

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost )  
Recovery Clause and Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 080001-EI  
Filed: September 8, 2008

**FLORIDA PUBLIC UTILITIES COMPANY'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPUC" or "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby submits this Request for Confidential Classification of information contained in Exhibits attached to the testimony of Curtis Young filed in this docket. In support of this Request, FPUC would state:

1. Florida Public Utilities Company purchases power from Gulf Power Company ("Gulf") and Jacksonville Electric Authority ("JEA") for distribution to its customers in the Northwest ("Marianna") and Northeast ("Fernandina Beach") Divisions respectively. Each of these agreements were the result of a competitive process which resulted in the Agreements which are in effect in the two Divisions.

2. The exhibits filed with the testimony in this docket consist of various schedules required by the Commission and provide the data supporting the calculations for the purchased power cost recovery factor to be applied to customer bills in 2009. Included in the exhibits for the Northwest Division are schedules the Company and its supplier considers to be proprietary, confidential business information as defined in Section 366.093, Florida Statutes. Specifically, Exhibit CDY-3 contains pricing information and calculations for purchases from Gulf which both FPUC and Gulf regard as and treat as proprietary and confidential.

JOM \_\_\_\_\_  
JCR \_\_\_\_\_  
JCL 2 \_\_\_\_\_  
JPC \_\_\_\_\_  
JCP \_\_\_\_\_  
JSC \_\_\_\_\_  
JGA \_\_\_\_\_  
JDM \_\_\_\_\_  
JLK 1 \_\_\_\_\_

The pricing reflected in the Agreement was negotiated between the parties and has been maintained within the control of the companies and has not been publicly disclosed. Disclosure of the negotiated rates, either directly or indirectly, would cause harm to the Company, its customers and the vendor and its customers by impairing the ability of the Company to negotiate with other suppliers in the future on favorable terms.

3. Section 366.093(3), Florida Statutes, protects from public disclosure proprietary, confidential information, regardless of form, which is intended to be and is treated by the company as private. Subsections (d) and (e) specifically include contractual data and information relating to competitive interests as proprietary, confidential information subject to exemption from Section 119.07(1), Florida Statutes.

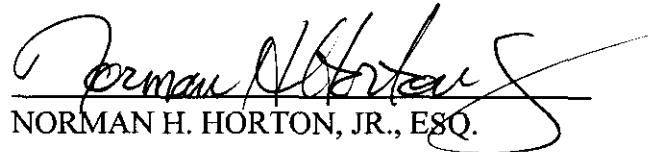
The data which has been identified as confidential in the exhibits and testimony is information within the terms of subsections (d) and (e). The information relates to costs of purchased power and including specific pricing information as well as calculations both the Company and Gulf Power consider and treat the information as proprietary, confidential business information.

4. Accompanying this request as Exhibit "A" are redacted copies of the identified documents with accompanying justification. Under separate cover, FPUC is providing a copy of the unedited documents with the confidential information highlighted pursuant to the requirements of the Commission. Exhibit "B" submitted under seal consists of the confidential information with the confidential portions highlighted.

5. For the reasons cited, FPUC requests that the Commission determine that the information identified on Exhibit "B" be considered proprietary, confidential business information as defined in Section 366.093(3) (d) and (e), Florida Statutes and exempt from public disclosure.

DATED this 8<sup>th</sup> day of September, 2008.

Respectfully submitted,  
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Attorneys for Florida Public Utilities Company

EXHIBIT "A"

<u>Identification</u>				<u>Justification</u>		
<u>Exh.</u>	<u>Page</u>	<u>Lines</u>	<u>Columns</u>			
CDY-2	1/14	6	(a) & (c)	The information contained in the identified portions of the schedules is entitled to confidential treatment pursuant to Sec. 366.093(3)(d) and (e), Florida Statutes. The information relates to contractual and pricing arrangements as set forth in the request.		
		10	(a) & (c)			
		10a	(a) & (c)			
		10b	(a) & (c)			
		12	(a) & (c)			
		13	(a) & (c)			
		20	(a) & (c)			
		24	(a) & (c)			
		25	(a)			
		26	(a) & (c)			
		27	(a) & (c)			
		CDY-3	2/14		41	(13)-(16)
					42	(13)-(16)
43	(13)-(16)					
45	(13)-(16)					
46	(13)-(16)					
CDY-3	4/14	47	(13)			
		3	(a)-(m)			
CDY-4	5/14	3a	(a)-(m)			
		all months and total	(8)-(10)			

EXHIBIT "B"

Document filed under separate cover.

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been served by U. S. Mail this 8<sup>th</sup> day of September, 2008 upon the following:

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**FLORIDA PUBLIC UTILITIES COMPANY**  
**FUEL AND PURCHASED POWER**  
**COST RECOVERY CLAUSE CALCULATION**

SCHEDULE E1  
PAGE 1 OF 2

ESTIMATED FOR THE PERIOD: JANUARY 2009 - DECEMBER 2009

**MARIANNA (NORTHWEST DIVISION)**

	(a)	(b)	(c)
	DOLLARS	MWH	CENTS/KWH
1 Fuel Cost of System Net Generation (E3)		0	
2 Nuclear Fuel Disposal Costs (E2)			
3 Coal Car Investment			
4 Adjustments to Fuel Cost			
5 TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)		341,182	
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)			
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9 Energy Cost of Sched E Economy Purch (E9)			
10 Demand & Transformation Cost of Purch Power (E2)		341,182	
10a Demand Costs of Purchased Power			
10b Transformation Energy & Customer Costs of Purchased Power			
11 Energy Payments to Qualifying Facilities (E8a)			
12 TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)		341,182	
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		341,182	
14 Fuel Cost of Economy Sales (E6)			
15 Gain on Economy Sales (E6)			
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17 Fuel Cost of Other Power Sales			
18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19 Net Inadvertent Interchange			
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)		341,182	
21 Net Unbilled Sales	0 *	0	0.00000
22 Company Use	32,303 *	342	0.01012
23 T & D Losses	2,035,288 *	21,548	0.63744
24 SYSTEM MWH SALES		319,292	
25 Less Total Demand Cost Recovery			
26 Jurisdictional MWH Sales		319,292	
26a Jurisdictional Loss Multiplier	1.00000	1.00000	
27 Jurisdictional MWH Sales Adjusted for Line Losses		319,292	
28 GPIF **			
29 TRUE-UP **	187,657	319,292	0.05877
30 TOTAL JURISDICTIONAL FUEL COST	20,921,878	319,292	6.55258
31 Revenue Tax Factor			1.00072
32 Fuel Factor Adjusted for Taxes			6.55730
33 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH			6.557

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Calculation on Schedule E1 Page 2

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. \_080001-EI  
FLORIDA PUBLIC UTILITIES COMPANY  
(CDY-2)  
PAGE 1 OF 14

**FLORIDA PUBLIC UTILITIES COMPANY**  
FUEL FACTOR ADJUSTED FOR  
LINE LOSS MULTIPLIER  
ESTIMATED FOR THE PERIOD: JANUARY 2009 - DECEMBER 2009

**MARIANNA (NORTHWEST DIVISION)**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/((2)*4,380)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
34 RS	140,499,804	61.971%	51,762.2	1.089	1.030	56,369.0	144,714,798	49.06%	44.00%
35 GS	27,774,955	64.200%	9,877.4	1.089	1.030	10,756.5	28,608,204	9.36%	8.70%
36 GSD	86,521,367	73.168%	26,997.8	1.089	1.030	29,400.6	89,117,008	25.58%	27.10%
37 GSLD	59,818,195	84.178%	16,224.1	1.089	1.030	17,668.0	61,612,741	15.37%	18.73%
38 OL, OL1	3,636,484	160.732%	516.5	1.089	1.030	562.5	3,745,579	0.49%	1.14%
39 SL1, SL2 & SL3	1,040,541	160.732%	147.8	1.089	1.030	161.0	1,071,757	0.14%	0.33%
40 TOTAL	<u>319,291,346</u>		<u>105,525.8</u>			<u>114,917.6</u>	<u>328,870,087</u>	<u>100.00%</u>	<u>100.00%</u>

	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	12/13 * (8)	1/13 * (9)	(10) + (11)	Fot. Col. 13 * (12)	(13)/(1)	(14) * 1.00072 Demand Cost	Other Charges	(15) + (16)
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Demand Allocatio Percentage	Demand Dollars	Demand Cost Recovery	Recovery Adj for Taxes	Charges	Levelized Adjustment
41 RS	45.28%	3.39%	48.67%					\$0.10541
42 GS	8.64%	0.67%	9.31%					\$0.10412
43 GSD	23.61%	2.08%	25.69%					\$0.09971
44 GSLD	14.19%	1.44%	15.63%					\$0.09562
45 OL, OL1	0.45%	0.09%	0.54%					\$0.08264
46 SL1, SL2 & SL3	0.13%	0.03%	0.16%					\$0.08325
47 TOTAL	<u>92.30%</u>	<u>7.70%</u>	<u>100.00%</u>					

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21)
				(19) * (20)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48 RS	Sales	140,499,804	\$0.10541	\$14,810,084
49 RS	<= 1,000kWh/mo.	98,062,400	\$0.10239	\$10,040,564
50 RS	> 1,000 kWh/mo.	42,437,404	\$0.11239	\$4,769,520
51 RS	Total Sales	140,499,804		\$14,810,084

(2) From Gulf Power Co. 2003 Load Research results.  
(4) From Fernandina Rate Case.

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 080001-EI  
FLORIDA PUBLIC UTILITIES COMPANY  
(CDY-3)  
PAGE 2 OF 14



FLORIDA PUBLIC UTILITIES COMPANY  
 MARIANNA (NORTHWEST DIVISION)  
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2009 - DECEMBER 2009

LINE NO.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	LINE NO.	
		2009 JANUARY	2009 FEBRUARY	2009 MARCH ESTIMATED	2009 APRIL	2009 MAY	2009 JUNE	2009 JULY	2009 AUGUST	2009 SEPTEMBER	2009 OCTOBER	2009 NOVEMBER	2009 DECEMBER	TOTAL PERIOD		
1	FUEL COST OF SYSTEM GENERATION													0	1	
1a	NUCLEAR FUEL DISPOSAL													0	1a	
2	FUEL COST OF POWER SOLD													0	2	
3	FUEL COST OF PURCHASED POWER														3	
3a	DEMAND & TRANSFORMATION CHARGE OF PURCHASED POWER														3a	
3b	QUALIFYING FACILITIES													0	3b	
4	ENERGY COST OF ECONOMY PURCHASES													0	4	
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	2,902,016	2,496,016	2,424,270	2,380,364	2,710,848	2,914,950	3,054,498	2,906,076	2,976,082	2,735,440	2,249,854	2,475,475	32,225,891	5	
6	LESS: TOTAL DEMAND COST RECOVERY	957,639	957,639	957,639	957,639	957,639	957,639	957,639	957,639	957,639	957,639	957,639	957,639	11,491,670	6	
7	TOTAL OTHER COST TO BE RECOVERED	1,944,377	1,538,377	1,466,631	1,422,725	1,753,209	1,957,311	2,096,859	1,948,437	2,018,443	1,777,801	1,292,215	1,517,836	20,734,221	7	
7a	SYSTEM KWH SOLD (MWH)	29,621	24,986	25,213	23,766	22,908	28,792	30,181	28,606	30,523	27,527	21,417	25,752	319,292	7a	
7b	COST PER KWH SOLD (CENTS/KWH)	6.56418	6.15696	5.81696	5.98639	7.65326	6.79811	6.94761	6.81129	6.61286	6.45839	6.03359	5.89405	6.49381	7b	
8	JURISDICTIONAL LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8	
9	JURISDICTIONAL COST (CENTS/KWH)	6.56418	6.15696	5.81696	5.98639	7.65326	6.79811	6.94761	6.81129	6.61286	6.45839	6.03359	5.89405	6.49381	9	
10	GPIF (CENTS/KWH)														10	
11	TRUE-UP (CENTS/KWH)	0.05877	0.05877	0.05877	0.05877	0.05877	0.05877	0.05877	0.05877	0.05877	0.05877	0.05877	0.05877	0.05877	11	
12	TOTAL	6.62295	6.21573	5.87573	6.04516	7.71203	6.85688	7.00638	6.87006	6.67163	6.51716	6.09236	5.95282	6.55258	12	
13	REVENUE TAX FACTOR	0.00072	0.00477	0.00448	0.00423	0.00435	0.00555	0.00494	0.00504	0.00495	0.00480	0.00469	0.00439	0.00429	0.00472	13
14	RECOVERY FACTOR ADJUSTED FOR TAXES	6.62772	6.22021	5.87996	6.04951	7.71758	6.86182	7.01142	6.87501	6.67643	6.52185	6.09675	5.95711	6.55730	14	
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH	6.628	6.220	5.880	6.050	7.718	6.862	7.011	6.875	6.676	6.522	6.097	5.957	6.557	15	

**FLORIDA PUBLIC UTILITIES COMPANY  
MARIANNA (NORTHWEST DIVISION)  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD: JANUARY 2009 - DECEMBER 2009

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2009	GULF POWER COMPANY	RE	32,170,000			32,170,000			
FEBRUARY 2009	GULF POWER COMPANY	RE	25,170,000			25,170,000			
MARCH 2009	GULF POWER COMPANY	RE	23,933,000			23,933,000			
APRIL 2009	GULF POWER COMPANY	RE	23,176,000			23,176,000			
MAY 2009	GULF POWER COMPANY	RE	28,874,000			28,874,000			
JUNE 2009	GULF POWER COMPANY	RE	32,393,000			32,393,000			
JULY 2009	GULF POWER COMPANY	RE	34,799,000			34,799,000			
AUGUST 2009	GULF POWER COMPANY	RE	32,240,000			32,240,000			
SEPTEMBER 2009	GULF POWER COMPANY	RE	33,447,000			33,447,000			
OCTOBER 2009	GULF POWER COMPANY	RE	29,298,000			29,298,000			
NOVEMBER 2009	GULF POWER COMPANY	RE	20,896,000			20,896,000			
DECEMBER 2009	GULF POWER COMPANY	RE	24,786,000			24,786,000			
<b>TOTAL</b>			<b>341,182,000</b>	<b>0</b>	<b>0</b>	<b>341,182,000</b>			

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 080001-EI  
FLORIDA PUBLIC UTILITIES COMPANY  
(CDY-3)  
PAGE 5 OF 14

COMMISSIONERS:  
MATTHEW M. CARTER II, CHAIRMAN  
LISA POLAK EDGAR  
KATRINA J. MCMURRIAN  
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STATE OF FLORIDA



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**Public Service Commission**

**ACKNOWLEDGEMENT**

DATE: September 8, 2009

TO: Norman H. Horton, Messer Law Firm

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 080001 or, if filed in an undocketed matter, concerning information contained in Exhibits attached to the testimony of Curtin Young, and filed on behalf of Florida Public Utilities. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

CONFIDENTIAL  
DOCUMENT NUMBER-DATI  
08339 SEP-8 09  
FPSC-COMMISSION CLERK

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