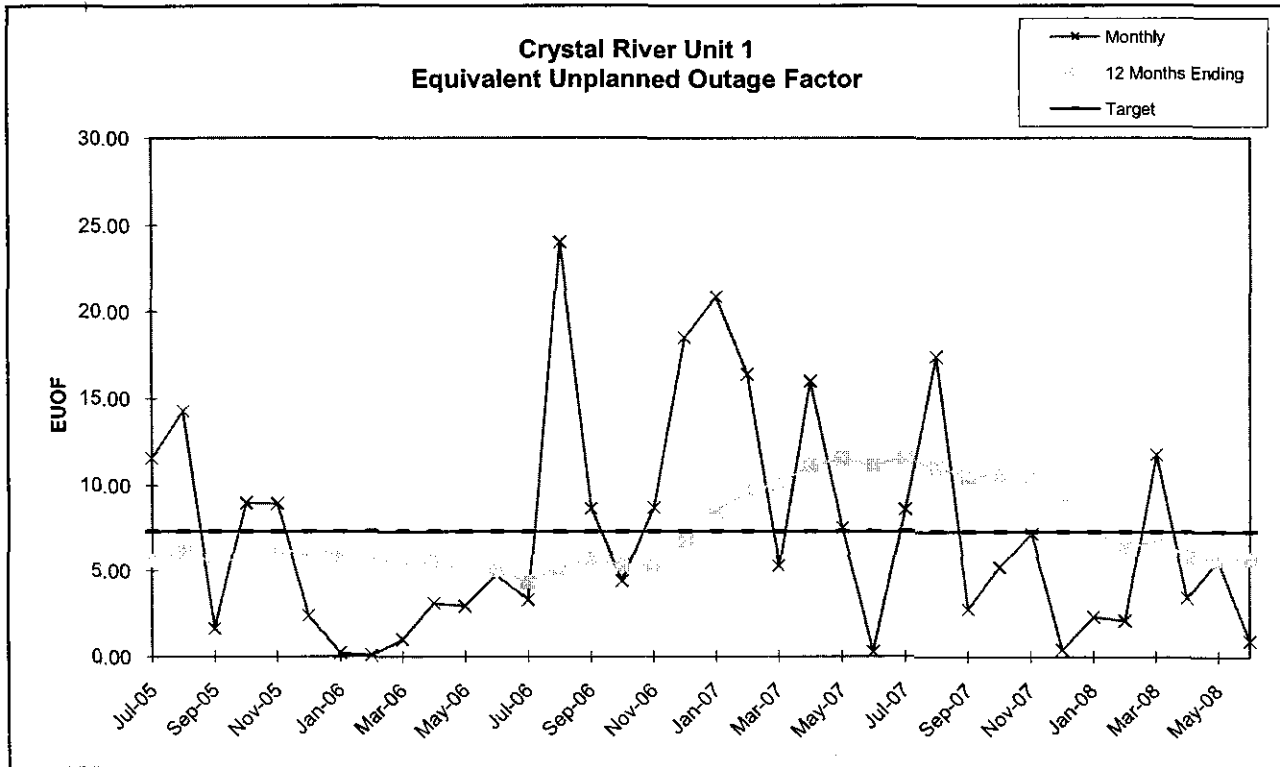
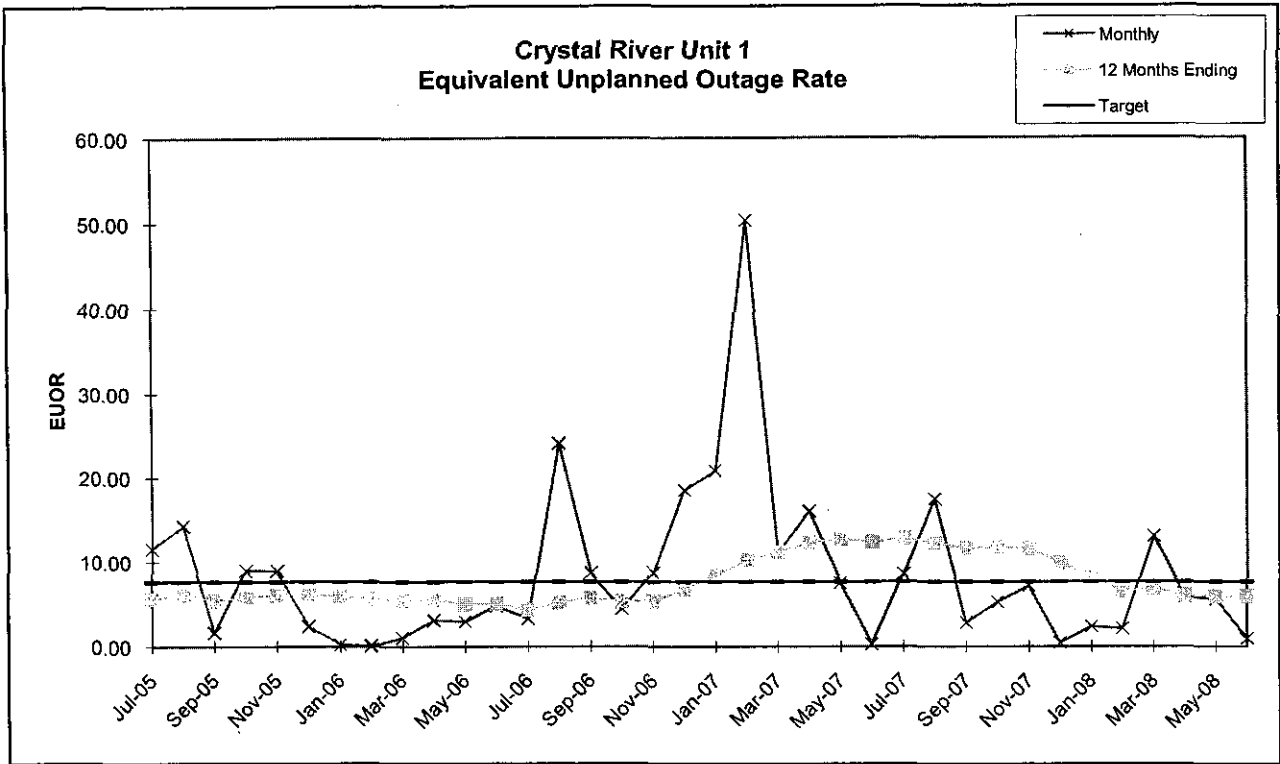
Crystal River  
Unit 1

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	597.26	113.18	352.33	609.27	701.63	720.00	744.00	647.67	720.00	714.60	674.28	744.00	744.00	696.00	594.98	419.75	737.30	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	146.74	558.82	390.67	110.73	42.37	0.00	0.00	96.33	0.00	29.40	46.72	0.00	0.00	0.00	148.02	300.25	6.70	0.00
POH	0.00	453.58	389.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.85	300.25	0.00	0.00
FOH	61.64	105.24	0.00	0.00	42.37	0.00	0.00	96.33	0.00	0.00	0.75	0.00	0.00	0.00	75.17	0.00	6.70	0.00
MOH	85.10	0.00	1.30	110.73	0.00	0.00	0.00	0.00	0.00	29.40	45.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	36.23	18.98	0.00	14.35	0.00	0.35	28.20	42.27	60.12	9.20	13.31	5.90	19.43	70.46	40.12	34.20	13.80	0.00
LRPF	85.77	93.27	0.00	113.43	0.00	113.00	60.15	123.09	73.22	195.06	140.39	83.29	145.53	31.19	104.44	127.46	235.33	0.00
EFOH	8.20	4.67	0.00	4.29	0.00	0.10	4.48	13.73	11.61	4.73	4.93	1.30	7.46	5.80	11.06	11.50	8.57	0.00
PMOH	0.00	0.00	126.77	0.00	40.41	9.50	295.21	66.45	33.51	23.08	0.00	6.00	38.47	31.30	14.40	53.87	88.92	19.23
LRPM	0.00	0.00	113.00	0.00	126.42	75.00	76.37	112.15	94.52	76.74	0.00	113.00	97.09	106.82	37.64	92.63	111.33	131.10
EMOH	0.00	0.00	37.80	0.00	13.48	1.88	59.49	19.66	8.36	4.67	0.00	1.79	9.85	8.82	1.43	13.17	26.12	6.65
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	9.35	48.18	0.00	0.00	5.69	0.00	0.00	12.95	0.00	0.00	0.11	0.00	0.00	0.00	11.22	0.00	0.90	0.00
MOR	12.47	0.00	0.37	15.38	0.00	0.00	0.00	0.00	0.00	3.95	6.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.37	4.13	0.00	0.70	0.00	0.01	0.60	2.12	1.61	0.66	0.73	0.17	1.00	0.83	1.86	2.74	1.16	0.00
PMOR	0.00	0.00	10.73	0.00	1.92	0.26	8.00	3.04	1.16	0.65	0.00	0.24	1.32	1.27	0.24	3.14	3.54	0.92
EUOR	20.83	50.32	11.06	15.98	7.51	0.28	8.60	17.44	2.77	5.22	7.16	0.41	2.33	2.10	13.08	5.88	5.56	0.92
EUOF	20.83	16.36	5.26	15.98	7.51	0.28	8.60	17.44	2.77	5.22	7.16	0.41	2.33	2.10	11.80	3.43	5.56	0.92
POF	0.00	67.50	52.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.80	41.70	0.00	0.00
EAF	79.17	16.15	42.33	84.02	92.49	99.72	91.40	82.56	97.23	94.78	92.84	99.59	97.67	97.90	78.40	54.87	94.44	99.08
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	3.09	4.54	4.77	4.84	5.39	5.39	5.39	5.55	5.55	5.58	4.83	4.01	3.17	1.70	2.52	2.57	2.15	2.15
MOR	1.00	1.07	1.15	2.61	2.63	2.63	2.63	2.63	2.63	3.03	3.61	3.58	2.44	2.27	2.19	0.92	0.92	0.92
PFOR	1.96	2.15	2.24	2.11	2.08	1.85	1.74	1.69	1.76	1.67	1.71	0.79	0.77	0.72	0.84	0.94	1.05	1.04
PMOR	2.64	2.83	3.41	3.38	3.32	3.12	3.77	2.98	2.32	2.11	2.09	2.00	2.10	2.06	1.56	1.76	1.90	1.96
EUOR	8.45	10.22	11.13	12.30	12.73	12.32	12.82	12.20	11.67	11.74	11.60	9.90	8.16	6.56	6.88	6.06	5.88	5.94
EUOF	8.45	9.69	10.06	11.12	11.51	11.14	11.59	11.03	10.54	10.61	10.49	8.95	7.38	6.27	6.83	5.80	5.63	5.69
POF	0.00	5.18	9.62	9.62	9.62	9.62	9.62	9.62	9.62	9.62	9.62	9.62	9.62	4.43	0.83	4.25	4.25	4.25
EAF	91.55	85.13	80.32	79.26	78.87	79.24	78.79	79.35	79.83	79.76	79.89	81.43	83.00	89.29	92.34	89.95	90.12	90.07







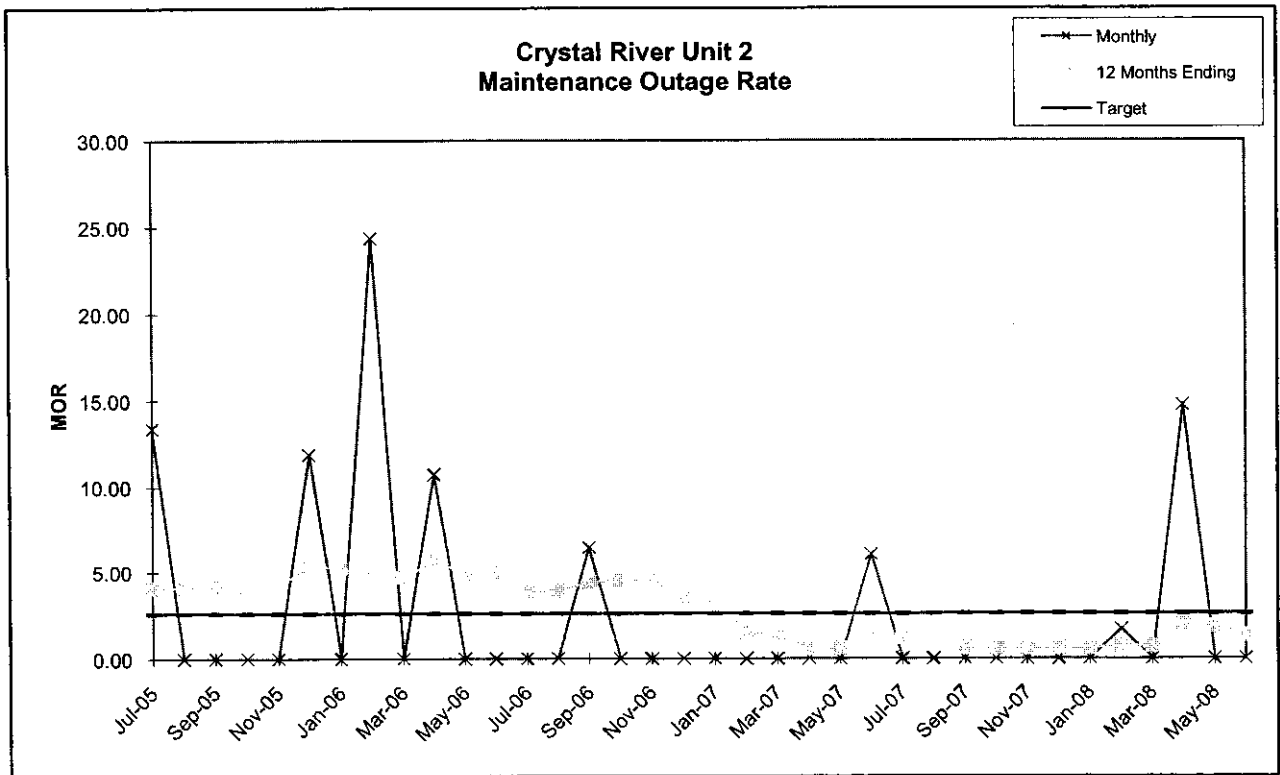
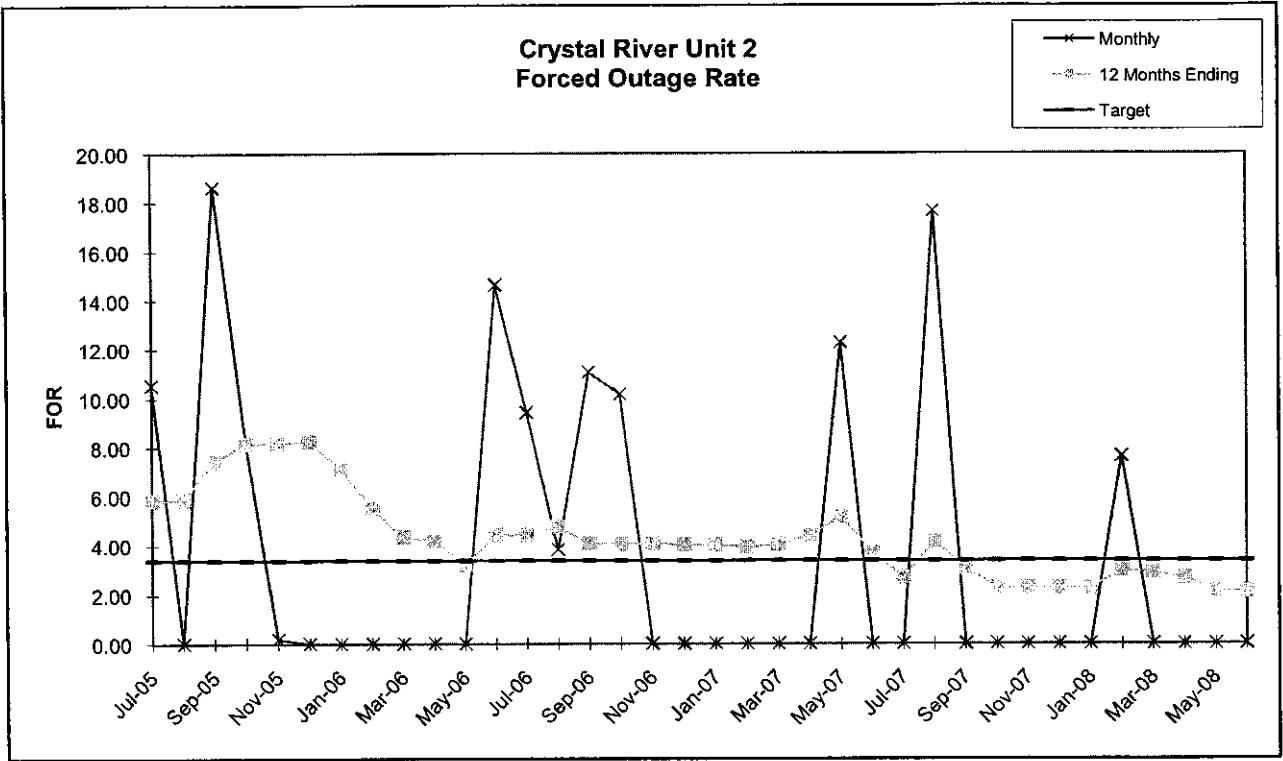


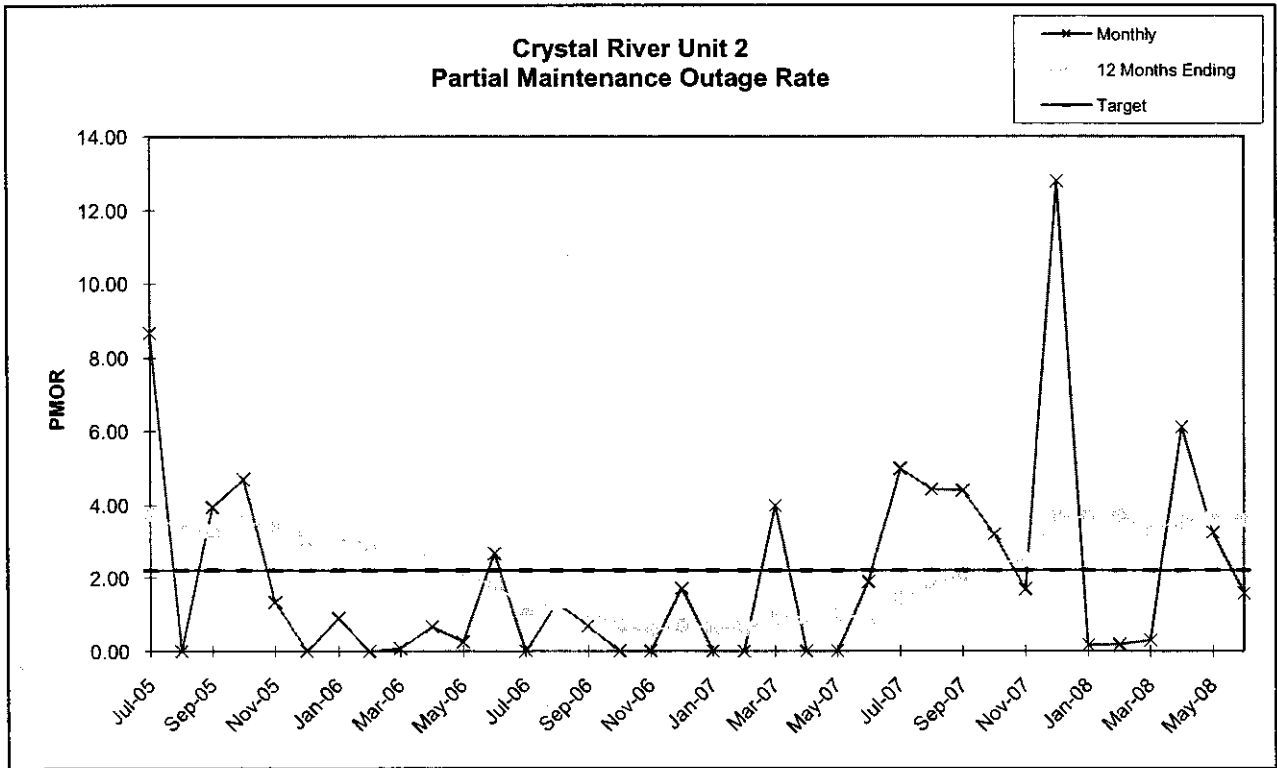
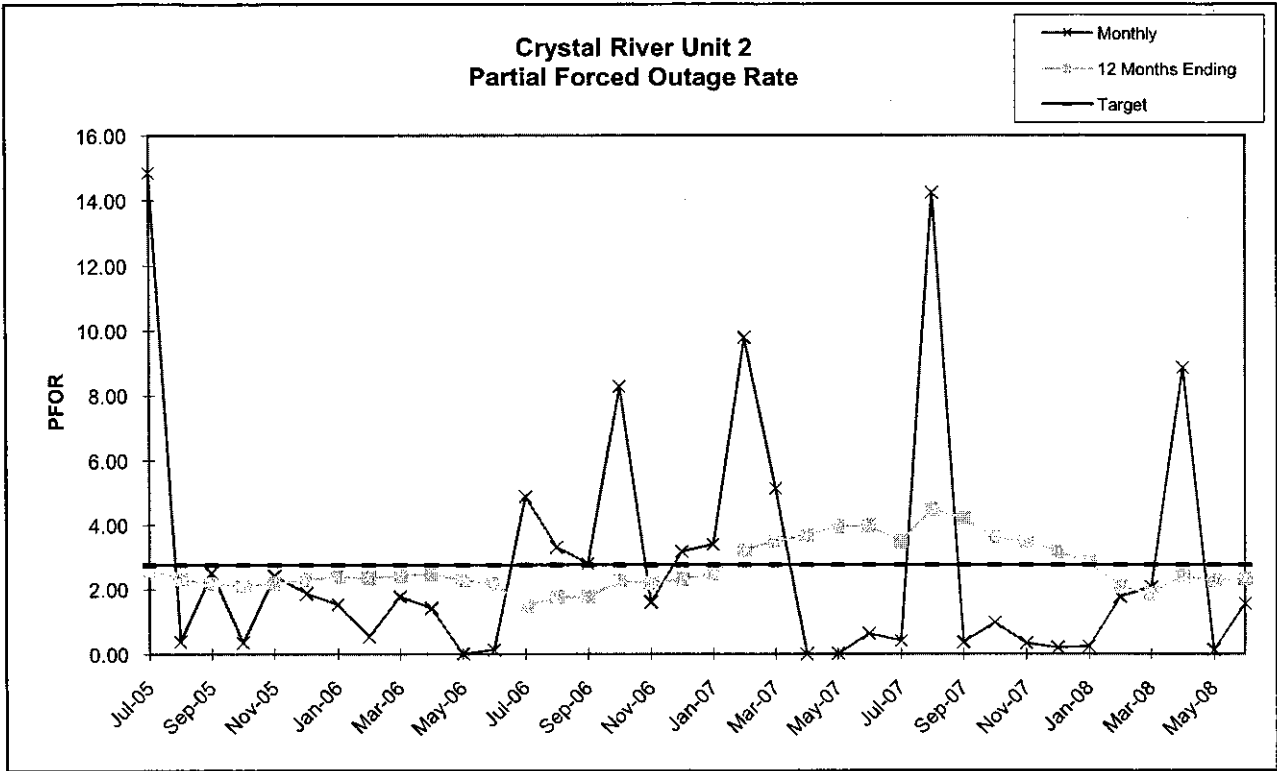
Crystal River  
Unit 2

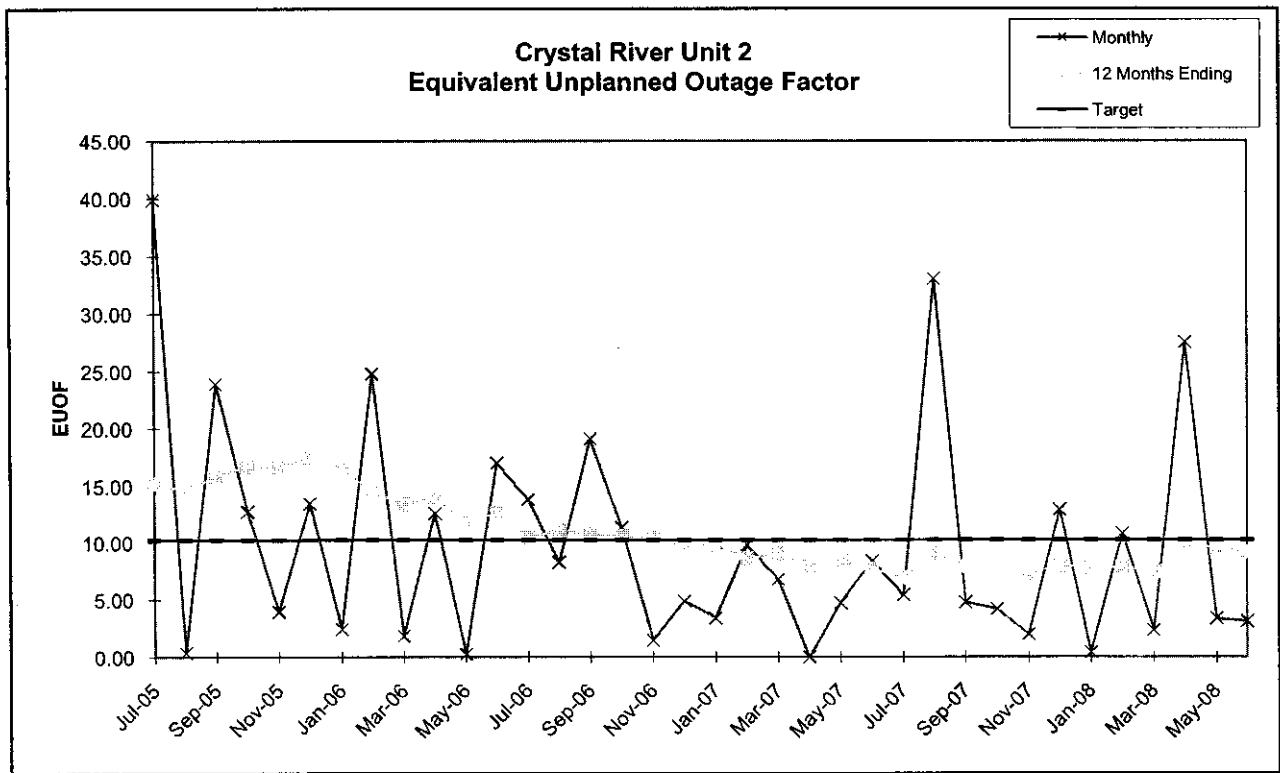
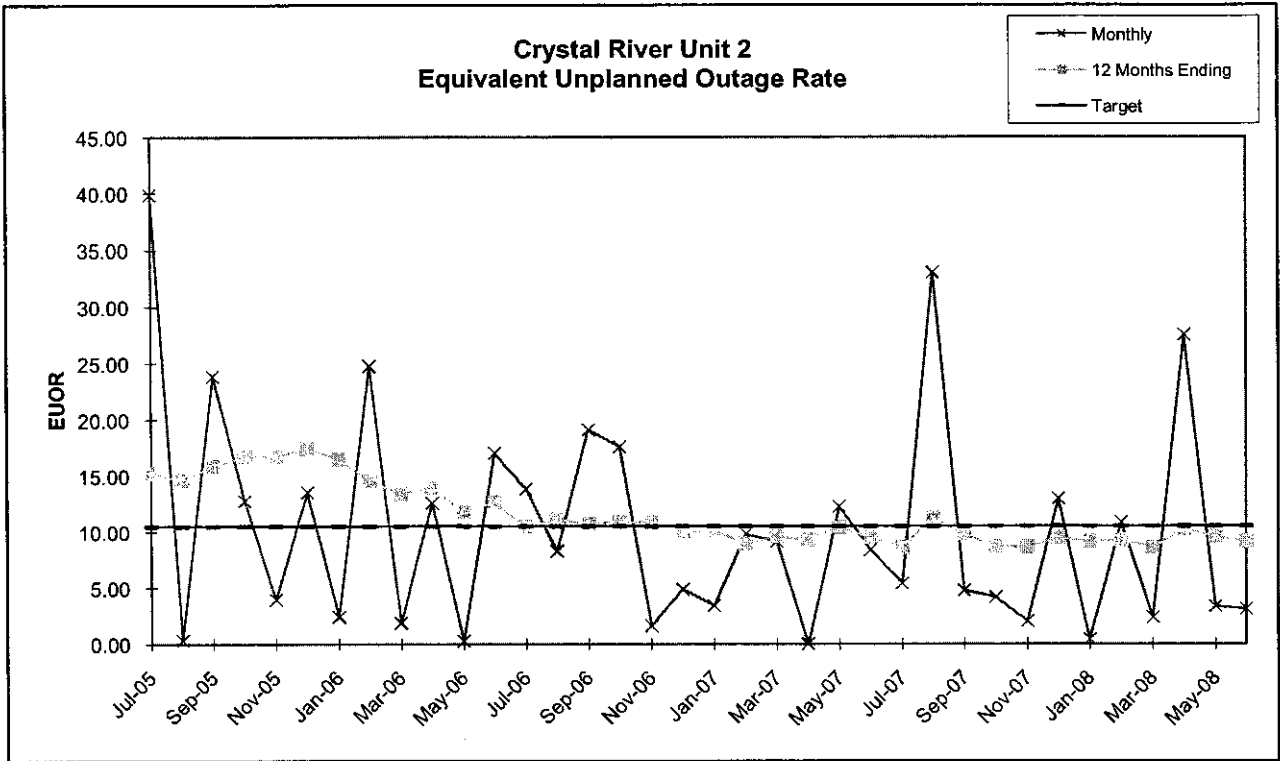
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	584.85	744.00	585.87	684.33	718.58	655.68	744.00	508.27	744.00	641.82	744.00	614.60	673.85	715.52	603.46	431.58	655.78	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	159.15	0.00	134.13	60.67	1.42	88.32	0.00	163.73	0.00	77.18	0.00	105.40	70.15	28.48	116.55	313.41	64.22	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	264.48	64.22	0.00
FOH	68.82	0.00	134.13	60.67	1.42	0.00	0.00	0.00	0.00	0.00	0.00	105.40	70.15	28.48	75.02	48.93	0.00	0.00
MOH	90.33	0.00	0.00	0.00	0.00	88.32	0.00	163.73	0.00	77.18	0.00	0.00	0.00	0.00	41.53	0.00	0.00	0.00
PFOH	231.62	8.67	29.25	9.57	22.22	143.68	41.83	14.23	68.65	26.40	0.00	11.57	75.72	125.57	226.82	115.10	28.03	62.18
LRPF	182.26	160.94	244.38	122.95	379.24	41.65	132.71	93.34	93.02	166.73	0.00	32.97	210.85	91.67	36.24	151.00	182.77	184.80
EFOH	86.86	2.87	14.71	2.42	17.34	12.31	11.42	2.73	13.14	9.06	0.00	0.79	32.85	23.68	16.91	35.76	10.54	23.64
PMOH	149.00	0.00	41.97	67.22	38.92	0.00	31.12	0.00	3.65	16.85	8.42	142.72	0.00	20.37	7.25	0.00	0.00	17.50
LRPM	165.37	0.00	267.57	232.70	119.74	0.00	103.98	0.00	80.02	122.99	110.65	55.68	0.00	222.12	275.98	0.00	0.00	352.00
EMOH	50.70	0.00	23.11	32.19	9.59	0.00	6.66	0.00	0.60	4.26	1.92	16.35	0.00	9.31	-4.12	0.00	0.00	12.68
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	10.53	0.00	18.63	8.14	0.20	0.00	0.00	0.00	0.00	0.00	0.00	14.64	9.43	3.83	11.06	10.18	0.00	0.00
MOR	13.38	0.00	0.00	0.00	0.00	11.87	0.00	24.36	0.00	10.73	0.00	0.00	0.00	0.00	6.44	0.00	0.00	0.00
PFOR	14.85	0.39	2.51	0.35	2.41	1.88	1.54	0.54	1.77	1.41	0.00	0.13	4.88	3.31	2.80	8.29	1.61	3.18
PMOR	8.67	0.00	3.94	4.70	1.33	0.00	0.89	0.00	0.08	0.66	0.26	2.66	0.00	1.30	0.68	0.00	0.00	1.70
EUOR	39.88	0.39	23.88	12.79	3.94	13.53	2.43	24.77	1.85	12.59	0.26	17.02	13.84	8.26	19.11	17.63	1.61	4.88
EUOF	39.88	0.39	23.88	12.79	3.94	13.53	2.43	24.77	1.85	12.59	0.26	17.02	13.84	8.26	19.11	11.37	1.46	4.88
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.50	8.92	0.00
EAF	60.12	99.61	76.12	87.21	96.06	86.47	97.57	75.23	98.15	87.41	99.74	82.98	86.16	91.74	80.89	53.13	89.62	95.12
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	5.84	5.84	7.43	8.15	8.17	8.25	7.10	5.51	4.34	4.21	3.19	4.44	4.41	4.75	4.07	4.05	4.07	4.02
MOR	4.11	4.11	4.18	4.21	4.21	5.30	5.24	4.77	4.72	5.62	4.94	5.00	3.92	3.94	4.40	4.54	4.58	3.49
PFOR	2.61	2.33	2.18	2.12	2.20	2.31	2.40	2.35	2.43	2.48	2.28	2.18	1.48	1.75	1.77	2.26	2.19	2.31
PMOR	3.75	3.33	3.29	3.51	3.43	3.08	3.06	2.93	2.75	2.56	2.01	1.82	1.17	1.29	1.06	0.68	0.56	0.71
EUOR	15.25	14.61	15.89	16.69	16.70	17.45	16.47	14.55	13.40	13.95	11.79	12.66	10.45	11.12	10.73	10.93	10.81	10.04
EUOF	15.25	14.61	15.89	16.69	16.70	17.45	16.47	14.55	13.40	13.95	11.79	12.66	10.45	11.12	10.73	10.60	10.40	9.67
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02	3.75	3.75
EAF	84.75	85.39	84.11	83.31	83.30	82.55	83.53	85.45	86.60	86.05	88.21	87.34	89.55	88.88	89.27	86.38	85.85	86.58

Crystal River  
Unit 2

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	672.00	551.12	0.00	251.93	676.55	744.00	612.70	720.00	744.00	721.00	744.00	744.00	632.85	743.00	613.92	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	191.88	720.00	492.07	43.45	0.00	131.30	0.00	0.00	0.00	0.00	0.00	63.15	0.00	106.08	0.00	0.00
POH	0.00	0.00	191.88	720.00	456.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	35.25	0.00	0.00	131.30	0.00	0.00	0.00	0.00	0.00	52.23	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	43.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.92	0.00	106.08	0.00	0.00
PFOH	293.18	1360.16	607.40	0.00	0.00	19.26	19.08	293.06	12.20	10.69	10.32	7.64	7.92	97.34	40.04	277.59	2.88	42.47
LRPF	42.00	23.50	22.65	0.00	0.00	107.55	76.78	144.77	104.00	330.57	112.57	88.93	106.95	56.54	188.51	96.22	155.05	129.05
ERFOH	25.34	65.76	28.30	0.00	0.00	4.26	3.01	87.30	2.61	7.27	2.39	1.40	1.73	11.21	15.37	54.40	0.91	11.16
PMOH	0.00	0.00	763.32	0.00	0.00	37.23	346.21	82.23	105.47	45.87	50.00	280.76	9.98	5.50	5.32	115.41	93.49	20.42
LRPM	0.00	0.00	14.00	0.00	0.00	166.95	52.06	160.55	145.94	251.86	117.82	164.65	60.02	107.00	201.87	159.86	126.34	272.79
EMOH	0.00	0.00	21.99	0.00	0.00	12.79	37.09	27.17	31.67	23.77	12.12	95.12	1.22	1.20	2.19	37.58	24.06	11.34
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	491.00	491.00	491.00	491.00	491.00	491.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.00	0.00	0.00	0.00	12.27	0.00	0.00	17.65	0.00	0.00	0.00	0.00	0.00	7.62	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	6.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	0.00	14.73	0.00	0.00
PFOR	3.41	9.79	5.14	0.00	0.00	0.63	0.41	14.25	0.36	0.98	0.33	0.19	0.23	1.77	2.07	8.86	0.12	1.55
PMOR	0.00	0.00	3.99	0.00	0.00	1.89	4.99	4.43	4.40	3.20	1.68	12.78	0.16	0.19	0.29	6.12	3.23	1.58
EUOR	3.41	9.79	9.13	0.00	12.27	8.40	5.39	33.03	4.76	4.17	2.01	12.97	0.40	10.86	2.36	27.51	3.36	3.13
EUOF	3.41	9.79	6.77	0.00	4.74	8.40	5.39	33.03	4.76	4.17	2.01	12.97	0.40	10.86	2.36	27.51	3.36	3.13
POF	0.00	0.00	25.83	100.00	61.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.59	90.21	67.41	0.00	33.86	91.60	94.61	66.97	95.24	95.83	97.99	87.03	99.60	89.14	97.64	72.49	96.64	96.87
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	4.02	3.95	4.04	4.39	5.17	3.70	2.69	4.16	3.07	2.29	2.27	2.27	2.27	2.97	2.90	2.68	2.13	2.12
MOR	3.49	1.46	1.50	0.58	0.62	1.25	1.24	1.25	0.63	0.61	0.60	0.80	0.60	0.76	0.74	1.98	1.87	1.36
PFOR	2.49	3.22	3.50	3.69	3.96	3.97	3.49	4.50	4.21	3.63	3.48	3.17	2.84	2.09	1.86	2.40	2.27	2.34
PMOR	0.63	0.62	0.91	0.93	0.97	0.91	1.44	1.73	2.11	2.35	2.50	3.64	3.66	3.70	3.33	3.55	3.63	3.59
EUOR	10.13	8.94	9.59	9.30	10.38	9.50	8.61	11.22	9.75	8.67	8.65	9.46	9.16	9.26	8.60	10.23	9.58	9.15
EUOF	9.75	8.60	9.02	7.98	8.37	7.66	6.94	9.04	7.86	7.25	7.30	7.98	7.73	7.82	7.45	9.70	9.58	9.15
POF	3.75	3.75	5.94	14.16	19.38	19.38	19.38	19.38	19.38	16.36	15.62	15.62	15.62	15.58	13.40	5.20	0.00	0.00
EAF	86.50	87.65	85.04	77.85	72.26	72.97	73.68	71.58	72.76	76.39	77.08	76.39	76.65	76.60	79.16	85.10	90.42	90.85







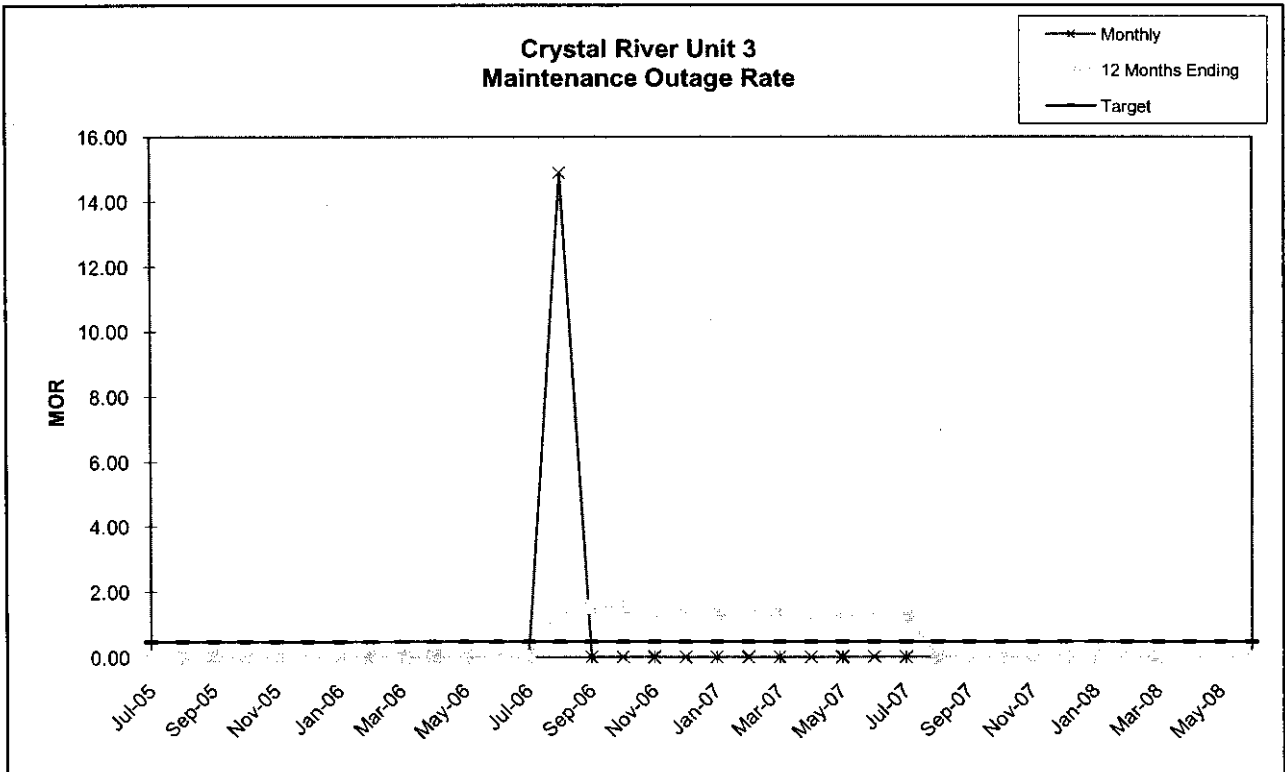
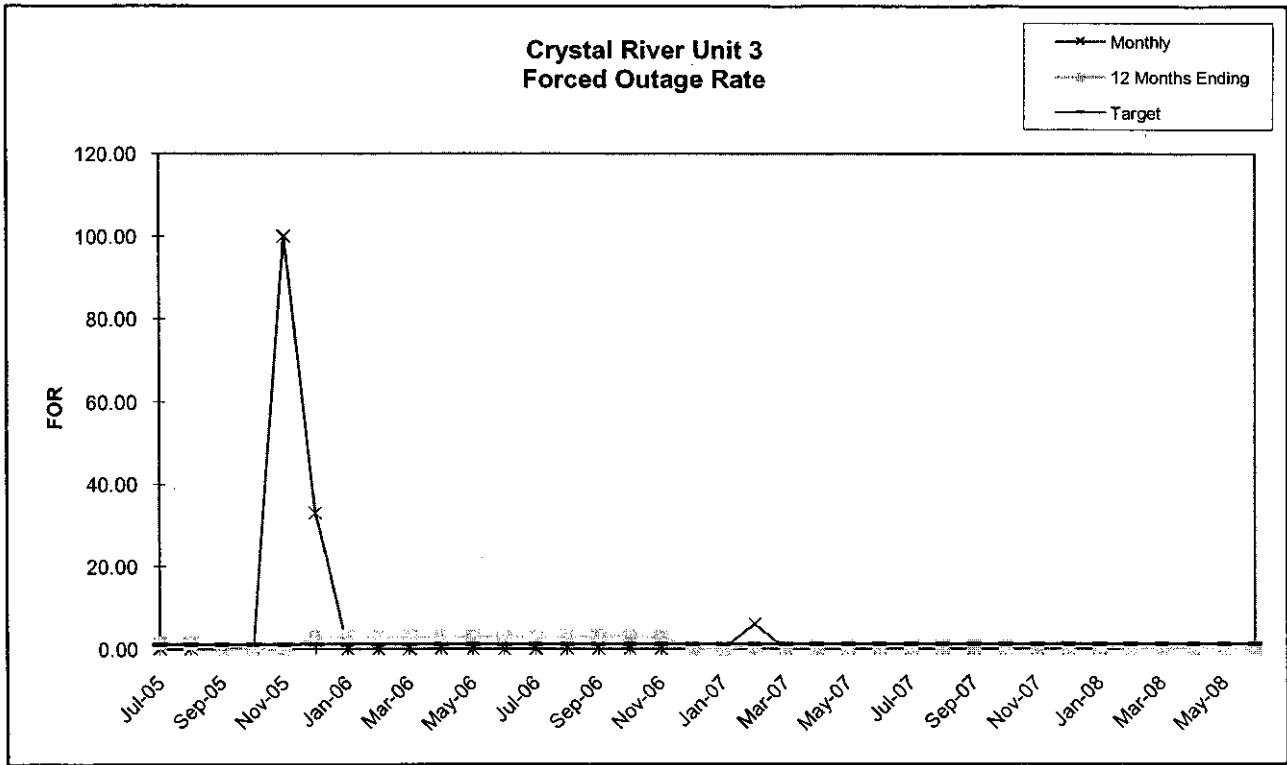
Crystal River  
Unit 3

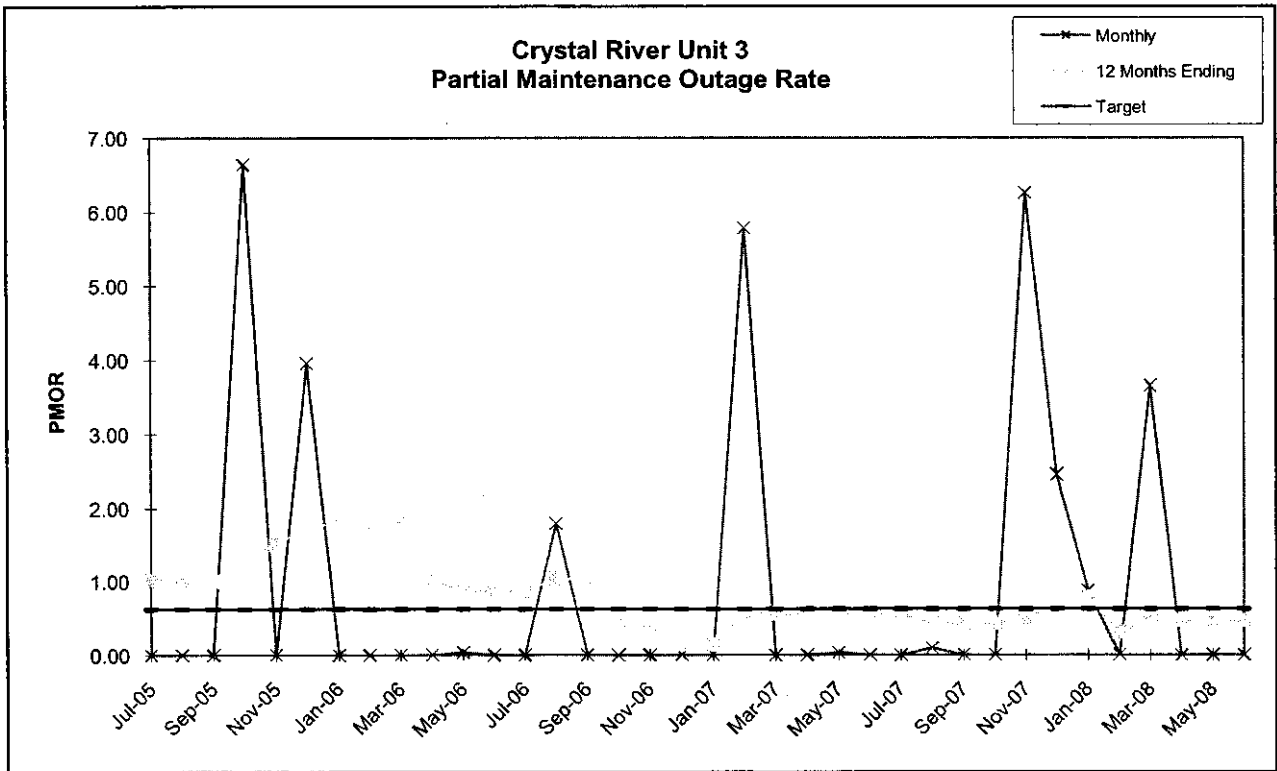
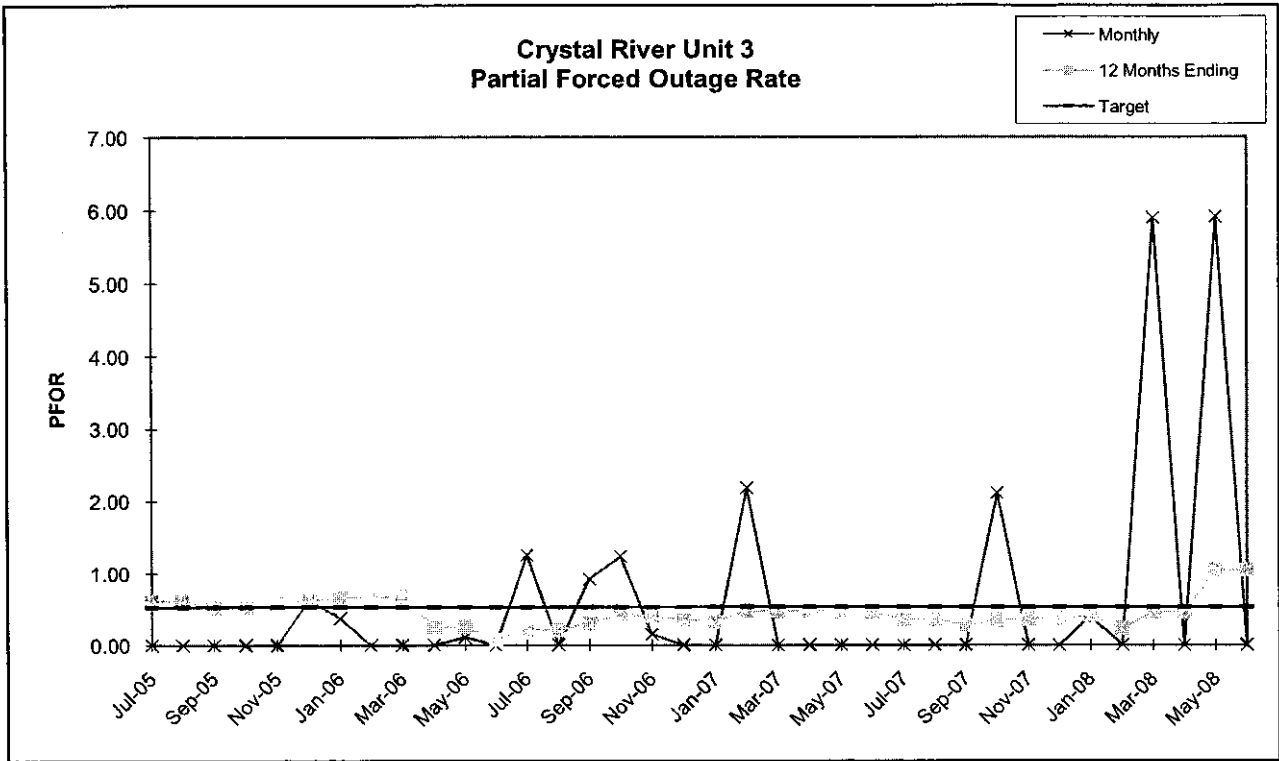
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	673.43	0.00	446.73	553.00	672.00	506.52	719.00	744.00	720.00	744.00	633.27	720.00	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	71.57	606.00	297.27	191.00	0.00	237.48	0.00	0.00	0.00	0.00	110.73	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	70.75	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.82	6.00	220.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	110.73	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	18.02	2.50	0.00	0.00	0.00	10.40	0.00	47.88	0.00	16.52	35.05	11.95	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	119.98	637.04	0.00	0.00	0.00	61.00	0.00	150.01	0.00	307.93	202.00	70.98	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	2.81	2.07	0.00	0.00	0.00	0.83	0.00	9.34	0.00	6.62	9.21	1.10	0.00
PMOH	0.00	0.00	0.00	481.18	0.00	46.02	0.00	9.00	0.00	0.00	6.22	0.00	0.00	28.63	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	71.51	0.00	295.27	0.00	1.03	0.00	0.00	32.52	0.00	0.00	304.97	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	44.74	0.00	17.67	0.00	0.01	0.00	0.00	0.26	0.00	0.00	11.35	0.00	0.00	0.00	0.00
NPC	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	0.00	0.00	0.00	0.12	100.00	33.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.88	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.63	0.37	0.00	0.00	0.00	0.11	0.00	1.26	0.00	0.92	1.24	0.15	0.00
PMOR	0.00	0.00	0.00	6.64	0.00	3.96	0.00	0.00	0.00	0.00	0.04	0.00	0.00	1.79	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	6.76	100.00	36.08	0.37	0.00	0.00	0.00	0.15	0.00	1.26	16.41	0.92	1.24	0.15	0.00
EUOF	0.00	0.00	0.00	6.12	0.83	32.34	0.28	0.00	0.00	0.00	0.15	0.00	1.26	16.41	0.92	1.24	0.15	0.00
POF	0.00	0.00	0.00	9.50	83.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	100.00	84.39	15.83	67.66	99.72	100.00	100.00	100.00	99.85	100.00	98.74	83.59	99.08	98.76	99.85	100.00
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	1.45	1.45	0.00	0.01	0.09	2.87	2.94	2.94	3.04	3.04	3.04	3.04	3.04	3.08	3.08	3.04	2.70	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.53	1.53	1.51	1.38	1.33
PFOR	0.62	0.62	0.53	0.53	0.58	0.63	0.67	0.67	0.69	0.25	0.26	0.08	0.21	0.21	0.30	0.43	0.40	0.35
PMOR	1.02	1.02	1.00	1.37	1.50	1.75	1.80	1.80	1.86	1.01	0.87	0.87	0.87	1.04	1.04	0.41	0.37	0.14
EUOR	3.07	3.07	1.53	1.91	2.16	5.18	5.34	5.34	5.51	4.26	4.13	3.95	4.08	5.71	5.80	5.26	4.75	1.82
EUOF	3.07	3.07	1.53	1.89	1.96	4.67	4.70	4.70	4.70	3.63	3.53	3.37	3.48	4.87	4.95	4.53	4.48	1.73
POF	0.00	0.00	0.00	0.81	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	6.85	0.00	0.00
EAF	96.93	96.93	98.47	97.30	90.38	87.67	87.65	87.65	87.65	88.71	88.82	88.97	88.87	87.47	87.40	88.62	95.52	98.27

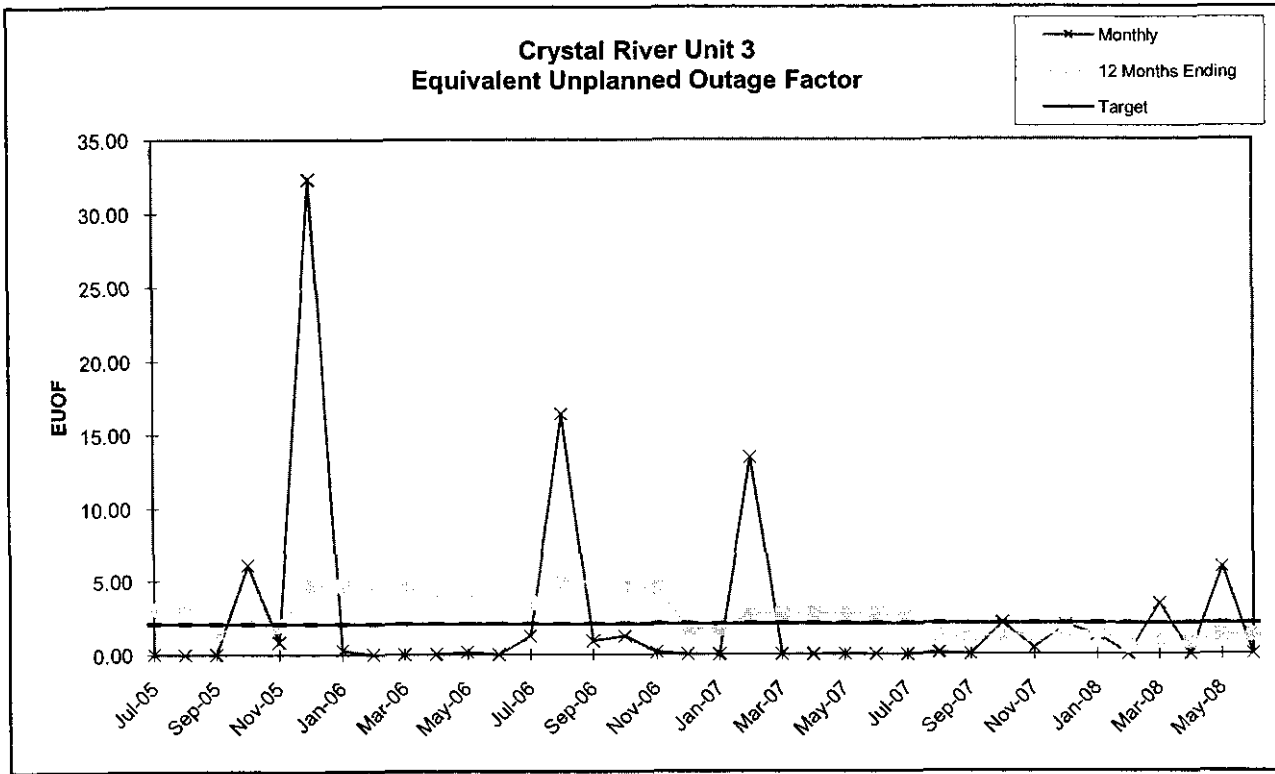
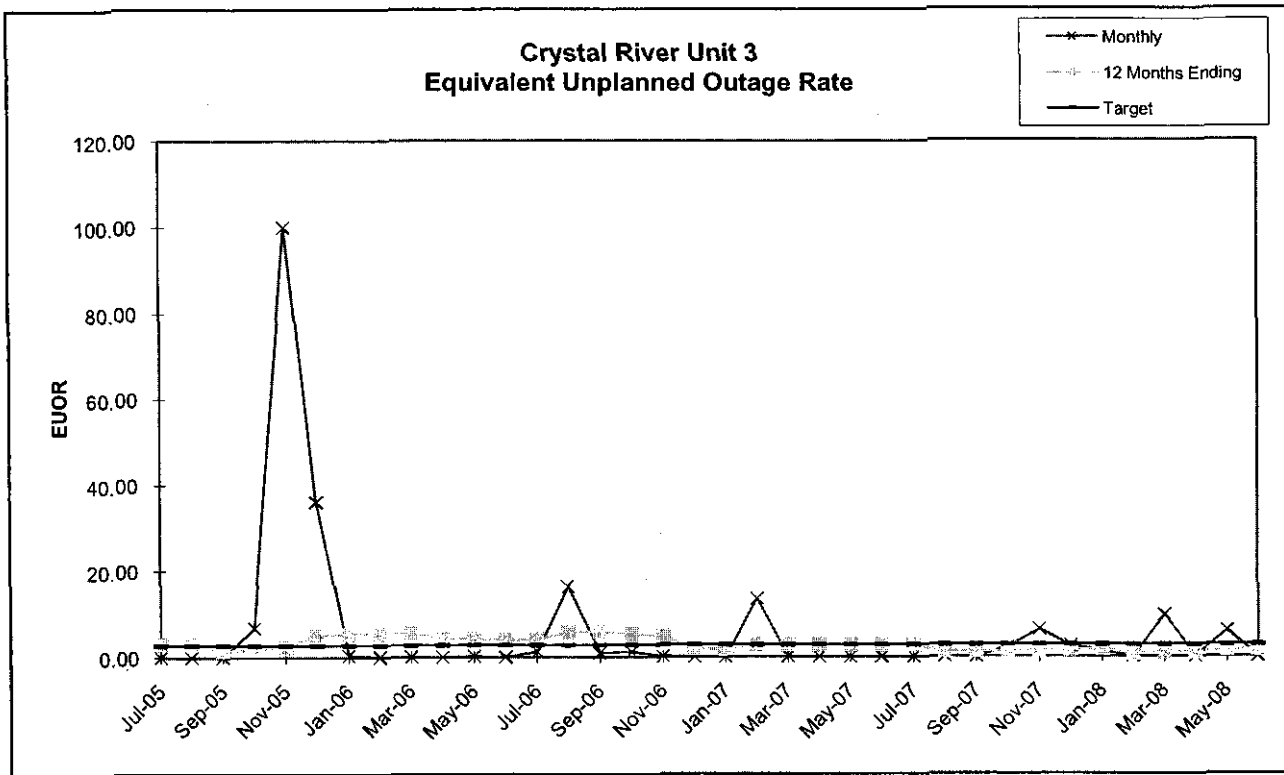
Crystal River  
Unit 3

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	631.80	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	48.00	594.77	744.00	696.00	265.45	720.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	40.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	673.00	149.23	0.00	0.00	477.55	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	673.00	149.23	0.00	0.00	233.55	0.00	0.00	0.00
FOH	0.00	40.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	41.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.38	0.00	0.00	13.78	0.00	18.87	0.00	92.17	0.00
LRPF	0.00	258.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	222.01	0.00	0.00	167.04	0.00	637.89	0.00	366.99	0.00
EFOH	0.00	13.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.70	0.00	0.00	2.99	0.00	15.65	0.00	43.99	0.00
PMOH	0.00	162.33	0.00	0.00	6.18	0.00	0.00	28.25	0.00	0.00	10.32	61.77	27.87	0.00	22.73	0.00	0.00	0.00
LRPM	0.00	173.07	0.00	0.00	29.02	0.00	0.00	19.00	0.00	0.00	223.93	181.99	178.98	0.00	328.27	0.00	0.00	0.00
EMOH	0.00	36.53	0.00	0.00	0.23	0.00	0.00	0.70	0.00	0.00	3.01	14.62	6.49	0.00	9.70	0.00	0.00	0.00
NPC	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.00	5.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.11	0.00	0.00	0.40	0.00	5.90	0.00	5.91	0.00
PMOR	0.00	5.78	0.00	0.00	0.03	0.00	0.00	0.09	0.00	0.00	6.26	2.46	0.87	0.00	3.66	0.00	0.00	0.00
EUOR	0.00	13.47	0.00	0.00	0.03	0.00	0.00	0.09	0.00	2.11	6.26	2.46	1.27	0.00	9.55	0.00	5.91	0.00
EUOF	0.00	13.47	0.00	0.00	0.03	0.00	0.00	0.09	0.00	2.11	0.42	1.96	1.27	0.00	3.41	0.00	5.91	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.34	20.06	0.00	0.00	31.43	0.00	0.00	0.00
EAF	100.00	86.53	100.00	100.00	99.97	100.00	100.00	99.91	100.00	97.89	6.24	77.98	98.73	100.00	65.15	100.00	94.09	100.00
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.00	0.48	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.50	0.51	0.51	0.00	0.00	0.00	0.00	0.00
MOR	1.30	1.31	1.27	1.27	1.27	1.27	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.32	0.49	0.47	0.47	0.47	0.47	0.36	0.35	0.28	0.35	0.37	0.37	0.41	0.23	0.46	0.46	1.05	1.05
PMOR	0.14	0.58	0.56	0.56	0.56	0.56	0.56	0.43	0.43	0.43	0.50	0.70	0.78	0.31	0.46	0.46	0.46	0.46
EUOR	1.75	2.82	2.74	2.74	2.73	2.73	2.62	1.24	1.16	1.24	1.36	1.57	1.69	0.55	0.92	0.92	1.51	1.51
EUOF	1.71	2.74	2.74	2.74	2.73	2.73	2.62	1.24	1.16	1.24	1.26	1.42	1.53	0.50	0.79	0.79	1.28	1.28
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.68	9.39	9.39	9.36	12.02	12.02	12.02	12.02
EAF	98.29	97.26	97.26	97.26	97.27	97.27	97.38	98.76	98.84	98.76	91.06	89.19	89.08	90.14	87.19	87.19	86.70	86.70







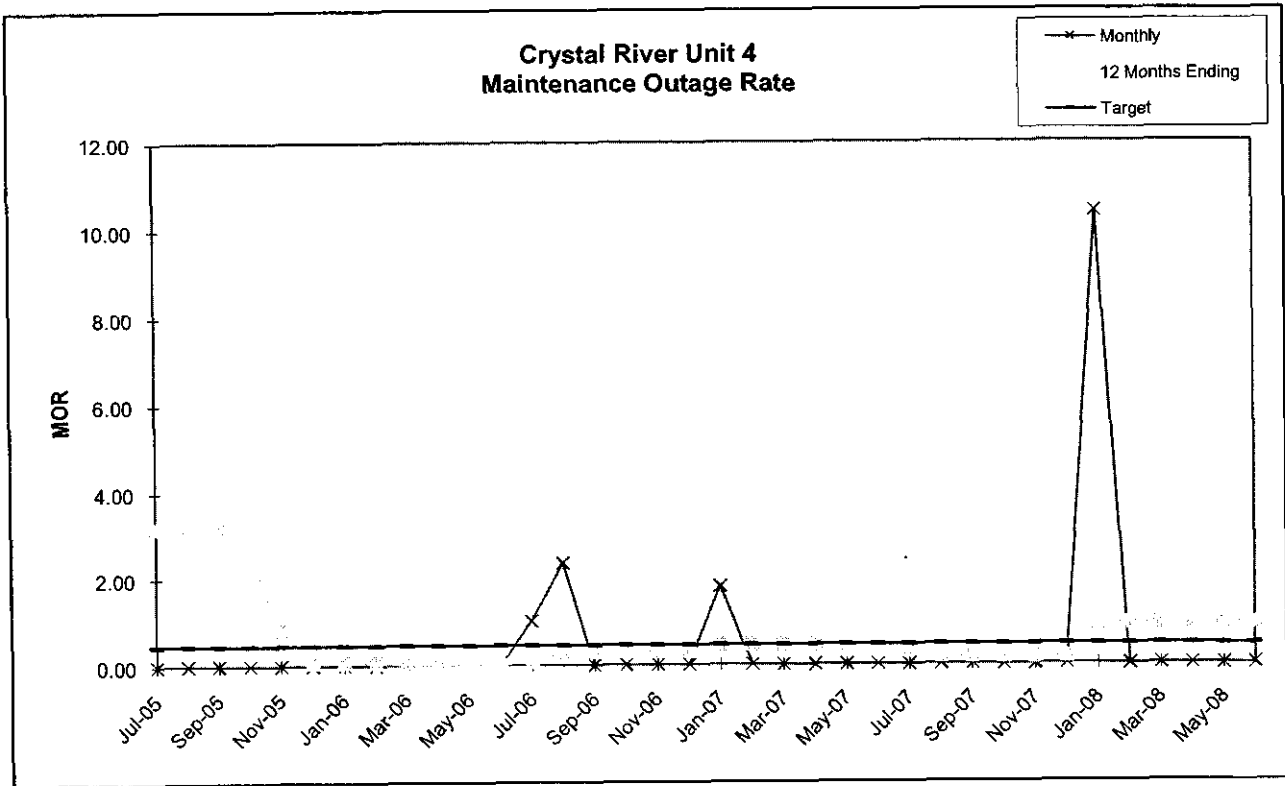
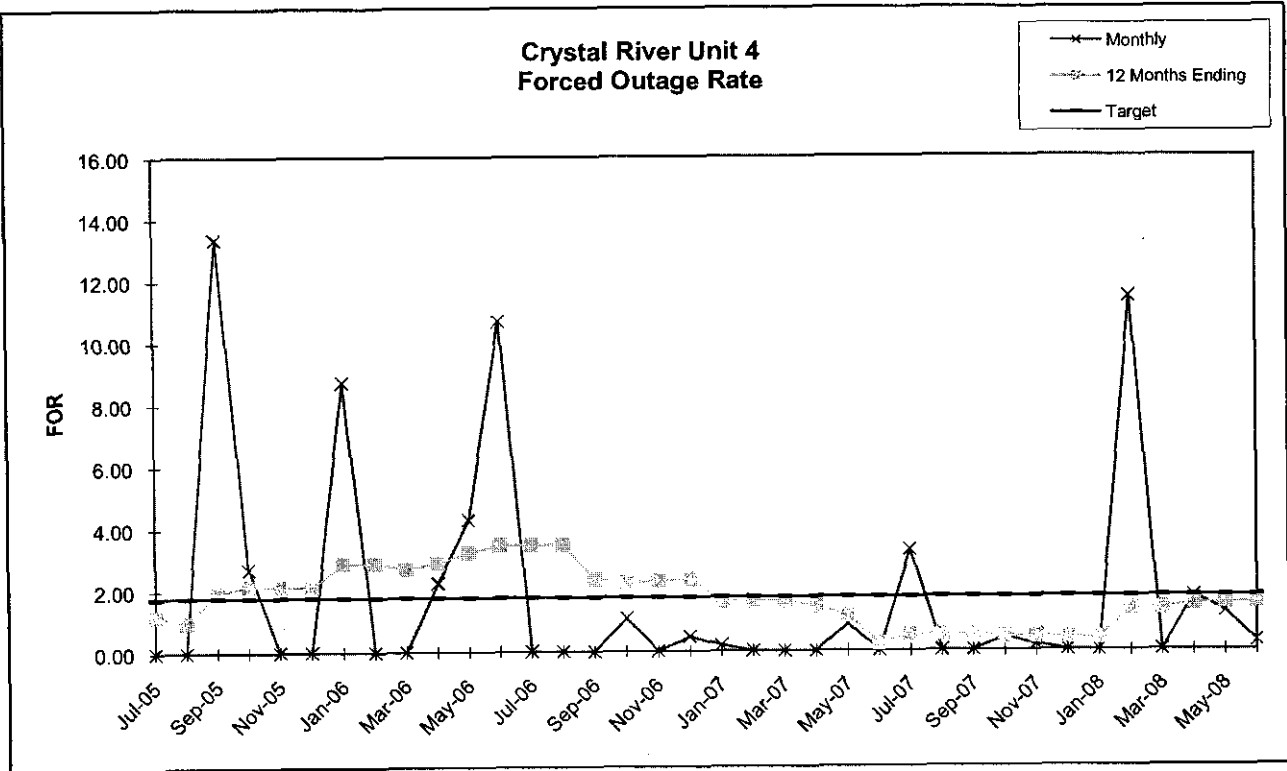


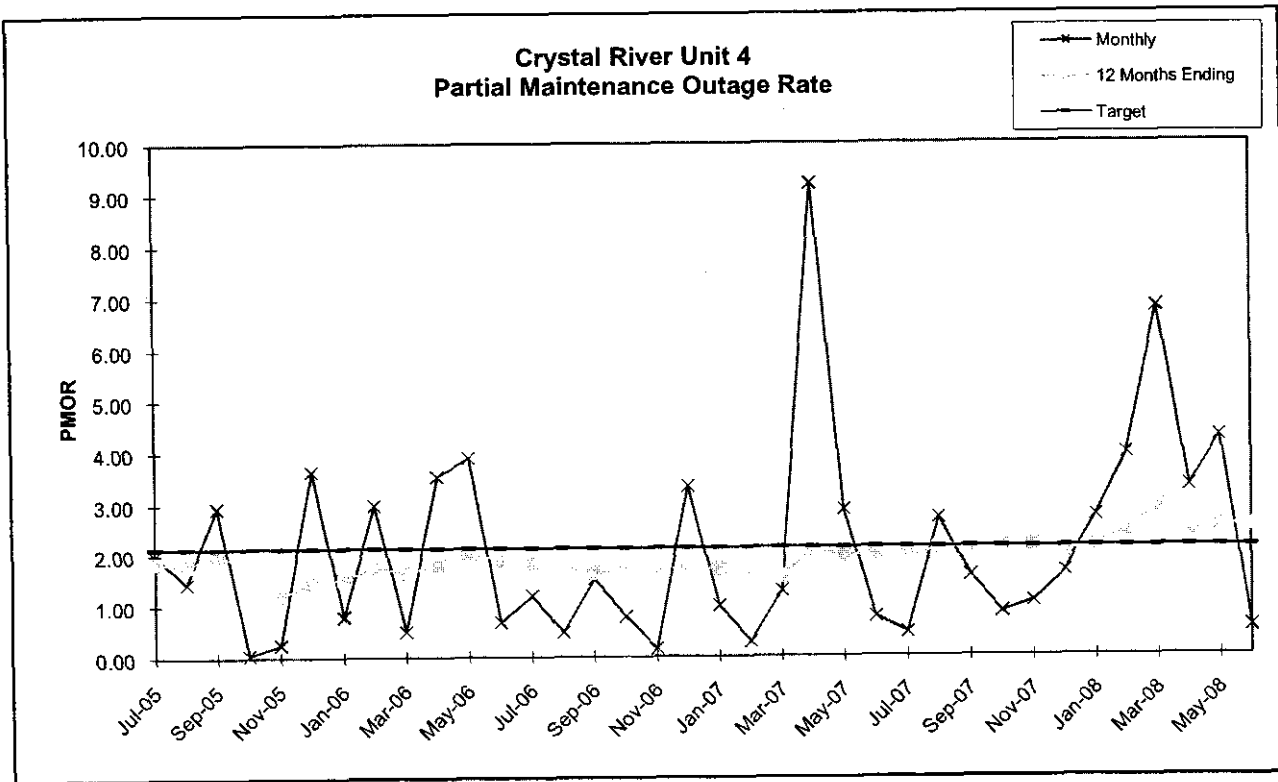
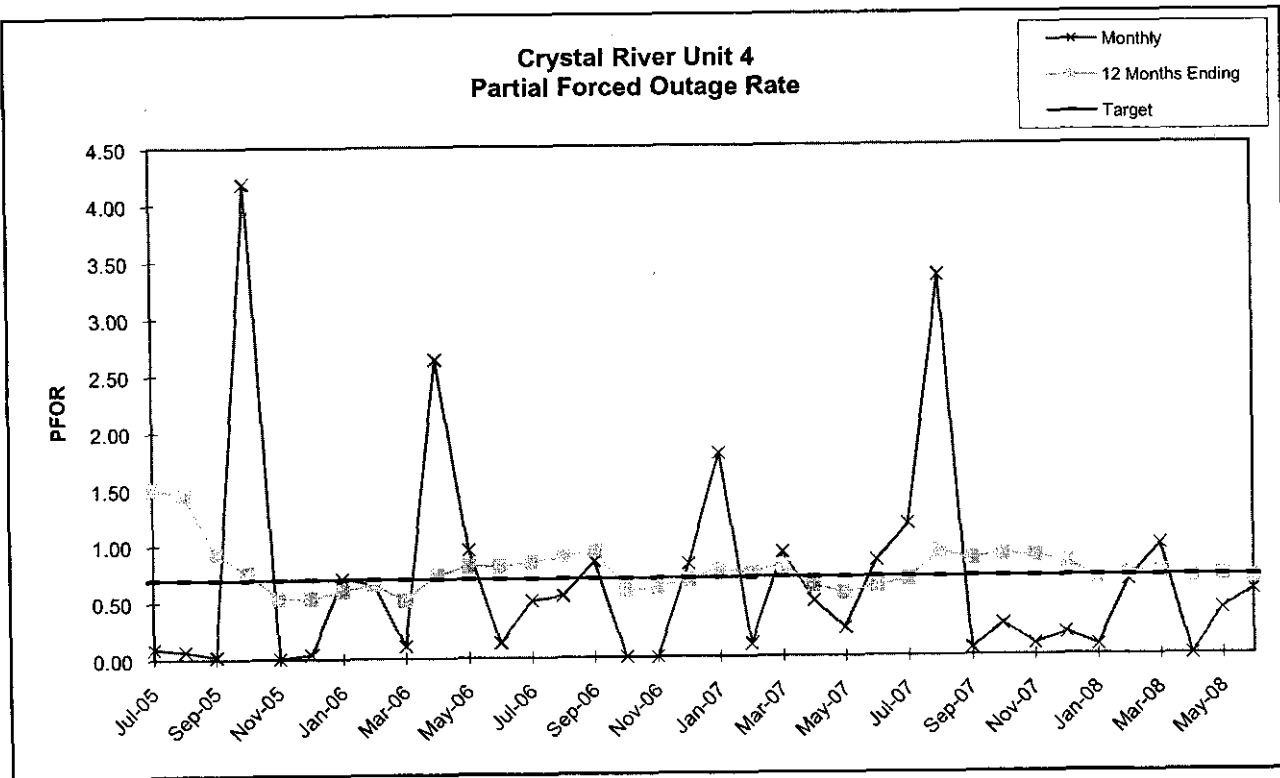
Crystal River  
Unit 4

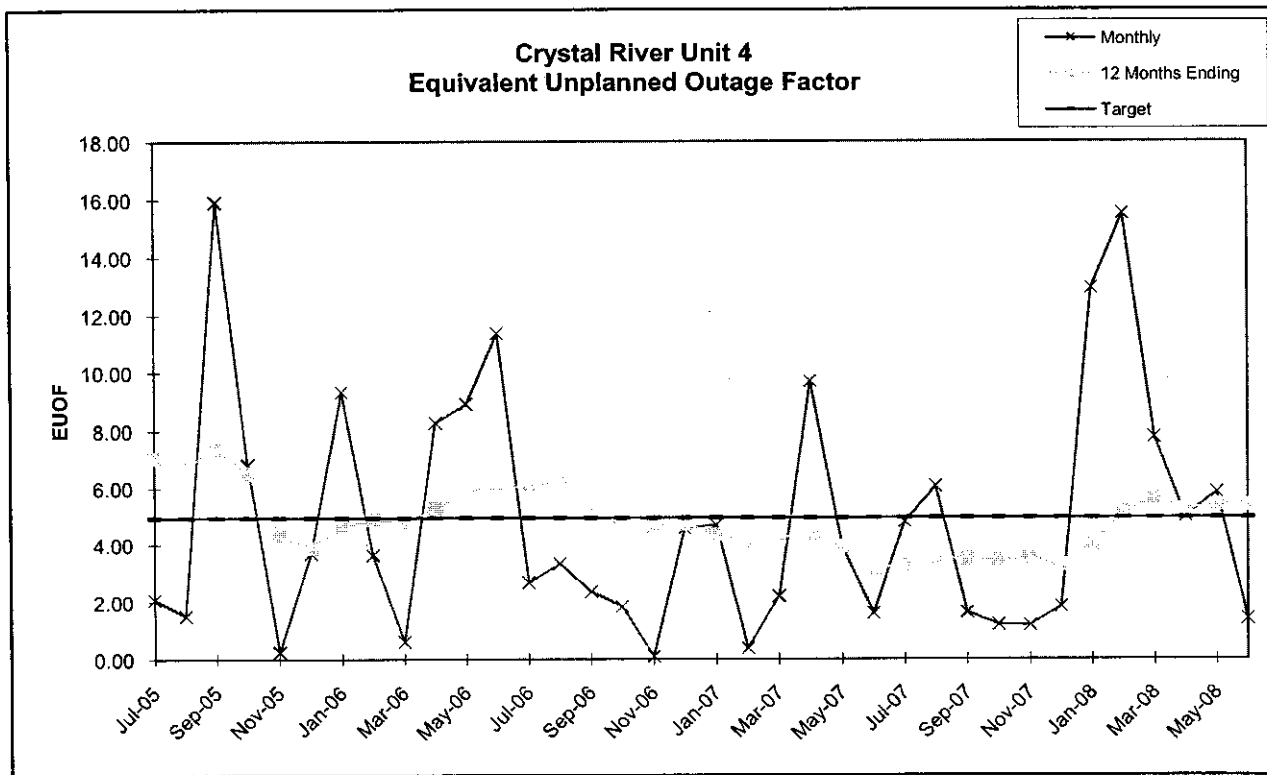
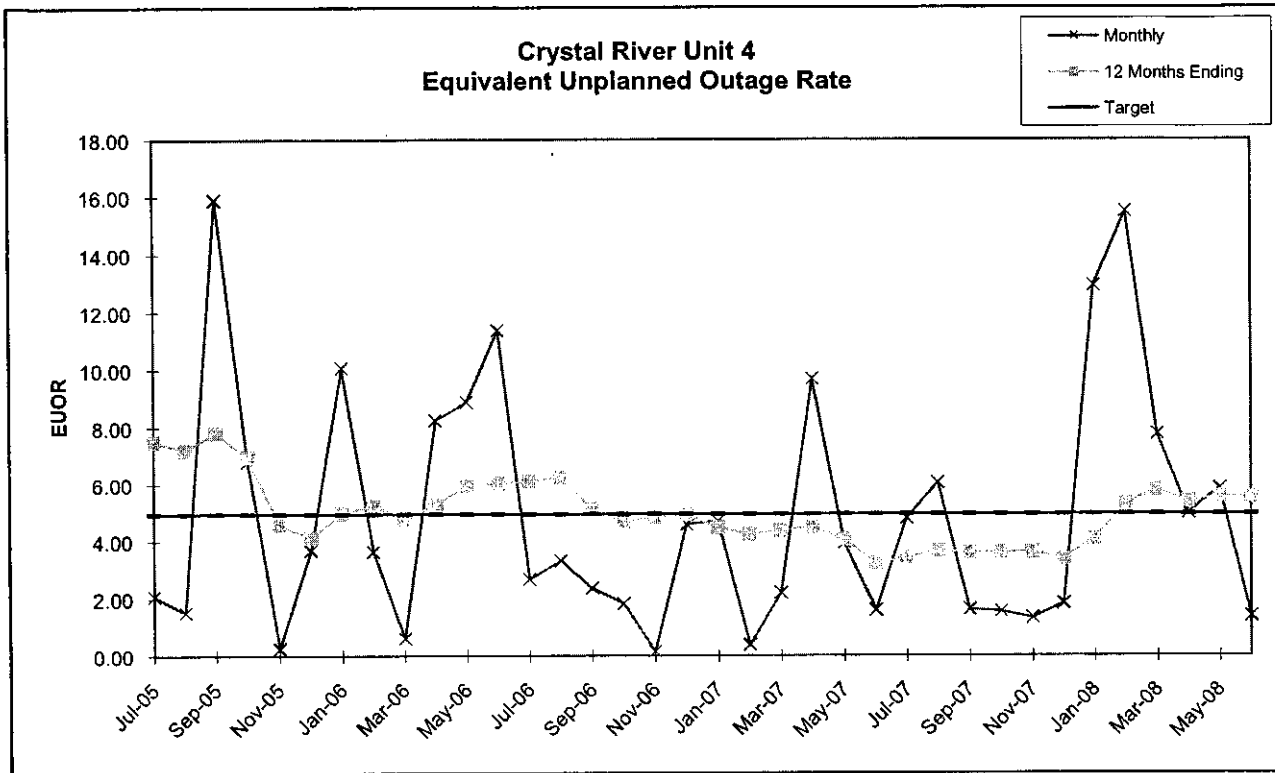
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	623.95	724.92	720.00	744.00	629.00	672.00	744.00	703.00	712.32	643.27	736.52	726.55	720.00	737.03	443.68	740.53
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	96.05	20.08	0.00	0.00	115.00	0.00	0.00	16.00	31.68	76.73	7.48	17.45	0.00	7.97	276.32	3.47
POH	0.00	0.00	0.00	0.00	0.00	0.00	55.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	276.32	0.00
FOH	0.00	0.00	96.05	20.08	0.00	0.00	60.00	0.00	0.00	16.00	31.68	76.73	0.00	0.00	0.00	7.97	0.00	3.47
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.48	17.45	0.00	0.00	0.00	0.00
PFOH	4.82	12.82	0.90	70.60	0.00	1.62	13.00	38.20	5.67	27.70	14.37	0.87	26.17	19.75	35.08	0.00	0.00	26.67
LRPF	100.98	28.31	113.60	309.27	0.00	129.78	245.85	82.16	100.95	481.23	338.91	706.76	101.47	143.74	124.71	0.00	0.00	162.84
EFOH	0.68	0.50	0.14	30.33	0.00	0.29	4.44	4.36	0.80	18.51	6.76	0.85	3.69	3.94	6.08	0.00	0.00	6.03
PMOH	71.18	34.00	80.53	2.17	10.80	146.52	30.85	77.53	14.17	160.98	103.02	31.00	37.03	22.57	61.62	35.33	1.42	207.90
LRPM	149.82	227.39	164.28	114.47	120.73	133.39	116.04	186.74	188.76	111.42	193.91	101.01	169.98	108.81	127.45	116.24	338.20	85.43
EMOH	14.81	10.74	18.37	0.35	1.81	27.14	4.97	20.11	3.72	24.91	27.75	4.35	8.74	3.41	10.91	5.70	0.67	24.67
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	0.00	0.00	13.34	2.70	0.00	0.00	8.71	0.00	0.00	2.23	4.26	10.66	0.00	0.00	0.00	1.07	0.00	0.47
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01	2.35	0.00	0.00	0.00	0.00
PFOR	0.09	0.07	0.02	4.18	0.00	0.04	0.71	0.65	0.11	2.63	0.95	0.13	0.50	0.54	0.84	0.00	0.00	0.81
PMOR	1.99	1.44	2.94	0.05	0.25	3.65	0.79	2.99	0.50	3.54	3.90	0.68	1.19	0.47	1.52	0.77	0.15	3.33
EUOR	2.08	1.51	15.91	6.81	0.25	3.69	10.07	3.64	0.61	8.26	8.90	11.38	2.68	3.33	2.36	1.84	0.15	4.59
EUOF	2.08	1.51	15.91	6.81	0.25	3.69	9.33	3.64	0.61	8.26	8.90	11.38	2.68	3.33	2.36	1.84	0.09	4.59
POF	0.00	0.00	0.00	0.00	0.00	0.00	7.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.38	0.00
EAF	97.92	98.49	84.09	93.19	99.75	96.31	83.28	96.36	99.39	91.74	91.10	88.62	97.32	96.67	97.64	98.16	61.53	95.41
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	1.19	0.97	1.93	2.16	2.13	2.11	2.86	2.86	2.68	2.86	3.21	3.45	3.46	3.46	2.36	2.22	2.29	2.33
MOR	3.18	3.18	3.21	2.50	0.82	0.07	0.07	0.07	0.00	0.00	0.00	0.00	0.09	0.30	0.29	0.29	0.30	0.30
PFOR	1.51	1.45	0.93	0.76	0.53	0.53	0.59	0.65	0.51	0.73	0.81	0.81	0.84	0.88	0.94	0.59	0.61	0.68
PMOR	1.85	1.79	2.02	1.76	1.19	1.48	1.52	1.76	1.65	1.79	2.01	1.89	1.82	1.74	1.63	1.69	1.73	1.70
EUOR	7.51	7.20	7.82	6.96	4.58	4.15	4.98	5.26	4.79	5.31	5.95	6.06	6.11	6.26	5.14	4.72	4.86	4.94
EUOF	7.03	6.75	7.33	6.53	4.29	3.89	4.64	4.90	4.76	5.28	5.91	6.02	6.07	6.22	5.11	4.69	4.67	4.75
POF	6.29	6.29	6.29	6.29	6.29	6.29	6.92	6.92	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	3.78	3.78
EAF	86.68	86.96	86.38	87.18	89.42	89.82	88.44	88.18	94.61	94.09	93.46	93.35	93.30	93.15	94.26	94.69	91.54	91.47

Crystal River  
Unit 4

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	729.28	672.00	743.00	720.00	737.60	720.00	719.80	744.00	720.00	572.53	637.20	744.00	666.60	616.53	743.00	707.40	734.80	718.02
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	14.72	0.00	0.00	0.00	6.40	0.00	24.20	0.00	0.00	171.47	83.80	0.00	77.40	79.47	0.00	12.60	9.20	1.98
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.00	82.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	1.40	0.00	0.00	0.00	6.40	0.00	24.20	0.00	0.00	2.47	1.13	0.00	0.00	79.47	0.00	12.60	9.20	1.98
MOH	13.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.40	0.00	0.00	0.00	0.00	0.00
PFOH	25.67	2.40	15.79	9.38	4.58	47.23	71.27	36.25	1.07	3.33	3.90	7.22	2.95	20.50	11.50	0.00	18.47	20.94
LRPF	367.72	220.17	309.96	267.82	287.21	91.87	84.58	495.15	291.09	339.34	113.89	143.81	133.54	142.30	451.91	0.00	115.89	140.46
EFOH	13.11	0.73	6.80	3.49	1.83	6.03	8.37	24.93	0.43	1.57	0.62	1.44	0.55	4.05	7.21	0.00	2.97	4.08
PMOH	51.01	11.57	50.33	114.78	125.67	16.30	10.21	54.13	34.75	9.00	17.98	57.74	66.19	174.66	124.12	54.84	197.20	32.64
LRPM	101.27	117.39	136.08	415.78	121.48	239.71	230.85	268.24	233.24	387.00	268.58	150.96	198.38	100.65	293.15	307.79	114.81	87.00
EMOH	7.17	1.89	9.51	66.28	21.20	5.43	3.27	20.17	11.26	4.84	6.71	12.11	18.21	24.38	50.47	23.41	31.40	3.94
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	721.00	721.00	721.00	721.00	721.00	721.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.19	0.00	0.00	0.00	0.86	0.00	3.25	0.00	0.00	0.43	0.18	0.00	0.00	11.42	0.00	1.75	1.24	0.28
MOR	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.40	0.00	0.00	0.00	0.00	0.00
PFOR	1.80	0.11	0.91	0.48	0.25	0.84	1.16	3.35	0.06	0.27	0.10	0.19	0.08	0.66	0.97	0.00	0.40	0.57
PMOR	0.98	0.28	1.28	9.21	2.87	0.75	0.45	2.71	1.56	0.84	1.05	1.63	2.73	3.95	6.79	3.31	4.27	0.55
EUOR	4.70	0.39	2.20	9.69	3.96	1.59	4.82	6.06	1.62	1.54	1.32	1.82	12.92	15.50	7.76	5.00	5.86	1.39
EUOF	4.70	0.39	2.20	9.69	3.96	1.59	4.82	6.06	1.62	1.19	1.17	1.82	12.92	15.50	7.76	5.00	5.86	1.39
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.72	11.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.30	99.61	97.80	90.31	96.04	98.41	95.18	93.94	98.38	76.09	87.36	98.18	87.08	84.50	92.24	95.00	94.14	98.61
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	1.63	1.63	1.63	1.44	1.14	0.23	0.51	0.51	0.51	0.46	0.46	0.42	0.41	1.34	1.34	1.49	1.53	1.55
MOR	0.46	0.46	0.46	0.46	0.46	0.45	0.36	0.16	0.16	0.16	0.16	0.16	0.91	0.92	0.92	0.92	0.92	0.92
PFOR	0.77	0.73	0.80	0.62	0.56	0.61	0.67	0.92	0.85	0.89	0.87	0.82	0.68	0.72	0.73	0.68	0.70	0.68
PMOR	1.71	1.49	1.56	2.05	1.97	1.97	1.90	2.10	2.10	2.13	2.16	2.01	2.15	2.44	2.93	2.42	2.54	2.52
EUOR	4.50	4.24	4.38	4.50	4.07	3.24	3.43	3.67	3.60	3.62	3.63	3.39	4.10	5.33	5.81	5.42	5.58	5.56
EUOF	4.36	4.11	4.24	4.36	3.94	3.14	3.32	3.55	3.49	3.44	3.52	3.29	3.99	5.17	5.65	5.26	5.42	5.41
POF	3.15	3.15	3.15	3.15	3.15	3.15	3.15	3.15	3.15	5.08	2.87	2.87	2.87	2.87	2.87	2.87	2.87	2.87
EAF	92.49	92.74	92.60	92.48	92.90	93.71	93.53	93.30	93.36	91.48	93.60	93.84	93.14	91.96	91.49	91.87	91.71	91.73







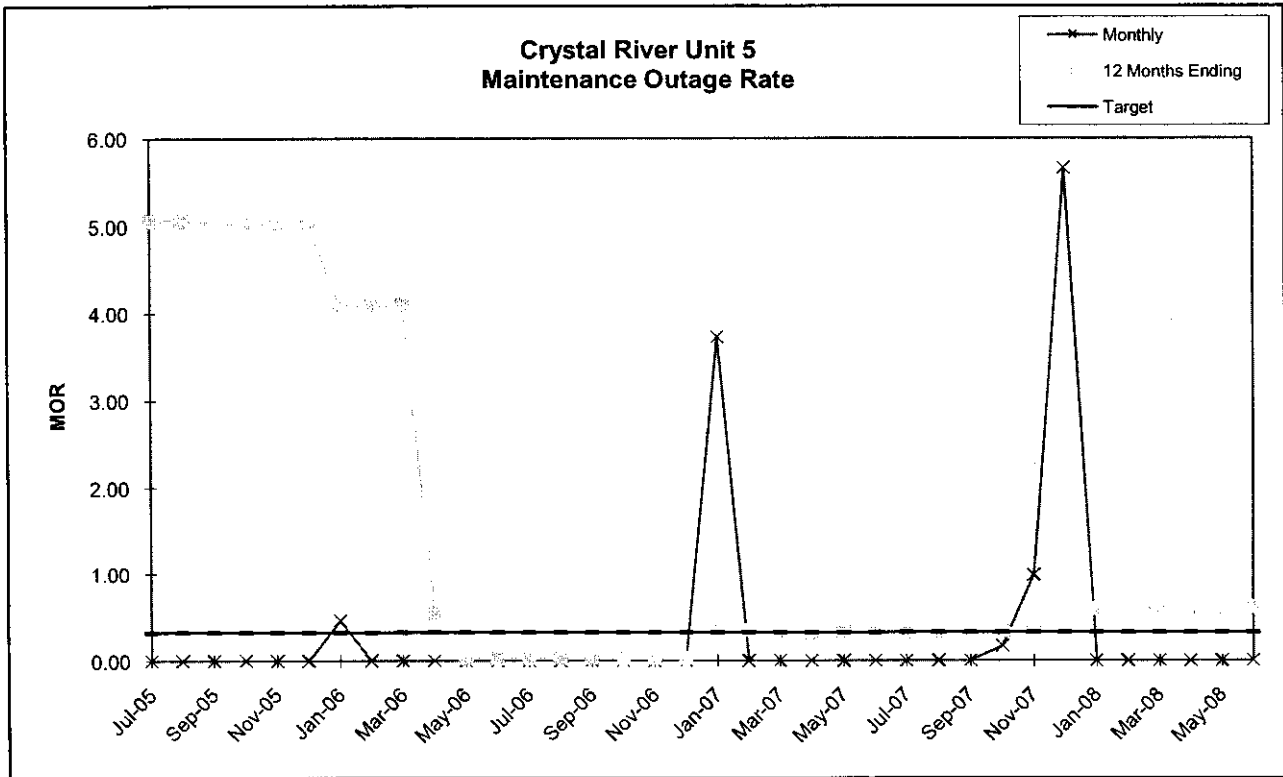
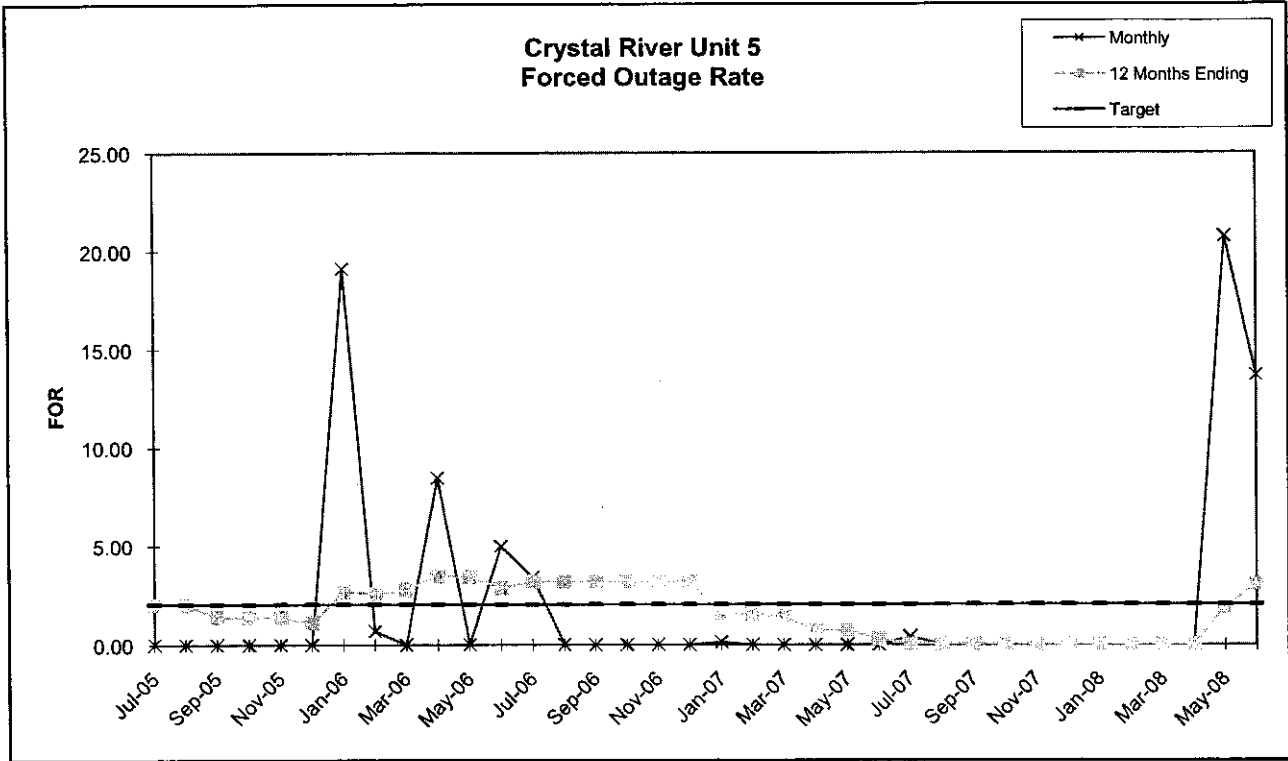


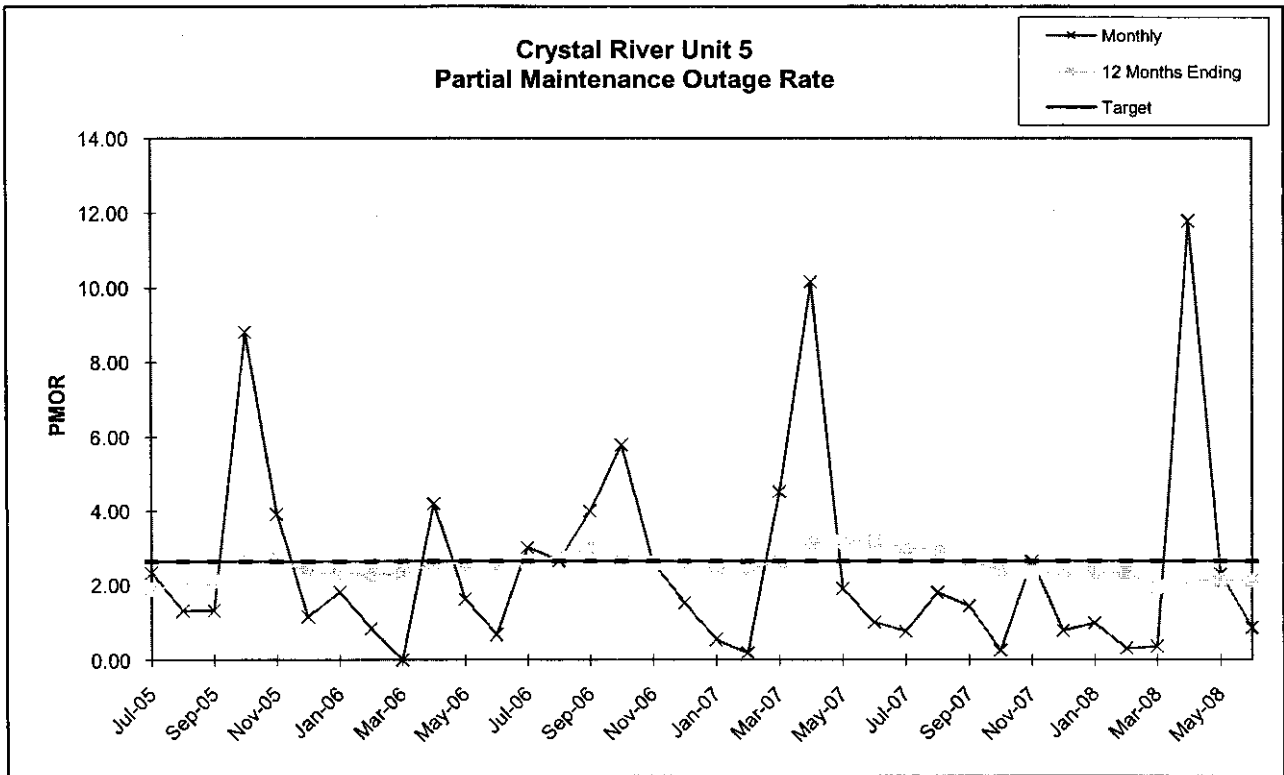
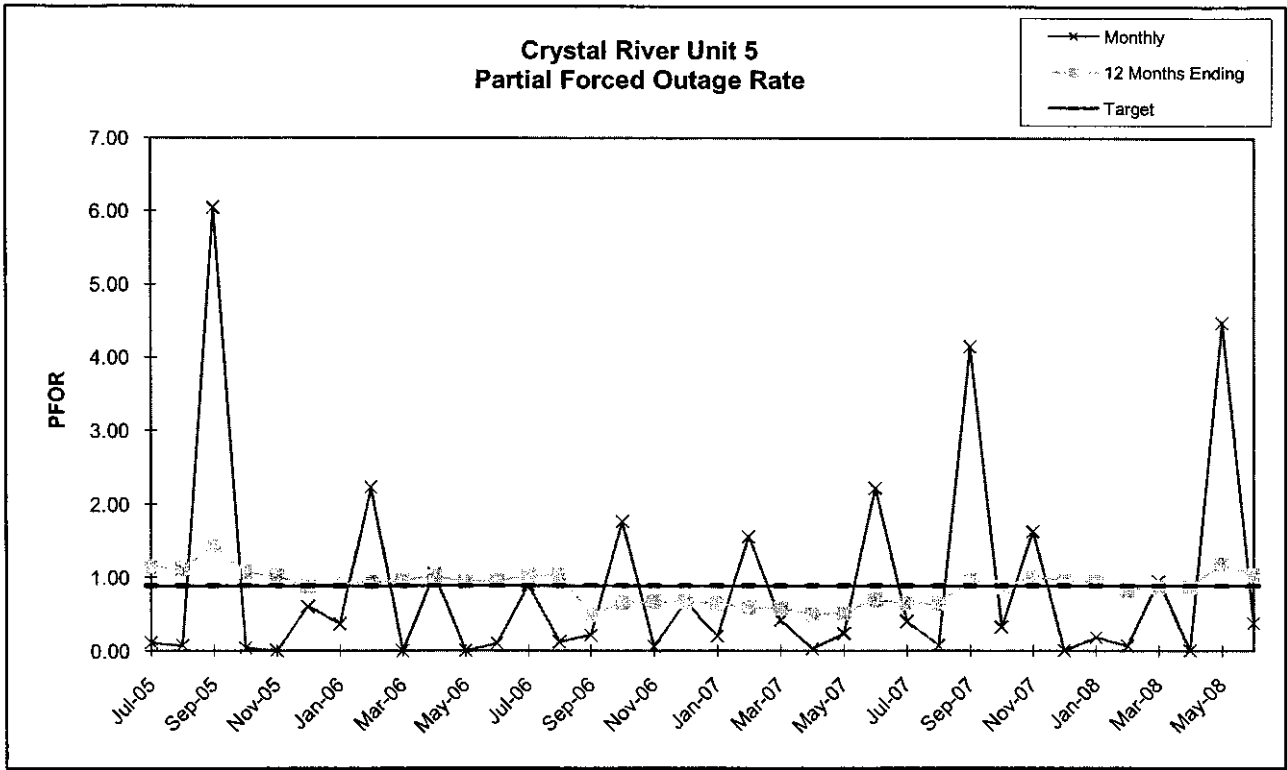
Crystal River  
Unit 5

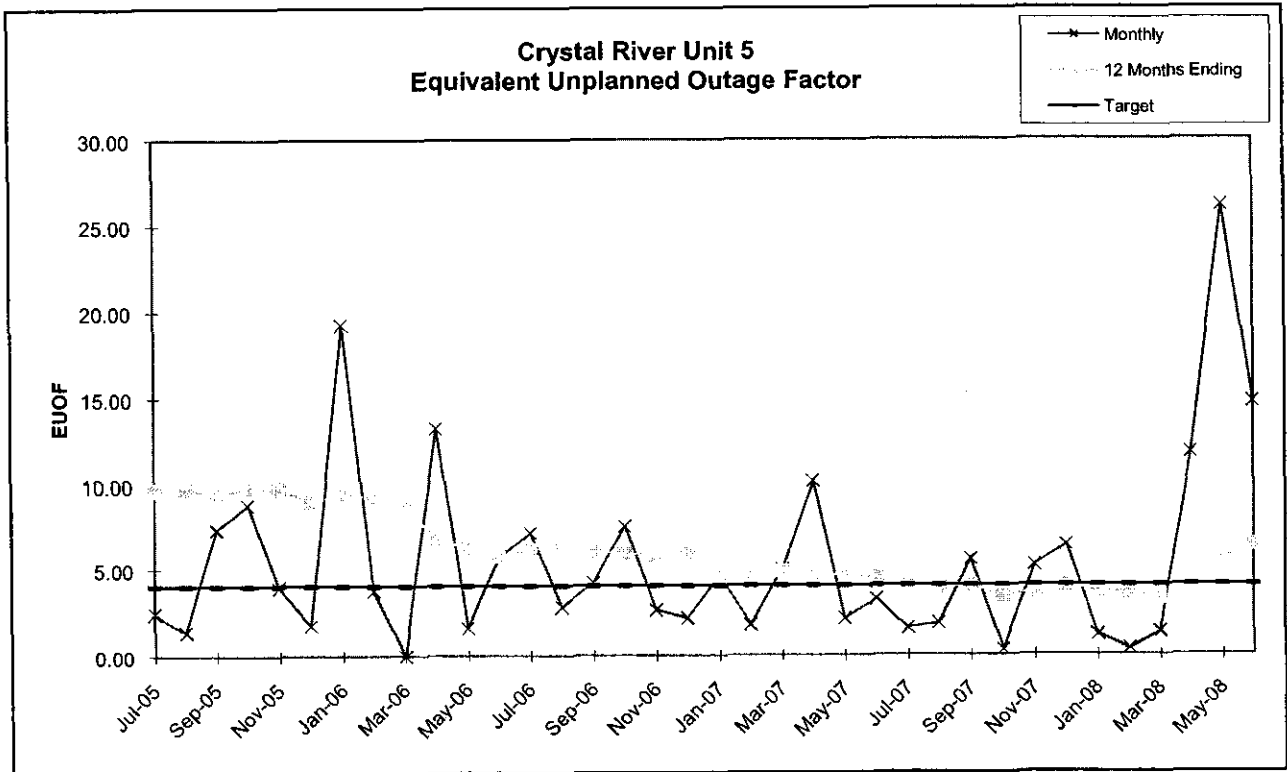
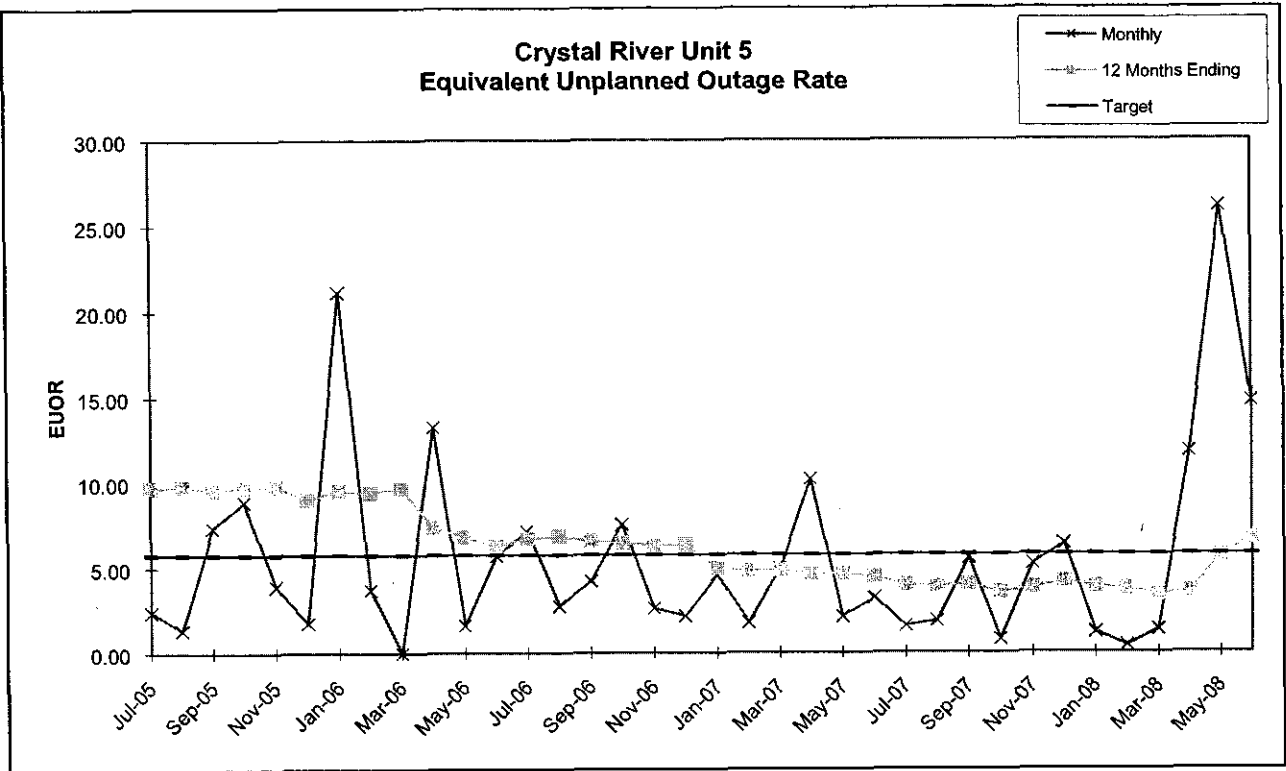
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	545.10	667.43	71.98	657.88	744.00	684.07	718.70	744.00	720.00	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	0.00	0.00	198.90	4.57	672.02	61.12	0.00	35.93	25.30	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	67.50	0.00	672.02	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	128.90	4.57	0.00	60.92	0.00	35.93	25.30	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	5.87	11.50	113.15	2.00	0.00	28.87	19.65	110.93	0.00	12.73	0.00	10.35	75.67	8.18	7.50	43.77	2.97	12.42
LRPF	97.96	30.92	275.79	97.87	0.00	111.86	72.68	96.22	0.00	388.30	0.00	48.49	60.62	79.76	145.98	214.77	98.01	287.78
EFOH	0.80	0.50	43.52	0.27	0.00	4.50	1.99	14.89	0.00	6.89	0.00	0.70	6.40	0.91	1.53	13.11	0.41	4.99
PMOH	47.92	50.75	95.92	204.00	57.48	45.78	38.45	17.77	0.00	123.37	50.15	22.00	49.58	80.87	72.27	365.47	66.23	67.30
LRPM	258.63	136.84	71.10	231.00	352.11	133.88	182.80	224.54	0.00	160.33	171.49	150.05	311.38	174.26	285.60	84.58	199.60	119.22
EMOH	17.29	9.69	9.51	65.73	28.23	8.55	9.80	5.57	0.00	27.59	12.00	4.60	21.53	19.66	28.79	43.11	18.44	11.19
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	0.00	0.00	0.00	0.00	0.00	0.00	19.12	0.68	0.00	8.48	0.00	4.99	3.40	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.11	0.07	6.04	0.04	0.00	0.61	0.37	2.23	0.00	1.05	0.00	0.10	0.89	0.12	0.21	1.76	0.06	0.67
PMOR	2.32	1.30	1.32	8.82	3.92	1.15	1.80	0.83	0.00	4.19	1.61	0.67	3.00	2.64	4.00	5.79	2.56	1.50
EUOR	2.43	1.37	7.37	8.86	3.92	1.75	21.17	3.72	0.00	13.27	1.61	5.73	7.15	2.76	4.21	7.55	2.62	2.17
EUOF	2.43	1.37	7.37	8.86	3.92	1.75	19.25	3.72	0.00	13.27	1.61	5.73	7.15	2.76	4.21	7.55	2.62	2.17
POF	0.00	0.00	0.00	0.00	0.00	0.00	9.07	0.00	90.33	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.57	98.63	92.63	91.14	96.08	98.25	71.68	96.28	9.67	86.70	98.39	94.27	92.85	97.24	95.79	92.45	97.38	97.83
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	2.03	2.03	1.39	1.39	1.39	1.13	2.67	2.56	2.78	3.45	3.43	2.87	3.19	3.19	3.19	3.19	3.19	3.19
MOR	5.06	5.06	5.03	5.03	5.03	5.02	4.09	4.08	4.10	0.56	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
PFOR	1.15	1.12	1.44	1.08	1.02	0.88	0.91	0.93	0.96	1.02	0.95	0.95	1.03	1.03	0.49	0.66	0.66	0.67
PMOR	1.88	2.00	2.10	2.64	2.73	2.31	2.32	2.27	2.30	2.56	2.55	2.55	2.61	2.74	2.99	2.70	2.57	2.61
EUOR	9.72	9.80	9.60	9.77	9.81	9.03	9.56	9.44	9.70	7.40	6.84	6.30	6.74	6.87	6.59	6.46	6.35	6.39
EUOF	9.72	9.80	9.60	9.77	9.81	9.03	9.49	9.36	8.88	6.77	6.26	5.77	6.17	6.29	6.03	5.92	5.81	5.85
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.77	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44
EAF	90.28	90.20	90.40	90.23	90.19	90.97	89.74	89.87	82.68	84.78	85.30	85.79	85.38	85.27	85.53	85.64	85.74	85.71

Crystal River  
Unit 5

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	715.30	672.00	743.00	720.00	744.00	720.00	740.97	744.00	715.62	323.82	713.92	701.91	744.00	696.00	743.00	720.00	589.68	621.53
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	28.70	0.00	0.00	0.00	0.00	0.00	3.03	0.00	4.38	420.18	7.08	42.09	0.00	0.00	0.00	0.00	154.32	98.47
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.38	419.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	1.00	0.00	0.00	0.00	0.00	0.00	3.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	154.32	98.47
MOH	27.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	7.08	42.09	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	10.33	21.96	9.16	1.33	13.43	135.16	26.20	2.58	269.17	1.67	100.11	0.00	11.55	3.75	18.78	0.00	60.50	4.12
LRPF	98.03	341.92	241.17	99.25	92.66	84.60	81.61	147.73	79.00	450.10	83.19	0.00	82.98	82.00	269.50	0.00	314.10	405.83
EFOH	1.41	10.47	3.08	0.18	1.74	15.95	2.98	0.53	29.66	1.05	11.62	0.00	1.33	0.43	7.02	0.00	26.36	2.32
PMOH	22.25	9.51	67.24	235.94	27.45	33.49	13.45	45.32	21.73	8.10	66.70	8.12	20.42	15.75	21.42	187.28	135.48	50.48
LRPM	127.10	102.33	359.11	222.09	366.28	154.33	300.79	209.63	336.08	76.38	200.87	478.80	257.87	101.06	95.20	326.67	71.34	76.08
EMOH	3.94	1.36	33.68	73.08	14.02	7.21	5.64	13.25	10.19	0.86	18.69	5.42	7.30	2.21	2.83	84.85	13.41	5.33
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	721.00	721.00	721.00	721.00	721.00	721.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.14	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.74	13.68
MOR	3.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.98	5.66	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.20	1.56	0.41	0.03	0.23	2.21	0.40	0.07	4.14	0.32	1.63	0.00	0.18	0.06	0.94	0.00	4.47	0.37
PMOR	0.55	0.20	4.53	10.15	1.88	1.00	0.76	1.78	1.42	0.27	2.62	0.77	0.98	0.32	0.38	11.78	2.27	0.86
EUOR	4.58	1.76	4.95	10.18	2.12	3.22	1.57	1.85	5.57	0.76	5.18	6.39	1.16	0.38	1.33	11.78	26.09	14.74
EUOF	4.58	1.76	4.95	10.18	2.12	3.22	1.57	1.85	5.53	0.33	5.18	6.39	1.16	0.38	1.33	11.78	26.09	14.74
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	56.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.42	98.24	95.05	89.82	97.88	96.78	98.43	98.15	93.86	43.27	94.82	93.61	98.84	99.62	98.67	88.22	73.91	85.26
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	1.58	1.53	1.41	0.71	0.71	0.30	0.05	0.05	0.05	0.05	0.05	0.05	0.04	0.04	0.04	0.04	1.89	3.08
MOR	0.35	0.35	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.34	0.42	0.93	0.60	0.59	0.59	0.59	0.61	0.61
PFOR	0.65	0.59	0.58	0.50	0.52	0.69	0.65	0.65	0.97	0.87	1.01	0.95	0.95	0.83	0.87	0.87	1.19	1.03
PMOR	2.48	2.42	2.62	3.13	3.15	3.17	2.98	2.91	2.70	2.32	2.33	2.27	2.30	2.31	1.93	2.08	2.11	2.11
EUOR	4.98	4.82	4.87	4.62	4.66	4.45	3.98	3.90	4.01	3.57	3.79	4.17	3.86	3.74	3.42	3.56	5.69	6.68
EUOF	4.60	4.45	4.87	4.62	4.66	4.45	3.98	3.90	4.01	3.40	3.61	3.97	3.68	3.56	3.26	3.39	5.42	6.36
POF	7.67	7.67	0.00	0.00	0.00	0.00	0.00	0.00	0.05	4.84	4.84	4.84	4.84	4.83	4.83	4.83	4.83	4.83
EAF	87.73	87.88	95.13	95.38	95.34	95.55	96.02	96.10	95.94	91.76	91.55	91.19	91.48	91.61	91.92	91.79	89.76	88.81





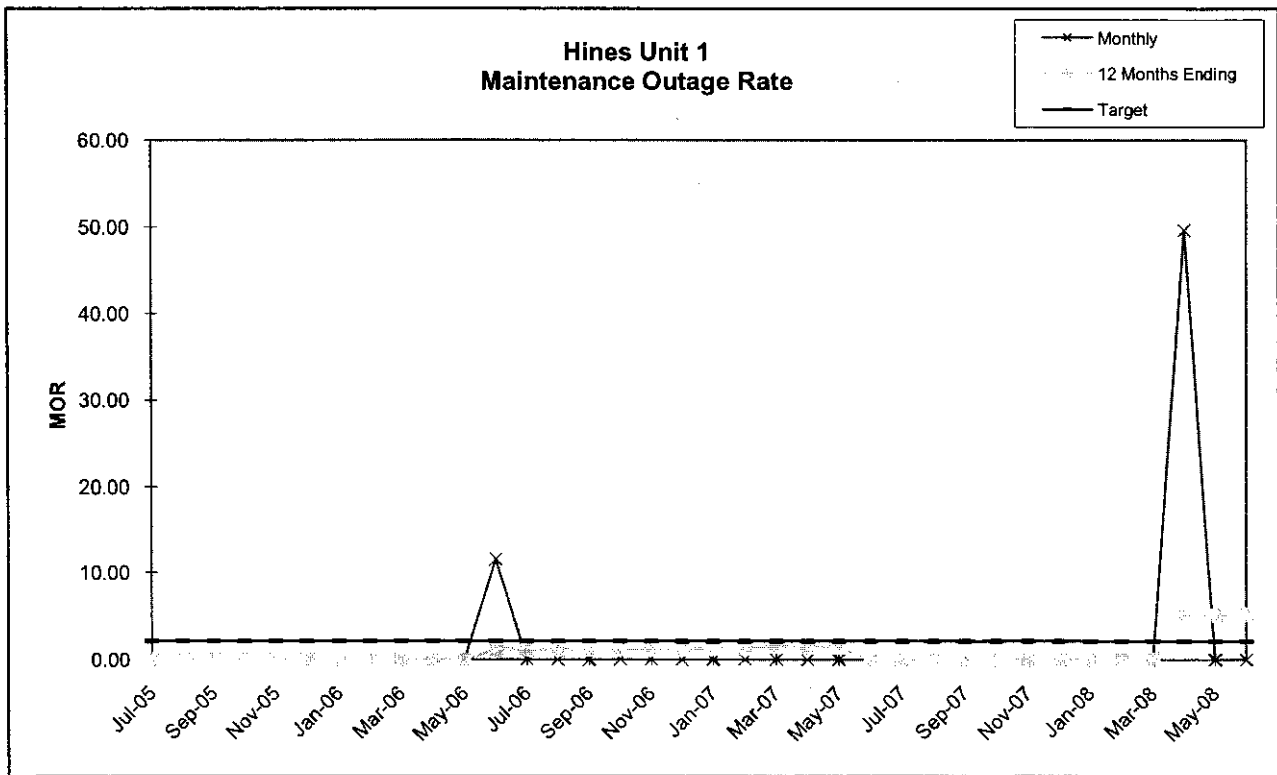
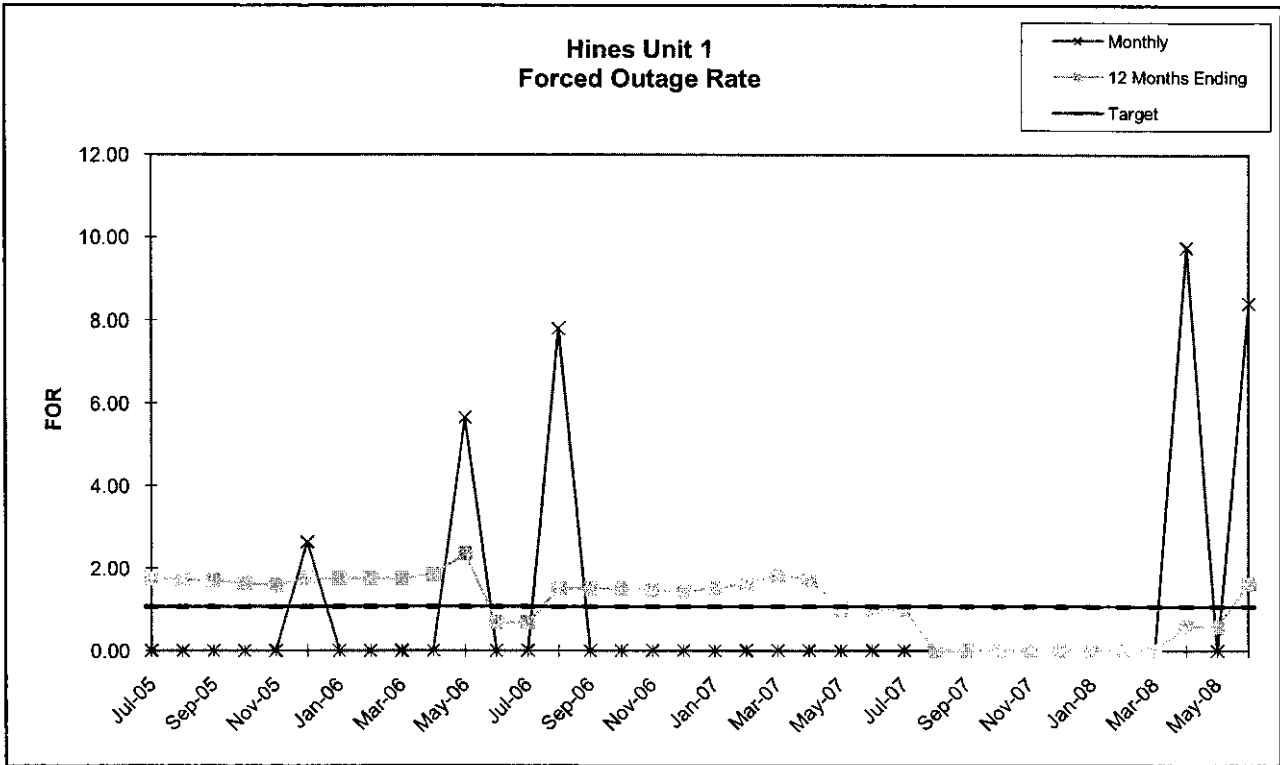


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Unit 1

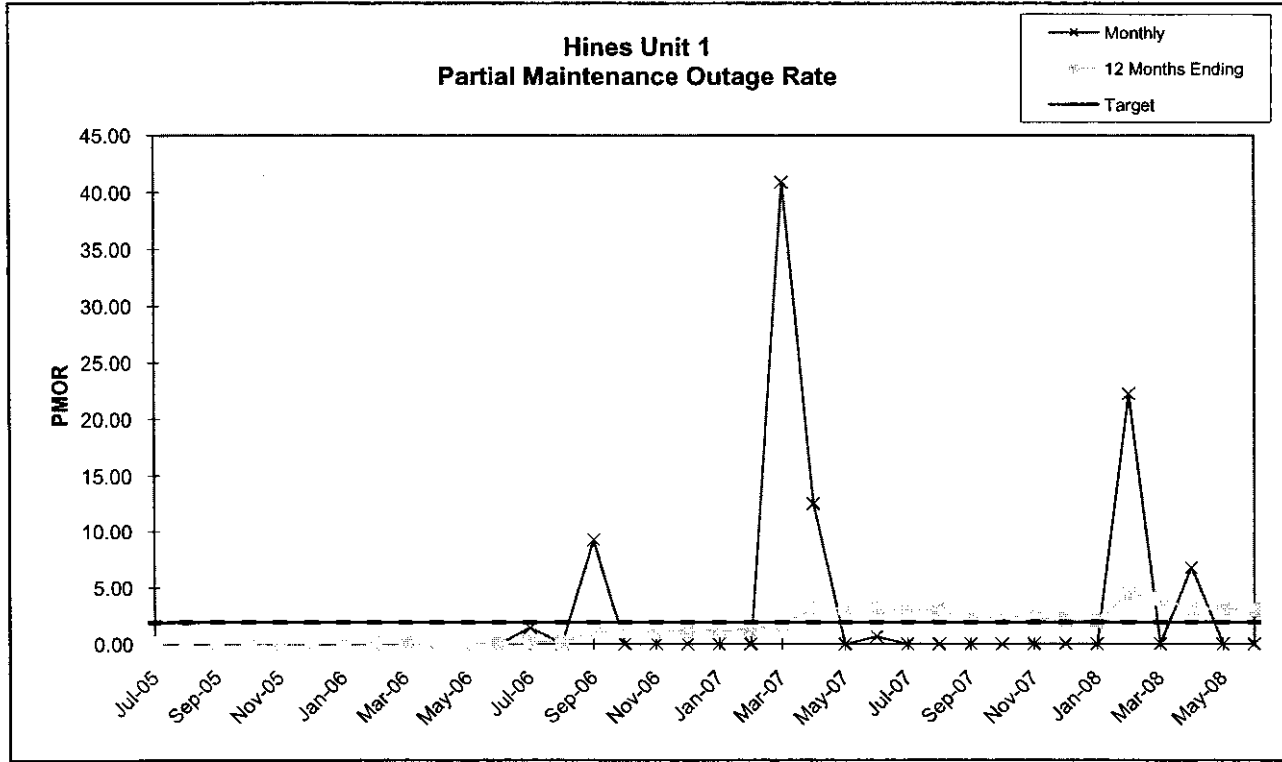
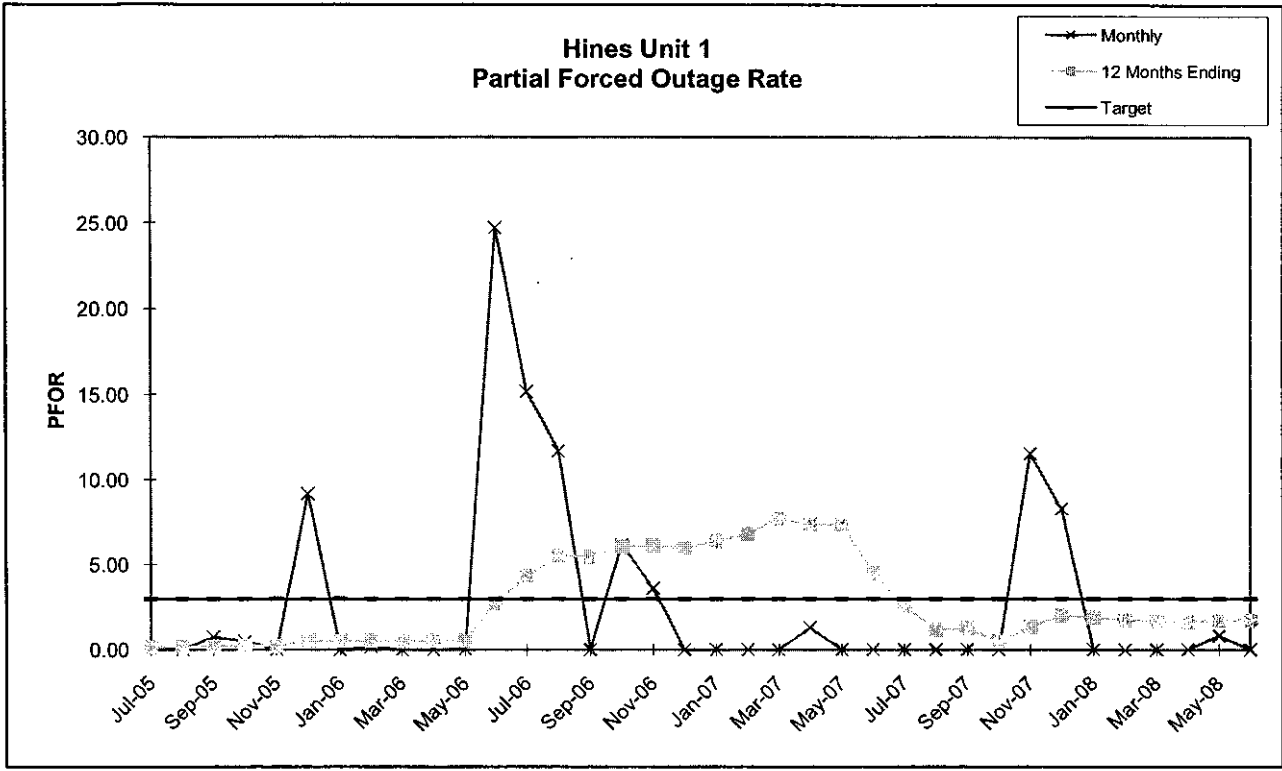
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	744.80	226.35	269.00	521.42	672.00	744.00	334.08	694.18	637.20	744.00	685.95	720.00	745.00	342.58	61.70
RSH	0.00	0.00	0.00	0.20	102.00	468.00	222.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.30
UH	0.00	0.00	0.00	0.00	391.65	7.27	0.00	0.00	0.00	384.92	49.82	82.80	0.00	58.05	0.00	0.00	377.42	344.00
POH	0.00	0.00	0.00	0.00	391.65	0.00	0.00	0.00	0.00	384.92	8.22	0.00	0.00	0.00	0.00	0.00	377.42	344.00
FOH	0.00	0.00	0.00	0.00	0.00	7.27	0.00	0.00	0.00	0.00	41.60	0.00	0.00	58.05	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.80	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	2.22	0.00	11.00	7.73	0.00	55.13	0.00	1.68	0.00	0.00	0.73	321.83	230.85	183.45	0.00	176.00	47.40	0.00
LRPF	235.79	0.00	236.00	231.09	0.00	216.01	0.00	326.50	0.00	0.00	148.56	236.00	236.00	211.00	0.00	126.00	126.00	0.00
EFOH	1.09	0.00	5.39	3.71	0.00	24.71	0.00	1.14	0.00	0.00	0.23	157.58	113.03	80.31	0.00	46.01	12.39	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.62	0.00	124.87	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	235.96	0.00	255.99	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.58	0.00	66.32	0.00	0.00	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	0.00	0.00	0.00	0.00	0.00	2.63	0.00	0.00	0.00	0.00	5.65	0.00	0.00	7.80	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.50	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.15	0.00	0.75	0.50	0.00	9.18	0.00	0.17	0.00	0.00	0.03	24.73	15.19	11.71	0.00	6.18	3.62	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.42	0.00	9.21	0.00	0.00	0.00
EUOR	0.15	0.00	0.75	0.50	0.00	11.57	0.00	0.17	0.00	0.00	5.68	33.39	16.61	18.60	9.21	6.18	3.62	0.00
EUOF	0.15	0.00	0.75	0.50	0.00	4.30	0.00	0.17	0.00	0.00	5.62	33.39	16.61	18.60	9.21	6.18	1.72	0.00
POF	0.00	0.00	0.00	0.00	54.40	0.00	0.00	0.00	0.00	53.54	1.10	0.00	0.00	0.00	0.00	0.00	52.42	46.24
EAF	99.85	100.00	99.25	99.50	45.60	95.70	100.00	99.83	100.00	46.46	93.27	66.61	83.39	81.40	90.79	93.82	45.86	53.76
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	1.76	1.72	1.71	1.63	1.59	1.76	1.76	1.76	1.76	1.85	2.36	0.69	0.69	1.51	1.51	1.51	1.48	1.42
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.16	1.16	1.17	1.17	1.17	1.15	1.19
PFOR	0.16	0.16	0.21	0.24	0.24	0.55	0.52	0.53	0.50	0.53	0.52	2.75	4.34	5.52	5.44	6.05	6.12	5.95
PMOR	0.07	0.07	0.07	0.07	0.06	0.07	0.07	0.07	0.07	0.00	0.00	0.00	0.15	0.15	1.10	1.10	1.08	1.11
EUOR	1.99	1.95	1.98	1.93	1.88	2.36	2.33	2.34	2.32	2.38	2.86	4.53	6.24	8.16	9.01	9.60	9.62	9.46
EUOF	1.56	1.56	1.60	1.63	1.63	1.96	1.94	1.95	1.92	1.87	2.35	3.72	5.11	6.69	7.39	7.87	8.01	7.65
POF	13.40	13.40	13.40	9.59	7.90	7.90	7.90	7.90	7.90	12.25	8.96	8.96	8.96	8.96	8.96	8.96	8.80	12.72
EAF	85.05	85.05	85.01	88.78	90.47	90.13	90.16	90.15	90.17	85.88	88.69	87.33	85.93	84.35	83.65	83.17	83.19	79.63

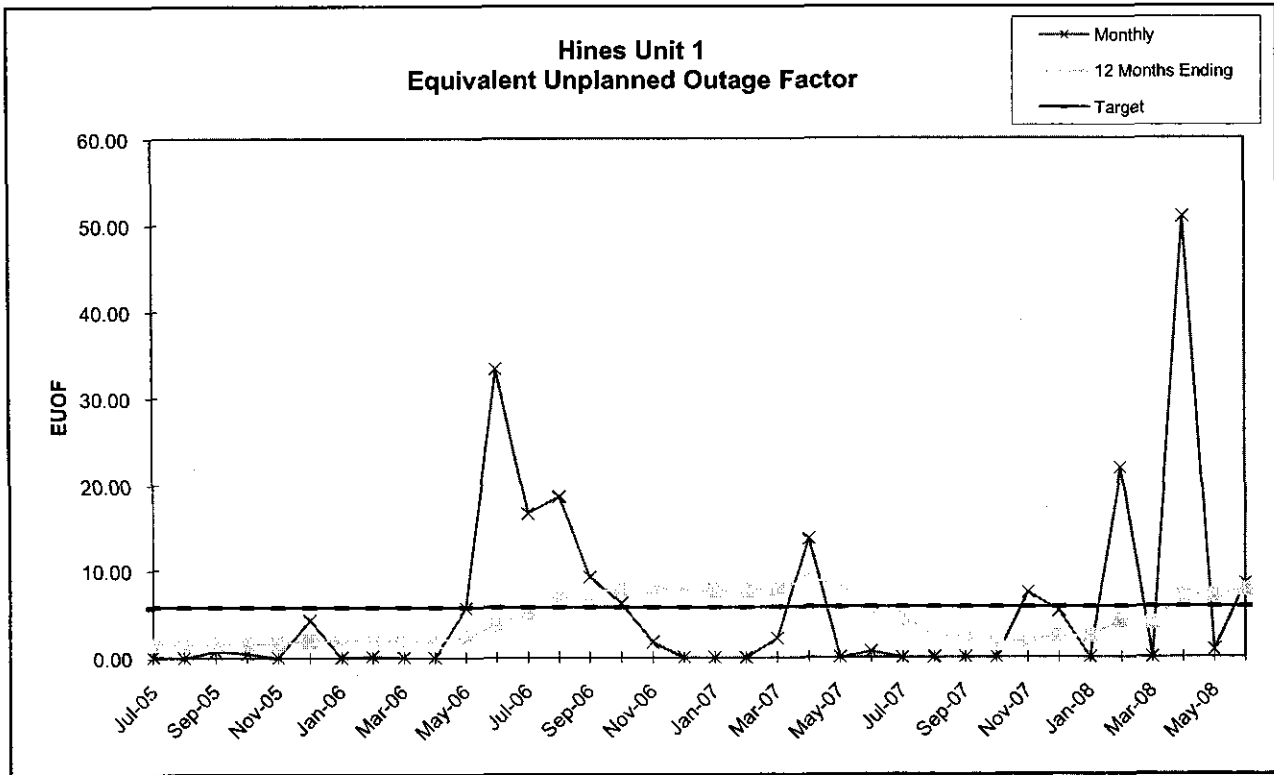
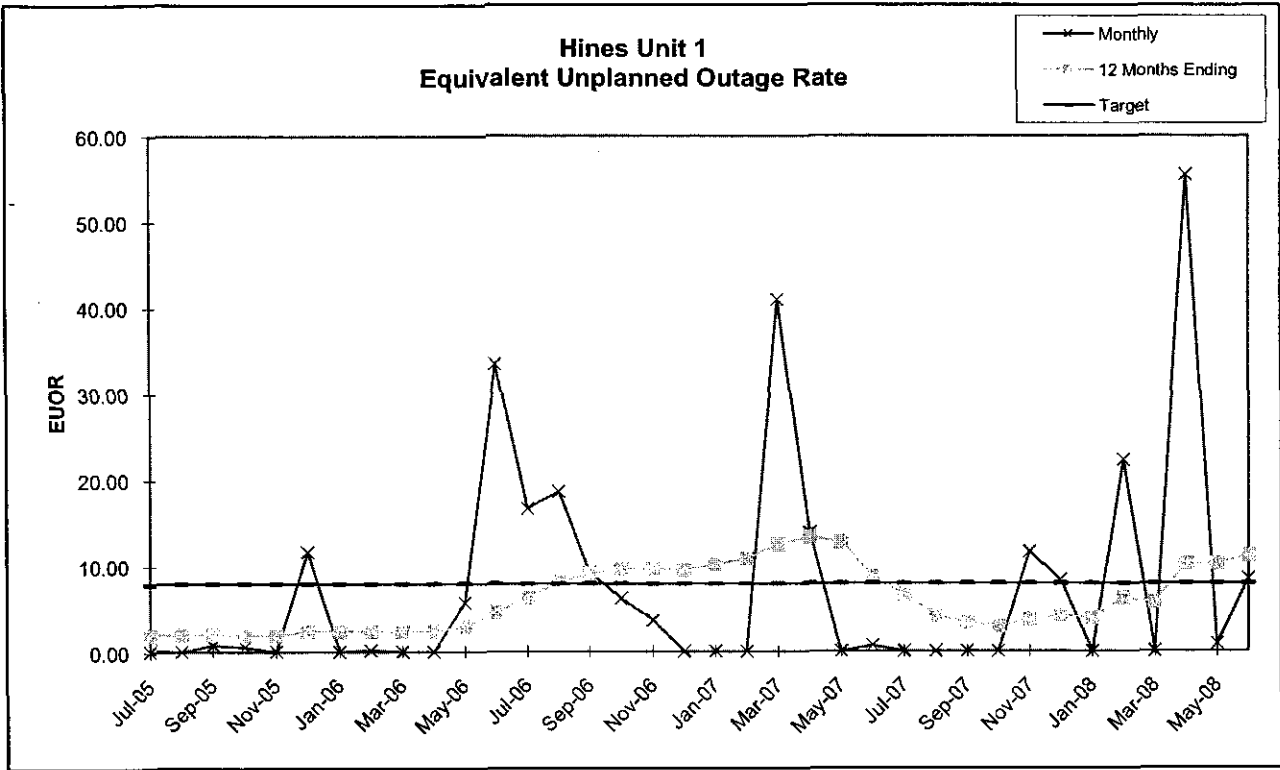
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Unit 1

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	63.82	255.55	38.72	711.83	687.25	720.00	744.00	744.00	169.47	0.00	460.82	479.65	451.85	683.62	269.93	315.84	744.00	659.48
RSH	680.18	188.03	405.08	8.17	56.75	0.00	0.00	0.00	0.00	0.00	0.00	264.35	292.15	0.00	0.00	59.13	0.00	0.00
UH	0.00	228.42	299.20	0.00	0.00	0.00	0.00	0.00	550.53	744.00	260.18	0.00	0.00	12.38	473.07	345.03	0.00	60.52
POH	0.00	228.42	299.20	0.00	0.00	0.00	0.00	0.00	550.53	744.00	260.18	0.00	0.00	12.38	473.07	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.13	0.00	60.52
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.90	0.00	0.00
PFOH	0.00	0.00	0.00	20.69	0.00	0.00	0.00	0.00	0.00	0.00	118.88	88.45	0.00	0.00	0.00	0.00	14.23	0.00
LRPF	0.00	0.00	0.00	216.72	0.00	0.00	0.00	0.00	0.00	0.00	216.01	216.00	0.00	0.00	0.00	0.00	197.05	0.00
EFOH	0.00	0.00	0.00	9.30	0.00	0.00	0.00	0.00	0.00	0.00	53.28	39.64	0.00	0.00	0.00	0.00	6.06	0.00
PMOH	0.00	0.00	36.00	200.85	0.00	9.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	324.12	0.00	39.95	0.00	0.00
LRPM	0.00	0.00	212.00	213.45	0.00	236.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	217.00	0.00	247.00	0.00	0.00
EMOH	0.00	0.00	15.83	88.95	0.00	4.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.91	0.00	21.31	0.00	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	463.00	463.00	463.00	463.00	463.00	463.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.75	0.00	8.41
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.61	0.00	0.00
PFOR	0.00	0.00	0.00	1.31	0.00	0.00	0.00	0.00	0.00	0.00	11.56	8.26	0.00	0.00	0.00	0.00	0.81	0.00
PMOR	0.00	0.00	40.89	12.50	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.22	0.00	6.75	0.00	0.00
EUOR	0.00	0.00	40.89	13.80	0.00	0.63	0.00	0.00	0.00	0.00	11.56	8.26	0.00	22.22	0.00	55.43	0.81	8.41
EUOF	0.00	0.00	2.13	13.65	0.00	0.63	0.00	0.00	0.00	0.00	7.39	5.33	0.00	21.83	0.00	50.88	0.81	8.41
POF	0.00	33.99	40.27	0.00	0.00	0.00	0.00	0.00	76.46	100.00	36.09	0.00	0.00	1.78	63.67	0.00	0.00	0.00
EAF	100.00	66.01	57.60	86.35	100.00	99.37	100.00	100.00	23.54	0.00	56.52	94.67	100.00	76.40	36.33	49.12	99.19	91.59
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	1.52	1.63	1.84	1.72	1.01	0.99	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.59	1.63
MOR	1.27	1.35	1.53	1.43	1.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.15	5.10	5.15
PFOR	6.37	6.79	7.69	7.35	7.35	4.52	2.56	1.16	1.28	0.48	1.34	2.01	1.87	1.74	1.67	1.62	1.71	1.73
PMOR	1.19	1.28	1.74	3.19	3.19	3.22	3.04	3.01	2.07	2.41	2.35	2.15	2.00	4.43	4.01	3.10	3.07	3.03
EUOR	10.11	10.77	12.44	13.31	12.70	8.66	6.54	4.17	3.35	2.89	3.69	4.17	3.87	6.17	5.68	10.14	10.15	11.06
EUOF	7.65	7.64	7.82	8.94	8.46	5.77	4.36	2.78	2.02	1.50	1.96	2.42	2.42	4.14	3.96	7.01	7.08	7.72
POF	12.72	15.33	18.75	14.35	14.26	14.26	14.26	14.26	20.54	29.04	27.70	23.77	23.77	21.25	23.23	23.23	23.23	23.23
EAF	79.63	77.03	73.43	76.71	77.28	79.97	81.38	82.96	77.44	69.46	70.34	73.81	73.81	74.62	72.82	69.76	69.70	69.06







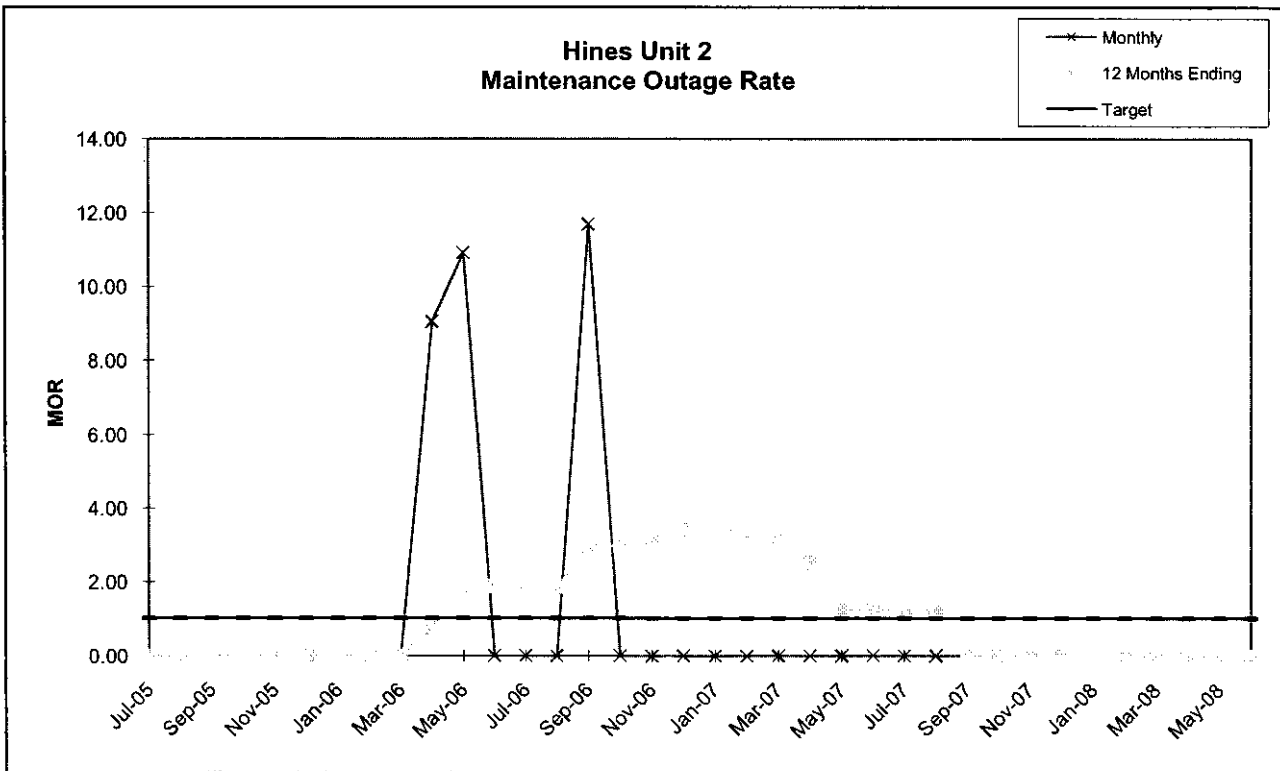
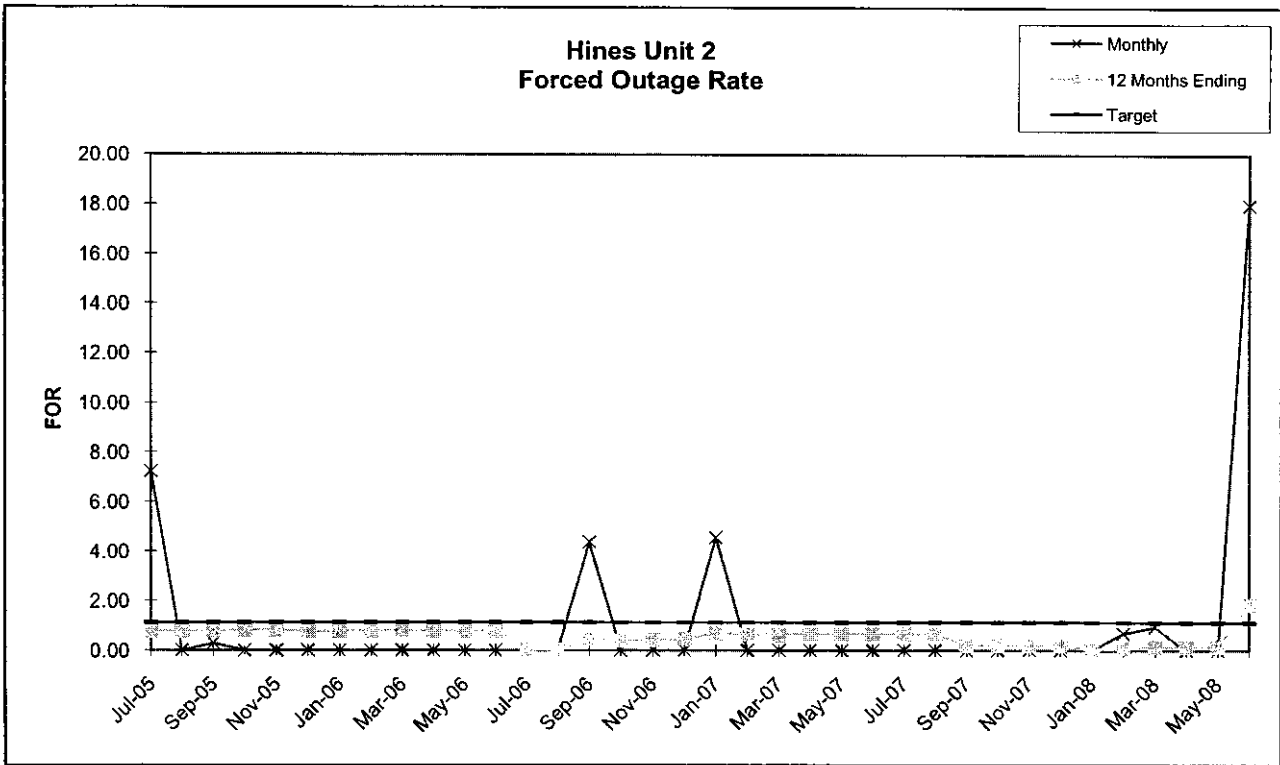


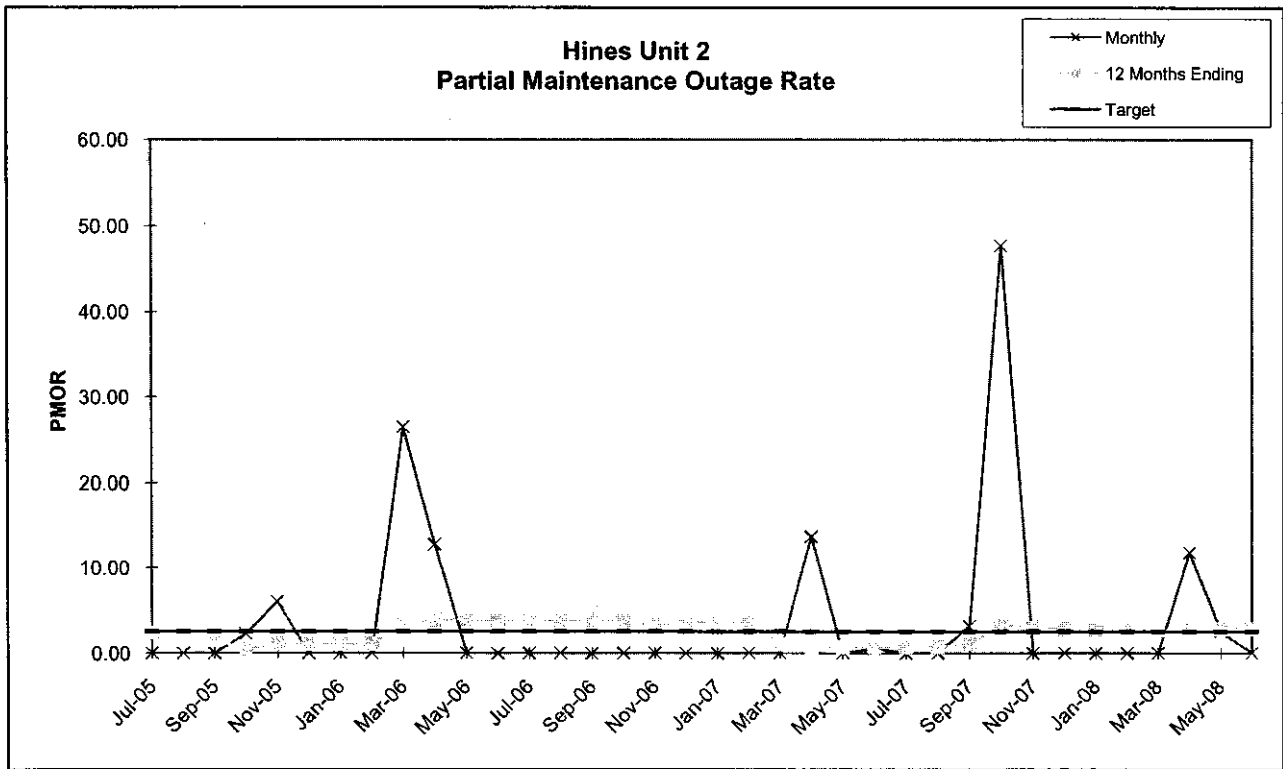
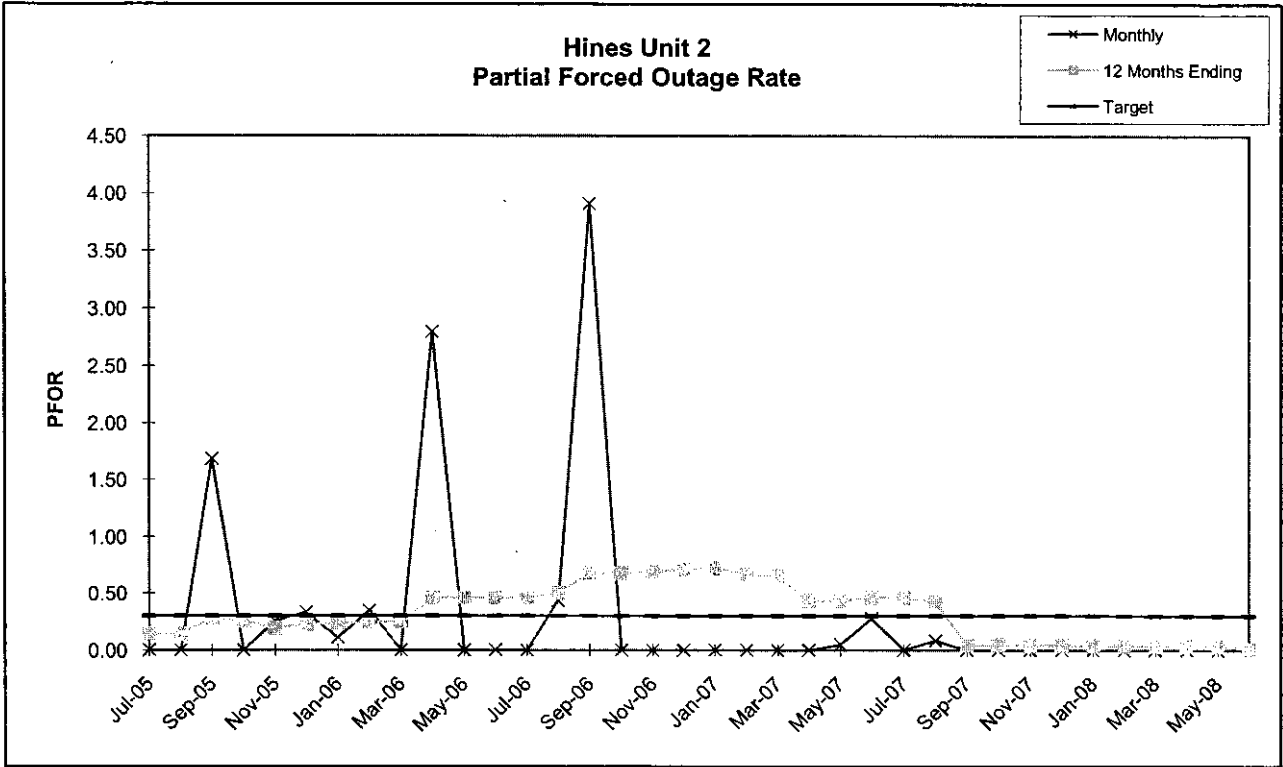
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Unit 2

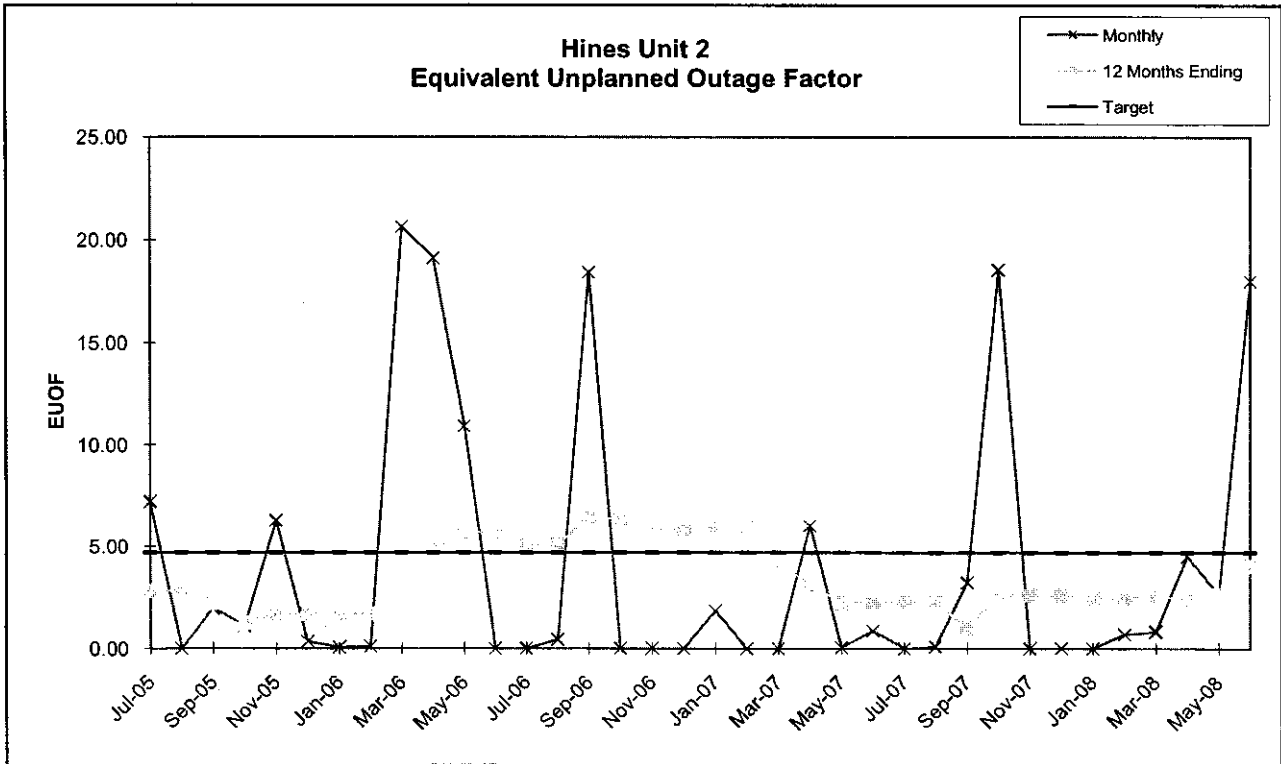
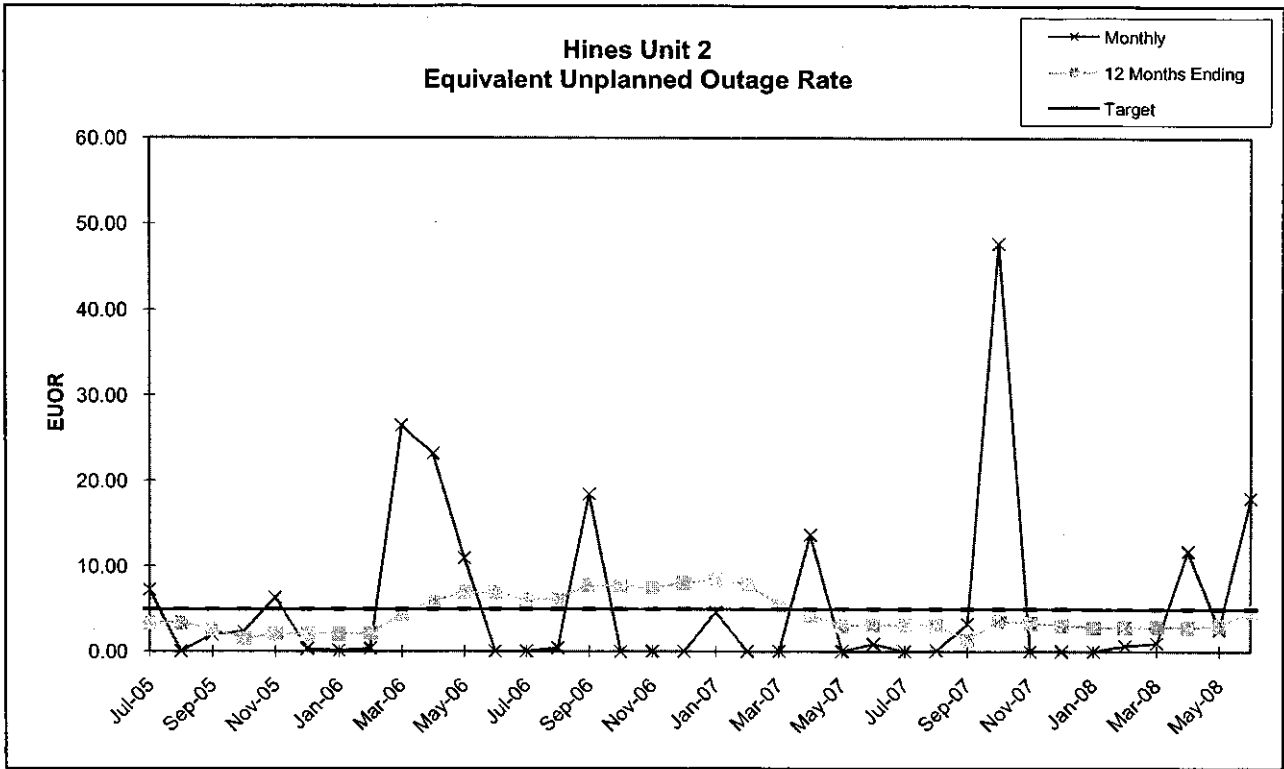
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	690.22	707.70	717.95	352.37	720.00	744.00	443.68	171.87	579.90	539.40	662.72	720.00	744.00	744.00	611.20	364.62	318.01	222.23
RSH	0.00	36.30	0.00	0.00	0.00	0.00	300.32	500.13	164.10	125.93	0.00	0.00	0.00	0.00	0.00	116.45	179.17	521.77
UH	53.78	0.00	2.05	392.63	0.00	0.00	0.00	0.00	0.00	53.67	81.28	0.00	0.00	0.00	108.80	263.93	222.82	0.00
POH	0.00	0.00	0.00	392.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	263.93	222.82	0.00
FOH	53.78	0.00	2.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.88	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.67	81.28	0.00	0.00	0.00	80.92	0.00	0.00	0.00
PFOH	0.00	0.00	25.97	0.00	4.07	3.75	1.53	1.37	0.00	33.00	0.00	0.00	0.00	6.53	52.27	0.00	0.00	0.00
LRPF	0.00	0.00	227.97	0.00	223.82	324.00	154.33	213.48	0.00	224.00	0.00	0.00	0.00	244.12	223.99	0.00	0.00	0.00
EFOH	0.00	0.00	12.08	0.00	1.86	2.48	0.48	0.60	0.00	15.09	0.00	0.00	0.00	3.25	23.89	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	18.00	94.95	0.00	0.00	0.00	336.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	224.00	224.00	0.00	0.00	0.00	224.00	224.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	8.23	43.41	0.00	0.00	0.00	153.60	68.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	7.23	0.00	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.36	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.05	10.92	0.00	0.00	0.00	11.69	0.00	0.00	0.00
PFOR	0.00	0.00	1.68	0.00	0.26	0.33	0.11	0.35	0.00	2.80	0.00	0.00	0.00	0.44	3.91	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	2.34	6.03	0.00	0.00	0.00	26.49	12.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.23	0.00	1.96	2.34	6.29	0.33	0.11	0.35	26.49	23.17	10.92	0.00	0.00	0.44	18.43	0.00	0.00	0.00
EUOF	7.23	0.00	1.96	1.10	6.29	0.33	0.06	0.09	20.65	19.11	10.92	0.00	0.00	0.44	18.43	0.00	0.00	0.00
POF	0.00	0.00	0.00	52.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.43	30.95	0.00
EAF	92.77	100.00	98.04	46.19	93.71	99.67	99.94	99.91	79.35	80.89	89.08	100.00	100.00	99.56	81.57	64.57	69.05	100.00
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	0.78	0.77	0.79	0.81	0.81	0.77	0.77	0.78	0.80	0.78	0.79	0.79	0.03	0.03	0.39	0.39	0.42	0.45
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	1.88	1.88	1.86	1.86	2.98	2.97	3.15	3.41
PFOR	0.14	0.14	0.28	0.26	0.19	0.23	0.23	0.25	0.25	0.46	0.46	0.46	0.46	0.50	0.68	0.68	0.69	0.71
PMOR	2.44	2.43	1.52	0.45	1.05	1.05	1.05	1.07	3.32	3.90	3.94	3.89	3.86	3.84	3.89	3.77	3.35	3.63
EUOR	3.34	3.33	2.59	1.51	2.05	2.04	2.04	2.10	4.34	5.80	6.92	6.87	6.12	6.14	7.77	7.64	7.43	8.00
EUOF	2.81	2.81	2.20	1.26	1.70	1.69	1.70	1.70	3.46	4.79	5.72	5.68	5.06	5.10	6.45	6.36	5.84	5.81
POF	6.79	6.79	6.79	8.95	8.95	8.95	8.95	8.95	8.95	4.48	4.48	4.48	4.48	4.48	4.48	3.01	5.56	5.56
EAF	90.41	90.41	91.01	89.79	89.35	89.36	89.36	89.35	87.60	90.72	89.80	89.84	90.46	90.42	89.06	90.63	88.60	88.63

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Unit 2

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	287.49	542.08	743.00	318.51	744.00	720.00	744.00	744.00	720.00	289.00	711.00	744.00	544.80	691.27	639.80	274.90	744.00	590.73
RSH	442.76	129.92	0.00	33.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.20	0.00	0.00	0.00	0.00	0.00
UH	13.75	0.00	0.00	368.43	0.00	0.00	0.00	0.00	0.00	455.00	10.00	0.00	0.00	4.73	103.20	445.10	0.00	129.27
POH	0.00	0.00	0.00	368.43	0.00	0.00	0.00	0.00	0.00	455.00	10.00	0.00	0.00	0.00	97.10	445.10	0.00	0.00
FOH	13.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.73	6.10	0.00	0.00	129.27
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.80	4.17	0.00	1.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	224.00	233.81	0.00	234.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.37	1.99	0.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	96.90	0.00	9.17	0.00	0.00	48.48	288.58	0.00	0.00	0.00	0.00	0.00	67.67	41.87	0.00
LRPM	0.00	0.00	0.00	220.00	0.00	223.92	0.00	0.00	234.02	234.00	0.00	0.00	0.00	0.00	0.00	233.99	223.98	0.00
EMOH	0.00	0.00	0.00	43.51	0.00	4.19	0.00	0.00	23.15	137.81	0.00	0.00	0.00	0.00	0.00	32.31	19.14	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	4.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.94	0.00	0.00	17.95
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.05	0.28	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	13.66	0.00	0.58	0.00	0.00	3.22	47.69	0.00	0.00	0.00	0.00	0.00	11.75	2.57	0.00
EUOR	4.56	0.00	0.00	13.66	0.05	0.86	0.00	0.08	3.22	47.69	0.00	0.00	0.00	0.68	0.94	11.75	2.57	17.95
EUOF	1.85	0.00	0.00	6.04	0.05	0.86	0.00	0.08	3.22	18.52	0.00	0.00	0.00	0.68	0.82	4.49	2.57	17.95
POF	0.00	0.00	0.00	51.17	0.00	0.00	0.00	0.00	0.00	61.16	1.39	0.00	0.00	0.00	13.07	61.82	0.00	0.00
EAF	98.15	100.00	100.00	42.79	99.95	99.14	100.00	99.92	96.78	20.32	98.61	100.00	100.00	99.32	86.11	33.69	97.43	82.05
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.69	0.65	0.64	0.66	0.65	0.65	0.65	0.65	0.21	0.21	0.20	0.19	0.00	0.06	0.14	0.14	0.14	1.85
MOR	3.49	3.29	3.21	2.52	1.26	1.26	1.26	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.72	0.67	0.65	0.43	0.43	0.46	0.46	0.42	0.05	0.05	0.04	0.04	0.04	0.04	0.04	0.04	0.03	0.01
PMOR	3.73	3.51	1.06	0.69	0.68	0.75	0.75	0.75	1.10	3.26	3.08	2.86	2.76	2.71	2.74	2.61	2.86	2.86
EUOR	8.40	7.92	5.45	4.23	2.99	3.08	3.08	3.04	1.35	3.52	3.31	3.08	2.80	2.80	2.92	2.79	3.04	4.66
EUOF	5.97	5.96	4.21	3.13	2.21	2.28	2.28	2.25	1.00	2.57	2.57	2.57	2.42	2.46	2.53	2.41	2.62	4.02
POF	5.56	5.56	5.56	9.76	9.76	9.76	9.76	9.76	9.76	11.94	9.51	9.51	9.51	9.49	10.59	11.47	11.47	11.47
EAF	88.48	88.48	90.24	87.10	88.03	87.96	87.96	87.99	89.24	85.48	87.91	87.91	88.07	88.05	86.87	86.13	85.91	84.51







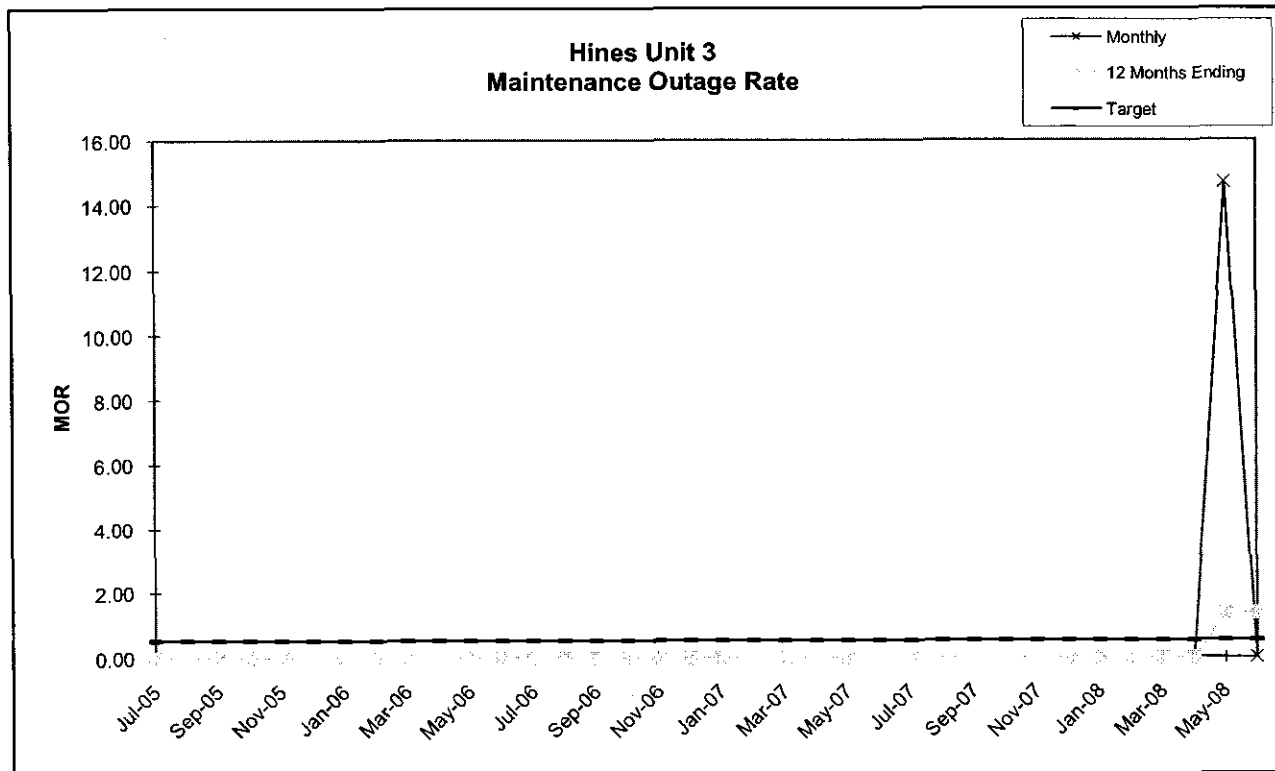
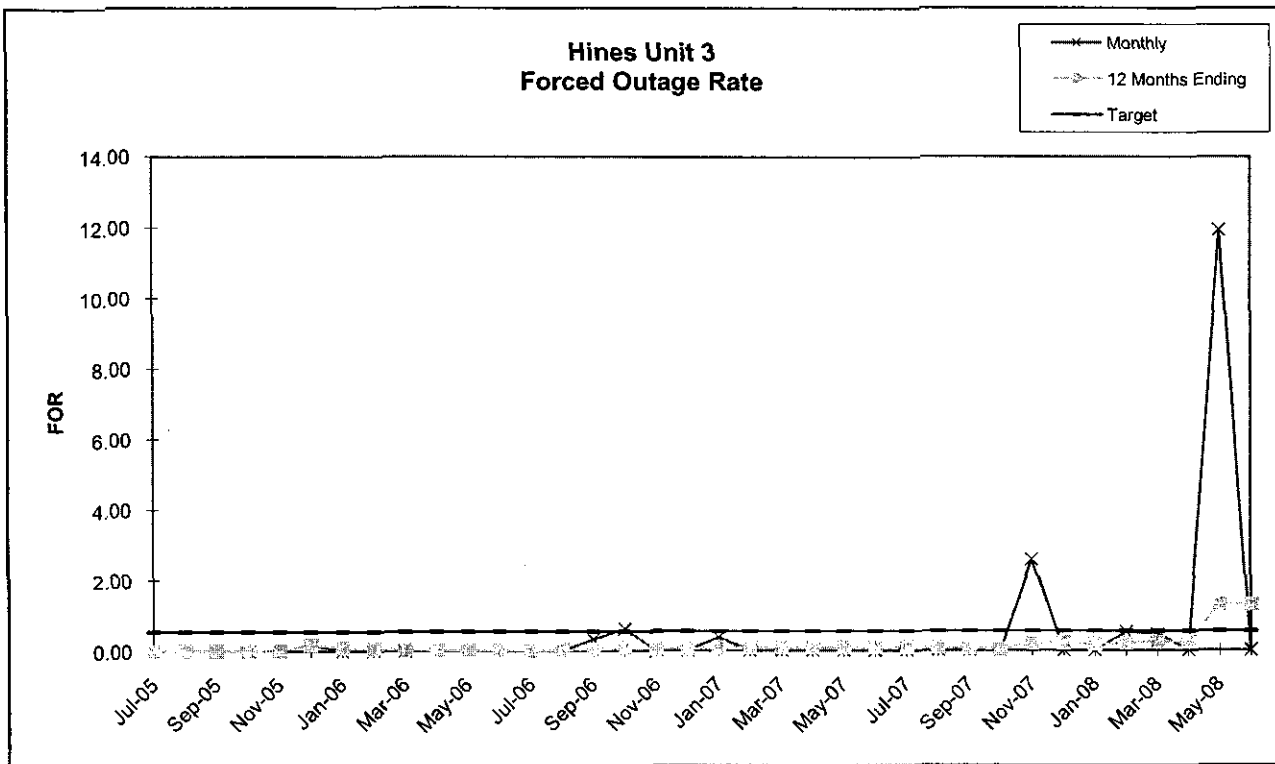
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Unit 3

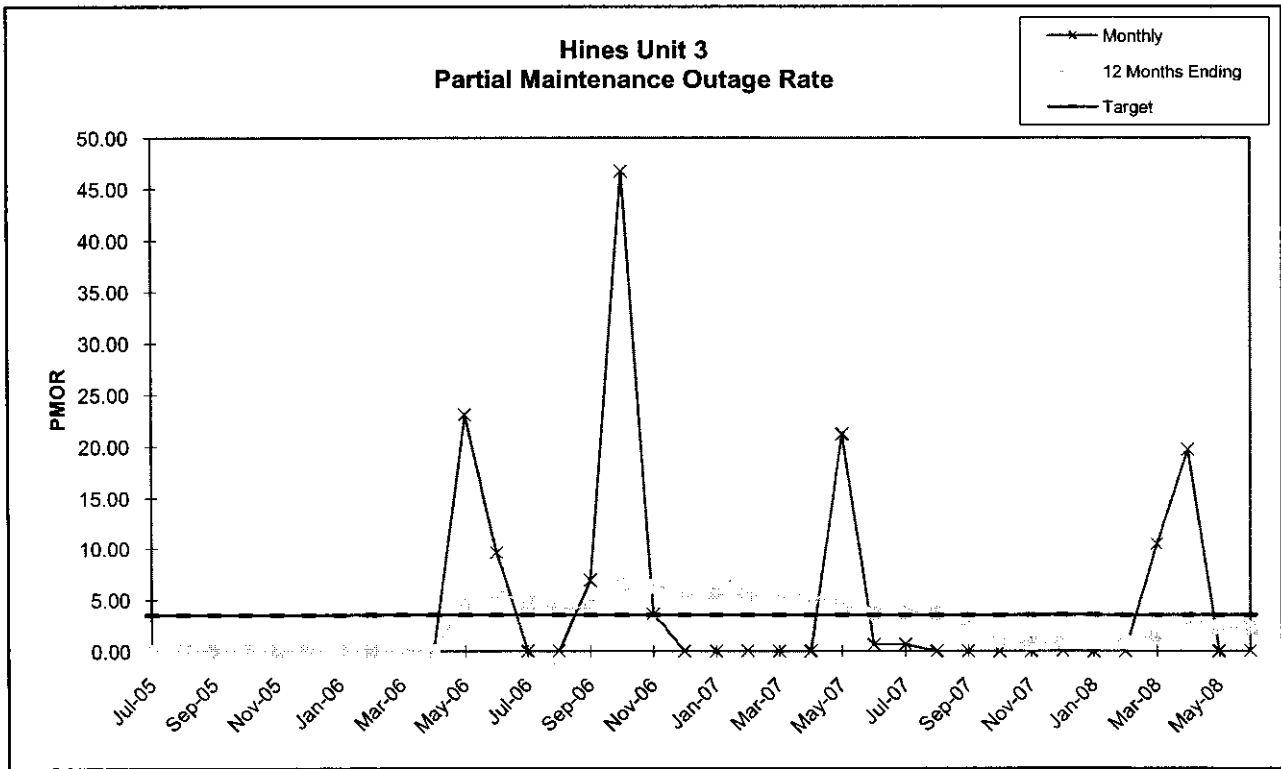
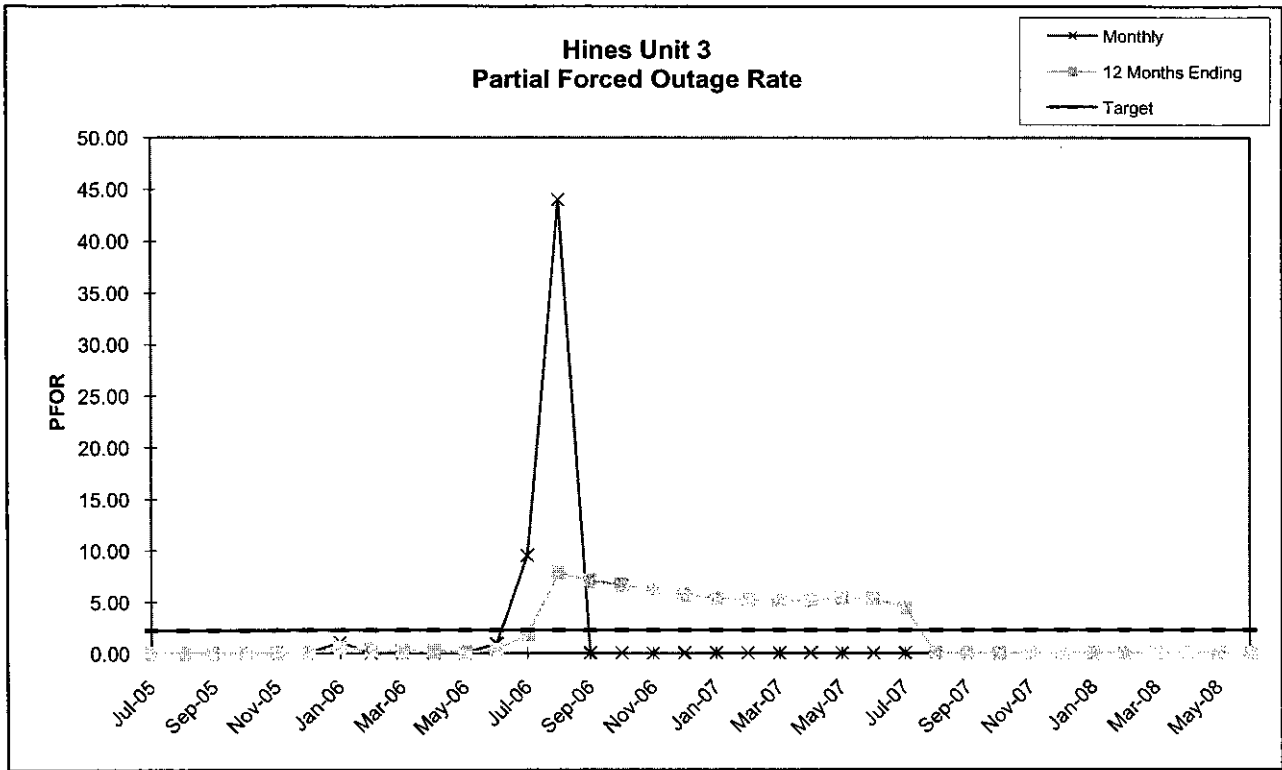
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	NoData	NoData	NoData	NoData	NoData	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	NoData	NoData	NoData	NoData	NoData	279.09	327.00	406.00	628.00	719.00	603.00	720.00	744.00	744.00	622.00	322.00	609.00	744.00
RSH	NoData	NoData	NoData	NoData	NoData	464.41	417.00	266.00	116.00	0.00	141.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	NoData	NoData	NoData	NoData	NoData	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.00	423.00	111.00	0.00
POH	NoData	NoData	NoData	NoData	NoData	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.00	421.00	111.00	0.00
FOH	NoData	NoData	NoData	NoData	NoData	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00
MOH	NoData	NoData	NoData	NoData	NoData	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	NoData	NoData	NoData	NoData	NoData	0.00	9.48	0.00	0.00	0.00	0.00	13.47	139.67	643.13	0.00	0.00	0.00	0.00
LRPF	NoData	NoData	NoData	NoData	NoData	0.00	183.06	0.00	0.00	0.00	0.00	241.11	253.37	254.00	0.00	0.00	0.00	0.00
EFOH	NoData	NoData	NoData	NoData	NoData	0.00	3.48	0.00	0.00	0.00	0.00	6.51	70.92	327.37	0.00	0.00	0.00	0.00
PMOH	NoData	NoData	NoData	NoData	NoData	0.00	0.00	0.00	0.00	0.00	297.81	148.17	0.00	0.00	93.95	322.20	47.28	0.00
LRPM	NoData	NoData	NoData	NoData	NoData	0.00	0.00	0.00	0.00	0.00	233.01	232.99	0.00	0.00	228.21	233.00	233.02	0.00
EMOH	NoData	NoData	NoData	NoData	NoData	0.00	0.00	0.00	0.00	0.00	139.06	69.18	0.00	0.00	42.97	150.45	22.08	0.00
NPC	NoData	NoData	NoData	NoData	NoData	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	#####	#####	#####	#####	#####	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.62	0.00	0.00
MOR	#####	#####	#####	#####	#####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	#####	#####	#####	#####	#####	0.00	1.06	0.00	0.00	0.00	0.00	0.90	9.53	44.00	0.00	0.00	0.00	0.00
PMOR	#####	#####	#####	#####	#####	0.00	0.00	0.00	0.00	0.00	23.06	9.61	0.00	0.00	6.91	46.72	3.63	0.00
EUOR	#####	#####	#####	#####	#####	0.18	1.06	0.00	0.00	0.00	23.06	10.51	9.53	44.00	7.21	47.05	3.63	0.00
EUOF	#####	#####	#####	#####	#####	0.07	0.47	0.00	0.00	0.00	18.69	10.51	9.53	44.00	6.25	20.46	3.07	0.00
POF	#####	#####	#####	#####	#####	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.33	56.51	15.42	0.00
EAF	#####	#####	#####	#####	#####	99.93	99.53	100.00	100.00	100.00	81.31	89.49	90.47	56.00	80.42	23.03	81.52	100.00
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.18	0.08	0.05	0.03	0.02	0.02	0.01	0.01	0.01	0.04	0.07	0.07	0.06
MOR	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.57	0.34	0.21	0.15	0.12	0.27	1.83	7.90	7.05	6.68	6.07	5.68
PMOR	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00	4.69	5.66	4.70	4.03	4.34	6.57	6.30	5.90
EUOR	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.18	0.66	0.39	0.24	0.17	4.83	5.94	6.54	11.93	11.42	13.31	12.43	11.62
EUOF	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.07	0.27	0.18	0.14	0.11	3.28	4.30	4.97	9.38	9.07	10.13	9.55	9.54
POF	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	-0.00	0.00	0.00	1.32	6.43	7.17	7.17
EAF	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	99.93	99.73	99.82	99.86	99.89	96.72	95.70	95.03	90.62	89.61	83.44	83.28	83.29

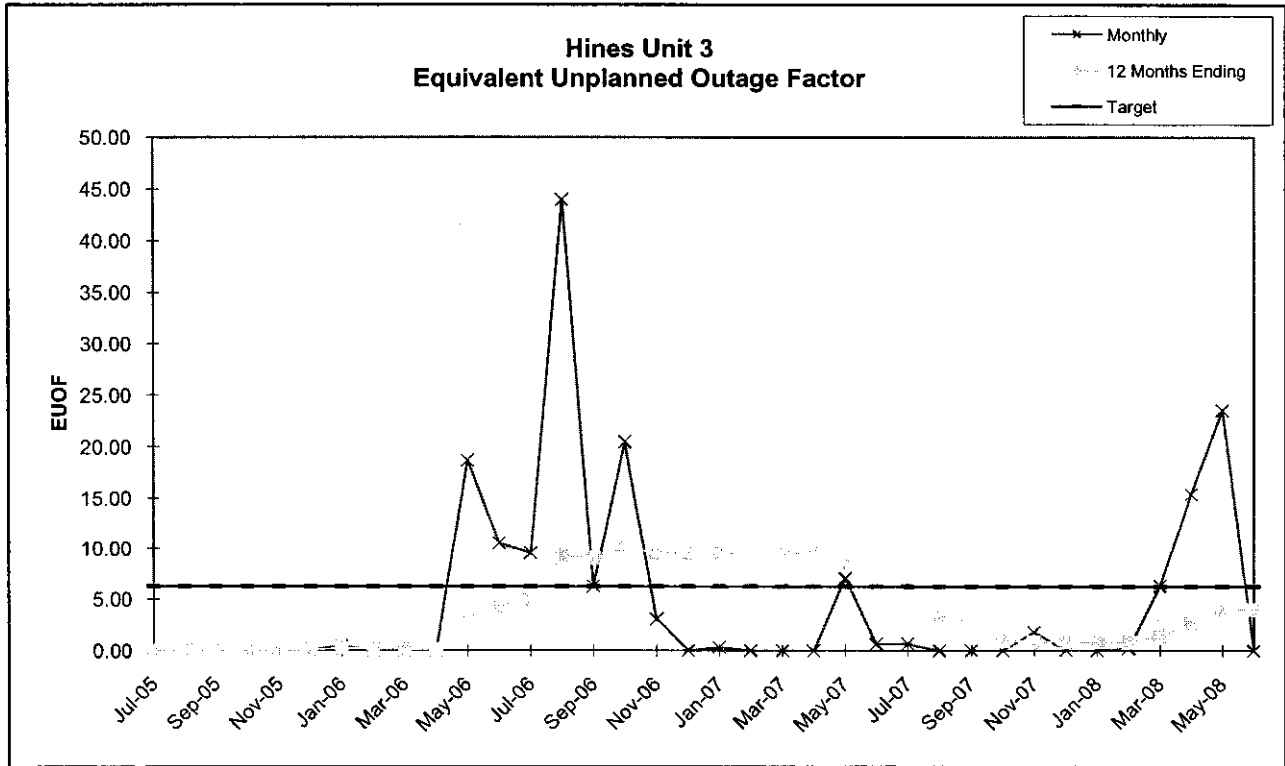
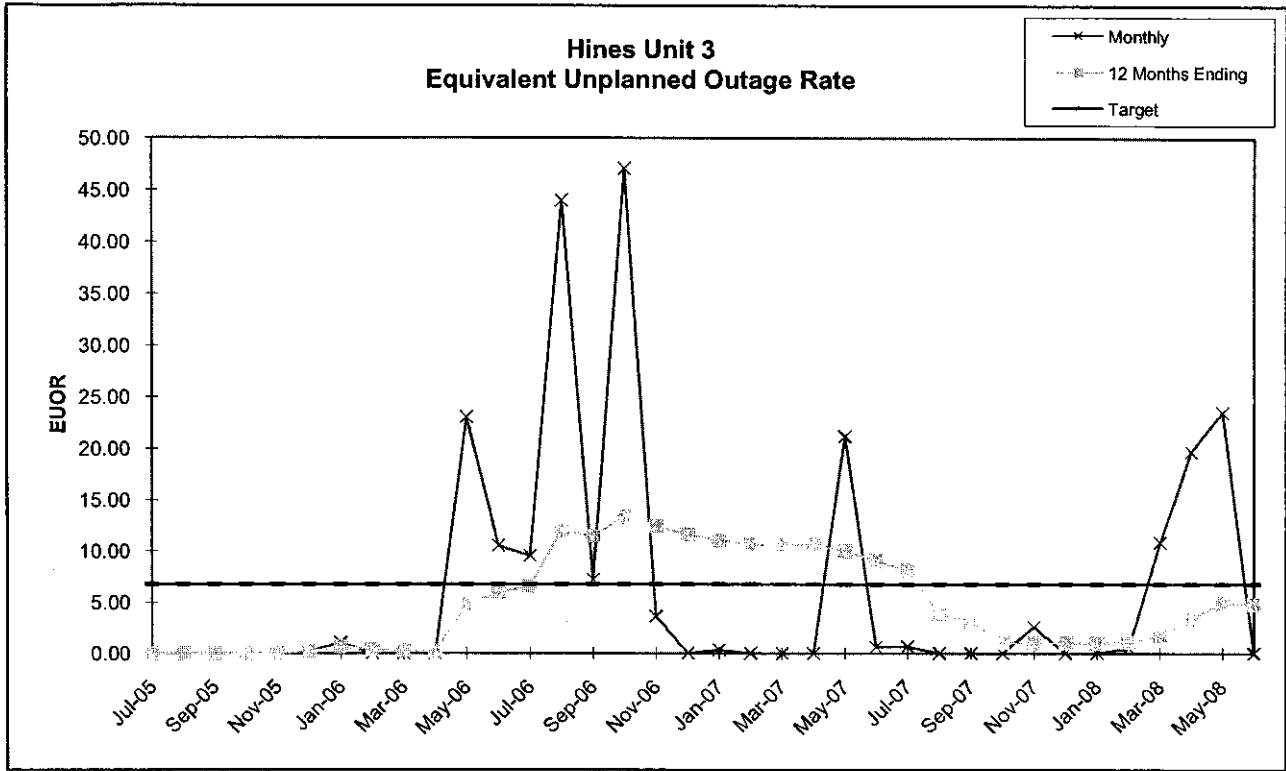


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Unit 3

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	684.02	672.00	743.00	632.46	247.00	720.00	744.00	744.00	720.00	744.00	493.00	369.00	719.00	283.40	428.00	563.00	569.00	720.00
RSH	57.48	0.00	0.00	15.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.00	25.00	1.00	0.00	0.00	0.00	0.00
UH	2.50	0.00	0.00	72.17	497.00	0.00	0.00	0.00	0.00	0.00	228.00	277.00	0.00	411.60	315.00	157.00	175.00	0.00
POH	0.00	0.00	0.00	72.17	497.00	0.00	0.00	0.00	0.00	0.00	215.00	277.00	0.00	410.15	313.00	157.00	0.00	0.00
FOH	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.00	0.00	0.00	1.45	2.00	0.00	77.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	111.95	9.93	10.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.67	237.32	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	233.00	233.08	242.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.99	233.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	52.27	4.64	4.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.67	110.81	0.00	0.00
NPC	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.57	0.00	0.00	0.51	0.47	0.00	11.92	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.69	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	21.16	0.64	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.44	19.68	0.00	0.00
EUOR	0.36	0.00	0.00	0.00	21.16	0.64	0.66	0.00	0.00	0.00	2.57	0.00	0.00	0.51	10.85	19.68	23.52	0.00
EUOF	0.34	0.00	0.00	0.00	7.03	0.64	0.66	0.00	0.00	0.00	1.80	0.00	0.00	0.21	6.28	15.39	23.52	0.00
POF	0.00	0.00	0.00	10.02	66.80	0.00	0.00	0.00	0.00	0.00	29.82	37.23	0.00	58.93	42.13	21.81	0.00	0.00
EAF	99.66	100.00	100.00	89.98	26.17	99.36	99.34	100.00	100.00	100.00	68.38	62.77	100.00	40.86	51.59	62.80	76.48	100.00
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
FOR	0.09	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.06	0.03	0.20	0.21	0.17	0.20	0.24	0.24	1.30	1.30
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.36	1.36
PFOR	5.37	5.18	5.11	5.16	5.41	5.32	4.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	5.62	5.42	5.35	5.41	4.50	3.64	3.71	3.71	3.09	1.05	0.78	0.82	0.82	0.86	1.56	3.21	2.33	2.26
EUOR	11.06	10.68	10.53	10.64	9.99	9.04	8.16	3.79	3.15	1.08	0.98	1.03	0.99	1.06	1.79	3.44	4.89	4.83
EUOF	9.53	9.53	9.53	9.53	8.54	7.73	6.98	3.24	2.73	0.99	0.88	0.88	0.85	0.87	1.40	2.66	4.06	4.01
POF	7.17	7.17	7.17	7.99	13.67	13.67	13.67	13.67	12.57	7.77	8.95	12.11	12.11	16.75	20.31	21.28	15.62	15.62
EAF	83.30	83.30	83.30	82.47	77.79	78.60	79.36	83.09	84.70	91.25	90.17	87.00	87.03	82.38	78.29	76.06	80.32	80.37







Tiger Bay

	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	542.23	78.14	0.00	212.18	165.08	223.67	433.04	652.34	720.00	744.00	744.00	514.75	735.63	714.38	237.85
RSH	0.00	0.00	0.00	26.00	641.86	744.00	531.82	506.92	520.33	285.96	8.35	0.00	0.00	0.00	0.00	0.00	0.00	504.33
UH	0.00	0.00	0.00	176.77	0.00	0.00	0.00	0.00	0.00	0.00	83.32	0.00	0.00	0.00	205.25	9.37	5.62	1.82
POH	0.00	0.00	0.00	176.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.25	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.32	0.00	0.00	0.00	98.00	9.37	5.62	1.82
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.30	0.00	0.00	164.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
<b>MONTHLY</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.33	0.00	0.00	0.00	15.99	1.26	0.78	0.76
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	11.34	0.00	0.00	0.00	15.99	1.26	0.78	0.76
EUOF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	11.21	0.00	0.00	0.00	13.61	1.26	0.78	0.24
POF	0.00	0.00	0.00	23.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.90	0.00	0.00	0.00
EAF	100.00	100.00	100.00	76.27	100.00	100.00	100.00	99.98	100.00	100.00	88.79	100.00	100.00	100.00	71.49	98.74	99.22	99.76
<b>12 MONTHS</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>	<b>Jul-06</b>	<b>Aug-06</b>	<b>Sep-06</b>	<b>Oct-06</b>	<b>Nov-06</b>	<b>Dec-06</b>
FOR	9.91	4.55	4.34	4.44	4.63	4.74	0.09	0.09	0.09	0.08	1.57	1.57	1.57	1.57	3.48	3.52	3.24	3.15
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	9.91	4.55	4.35	4.45	4.63	4.74	0.10	0.10	0.10	0.09	1.58	1.57	1.57	1.57	3.48	3.53	3.25	3.15
EUOF	5.98	2.74	2.67	2.67	2.67	2.67	0.05	0.05	0.05	0.05	0.96	0.95	0.95	0.95	2.07	2.18	2.24	2.26
POF	0.95	0.95	0.95	2.02	2.02	2.02	2.02	2.02	2.02	2.02	2.02	2.02	2.02	2.02	3.24	1.22	1.22	1.22
EAF	93.08	96.31	96.39	95.31	95.31	95.31	97.93	97.93	97.93	97.93	97.03	97.03	97.03	97.03	94.68	96.60	96.53	96.51

Tiger Bay

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00	
SER HOURS	242.25	346.83	731.80	392.98	612.62	720.00	744.00	744.00	276.82	0.00	0.00	12.78	155.50	109.20	0.00	346.08	322.81	98.03	
RSH	501.75	325.17	0.00	0.00	120.38	0.00	0.00	0.00	0.00	0.00	0.00	51.25	588.50	586.80	0.02	47.25	137.23	0.00	
UH	0.00	0.00	11.20	327.02	11.00	0.00	0.00	0.00	443.18	744.00	721.00	679.97	0.00	0.00	742.98	326.67	283.96	621.97	
POH	0.00	0.00	0.00	327.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	742.98	326.67	0.00	0.00	
FOH	0.00	0.00	11.20	0.00	11.00	0.00	0.00	0.00	443.18	744.00	721.00	679.97	0.00	0.00	0.00	0.00	283.96	621.97	
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.33	0.00	
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.26	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.00	
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	203.00	203.00	203.00	203.00	203.00	203.00	
<b>MONTHLY</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>	
FOR	0.00	0.00	1.51	0.00	1.76	0.00	0.00	0.00	61.55	100.00	100.00	98.16	0.00	0.00	0.00	0.00	46.80	86.38	
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	0.00	0.00	1.51	0.00	1.76	0.00	0.00	0.00	61.55	100.00	100.00	98.16	0.00	0.00	0.00	0.00	46.91	86.38	
EUOF	0.00	0.00	1.51	0.00	1.48	0.00	0.00	0.00	61.55	100.00	100.00	91.39	0.00	0.00	0.00	0.00	38.26	86.38	
POF	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	45.37	0.00	0.00	
EAF	100.00	100.00	98.49	54.58	98.52	100.00	100.00	100.00	38.45	0.00	0.00	8.61	100.00	100.00	0.00	54.63	61.74	13.62	
<b>12 MONTHS</b>	<b>Jan-07</b>	<b>Feb-07</b>	<b>Mar-07</b>	<b>Apr-07</b>	<b>May-07</b>	<b>Jun-07</b>	<b>Jul-07</b>	<b>Aug-07</b>	<b>Sep-07</b>	<b>Oct-07</b>	<b>Nov-07</b>	<b>Dec-07</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>	
FOR	3.13	3.04	2.98	3.00	1.99	1.99	1.99	1.99	6.91	17.43	27.68	35.11	35.53	36.71	40.82	41.12	45.57	55.43	
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	3.14	3.05	2.98	3.00	1.99	1.99	1.99	1.99	6.91	17.43	27.68	35.11	35.53	36.71	40.82	41.12	45.58	55.44	
EUOF	2.26	2.26	2.39	2.39	1.56	1.56	1.56	1.56	5.50	13.89	22.06	29.80	29.80	29.72	29.59	29.59	32.70	39.79	
POF	1.22	1.22	1.22	4.96	4.96	4.96	4.96	4.96	3.73	3.73	3.73	3.73	3.73	3.72	12.18	12.18	12.18	12.18	
EAF	96.51	96.51	96.38	92.65	93.48	93.48	93.48	93.48	90.76	82.37	74.21	66.47	66.47	66.56	58.23	58.23	55.12	48.04	

