Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



September 3, 2008

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Cole:

RE: Gulf Power Company's Revised Interconnection Agreements for Customer-

Owned Renewable Generation Systems (Docket No. 080260-EI)

In response to Staff's e-mail today, Gulf Power Company respectfully submits the attached, legislative copy of the Second Revised Sheet No. 9.58. Gulf is fixing a scrivener's error in the legislative copy of the tariff. The "clean copy" of the Second Revised Sheet No. 9.58 did not contain the error. This sheet will replace the copy filed on August 22, 2008.

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

lw

Enclosures

cc: Beggs & Lane

Jeffrey A. Stone, Esquire

Florida Public Service Commission

Susan D. Ritenou (lw)

Connie Kummer



Section No. IX
SecondFirst Revised Sheet No. 9.58
Canceling First RevisedOriginal Sheet No. 9.58

PAGE	EFFECTIVE DATE
3 of 10	May 22, 2007

Reserved For Future Use

(Continued from Tier 2, Sheet No. 9.57)

- b. Prior to and after allowing the Customer's Facility to operate in parallel with the Company's electric system, authorized Company representatives may inspect the Facility to verify that the Facility is and continues to be in compliance with the standards contained in this Agreement. At least ten (10) business days prior to initially placing the Facility in service, the Customer shall provide written notification to the Company advising the Company of the date and time at which the Customer intends to place the Facility in service, and the Company shall have the right to have personnel present on the in-service date in order to ensure compliance with the requirements of this Agreement and Rule 25-6.065. System inspections shall include, but not be limited to; (i) any installed manual disconnect switch, as applicable; (ii) the Company's metering equipment; (iii) any additional metering equipment installed by the Customer; (iv) the Customer utility-interactive inverter, or similar protective device; and (v) Customer documentation.
- c. The Company will provide the Customer with as much notice as reasonably practicable; either in writing, e-mail, facsimile or by phone as to when the Company may conduct inspection and/or document review. Upon reasonable notice, the Company shall have access to the Customer's premises for any reasonable purpose in connection with the performance of the obligations imposed by this Interconnection Agreement or, if necessary, to meet the Company's legal obligation to provide service to its customers. In the event that emergency access is required and no prior notice is given to the Customer, the Company will, at a minimum, leave a door hanger at the premises notifying the customer of the inspection and the reasons for the inspection. At any time without notice in the event of an emergency or hazardous condition, the Company shall have access to the Customer's premises to operate the manual disconnect switch.
- d. Any inspection or observation by the Company shall not be deemed to be or construed as any representation, assurance, guarantee, or warranty by the Company of the safety, durability, suitability, or reliability of the Facility.
- e. In no way does the foregoing inspection provision limit the Company's rights under Section IV, Part 1.12 of the Company's Tariff for Retail Electric Service, to access, test, install, maintain, inspect, repair or remove company-pwned property located on the Customer's premises.

ISSUED BY: Susan Story