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September 9, 2008

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08 SEP -9 PM 4:27
COMMISSION
CLERK

HAND DELIVERED

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for Rate Increase by Tampa Electric Company;
Docket No. 080317-EI

Dear Ms. Cole:

Enclosed for filing are MFRs which are revised to correct a mathematical error which caused an overstatement of revenues that would be produced by the proposed rate schedule for the GSD rate class (see Attachment 1). Also enclosed are the affected GSD rate schedules which are corrected to reduce the demand and energy charges in those schedules (see Attachment 2). The revised MFRs also correct a value used for calculating revenues stated in the MFRs for the SBF and SBFT relay service.

We enclose for filing the original and twenty (20) copies each of this letter and Attachments 1 and 2 hereto and request that they be distributed to the recipients of the initial filing.

Please acknowledge receipt and filing of this document by stamping the duplicate copy of this letter and returning same to this writer.

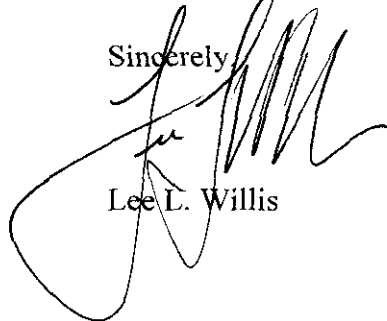
COM _____
ECR 3
GCL _____
OPC _____
RCP 1
SSC 1
SGA 2
ADM _____
CLK _____

LLW/bjd

cc: All Parties of Record

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

DOCUMENT NUMBER-DATE

08387 SEP -9 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the corrections of MFRs (Attachments 1 and 2), filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 9th day of September 2008 to the following:

Keino Young/Martha Brown*
Jennifer Brubaker/Jean Hartman
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

J. R. Kelly/Patricia A. Christensen
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Robert Scheffel Wright
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Tallahassee, FL 32301

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McWhirter, Reeves & Davidson, P.A.
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Tampa, FL 33601-3350

Vicki Gordon Kaufman
Jon C. Moyle, Jr.
Anchors Smith Grimsley
118 North Gadsden Street
Tallahassee, FL 32301



ATTORNEY

Attachment 1
Corrected MFR Schedules

DOCUMENT NUMBER-DATE

08387 SEP-98

FPSC-COMMISSION CLERK



SIXTEENTH REVISED SHEET NO. 6.080
 CANCELS FIFTEENTH REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD
RATE CODE: 360, 364, 365.
AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

<u>STANDARD</u>	<u>OPTIONAL</u>
<u>Customer Facilities Charge:</u>	<u>Customer Facilities Charge:</u>
Secondary Metering Voltage \$ 57.00	Secondary Metering Voltage \$ 57.00
Primary Metering Voltage \$130.00	Primary Metering Voltage \$130.00
Subtransmission Metering Voltage \$930.00	Subtransmission Metering Voltage \$930.00
<u>Demand Charge:</u>	<u>Demand Charge:</u>
\$ 8.94 per kW of billing demand	\$ 0.00 per kW of billing demand
<u>Energy Charge:</u>	<u>Energy Charge:</u>
1.693¢ per kWhkWh	6.515¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

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 08387 SEP-9 08
 FPSC-COMMISSION CLERK

Continued to Sheet No. 6.081

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



SEVENTEENTH REVISED SHEET NO. 6.330
CANCELS SIXTEENTH REVISED SHEET NO. 6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

RATE CODE: 362.

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Customer Facilities Charge:

Secondary Metering Voltage	\$ 57.00
Primary Metering Voltage	\$130.00
Subtransmission Metering Voltage	\$930.00

Demand Charge:

\$ 3.10 per kW of billing demand, plus
\$ 5.84 per kW of peak billing demand

Energy Charge:

3.243¢ per kWh during peak hours
1.060¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 6.601
CANCELS SIXTH REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 8.94 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.693¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.606
CANCELS THIRD REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 3.10 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 5.84 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

3.243¢ per Supplemental kWh during peak hours
1.060¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:

GSD - BASE RATE CHANGES - 2009

Line No.	(1) KW TYPICAL	BILL UNDER PROPOSED RATES AS OF 5/1/09										INCREASE			COSTS IN CENTS/KWH				
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECOR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECOR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED
1	75	10,800	804.68	844.76	9.29	46.33	24.41	39.22	1,568.70	750.60	844.76	18.79	44.26	24.73	43.41	1,736.59	167.89	14.53	10.7%
2	75	18,900	844.68	1,478.36	16.25	81.06	42.71	63.16	2,526.24	1,047.48	1,478.36	55.50	129.75	43.28	70.62	2,824.89	298.75	13.37	11.6%
3	75	32,400	1,011.64	2,510.84	27.86	139.00	73.22	96.48	3,659.04	1,240.01	2,510.84	55.50	129.75	74.20	102.83	4,113.12	254.08	11.91	6.6%
4	75	48,600	1,230.86	3,741.84	41.80	208.49	109.84	136.73	5,469.36	1,503.51	3,741.84	55.50	129.75	111.29	142.10	5,683.99	214.64	11.25	3.9%
5	500	72,000	3,793.20	5,631.84	61.92	308.88	162.72	255.35	10,213.91	4,747.66	5,631.84	125.28	295.20	164.88	281.15	11,246.01	1,032.10	14.19	10.1%
6	500	126,000	5,393.20	9,865.72	108.36	540.54	284.76	414.94	16,597.52	6,660.18	9,865.72	370.00	865.00	289.54	462.65	18,501.99	1,904.47	13.17	11.5%
7	500	216,000	6,506.29	16,738.94	185.76	926.64	488.16	637.07	25,482.86	7,943.73	16,738.94	370.00	865.00	494.64	677.24	27,089.55	1,606.88	11.80	8.3%
8	500	324,000	7,966.42	24,945.57	278.64	1,389.96	732.24	905.46	36,216.29	9,700.43	24,945.57	370.00	865.00	741.96	939.05	37,562.01	1,343.72	11.18	3.7%
9	750	108,000	5,668.80	8,447.76	92.88	463.32	244.08	382.48	15,299.32	7,092.98	8,447.76	187.92	442.80	247.32	420.89	16,835.78	1,540.46	14.17	10.1%
10	750	189,000	8,098.80	14,783.58	162.54	810.81	427.14	621.87	24,874.74	9,961.77	14,783.58	555.00	1,297.50	432.81	693.09	27,723.75	2,649.02	13.16	11.5%
11	750	324,000	9,738.43	27,818.41	278.64	1,389.96	732.24	955.07	38,202.75	11,887.09	25,108.41	555.00	1,297.50	741.96	1,015.13	40,605.09	2,402.33	11.79	5.3%
12	750	486,000	11,928.63	37,418.36	417.96	2,084.94	1,098.36	1,357.65	54,305.89	14,522.15	37,418.36	555.00	1,297.50	1,112.94	1,407.84	56,313.78	2,007.89	11.17	3.7%

Line No.	DESCRIPTION	PRESENT		PROPOSED	
		GSD	GSD OPT.	GSD	GSD OPT.
18	CUSTOMER CHARGE	42.00	42.00	57.00	57.00
19	DEMAND CHARGE	7.25	-	8.94	-
20	BILLING	-	-	-	-
21	PEAK	-	-	3.10	\$/KW
22	ENERGY CHARGE	-	-	5.84	\$/KW
23	ON-PEAK	1.370	5.210	1.693	6.515
24	OFF-PEAK	-	-	-	6.151
25	FUEL CHARGE	7.822	7.822	7.822	7.822
26	ON-PEAK	-	-	-	6.515
27	OFF-PEAK	-	-	-	6.151
28	CONSERVATION CHARGE	0.086	0.086	0.086	0.086
29	CAPACITY CHARGE	0.429	0.429	0.429	0.429
30	ENVIRONMENTAL CHARGE	0.226	0.226	0.226	0.226

Notes:
 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
 B. Charges at 20% LF are based on the GSD Option rate; 35% LF charges are based on the standard rate; and 60 and 90% LF charges are based on the TOD rate.
 C. All calculations assume meter and service at secondary voltage.
 D. TOD energy charges assume 2773 on/off-peak % for 60% LF and 2575 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Supporting Schedules: E-13c, E-14 Supplement
 Recap Schedules:

DOCUMENT NUMBER DATE
 08387 SEP-98
 FPSC-COMMISSION OFFICE

COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 080317-E1
 RATE SCHEDULE: GSLD
 Type of data shown:
 XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Line No.	(1) TYPICAL KW	(2) KW	BILL UNDER RATES AS OF 1/1/09										BILL UNDER PROPOSED RATES AS OF 5/1/09				INCREASE			COSTS IN CENTS/KWH	
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECCR CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECCR CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT	(20) PROPOSED	
2	1,000	252,000	\$ 10,957.40	\$ 19,711.44	\$ 199.08	\$ 950.04	\$ 567.00	\$ 830.38	\$ 33,215.34	\$ 13,263.36	\$ 19,711.44	\$ 740.00	\$ 1,730.00	\$ 577.08	\$ 923.64	\$ 36,945.52	\$ 3,730.17	11.2%	13.18	14.66	
3	1,000	432,000	\$ 13,163.58	\$ 33,477.88	\$ 341.28	\$ 1,628.64	\$ 972.00	\$ 1,271.98	\$ 50,875.26	\$ 15,630.45	\$ 33,477.88	\$ 740.00	\$ 1,730.00	\$ 989.28	\$ 1,353.01	\$ 54,120.63	\$ 3,245.37	6.4%	11.78	12.53	
4	1,000	848,000	\$ 16,103.84	\$ 49,891.14	\$ 511.92	\$ 2,442.96	\$ 1,458.00	\$ 1,805.33	\$ 72,213.19	\$ 19,343.86	\$ 49,891.14	\$ 740.00	\$ 1,730.00	\$ 1,483.92	\$ 1,876.64	\$ 75,065.56	\$ 2,852.37	3.9%	11.14	11.58	
7	3,000	756,000	\$ 32,362.20	\$ 59,134.32	\$ 587.24	\$ 2,850.12	\$ 1,701.00	\$ 2,476.07	\$ 99,122.95	\$ 39,676.08	\$ 59,134.32	\$ 2,220.00	\$ 5,190.00	\$ 1,731.24	\$ 2,767.99	\$ 110,719.63	\$ 11,596.68	11.7%	13.11	14.65	
8	3,000	1,296,000	\$ 39,040.73	\$ 100,433.65	\$ 1,023.84	\$ 4,865.92	\$ 2,916.00	\$ 3,802.56	\$ 152,102.70	\$ 47,377.35	\$ 100,433.65	\$ 2,220.00	\$ 5,190.00	\$ 2,367.84	\$ 4,056.12	\$ 162,244.96	\$ 10,142.26	6.7%	11.74	12.52	
9	3,000	1,944,000	\$ 47,801.52	\$ 149,673.42	\$ 1,535.76	\$ 7,328.88	\$ 4,374.00	\$ 5,402.91	\$ 216,116.49	\$ 57,917.58	\$ 149,673.42	\$ 2,220.00	\$ 5,190.00	\$ 4,451.76	\$ 5,626.99	\$ 225,073.75	\$ 8,953.26	4.1%	11.12	11.58	
11	5,000	1,260,000	\$ 53,767.00	\$ 98,557.20	\$ 995.40	\$ 4,750.20	\$ 2,835.00	\$ 4,125.76	\$ 165,030.56	\$ 66,088.80	\$ 98,557.20	\$ 3,700.00	\$ 8,650.00	\$ 2,885.40	\$ 4,612.34	\$ 184,493.74	\$ 19,463.18	11.8%	13.10	14.64	
12	5,000	2,160,000	\$ 64,897.88	\$ 167,389.42	\$ 1,706.40	\$ 8,143.20	\$ 4,860.00	\$ 6,333.25	\$ 253,330.14	\$ 78,924.26	\$ 167,389.42	\$ 3,700.00	\$ 8,650.00	\$ 4,546.40	\$ 6,759.23	\$ 270,869.30	\$ 17,038.15	6.7%	11.73	12.52	
13	5,000	3,240,000	\$ 79,499.20	\$ 249,455.70	\$ 2,559.60	\$ 12,214.80	\$ 7,290.00	\$ 9,000.49	\$ 360,019.79	\$ 96,491.30	\$ 249,455.70	\$ 3,700.00	\$ 8,650.00	\$ 7,419.60	\$ 9,377.34	\$ 375,083.94	\$ 15,074.15	4.2%	11.11	11.58	

PROPOSED	GSD		GSDT	
	57.00	8.94	57.00	\$/BWH
CUSTOMER CHARGE	57.00	8.94	57.00	\$/BWH
DEMAND CHARGE	-	-	-	-
BILLING PEAK	-	2.36	-	\$/KW
ENERGY CHARGE	-	5.08	-	\$/KW
ON-PEAK	1.370	-	1.370	\$/KWH
OFF-PEAK	-	2.198	-	\$/KWH
FUEL CHARGE	-	1.068	-	\$/KWH
ON-PEAK	7.822	-	7.822	\$/KWH
OFF-PEAK	-	9.584	-	\$/KWH
CONSERVATION CHARGE	-	7.071	-	\$/KWH
CAPACITY CHARGE	0.079	0.079	0.079	\$/KWH
ENVIRONMENTAL CHARGE	0.377	0.377	0.377	\$/KWH
	0.225	0.225	0.225	\$/KWH

Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
 C. Calculations assume meter and service at secondary voltage, the predominant voltage of GSLD customers, and a power factor of 85%.
 D. TOD energy charges assume 2773 on/off-peak % for 60% LF and 2575 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Type of data shown:
 XX Projected Test Year Ended 12/31/2009
 Historical Prior Year Ended 12/31/2008
 Witness: W. R. Ashburn

IS1 - BASE RATE CHANGES - 2009

Line No.	(1) TYPICAL KW	BILL UNDER RATES AS OF 1/1/109										BILL UNDER PROPOSED RATES AS OF 5/1/09					INCREASE			COSTS IN CENTS/KWH	
		(2)	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECCR CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECCR CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED	
1	500	126,000	\$ 2,947.45	\$ 9,659.16	\$ 83.00	\$ 42.84	\$ 273.42	\$ 332.97	\$ 13,318.84	\$ 5,112.55	\$ 9,659.16	\$ 380.00	\$ 282.24	\$ 417.03	\$ 16,681.08	\$ 3,362.24	25.2%	10.57	13.24		
2	500	216,000	\$ 3,907.95	\$ 16,351.46	\$ 108.00	\$ 73.44	\$ 468.72	\$ 536.14	\$ 21,445.71	\$ 4,844.76	\$ 16,351.46	\$ 380.00	\$ 483.84	\$ 586.92	\$ 23,476.98	\$ 2,031.28	9.5%	9.93	10.87		
3	500	324,000	\$ 5,060.54	\$ 24,447.42	\$ 162.00	\$ 110.16	\$ 703.08	\$ 781.62	\$ 31,264.82	\$ 5,123.24	\$ 24,447.42	\$ 380.00	\$ 725.76	\$ 807.86	\$ 32,314.27	\$ 1,049.45	3.4%	9.65	9.97		
4	1,000	252,000	\$ 4,894.89	\$ 19,318.32	\$ 126.00	\$ 85.88	\$ 546.84	\$ 640.30	\$ 25,612.03	\$ 9,055.30	\$ 19,318.32	\$ 720.00	\$ 564.48	\$ 805.08	\$ 32,203.18	\$ 6,591.15	25.7%	10.16	12.78		
5	1,000	432,000	\$ 6,815.89	\$ 32,702.92	\$ 216.00	\$ 146.88	\$ 937.44	\$ 1,046.64	\$ 41,865.77	\$ 8,559.52	\$ 32,702.92	\$ 720.00	\$ 967.68	\$ 1,144.87	\$ 45,794.99	\$ 3,929.22	9.4%	9.69	10.60		
6	1,000	648,000	\$ 9,121.09	\$ 48,894.84	\$ 324.00	\$ 220.32	\$ 1,405.16	\$ 1,537.60	\$ 61,504.00	\$ 9,116.47	\$ 48,894.84	\$ 720.00	\$ 1,451.52	\$ 1,586.74	\$ 63,469.57	\$ 1,965.56	3.2%	9.49	9.79		
9	5,000	1,260,000	\$ 20,474.47	\$ 96,591.60	\$ 630.00	\$ 428.40	\$ 2,734.20	\$ 3,098.94	\$ 123,957.61	\$ 40,955.51	\$ 96,591.60	\$ 3,600.00	\$ 2,822.40	\$ 3,909.50	\$ 156,380.01	\$ 32,422.40	26.2%	9.84	12.41		
10	5,000	2,160,000	\$ 30,079.45	\$ 163,514.59	\$ 1,080.00	\$ 734.40	\$ 4,687.20	\$ 5,130.65	\$ 205,226.30	\$ 38,277.61	\$ 163,514.59	\$ 3,600.00	\$ 4,836.40	\$ 5,608.47	\$ 224,339.08	\$ 19,112.78	9.3%	9.50	10.39		
11	5,000	3,240,000	\$ 41,605.43	\$ 244,474.20	\$ 1,620.00	\$ 1,101.60	\$ 7,030.80	\$ 7,585.43	\$ 303,417.46	\$ 41,062.35	\$ 244,474.20	\$ 3,600.00	\$ 7,257.60	\$ 7,817.79	\$ 312,711.95	\$ 9,294.49	3.1%	9.36	9.65		

Line No.	DESCRIPTION	PRESENT		PROPOSED	
		IS-1	IST-1	GSD	GSDT
15	CUSTOMER CHARGE	1,000.00	1,000.00	\$/BIII	\$/BIII
16	DEMAND CHARGE	1.45	1.45	\$/KW	\$/KW
17	BILLING	-	-	\$/KW	\$/KW
18	PEAK	-	-	\$/KW	\$/KW
19	ENERGY CHARGE	1.078	1.078	\$/KWH	\$/KWH
20	ON-PEAK	-	-	\$/KWH	\$/KWH
21	OFF-PEAK	-	-	\$/KWH	\$/KWH
22	FUEL CHARGE	7.666	7.666	\$/KWH	\$/KWH
23	ON-PEAK	-	-	\$/KWH	\$/KWH
24	OFF-PEAK	-	-	\$/KWH	\$/KWH
25	CONSERVATION CHARGE	0.050	0.050	\$/KWH	\$/KWH
26	CAPACITY CHARGE	0.034	0.034	\$/KWH	\$/KWH
27	ENVIRONMENTAL CHARGE	0.217	0.217	\$/KWH	\$/KWH
28	TX OWNERSHIP DISCOUNT	(0.23)	(0.23)	\$/KWH	\$/KWH
29	METER LEVEL DISCOUNT	-1	-1	%	%
30					
31	ADDL. CUSTOMER CHARGE			GSLM2	GSLM2
32	CONTRACT CREDIT VALUE	200.00	200.00	\$/BIII	\$/BIII
33		(10.91)	(10.91)	\$/KW	\$/KW

Notes:
 A. The KWH for each KW group is based on 35, 60, and 90% load factors (L.F.).
 B. Charges at 35% L.F. are based on standard rates and charges at 60% and 90% L.F. are based on TOU rates.
 C. Calculations assume meter and service at subtransmission voltage, the predominant voltage of IS1 customers, and a power factor of 85%.
 D. Proposed TOU energy charges assume 21773 on/off-peak % for 60% L.F. and 25775 on/off-peak % for 90% L.F. Peak demand to billing demand ratios are assumed to be 95% at 60% L.F. and 98% at 90% L.F.
 E. Proposed base charges shown reflect low-factor adjusted contract credit value and Additional Customer Charge of the GSLM-2 rider.

Supporting Schedules: E-13c; E-14 Supplement

IS3 - COST RECOVERY CHANGES - 2009

COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 080377-EI
 RATE SCHEDULE IS-3

Line No.	(1) TYPICAL KW	BILL UNDER PRESENT RATES AS OF 1/1/08										BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09										INCREASE		COSTS IN CENTS/KWH (20)
		(2) KW	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECR CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECR CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT						
1	500	126,000	\$ 3,397.02	\$ 6,405.84	\$ 95.76	\$ 40.32	\$ 128.52	\$ 258.14	\$ 10,325.60	\$ 3,397.02	\$ 9,757.44	\$ 63.00	\$ 44.10	\$ 275.94	\$ 347.12	\$ 13,884.52	\$ 3,559.02	34.5%	8.19					
2	500	216,000	\$ 4,591.32	\$ 10,693.64	\$ 164.16	\$ 69.12	\$ 220.32	\$ 403.55	\$ 16,142.11	\$ 4,591.32	\$ 16,517.26	\$ 108.00	\$ 75.60	\$ 473.04	\$ 558.08	\$ 22,323.30	\$ 6,181.19	38.2%	7.47					
3	500	324,000	\$ 6,024.48	\$ 15,067.78	\$ 246.24	\$ 103.68	\$ 330.48	\$ 581.86	\$ 23,274.52	\$ 6,024.48	\$ 24,695.28	\$ 162.00	\$ 113.40	\$ 709.56	\$ 812.94	\$ 32,517.56	\$ 9,243.14	39.7%	7.18					
4	1,000	252,000	\$ 5,794.04	\$ 12,811.68	\$ 191.52	\$ 80.64	\$ 257.04	\$ 490.64	\$ 19,825.56	\$ 5,794.04	\$ 19,514.88	\$ 126.00	\$ 88.20	\$ 551.88	\$ 668.59	\$ 26,743.59	\$ 7,118.03	36.3%	7.79					
5	1,000	432,000	\$ 8,182.64	\$ 21,387.28	\$ 328.32	\$ 138.24	\$ 440.64	\$ 781.46	\$ 31,258.59	\$ 8,182.64	\$ 33,034.52	\$ 216.00	\$ 151.20	\$ 946.08	\$ 1,050.52	\$ 43,520.96	\$ 12,362.38	38.5%	7.24					
6	1,000	648,000	\$ 11,048.96	\$ 31,975.56	\$ 492.48	\$ 207.36	\$ 660.96	\$ 1,138.08	\$ 45,523.40	\$ 11,048.96	\$ 49,390.56	\$ 324.00	\$ 226.80	\$ 1,419.12	\$ 1,600.24	\$ 64,009.68	\$ 18,486.28	40.6%	7.03					
7	5,000	1,260,000	\$ 24,970.20	\$ 64,058.40	\$ 957.60	\$ 403.20	\$ 1,285.20	\$ 2,350.63	\$ 94,025.23	\$ 24,970.20	\$ 97,574.40	\$ 630.00	\$ 441.00	\$ 2,759.40	\$ 3,240.38	\$ 129,615.38	\$ 35,590.15	37.9%	7.46					
8	5,000	2,160,000	\$ 36,913.20	\$ 106,936.42	\$ 1,641.60	\$ 691.20	\$ 2,203.20	\$ 3,804.76	\$ 152,190.37	\$ 36,913.20	\$ 165,172.61	\$ 1,080.00	\$ 786.00	\$ 4,730.40	\$ 5,350.05	\$ 214,002.26	\$ 61,811.89	40.6%	7.05					
9	5,000	3,240,000	\$ 51,244.80	\$ 159,877.80	\$ 2,462.40	\$ 1,038.80	\$ 3,304.80	\$ 5,587.86	\$ 223,514.46	\$ 51,244.80	\$ 246,952.80	\$ 1,620.00	\$ 1,134.00	\$ 7,095.60	\$ 7,888.64	\$ 315,945.64	\$ 92,431.36	41.4%	6.90					

Line No.	DESCRIPTION	PRESENT		PROPOSED (1/1/09) CLAUSE FACTORS	
		IS-3	IST-3	IS-3	IST-3
20	CUSTOMER CHARGE	1,000.00	1,000.00	1,000.00	1,000.00
21	DEMAND CHARGE	1.45	1.45 \$/KW	1.45	1.45 \$/KW
22	ENERGY CHARGE	1.327	1.327 ¢/KWH	1.327	1.327 ¢/KWH
23	ON-PEAK	-	¢/KWH	-	¢/KWH
24	OFF-PEAK	-	¢/KWH	-	¢/KWH
25	FUEL CHARGE	5.084	¢/KWH	7.744	¢/KWH
26	ON-PEAK	-	¢/KWH	-	¢/KWH
27	OFF-PEAK	-	¢/KWH	-	¢/KWH
28	CONSERVATION CHARGE	0.076	¢/KWH	7.000	¢/KWH
29	CAPACITY CHARGE	0.032	¢/KWH	0.050	¢/KWH
30	ENVIRONMENTAL CHARGE	0.102	¢/KWH	0.035	¢/KWH
31				0.219	¢/KWH

Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
 C. Calculations assume meter and service at primary voltage, the predominant voltage of IS3 customers, and a power factor of 85%.
 D. Proposed TOD energy charges assume 2773 on/off-peak % for 60% LF and 2575 on/off-peak % for 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 For each rate, calculate a typical monthly bill for present rates and proposed rates.

Type of data shown:
 XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

EXPLANATION:

Full Revenue Requirements Bill Comparison - Typical Monthly Bills

IS3 - BASE RATE CHANGES - 2009

Line No.	(1) TYPICAL KW	BILL UNDER PROPOSED RATES AS OF 5/1/09										INCREASE			COSTS IN CENTS/KWH				
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED
1	500	126,000	3,397.02	9,757.44	63.00	44.10	275.94	347.12	13,894.62	4,590.99	9,757.44	365.00	855.00	286.02	406.27	2,366.10	17.0%	11.02	12.90
2	500	215,000	4,591.32	16,517.26	108.00	75.60	473.04	568.08	22,323.30	4,310.37	16,727.04	365.00	855.00	490.32	583.27	1,007.70	4.5%	10.33	10.80
3	500	324,000	6,024.48	24,695.28	162.00	113.40	709.56	812.94	32,517.66	4,591.68	25,090.56	365.00	855.00	735.48	811.22	(68.72)	-0.2%	10.04	10.02
4	1,000	252,000	5,794.04	19,514.88	126.00	88.20	551.98	668.59	26,743.59	8,831.98	19,514.88	730.00	1,710.00	572.04	804.07	5,419.39	20.3%	10.61	12.76
5	1,000	432,000	8,182.64	33,034.52	216.00	151.20	946.08	1,090.52	43,620.96	8,290.73	33,454.08	730.00	1,710.00	980.64	1,158.09	2,702.58	6.2%	10.10	10.72
6	1,000	648,000	11,048.96	49,390.56	324.00	226.80	1,419.12	1,640.24	64,009.68	8,853.37	50,181.12	730.00	1,710.00	1,470.96	1,613.98	549.75	0.9%	9.88	9.96
7	5,000	1,260,000	24,970.20	97,574.40	630.00	441.00	2,759.40	3,240.38	129,615.38	42,839.91	97,574.40	3,650.00	8,550.00	2,860.20	3,986.52	29,845.65	23.0%	10.29	12.68
8	5,000	2,160,000	36,913.20	165,172.61	1,080.00	756.00	4,730.40	5,350.05	214,002.26	40,133.67	167,270.40	3,650.00	8,550.00	4,903.20	5,756.59	16,261.60	7.6%	9.91	10.66
9	5,000	3,240,000	51,244.80	246,952.80	1,620.00	1,134.00	7,095.60	7,898.64	315,945.84	42,946.83	250,906.60	3,650.00	8,550.00	7,354.80	8,036.07	5,487.46	1.7%	9.75	9.92

Line No.	PRESENT	PROPOSED	
		GSD	GSDT
16	CUSTOMER CHARGE	1,000.00	1,000.00
17	DEMAND CHARGE	1.45	1.45
18	BILLING PEAK	-	1.45
19	ENERGY CHARGE	1.327	1.327
20	ON-PEAK	-	1.327
21	OFF-PEAK	-	-
22	FUEL CHARGE	7.744	7.744
23	ON-PEAK	-	7.744
24	OFF-PEAK	-	-
25	CONSERVATION CHARGE	-	9.488
26	CAPACITY CHARGE	0.050	7.000
27	ENVIRONMENTAL CHARGE	0.035	0.73
28	TX OWNERSHIP DISCOUNT	-	1.71
29	METER LEVEL DISCOUNT	-	0.227
30	ADDL. CUSTOMER CHARGE (GSLM2)	0	(0.80)
31	CONTRACT CREDIT VALUE (GSLM2)	-	(0.80)
32		200.00	200.00
33		(10.91)	(10.91)
34		-	130.00
35		-	8.94
36		-	3.10
37		-	5.84
38		-	3.243
39		-	1.060
40		-	9.488
41		-	7.000
42		-	0.73
43		-	1.71
44		-	0.227
45		-	(0.80)
46		-	-1
47		-	200.00
48		-	(10.91)

Supporting Schedules: E-13c, E-14 Supplement

A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
 C. Calculations assume meter and service at primary voltage, the predominant voltage of IS1 customers, and a power factor of 85%.
 D. Proposed TOD energy charges assume 21773 on/off-peak % for 60% LF and 25775 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 85% at 60% LF and 99% at 90% LF.
 E. Proposed base charges shown reflect load-factor adjusted contract credit value and Additional Customer Charge of the GSLM2 rider.

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD	Customer Charge:		GSD		
2		Standard Secondary	42.00 \$/Bill		57.00 \$/Bill	36%
3		Standard Primary	42.00 \$/Bill		130.00 \$/Bill	210%
4		Standard Subtransmission	42.00 \$/Bill		930.00 \$/Bill	2114%
5		Optional Secondary	42.00 \$/Bill		57.00 \$/Bill	36%
6		Optional Primary	42.00 \$/Bill		130.00 \$/Bill	210%
7		Optional Subtransmission	42.00 \$/Bill		930.00 \$/Bill	2114%
8		Time-of-Day Secondary	49.00 \$/Bill		57.00 \$/Bill	16%
9		Time-of-Day Primary	49.00 \$/Bill		130.00 \$/Bill	165%
10		Time-of-Day Subtransmission	49.00 \$/Bill		930.00 \$/Bill	1798%
11		Energy Charge:				
12		Standard	1.370 ¢/kWh		1.693 ¢/kWh	24%
13		Optional	5.210 ¢/kWh		6.515 ¢/kWh	25%
14		Time-of-Day On-Peak	2.198 ¢/kWh		3.243 ¢/kWh	48%
15		Time-of-Day Off-Peak	1.008 ¢/kWh		1.060 ¢/kWh	5%
16						
17		Demand Charge:				
18		Standard (all delivery voltages)	7.25 \$/kW		8.94 \$/kW	23%
19		Optional (all delivery voltages)	- \$/kW		- \$/kW	-
20		Time-of-Day Billing (all delivery voltages)	2.36 \$/kW		3.10 \$/kW	31%
21		Time-of-Day Peak (all delivery voltages)	5.08 \$/kW		5.84 \$/kW	15%
22						
23		Transformer Ownership Discount:				
24		Standard Primary	(0.36) \$/kW		(0.80) \$/kW	122%
25		Standard Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
26		Optional Primary	(0.36) \$/kW		(2.09) \$/MWh	481%
27		Optional Subtransmission	(0.59) \$/kW		(3.28) \$/MWh	456%
28		Time-of-Day Primary	(0.36) \$/kW		(0.80) \$/kW	122%
29		Time-of-Day Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
30						
31		Emergency Relay Power Supply Charge:				
32		Standard (all delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
33		Optional (all delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
34		Time-of-Day Billing (all delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
35						
36						
37						

38 Continued on Page 5

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

17

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/3
1	GSLD	Customer Charge:		GSD		
2		Standard Secondary	255.00 \$/Bll		57.00 \$/Bll	-78%
3		Standard Primary	255.00 \$/Bll		130.00 \$/Bll	-49%
4		Standard Subtransmission	255.00 \$/Bll		930.00 \$/Bll	265%
5		Time-of-Day Secondary	255.00 \$/Bll		57.00 \$/Bll	-78%
6		Time-of-Day Primary	255.00 \$/Bll		130.00 \$/Bll	-49%
7		Time-of-Day Subtransmission	255.00 \$/Bll		930.00 \$/Bll	265%
8						
9		Energy Charge:				
10		Standard (All delivery voltages)	1.370 ¢/kWh		1.693 ¢/kWh	24%
11		Time-of-Day On-Peak (All delivery voltages)	2.198 ¢/kWh		3.243 ¢/kWh	48%
12		Time-of-Day Off-Peak (All delivery voltages)	1.008 ¢/kWh		1.060 ¢/kWh	5%
13						
14		Demand Charge:				
15		Standard (All delivery voltages)	7.25 \$/kW		8.94 \$/kW	23%
16		Time-of-Day Billing (All delivery voltages)	2.36 \$/kW		3.10 \$/kW	31%
17		Time-of-Day Peak (All delivery voltages)	5.08 \$/kW		5.84 \$/kW	15%
18						
19		Power Factor Charge:				
20		Standard (All Delivery voltages)	0.002 \$/kVARh		0.002 \$/kVARh	0%
21		Time-of-Day (All Delivery voltages)	0.002 \$/kVARh		0.002 \$/kVARh	0%
22						
23		Power Factor Credit:				
24		Standard (All Delivery voltages)	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
25		Time-of-Day (All Delivery voltages)	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
26						
27		Emergency Relay Power Supply Charge:				
28		Standard (All Delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
29		Time-of-Day (All Delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
30						
31		Transformer Ownership Discount:				
32		Standard Primary	(0.36) \$/kW		(0.80) \$/kW	122%
33		Standard Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
34		Time-of-Day Primary	(0.36) \$/kW		(0.80) \$/kW	122%
35		Time-of-Day Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
36						
37						

38 Continued on Page 7

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

19

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBF	Customer Charge:		SBF		
2		Standard Secondary	280.00 \$/Bill		82.00 \$/Bill	-71%
3		Standard Primary	280.00 \$/Bill		155.00 \$/Bill	-45%
4		Standard Subtransmission	280.00 \$/Bill		955.00 \$/Bill	241%
5		Time-of-Day Secondary	280.00 \$/Bill		82.00 \$/Bill	-71%
6		Time-of-Day Primary	280.00 \$/Bill		155.00 \$/Bill	-45%
7		Time-of-Day Subtransmission	280.00 \$/Bill		955.00 \$/Bill	241%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	7.25 \$/kW		8.94 \$/kW	23%
11		Time-of-Day Billing (All delivery voltages)	2.36 \$/kW		3.10 \$/kW	31%
12		Time-of-Day Peak (All delivery voltages)	5.08 \$/kW		5.84 \$/kW	15%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	1.370 ¢/kWh		1.693 ¢/kWh	24%
16		Time-of-Day On-Peak (All delivery voltages)	2.198 ¢/kWh		3.243 ¢/kWh	48%
17		Time-of-Day Off-Peak (All delivery voltages)	1.008 ¢/kWh		1.060 ¢/kWh	5%
18						
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	2.66 \$/kW		2.60 \$/kW	-2%
21		Plus the greater of				
22		Power Supply Reservation, or	0.87 \$/kW-Mo		1.42 \$/kW-Mo	63%
23		Power Supply Demand	0.34 \$/kW-Day		0.57 \$/kW-Day	68%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.984 ¢/kWh		1.060 ¢/kWh	8%
27						
28		Transformer Ownership Discount:				
29		Supplemental				
30		Standard Primary	(0.36) \$/kW		(0.80) \$/kW	122%
31		Standard Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
32		Time-of-Day Primary	(0.36) \$/kW		(0.80) \$/kW	122%
33		Time-of-Day Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
34		Standby				
35		Time-of-Day Primary	(0.32) \$/kW		(0.65) \$/kW	103%
36		Time-of-Day Subtransmission	(0.52) \$/kW		(1.29) \$/kW	148%
37						

38 Continued on Page 9

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

21

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase {(5)-(3)}/(3)
1	Continued from Page 8					
2	SBF			SBF		
3	Emergency Relay Power Supply Charge (all):					
4		Supplemental	0.60 \$/kW		0.65 \$/kW	8%
5		Standby	0.60 \$/kW		0.65 \$/kW	8%
6						
7		Power Factor Charge (all):	0.002 \$/kVARh		0.002 \$/kVARh	0%
8						
9		Power Factor Credit (all):	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
10						
11	Meter Level Discount:					
12	Supplemental					
13		Standard Primary	(1.0) %		(1.0) %	0%
14		Standard Subtransmission	(2.0) %		(2.0) %	0%
15		Time-of-Day Primary	(1.0) %		(1.0) %	0%
16		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
17	Standby					
18		Time-of-Day Primary	(1.0) %		(1.0) %	0%
19		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

22

REVISED: SEPTEMBER 9, 2008

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

XX Projected Test year Ended 12/31/2009
Historical Prior Year Ended 12/31/2008
Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	IS-1 Customer Charge:				
2	Standard Primary	1,000.00 \$/Bll		130.00 \$/Bll	-87%
3	Standard Subtransmission	1,000.00 \$/Bll		930.00 \$/Bll	-7%
4	Time-of-Day Primary	1,000.00 \$/Bll		130.00 \$/Bll	-87%
5	Time-of-Day Subtransmission	1,000.00 \$/Bll		930.00 \$/Bll	-7%
7	Energy Charge:				
8	Standard Primary	1.078 ¢/kWh		1.683 ¢/kWh	57%
9	Standard Subtransmission	1.078 ¢/kWh		1.683 ¢/kWh	57%
10	Time-of-Day On-peak - Primary	1.078 ¢/kWh		3.243 ¢/kWh	201%
11	Time-of-Day On-peak -Subtransmission	1.078 ¢/kWh		3.243 ¢/kWh	201%
12	Time-of-Day Off-peak - Primary	1.078 ¢/kWh		1.060 ¢/kWh	-2%
13	Time-of-Day Off-peak -Subtransmission	1.078 ¢/kWh		1.060 ¢/kWh	-2%
14					
15	Demand Charge:				
16	Standard (all delivery voltages)	1.45 \$/kW		8.94 \$/kW	517%
17	Time-of-Day Billing - (All delivery voltages)	- \$/kW		3.10 \$/kW	-
18	Time-of-Day Peak - (All delivery voltages)	- \$/kW		5.84 \$/kW	-
19					
20	Emergency Relay Power Supply Charge (all):	0.60 \$/kW		0.65 \$/kW	8%
21					
22	Power Factor Charge (all):	0.002 \$/kVARh		0.002 \$/kVARh	0%
23					
24	Power Factor Credit (all):	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
25					
26					
27	Transformer Ownership Discount:				
28	Standard Primary	- \$/kW		(0.80) \$/kW	-
29	Standard Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
30	Time-of-Day Primary	- \$/kW		(0.80) \$/kW	-
31	Time-of-Day Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
32					
33	Meter Level Discount:				
34	Standard Primary	0.0 %		(1.0) %	-
35	Standard Subtransmission	(1.0) %		(2.0) %	100%
36	Time-of-Day Primary	0.0 %		(1.0) %	-
37	Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
38					

Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

Witness: W. R. Ashburn

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/3
1	IS-3	Customer Charge:		GSD		
2		Standard Primary	1,000.00 \$/Bill		130.00 \$/Bill	-87%
3		Standard Subtransmission	1,000.00 \$/Bill		930.00 \$/Bill	-7%
4		Time-of-Day Primary	1,000.00 \$/Bill		130.00 \$/Bill	-87%
5		Time-of-Day Subtransmission	1,000.00 \$/Bill		930.00 \$/Bill	-7%
6						
7		Energy Charge:				
8		Standard Primary	1.327 ¢/kWh		1.693 ¢/kWh	28%
9		Standard Subtransmission	1.327 ¢/kWh		1.693 ¢/kWh	28%
10		Time-of-Day On-peak - Primary	1.327 ¢/kWh		3.243 ¢/kWh	144%
11		Time-of-Day On-peak - Subtransmission	1.327 ¢/kWh		3.243 ¢/kWh	144%
12		Time-of-Day Off-peak - Primary	1.327 ¢/kWh		1.060 ¢/kWh	-20%
13		Time-of-Day Off-peak - Subtransmission	1.327 ¢/kWh		1.060 ¢/kWh	-20%
14						
15		Demand Charge:				
16		Standard (all delivery voltages)	1.45 \$/kW		8.94 \$/kW	517%
17		Time-of-Day Billing - (All delivery voltages)	1.45 \$/kW		3.10 \$/kW	114%
18		Time-of-Day Peak - (All delivery voltages)	- \$/kW		5.84 \$/kW	-
19						
20		Emergency Relay Power Supply Charge (all):	0.60 \$/kW		0.65 \$/kW	8%
21						
22		Power Factor Charge (all):	0.002 \$/kVARh		0.002 \$/kVARh	0%
23						
24		Power Factor Credit (all):	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
25						
26						
27		Transformer Ownership Discount:				
28		Standard Primary	- \$/kW		(0.80) \$/kW	-
29		Standard Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
30		Time-of-Day Primary	- \$/kW		(0.80) \$/kW	-
31		Time-of-Day Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
32						
33		Meter Level Discount:				
34		Standard Primary	0.0 %		(1.0) %	-
35		Standard Subtransmission	(1.0) %		(2.0) %	100%
36		Time-of-Day Primary	0.0 %		(1.0) %	-
37		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
38						

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 080317-EI
 Witness: W. R. Ashburn

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007

Type of data shown: (6)
 Percent Increase (5)-(3)/(3)

Line No. Schedule (1) Type of Charge (2) Current Rate (3) Proposed Rate (4) Proposed Schedule (5)

Customer Charge: SBF

1	SBL-1	Standard Primary	1,025.00	\$/Bll	1,025.00	\$/Bll	-85%
2		Standard Subtransmission	1,025.00	\$/Bll	955.00	\$/Bll	-7%
3		Time-of-Day Primary	1,025.00	\$/Bll	155.00	\$/Bll	-85%
4		Time-of-Day Subtransmission	1,025.00	\$/Bll	155.00	\$/Bll	-85%
5		Time-of-Day Subtransmission	1,025.00	\$/Bll	955.00	\$/Bll	-7%
6		Supplemental Demand Charge:					
7		Standard (all delivery voltages)	1.45	\$/KW	8.94	\$/KW	517%
8		Time-of-Day Billing - (All delivery voltages)	-	\$/KW	3.10	\$/KW	-
9		Time-of-Day Peak - (All delivery voltages)	-	\$/KW	5.84	\$/KW	-
10		Supplemental Energy Charge:					
11		Standard (all delivery voltages)	1.078	¢/KWh	1.693	¢/KWh	57%
12		Time-of-Day On-Peak - (All delivery voltages)	1.078	¢/KWh	3.243	¢/KWh	201%
13		Time-of-Day Off-Peak - (All delivery voltages)	1.078	¢/KWh	1.060	¢/KWh	-2%
14		Standby Demand Charge (all delivery voltages):					
15		Local Facilities Reservation	0.95	\$/KW	2.60	\$/KW	174%
16		Plus the greater of					
17		Power Supply Reservation, or	0.09	\$/KW-Mo	1.42	\$/KW-Mo	1478%
18		Power Supply Demand	0.03	\$/KW-Day	0.57	\$/KW-Day	1800%
19		Standby Energy Charge:					
20		Time-of-Day (All)	0.961	¢/KWh	1.060	¢/KWh	10%
21		Transformer Ownership Discount:					
22		Supplemental					
23		Standard Primary	-	\$/KW	(0.80)	\$/KW	-
24		Standard Subtransmission	(0.23)	\$/KW	(1.26)	\$/KW	448%
25		Time-of-Day Primary	-	\$/KW	(0.80)	\$/KW	-
26		Time-of-Day Subtransmission	(0.23)	\$/KW	(1.26)	\$/KW	448%
27		Standby					
28		Time-of-Day Primary	-	\$/KW	(0.65)	\$/KW	-
29		Time-of-Day Subtransmission	(0.21)	\$/KW	(1.29)	\$/KW	514%

38 Continued on Page 13

Supporting Schedules: E-7, E-14 Supplement

Receipt Schedules:

(1) Line No.	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	Continued from Page 12				
2					
3	SBH-1		SBF		
4	Emergency Relay Power Supply Charge (all):				
5	Supplemental	0.60 \$/KW		0.65 \$/KW	8%
6	Standby	0.60 \$/KW		0.65 \$/KW	8%
7					
8	Power Factor Charge:	0.002 \$/KVARh		0.002 \$/KVARh	0%
9					
10	Power Factor Credit	(0.001) \$/KVARh		(0.001) \$/KVARh	0%
11					
12	Meter Level Discount:				
13	Supplemental				
14	Standard Primary	0.0 %		(1.0) %	-
15	Standard Subtransmission	(1.0) %		(2.0) %	100%
16	Time-of-Day Primary	0.0 %		(1.0) %	-
17	Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
18	Standby				
19	Time-of-Day Primary	0.0 %		(1.0) %	-
20	Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBI-3	Customer Charge:		SBF		
2		Standard Primary	1,025.00 \$/Bill		155.00 \$/Bill	-85%
3		Standard Subtransmission	1,025.00 \$/Bill		955.00 \$/Bill	-7%
4		Time-of-Day Primary	1,025.00 \$/Bill		155.00 \$/Bill	-85%
5		Time-of-Day Subtransmission	1,025.00 \$/Bill		955.00 \$/Bill	-7%
6						
7		Supplemental Demand Charge:				
8		Standard (all delivery voltages)	1.45 \$/kW		8.94 \$/kW	517%
9		Time-of-Day Billing - (All delivery voltages)	- \$/kW		3.10 \$/kW	-
10		Time-of-Day Peak - (All delivery voltages)	- \$/kW		5.84 \$/kW	-
11						
12		Supplemental Energy Charge:				
13		Standard (all delivery voltages)	1.327 ¢/kWh		1.693 ¢/kWh	28%
14		Time-of-Day On-Peak - (All delivery voltages)	1.327 ¢/kWh		3.243 ¢/kWh	144%
15		Time-of-Day Off-Peak - (All delivery voltages)	1.327 ¢/kWh		1.060 ¢/kWh	-20%
16						
17		Standby Demand Charge (all delivery voltages):				
18		Local Facilities Reservation	0.95 \$/kW		2.60 \$/kW	174%
19		Plus the greater of				
20		Power Supply Reservation, or	0.09 \$/kW-Mo		1.42 \$/kW-Mo	1478%
21		Power Supply Demand	0.03 \$/kW-Day		0.57 \$/kW-Day	1800%
22						
23		Standby Energy Charge:				
24		Time-of-Day (All)	0.961 ¢/kWh		1.060 ¢/kWh	10%
25						
26		Transformer Ownership Discount:				
27		Supplemental				
28		Standard Primary	- \$/kW		(0.80) \$/kW	-
29		Standard Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
30		Time-of-Day Primary	- \$/kW		(0.80) \$/kW	-
31		Time-of-Day Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
32		Standby				
33		Time-of-Day Primary	- \$/kW		(0.65) \$/kW	-
34		Time-of-Day Subtransmission	(0.21) \$/kW		(1.29) \$/kW	514%
35						
36						
37						

38 Continued on Page 15

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

27

REVISED: SEPTEMBER 9, 2008

SCHEDULE A-3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1) Line No.	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	Continued from Page 14				
2					
3	SBI-3				
4	Emergency Relay Power Supply Charge (all):		SBF		
5	Supplemental	0.60 \$/KW		0.65 \$/KW	8%
6	Standby	0.60 \$/KW		0.65 \$/KW	8%
7					
8	Power Factor Charge:	0.002 \$/KVARh		0.002 \$/KVARh	0%
9					
10	Power Factor Credit:	(0.001) \$/KVARh		(0.001) \$/KVARh	0%
11					
12	Meter Level Discount:				
13	Supplemental				
14	Standard Primary	0.0 %		(1.0) %	-
15	Standard Subtransmission	(1.0) %		(2.0) %	100%
16	Time-of-Day Primary	0.0 %		(1.0) %	-
17	Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
18	Standby				
19	Time-of-Day Primary	0.0 %		(1.0) %	-
20	Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed rates of return under the proposed cost of service study.

Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Line No.	Rate Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)		(I)	(J)	(K)	(L)	(M)	(N)
		12 CP & 25% AD Present ROR (%)	Present Index	Present Operating Revenue	Base Rev. Adjustment for IS Restructure	Customer Transfers' Sales Revenue	Present Oper. Rev. w/adj. and w/transfers	Increase from Service Charges	Increase from Sale of Electricity	Increase from Other Rev. Unbilled	Total Increase	Company Proposed ROR	Company Proposed Index	With Adj. Clauses	% Increase Without Adj. Clauses		
1																	
2	I. RS	4.76	0.95	474,000	(11,914)	-	482,086	6,083	112,949	(137)	118,905	8.59	0.97	8.59	0.97	9.4%	25.7%
3																	
4	II. GS	5.50	1.10	56,327	(1,366)	(1,791)	53,170	828	12,471	(13)	13,286	9.45	1.07	9.45	1.07	9.2%	25.0%
5																	
6																	
7	III. GSD	5.11	1.02														
8	IV. GSLD.SBF	4.42	0.88														
9	V. IS.SBI	4.18	0.84														
10	Total III + IV + V			293,901	13,366	1,791	309,058	196	90,991	(148)	91,039	8.77	0.99	8.77	0.99	8.0%	29.5%
11																	
12																	
13																	
14	VI Lighting																
15	a. Energy Service	2.59	0.52	4,848	(86)	-	4,762	-	2,085	(3)	2,082	8.60	0.98	8.60	0.98	9.2%	43.7%
16	b. Facilities	11.08	2.22	36,282	-	-	36,282	-	2,878	-	2,878	12.83	1.45	12.83	1.45	7.9%	7.9%
17	Total	9.60	1.92	41,130	(86)	-	41,044	-	4,963	(3)	4,960	12.09	1.37	12.09	1.37	8.4%	12.1%
18																	
19																	
20																	
21	Total Retail	5.00	1.00	\$ 865,358	\$ -	\$ -	\$ 865,358	\$ 7,117	\$ 221,374	\$ (301)	\$ 228,190	8.82	1.00	8.82	1.00	8.7%	26.4%
22																	
23																	
24																	
25																	
26																	
27																	
28																	
29																	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	
38																	

Justification for any class not left at system Rate of Return:

- The RS and Proposed GSD classes are only slightly below the system rate of return, setting them exactly at system rate of return would result in exceeding system revenue requirement.
- The GS class exceeds system rate of return due to rate design of being set equivalent to RS rate charges.
- The Lighting class is above system rate of return due to desire to maintain currently supportable fixture and pole rates being applied to a fast aging plant investment.

Line No.	Rate	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change
		(1)	(2)	(3)	(4)
1	RS, RSPV-1 Excluding Transfers from RST to RSPV-1	454,774	567,705	112,932	24.8
2	RST Transfers to RSPV-1	37	53	16	42.0
3	GS, GST Excluding Transfers to GSD Standard and GSD Optional	49,184	61,345	12,161	24.7
4	GS Transfers to GSD Standard	3,282	4,334	1,052	32.1
5	GS Transfers to GSD Optional	1,136	1,879	743	65.4
6	TS	369	458	89	24.0
7	GSD, GSDT Standard Excluding Transfers to GS and GSD Optional	173,951	214,930	40,979	23.6
8	GSD Standard Transfers to GS	1,480	1,824	344	23.2
9	GSD Standard Transfers to GSD Optional	5,505	6,994	1,489	27.0
10	GSD Optional Excluding Transfers to GS	10,441	13,129	2,688	25.7
11	GSD Optional Transfers to GS	1,147	1,024	(123)	(10.7)
12	GSD, GSDT Transfers to GSD Standard	69,052	83,141	14,089	20.4
13	GSD, GSDT Transfers to GSD Optional	641	587	(54)	(8.5)
14	SBF, SBFT	3,991	4,563	572	14.3
15	IS-1, IST-1 Transfers to GSD Standard	13,621	32,324	18,703	137.3
16	IS-1, IST-1 Transfers to GSD Optional	86	209	123	142.7
17	IS-1, IST-1 Eliminated	188	-	(188)	(100.0)
18	IS-3, IST-3 Transfers to GSD Standard	3,660	7,051	3,391	92.6
19	IS-3, IST-3 Transfers to GSD Optional	290	731	441	152.2
20	SBF-1 Transfers to SBF, SBFT	1,955	5,814	3,859	197.4
21	SBF-3 Transfers to SBF, SBFT	2,135	5,219	3,084	144.5
22	SL-2 (Energy Service) Transfers to LS-1	1,518	2,207	689	45.4
23	OL-1 (Energy Service) Transfers to LS-1	1,528	2,202	674	44.1
24	OL-3 (Energy Service) Transfers to LS-1	1,637	2,359	722	44.1
25	SL-2 (Facilities) Transfers to LS-1	10,288	11,757	1,469	14.3
26	OL-1 (Facilities) Transfers to LS-1	9,146	10,261	1,115	12.2
27	OL-3 (Facilities) Transfers to LS-1	16,832	17,126	294	1.7
28	TOTAL	837,851	1,059,224	221,374	26.4
29	Summary				
30	RS	454,811	567,758	112,947	24.8
31	GS	53,970	64,651	10,681	19.8
32	GSD	192,523	380,903	188,380	97.8
33	GSDL	73,683		(73,683)	(100.0)
34	IS	21,915	6,768	(21,915)	(100.0)
35	Lighting Energy	4,683		2,085	44.5
36	Lighting Facilities	36,265	39,144	2,878	7.9
37	TOTAL	837,851	1,059,224	221,374	26.4
38	Supporting Schedules: E-13c, E-13d				

SCHEDULE E-13a
 REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE
 Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.
 DOCKET No. 080317-E1 (\$000)

Witness: W. R. Ashburn
 Historical Prior Year Ended 12/31/2007
 Projected Prior Year Ended 12/31/2008
 XX Projected Test Year Ended 12/31/2009
 Type of data shown:

Recap Schedules:

EXPLANATION:
 By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 060317-EI
 Type of data shown:
 XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule SS Transfers to GSD Standard

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Percent Increase
		Units	Charge/Unit	Units	Charge/Unit	
1						
2	Customer Charge:					
3	Standard Secondary	9,657 Bills	\$ 8.50	9,657 Bills	\$ 57.00	
4	Total	9,657 Bills	82,085	9,657 Bills	550,449	
5			82,085		550,449	
6	kWh Charge:					
7	Standard Secondary	73,694 MWh	\$ 43.42	73,694 MWh	\$ 16.93	
8	Total	73,694 MWh	3,199,793	73,694 MWh	1,247,639	
9			3,199,793		1,247,639	
10	Demand Charge:					
11	Standard Secondary	283,659 kW	\$ -	283,659 kW	\$ 8.94	
12	Total	283,659 kW	0	283,659 kW	2,535,911	
13					2,535,911	
14						
15						
16	Total Base Revenue:		3,281,878		4,334,000	32.1%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GSD, GSDT Standard Excluding Transfers to GS and GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Customer Charge:							
2	Standard - Secondary	137,495 Bills	\$ 42.00	5,774,790	137,495 Bills	\$ 57.00	7,837,215	
3	Standard - Primary	560 Bills	\$ 42.00	23,520	560 Bills	\$ 130.00	72,800	
4	Standard - Subtransmission	- Bills	\$ 42.00	-	0 Bills	\$ 930.00	-	
5	T-O-D - Secondary	9,485 Bills	\$ 49.00	464,765	9,485 Bills	\$ 57.00	540,645	
6	T-O-D - Primary	279 Bills	\$ 49.00	13,671	279 Bills	\$ 130.00	36,270	
7	T-O-D - Subtransmission	- Bills	\$ 49.00	-	- Bills	\$ 930.00	-	
8	T-O-D (Meter CIAC) - Secondary	12 Bills	\$ 42.00	504	12 Bills	\$ 57.00	684	
9	T-O-D (Meter CIAC) - Primary	- Bills	\$ 42.00	-	- Bills	\$ 130.00	-	
10	T-O-D (Meter CIAC) - Subtrans.	- Bills	\$ 42.00	-	- Bills	\$ 930.00	-	
11	Total	147,831 Bills		6,277,250	147,831 Bills		8,487,614	35.2%
12								
13	kWh Charge:							
14	Standard - Secondary	4,137,661 MWh	\$ 13.70	56,685,956	4,137,661 MWh	\$ 16.93	70,050,601	
15	Standard - Primary	59,345 MWh	\$ 13.70	813,027	59,345 MWh	\$ 16.93	1,004,711	
16	Standard - Subtransmission	- MWh	\$ 13.70	-	- MWh	\$ 16.93	-	
17	T-O-D On-Peak - Secondary	277,056 MWh	\$ 21.98	6,089,691	277,056 MWh	\$ 32.43	8,984,926	
18	T-O-D On-Peak - Primary	16,417 MWh	\$ 21.98	360,846	16,417 MWh	\$ 32.43	532,403	
19	T-O-D On-Peak - Subtrans.	- MWh	\$ 21.98	-	- MWh	\$ 32.43	-	
20	T-O-D Off-Peak - Secondary	750,514 MWh	\$ 10.08	7,565,181	750,514 MWh	\$ 10.60	7,955,448	
21	T-O-D Off-Peak - Primary	46,121 MWh	\$ 10.08	464,900	46,121 MWh	\$ 10.60	488,883	
22	T-O-D Off-Peak - Subtrans.	- MWh	\$ 10.08	-	- MWh	\$ 10.60	-	
23	Total	5,287,114 MWh		71,979,600	5,287,114 MWh		89,016,972	23.7%

61

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule GSD, GSDT Standard Excluding Transfers to GS and GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 8							
2								
3	Demand Charge:							
4	Standard - Secondary	10,889,495 kW	\$ 7.25	78,948,839	10,889,495 kW	\$ 8.94	97,352,085	
5	Standard - Primary	155,723 kW	\$ 7.25	1,128,992	155,723 kW	\$ 8.94	1,392,164	
6	Standard - Subtransmission	- kW	\$ 7.25	-	- kW	\$ 8.94	-	
7	T-O-D Billing - Secondary	2,008,857 kW	\$ 2.36	4,740,903	2,008,857 kW	\$ 3.10	6,227,457	
8	T-O-D Billing - Primary	122,209 kW	\$ 2.36	288,413	122,209 kW	\$ 3.10	378,848	
9	T-O-D Billing - Subtrans.	- kW	\$ 2.36	-	- kW	\$ 3.10	-	
10	T-O-D Peak - Secondary	1,937,911 kW (1)	\$ 5.08	9,844,588	1,937,911 kW (1)	\$ 5.84	11,317,400	
11	T-O-D Peak - Primary	118,273 kW (1)	\$ 5.08	600,827	118,273 kW (1)	\$ 5.84	690,714	
12	T-O-D Peak - Subtrans.	- kW (1)	\$ 5.08	-	- kW (1)	\$ 5.84	-	
13	Total	13,176,284 kW		95,552,561	13,176,284 kW		117,358,668	22.8%
14								
15	Transformer Ownership Discount:							
16	Standard Primary	113,800 kW	\$ (0.36)	(40,968)	113,800 kW	\$ (0.80)	(91,040)	
17	Standard - Subtransmission	- kW	\$ (0.59)	-	- kW	\$ (1.26)	-	
18	T-O-D Primary	87,871 kW	\$ (0.36)	(31,634)	87,871 kW	\$ (0.80)	(70,297)	
19	T-O-D Subtransmission	- kW	\$ (0.59)	-	- kW	\$ (1.26)	-	
20	Total	201,671 kW		(72,602)	201,671 kW		(161,337)	122.2%
21								
22	Emergency Relay Charge:							
23	Standard Secondary	249,848 kW	\$ 0.60	149,909	249,848 kW	\$ 0.65	162,401	
24	Standard Primary	333 kW	\$ 0.60	200	333 kW	\$ 0.65	216	
25	Standard - Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.65	-	
26	T-O-D Secondary	150,275 kW	\$ 0.60	90,165	150,275 kW	\$ 0.65	97,679	
27	T-O-D Primary	16,902 kW	\$ 0.60	10,141	16,902 kW	\$ 0.65	10,986	
28	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.65	-	
29	Total	417,358 kW		250,415	417,358 kW		271,283	8.3%
30								
31								
32								
33								
34	(1) Not included in Total.							
35								
36								

62

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule GSD, GSDT Standard Excluding Transfers to GS and GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 9							
2								
3	Meter Level Discount:							
4	Standard Primary	1,942,018.25	\$ -1%	(19,420)	2,306,050.92	\$ -1%	(23,061)	
5	Standard - Subtransmission	-	\$ -2%	-	-	\$ -2%	-	
6	T-O-D Primary	1,714,985.42	\$ -1%	(17,150)	2,031,537.63	\$ -1%	(20,315)	
7	T-O-D Subtransmission	-	\$ -2%	-	-	\$ -2%	-	
8	Total	3,657,003.67	\$	<u>(36,570)</u>	4,337,588.55	\$	<u>(43,376)</u>	18.6%
9								
10								
11								
12								
13	Total Base Revenue:			<u>173,950,654</u>			<u>214,929,824</u>	23.6%
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SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 080317-EI PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: W. R. Ashburn

Line No.	Type of Charges	Units	Charge/Unit	\$ Revenue	Present Revenue Calculation	Units	Charge/Unit	\$ Revenue	Proposed Revenue Calculation	Percent Increase
1	Customer Charge:									
2	Standard Secondary	979	Bills	\$ 255.00	249,645	979	Bills	\$ 57.00	55,803	
3	Standard Primary	241	Bills	\$ 255.00	61,455	241	Bills	\$ 130.00	31,330	
4	Standard Subtransmission	-	Bills	\$ 255.00	-	-	Bills	\$ 930.00	-	
5	T-O-D Secondary	973	Bills	\$ 256.00	248,115	973	Bills	\$ 57.00	55,461	
6	T-O-D Primary	363	Bills	\$ 255.00	92,565	363	Bills	\$ 130.00	47,190	
7	T-O-D Subtransmission	-	Bills	\$ 255.00	-	-	Bills	\$ 930.00	-	
8	Total	2,556	Bills		651,780	2,556	Bills		189,784	
9	Energy Charge:									
11	Standard - Secondary	526,030	MWh	\$ 13.70	7,206,611	526,030	MWh	\$ 16.93	8,905,688	
12	Standard - Primary	320,890	MWh	\$ 13.70	4,396,193	320,890	MWh	\$ 16.93	5,432,668	
13	Standard - Subtransmission	-	MWh	\$ 13.70	-	-	MWh	\$ 16.93	-	
14	T-O-D On-Peak - Secondary	223,258	MWh	\$ 21.98	4,907,211	223,258	MWh	\$ 32.43	7,240,257	
15	T-O-D On-Peak - Primary	199,656	MWh	\$ 21.98	4,388,439	199,656	MWh	\$ 32.43	6,474,844	
16	T-O-D On-Peak - Subtrans.	-	MWh	\$ 21.98	-	-	MWh	\$ 32.43	-	
17	T-O-D Off-Peak - Secondary	623,663	MWh	\$ 10.08	6,286,623	623,663	MWh	\$ 10.60	6,610,828	
18	T-O-D Off-Peak - Primary	556,474	MWh	\$ 10.08	5,609,258	556,474	MWh	\$ 10.60	5,898,624	
19	T-O-D Off-Peak - Subtrans.	-	MWh	\$ 10.08	-	-	MWh	\$ 10.60	-	
20	Total	2,449,971	MWh		32,794,235	2,449,971	MWh		40,562,909	
21	Demand Charge:									
22	Standard - Secondary	1,230,052	KW	\$ 7.25	8,917,877	1,230,052	KW	\$ 8.94	10,996,665	
23	Standard - Primary	676,565	KW	\$ 7.25	4,905,241	676,565	KW	\$ 8.94	6,048,670	
24	Standard - Subtransmission	-	KW	\$ 7.25	-	-	KW	\$ 8.94	-	
25	T-O-D Billing - Secondary	1,580,010	KW	\$ 2.36	3,728,824	1,580,010	KW	\$ 3.10	4,898,031	
26	T-O-D Billing - Primary	1,415,207	KW	\$ 2.36	3,339,889	1,415,207	KW	\$ 3.10	4,387,142	
27	T-O-D Billing - Subtrans.	-	KW	\$ 2.36	-	-	KW	\$ 3.10	-	
28	T-O-D Peak - Secondary	1,522,381	KW (1)	\$ 5.08	7,733,695	1,522,381	KW (1)	\$ 5.84	8,890,705	
29	T-O-D Peak - Primary	1,372,091	KW (1)	\$ 5.08	6,970,222	1,372,091	KW (1)	\$ 5.84	8,013,011	
30	T-O-D Peak - Subtrans.	-	KW (1)	\$ 5.08	-	-	KW (1)	\$ 5.84	-	
31	Total	4,901,854	KW		35,596,748	4,901,854	KW		43,234,224	
32	(1) Not included in Total									
33										

Supporting Schedules: Continued on Page 16 Recap Schedules: E-13a

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

PROVIDE TOTAL NUMBER OF BILLS, MW/HS, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 060317-EI

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		GSLD, GSLDT Transfers to GSD Standard		Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 16							
3	Meter Level Discount:							
4	Standard Primary	9,301,434	-1%	(93,014)	11,272,884	-1%	(112,729)	
5	Standard Subtrans.	-	-2%	-	-	-2%	-	
6	T-O-D Primary	20,307,808	-1%	(203,078)	24,104,780	-1%	(241,048)	
7	T-O-D Subtransmission	-	-2%	-	-	-2%	-	
8	Total	29,609,242		(296,092)	35,377,663		(353,777)	
10	Total Base Revenue:			69,051,607			83,140,808	20.4%

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Secondary	0 Bills	\$ 280.00	-	0 Bills	\$ 82.00	-	
4	Standard Primary	0 Bills	\$ 280.00	-	0 Bills	\$ 155.00	-	
5	Standard Subtransmission	0 Bills	\$ 280.00	-	0 Bills	\$ 955.00	-	
6	T-O-D Secondary	12 Bills	\$ 280.00	3,360	12 Bills	\$ 82.00	984	
7	T-O-D Primary	36 Bills	\$ 280.00	10,080	36 Bills	\$ 155.00	5,580	
8	T-O-D Subtransmission	36 Bills	\$ 280.00	10,080	36 Bills	\$ 955.00	34,380	
9	Total	84 Bills		23,520	84 Bills		40,944	74.1%
10								
11	Energy Charge - Supplemental:							
12	Standard Secondary	0 MWh	\$ 13.70	-	- MWh	\$ 16.93	-	
13	Standard Primary	0 MWh	\$ 13.70	-	- MWh	\$ 16.93	-	
14	Standard Subtransmission	0 MWh	\$ 13.70	-	- MWh	\$ 16.93	-	
15	T-O-D On-Peak - Secondary	0 MWh	\$ 21.98	-	- MWh	\$ 32.43	-	
16	T-O-D On-Peak - Primary	18,244 MWh	\$ 21.98	401,003	18,244 MWh	\$ 32.43	591,653	
17	T-O-D On-Peak - Subtrans.	61 MWh	\$ 21.98	1,341	61 MWh	\$ 32.43	1,978	
18	T-O-D Off-Peak - Secondary	0 MWh	\$ 10.08	-	- MWh	\$ 10.60	-	
19	T-O-D Off-Peak - Primary	55,083 MWh	\$ 10.08	555,237	55,083 MWh	\$ 10.60	583,880	
20	T-O-D Off-Peak - Subtrans.	681 MWh	\$ 10.08	6,864	681 MWh	\$ 10.60	7,219	
21	Energy Charge - Standby:							
22	T-O-D On-Peak - Secondary	6 MWh	\$ 9.84	59	6 MWh	\$ 10.60	64	
23	T-O-D On-Peak - Primary	11,463 MWh	\$ 9.84	112,796	11,463 MWh	\$ 10.60	121,508	
24	T-O-D On-Peak - Subtrans.	369 MWh	\$ 9.84	3,631	369 MWh	\$ 10.60	3,911	
25	T-O-D Off-Peak - Secondary	26 MWh	\$ 9.84	256	26 MWh	\$ 10.60	276	
26	T-O-D Off-Peak - Primary	37,825 MWh	\$ 9.84	372,198	37,825 MWh	\$ 10.60	400,945	
27	T-O-D Off-Peak - Subtrans.	1,289 MWh	\$ 9.84	12,684	1,289 MWh	\$ 10.60	13,663	
28	Total	125,047 MWh		1,466,069	125,047 MWh		1,725,096	17.7%
29								
30								
31								
32								
33								
34								
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36								

Continued on Page 20

Supporting Schedules:

Recap Schedules: E-13a

72

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 19							
2								
3	Demand Charge - Supplemental:							
4	Standard Secondary	- kW	\$ 7.25	-	- kW	\$ 8.94	-	
5	Standard Primary	- kW	\$ 7.25	-	- kW	\$ 8.94	-	
6	Standard Subtransmission	- kW	\$ 7.25	-	- kW	\$ 8.94	-	
7	T-O-D Secondary	- kW	\$ 2.36	-	- kW	\$ 3.10	-	
8	T-O-D Primary	169,517 kW	\$ 2.36	400,060	169,517 kW	\$ 3.10	525,503	
9	T-O-D Subtransmission	4,606 kW	\$ 2.36	10,870	4,606 kW	\$ 3.10	14,279	
10	T-O-D Peak - Secondary	- kW (1)	\$ 5.08	-	- kW (1)	\$ 5.84	-	
11	T-O-D Peak - Primary	167,377 kW (1)	\$ 5.08	850,275	167,377 kW (1)	\$ 5.84	977,482	
12	T-O-D Peak - Subtransmission	2,648 kW (1)	\$ 5.08	13,452	2,648 kW (1)	\$ 5.84	15,464	
13	Demand Charge - Standby:							
14	T-O-D Facilities Reservation - Sec.	3,600 kW	\$ 2.66 kW	9,576	3,600 kW	\$ 2.60 kW	9,360	
15	T-O-D Facilities Reservation - Pri.	123,880 kW	\$ 2.66 kW	329,521	123,880 kW	\$ 2.60 kW	322,088	
16	T-O-D Facilities Reservation - Sub.	162,708 kW	\$ 2.66 kW	432,803	162,708 kW	\$ 2.60 kW	423,041	
17	T-O-D Power Supply Res. - Sec.	3,201 kW (1)	\$ 0.87 kW-mo.	2,785	3,201 kW (1)	\$ 1.42 kW-mo.	4,545	
18	T-O-D Power Supply Res. - Pri.	44,767 kW (1)	\$ 0.87 kW-mo.	38,947	44,767 kW (1)	\$ 1.42 kW-mo.	63,569	
19	T-O-D Power Supply Res. - Sub.	125,251 kW (1)	\$ 0.87 kW-mo.	108,968	125,251 kW (1)	\$ 1.42 kW-mo.	177,856	
20	T-O-D Power Supply Dmd. - Sec.	3,059 kW (1)	\$ 0.34 kW-day	1,040	3,059 kW (1)	\$ 0.57 kW-day	1,744	
21	T-O-D Power Supply Dmd. - Pri.	871,086 kW (1)	\$ 0.34 kW-day	296,169	871,086 kW (1)	\$ 0.57 kW-day	496,519	
22	T-O-D Power Supply Dmd. - Sub.	181,760 kW (1)	\$ 0.34 kW-day	61,798	181,760 kW (1)	\$ 0.57 kW-day	103,603	
23	Total	464,311 kW		2,556,266	464,311 kW		3,135,053	22.6%
24								
25								
26	Power Factor Charge Supplemental :							
27	Standard Secondary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
28	Standard Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
29	Standard Subtransmission	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
30	T-O-D Secondary	12 MVARh	\$ 2.00	24	12 MVARh	\$ 2.00	24	
31	T-O-D Primary	12,904 MVARh	\$ 2.00	25,808	12,904 MVARh	\$ 2.00	25,808	
32	T-O-D Subtransmission	1,727 MVARh	\$ 2.00	3,454	1,727 MVARh	\$ 2.00	3,454	
33								
34								
35	(1) Not included in Total.							
36								

73

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown: XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	
DOCKET No. 080317-EI		

Rate Schedule SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 21							
2								
3	Emergency Relay Charge - Supp.							
4	Standard Secondary	0 kW	\$ 0.60	-	0 kW	\$ 0.65	-	
5	Standard Primary	0 kW	\$ 0.60	-	0 kW	\$ 0.65	-	
6	Standard Subtransmission	0 kW	\$ 0.60	-	0 kW	\$ 0.65	-	
7	T-O-D Secondary	0 kW	\$ 0.60	-	0 kW	\$ 0.65	-	
8	T-O-D Primary	137075 kW	\$ 0.60	82,245	137075 kW	\$ 0.65	89,099	
9	T-O-D Subtransmission	0 kW	\$ 0.60	-	0 kW	\$ 0.65	-	
10	Emergency Relay Charge - Standby:							
11	Standard Subtransmission	0 kW	\$ 0.60	-	0 kW	\$ 0.65	-	
12	T-O-D Secondary	0 kW	\$ 0.60	-	0 kW	\$ 0.65	-	
13	T-O-D Primary	44216 kW	\$ 0.60	26,530	44216 kW	\$ 0.65	28,740	
14	T-O-D Subtransmission	0 kW	\$ 0.60	-	0 kW	\$ 0.65	-	
15	Total	181,291 kW		108,775	181,291 kW		117,839	8%
16								
17								
18	Meter Level Discount - Supp.:							
19	Standard Primary	-	\$ -1.0%	-	-	\$ -1.0%	-	
20	Standard Subtransmission	-	\$ -2.0%	-	-	\$ -2.0%	-	
21	T-O-D Primary	2,206,575.04 \$	-1.0%	(22,066)	2,656,046.25 \$	-1.0%	(26,560)	
22	T-O-D Subtransmission	32,527.26 \$	-2.0%	(651)	36,416.19 \$	-2.0%	(728)	
23	Meter Level Discount - Standby:							
24	T-O-D Primary	1,149,631.25 \$	-1.0%	(11,496)	1,352,847.36 \$	-1.0%	(13,528)	
25	T-O-D Subtransmission	619,884.77 \$	-2.0%	(12,398)	512,181.90 \$	-2.0%	(10,244)	
26	Total	4,008,618.32 \$		(46,610)	4,557,491.70 \$		(51,061)	9.5%
27								
28								
29								
30	Total Base Revenue:			3,991,031			4,563,387	14.3%
31								
32								
33								
34								
35								
36								

75

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule IS-1, IST-1 Transfers to GSD Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Pri.	50 Bills	\$ 1,000.00	50,000	50 Bills	\$ 130.00	6,500	
4	Standard Subtrans.	- Bills	\$ 1,000.00	-	- Bills	\$ 930.00	-	
5	T-O-D Primary	77 Bills	\$ 1,000.00	77,000	77 Bills	\$ 130.00	10,010	
6	T-O-D Subtransmission	65 Bills	\$ 1,000.00	65,000	65 Bills	\$ 930.00	60,450	
7	Total	192 Bills		192,000	192 Bills		76,960	-59.9%
8								
9	Energy Charge:							
10	Standard Primary	24,869 MWh	\$ 10.78	268,088	24,869 MWh	\$ 16.93	421,032	
11	Standard Subtransmission	- MWh	\$ 10.78	-	- MWh	\$ 16.93	-	
12	T-O-D On-Peak - Pri.	94,054 MWh	\$ 10.78	1,013,902	94,054 MWh	\$ 32.43	3,050,171	
13	T-O-D On-Peak - Subtrans.	134,995 MWh	\$ 10.78	1,455,246	134,995 MWh	\$ 32.43	4,377,888	
14	T-O-D Off-Peak - Pri.	291,836 MWh	\$ 10.78	3,145,992	291,836 MWh	\$ 10.60	3,093,462	
15	T-O-D Off-Peak - Subtrans.	415,538 MWh	\$ 10.78	4,479,500	415,538 MWh	\$ 10.60	4,404,703	
16	Total	961,292 MWh (1)		10,362,728	961,292 MWh (1)		15,347,256	48.1%
17								
18	Demand Charge:							
19	Standard Primary	76,278 kW	\$ 1.45	110,603	76,278 kW	\$ 8.94	681,925	
20	Standard Subtrans.	- kW	\$ 1.45	-	- kW	\$ 8.94	-	
21	T-O-D Billing - Primary	1,029,428 kW	\$ 1.45	1,492,671	1,029,428 kW	\$ 3.10	3,191,227	
22	T-O-D Billing - Subtrans.	1,242,768 kW	\$ 1.45	1,802,014	1,242,768 kW	\$ 3.10	3,852,581	
23	T-O-D Peak - Primary	926,485 kW (2)	\$ -	-	926,485 kW (2)	\$ 5.84	5,410,671	
24	T-O-D Peak - Subtrans.	1,118,491 kW (2)	\$ -	-	1,118,491 kW (2)	\$ 5.84	6,531,989	
25	Total	2,348,474 kW		3,405,287	2,348,474 kW		19,668,393	477.6%
26								
27	Power Factor Charge:							
28	Standard Primary	8,185 MVARh	\$ 2.00	16,370	8,185 MVARh	\$ 2.00	16,370	
29	Standard Subtrans.	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
30	T-O-D Primary	32,327 MVARh	\$ 2.00	64,654	32,327 MVARh	\$ 2.00	64,654	
31	T-O-D Subtransmission	59,583 MVARh	\$ 2.00	119,166	59,583 MVARh	\$ 2.00	119,166	
32	Total	100,095 MVARh		200,190	100,095 MVARh		200,190	0.0%
33								
34	(1) Excludes 796 MWh of Optional Provision.							
35	(2) Not included in Total.							
36								

76

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule IS-1, IST-1 Transfers to GSD Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 23							
2								
3	Power Factor Credit:							
4	Standard Primary	276	MVARh \$ (1.00)	(276)	276	MVARh \$ (1.00)	(276)	
5	Standard Subtrans.	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.00)	-	
6	T-O-D Primary	12,528	MVARh \$ (1.00)	(12,528)	12,528	MVARh \$ (1.00)	(12,528)	
7	T-O-D Subtransmission	49	MVARh \$ (1.00)	(49)	49	MVARh \$ (1.00)	(49)	
8	Total	12,853	MVARh	(12,853)	12,853	MVARh	(12,853)	0.0%
9								
10	Emergency Relay Service							
11	Standard Primary	-	kW \$ 0.60	-	-	kW \$ 0.65	-	
12	Standard Subtrans.	-	kW \$ 0.60	-	-	kW \$ 0.65	-	
13	T-O-D Primary	-	kW \$ 0.60	-	-	kW \$ 0.65	-	
14	T-O-D Subtransmission	-	kW \$ 0.60	-	-	kW \$ 0.65	-	
15	Total	-	kW	-	-	kW	-	0.0%
16								
17	Transformer Ownership Discount:							
18	Standard Primary	-	kW \$ -	-	-	kW \$ (0.80)	-	
19	Standard Subtrans.	-	kW \$ (0.23)	-	-	kW \$ (1.26)	-	
20	T-O-D Primary	-	kW \$ -	-	-	kW \$ (0.80)	-	
21	T-O-D Subtransmission	1,952,278	kW \$ (0.23)	(449,024)	1,952,278	kW \$ (1.26)	(2,459,870)	
22	Total	1,952,278	kW	(449,024)	1,952,278	kW	(2,459,870)	447.8%
23								
24	Meter Level Discount:							
25	Standard Primary	378,890.92	\$ 0%	-	1,119,051	\$ -1%	(11,191)	
26	Standard Subtrans.	-	\$ -1%	-	-	\$ -2%	-	
27	T-O-D Primary	5,652,565	\$ 0%	-	14,797,657	\$ -1%	(147,977)	
28	T-O-D Subtransmission	7,736,759	\$ -1%	(77,368)	16,826,407	\$ -2%	(336,528)	
29	Total	13,768,015	\$	(77,368)	32,743,115	\$	(495,695)	540.7%
30								
31	Total Base Revenue:			13,620,961			32,324,360	137.3%
32								
33								
34								
35								
36								

77

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown:
COMPANY: TAMPA ELECTRIC COMPANY	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007 Witness: W. R. Ashburn
DOCKET No. 080317-EI		

Rate Schedule IS-1, IST-1 Transfers to GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Primary	12 Bills	\$ 1,000.00	12,000	12 Bills	\$ 130.00	1,560	
4	TOD Primary	12 Bills	\$ 1,000.00	12,000	12 Bills	\$ 130.00	1,560	
5	Total	24 Bills		24,000	24 Bills		3,120	
6								
7	Energy Charge:							
8	Primary	2,640 MWh	\$ 10.78	28,459	2,640 MWh	\$ 65.15	171,991	
9	TOD Primary - On-Peak	153 MWh	\$ 10.78	1,649	153 MWh	\$ 65.15	9,968	
10	TOD Primary - Off-Peak	513 MWh	\$ 10.78	5,530	513 MWh	\$ 65.15	33,421	
11	Total	3,306 MWh		35,639	3,306 MWh		215,379	
12								
13	Demand Charge:							
14	Primary	15,258 kW	\$ 1.45	22,124	15,258 kW	\$ -	-	
15	TOD Primary - Billing	3,484 kW	\$ 1.45	5,052	3,484 kW	\$ -	-	
16	TOD Primary - Peak	3,136 kW (1)	\$ -	-	3,136 kW (1)	\$ -	-	
17	Total	18,742 kW		27,176	18,742 kW		-	
18								
19	Transformer Ownership Discount:							
20	Primary	15,258 kW	\$ -	-	2,640 MWh	\$ (2.09)	(5,518)	
21	Subtransmission	3,484 kW	\$ (0.23)	(801)	666 MWh	\$ (3.28)	(2,184)	
22	Total	18,742		(801)	3,306		(7,702)	
23								
24	Meter Level Discount							
25	Primary	-	\$ 0%	-	207,677	\$ -1%	(2,077)	
26	Total	-	\$	-	207,677	\$	(2,077)	
27								
28								
29								
30	Total Base Revenue:			86,013			208,720	142.7%
31								
32								
33								
34	(1) Not included in Total.							
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

78

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule IS-3, IST-3 Transfers to GSD Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Primary	37 Bills	\$ 1,000.00	37,000	37 Bills	\$ 130.00	4,810	
4	Standard Subtrans.	- Bills	\$ 1,000.00	-	- Bills	\$ 930.00	-	
5	T-O-D Primary	95 Bills	\$ 1,000.00	95,000	95 Bills	\$ 130.00	12,350	
6	T-O-D Subtransmission	12 Bills	\$ 1,000.00	12,000	12 Bills	\$ 930.00	11,160	
7	Total	144 Bills		144,000	144 Bills		28,320	
8								
9	Energy Charge:							
10	Standard Primary	24,901 MWh	\$ 13.27	330,436	24,901 MWh	\$ 16.93	421,574	
11	Standard Subtransmission	- MWh	\$ 13.27	-	- MWh	\$ 16.93	-	
12	T-O-D On-Peak - Pri.	48,506 MWh	\$ 13.27	643,675	48,506 MWh	\$ 32.43	1,573,050	
13	T-O-D On-Peak - Subtrans.	168 MWh	\$ 13.27	2,229	168 MWh	\$ 32.43	5,448	
14	T-O-D Off-Peak - Pri.	139,441 MWh	\$ 13.27	1,850,382	139,441 MWh	\$ 10.60	1,478,075	
15	T-O-D Off-Peak - Subtrans.	481 MWh	\$ 13.27	6,383	481 MWh	\$ 10.60	5,099	
16	Total	213,497 MWh (1)		2,833,105	213,497 MWh (1)		3,483,245	
17								
18	Demand Charge:							
19	Standard Primary	74,457 kW	\$ 1.45	107,963	74,457 kW	\$ 8.94	665,646	
20	Standard Subtrans.	- kW	\$ 1.45	-	- kW	\$ 8.94	-	
21	T-O-D Billing - Primary	340,740 kW	\$ 1.45	494,073	340,740 kW	\$ 3.10	1,056,294	
22	T-O-D Billing - Subtrans.	2,796 kW	\$ 1.45	4,054	2,796 kW	\$ 3.10	8,668	
23	T-O-D Peak - Primary	306,666 kW (2)	\$ -	-	306,666 kW (2)	\$ 5.84	1,790,929	
24	T-O-D Peak - Subtrans.	2,516 kW (2)	\$ -	-	2,516 kW (2)	\$ 5.84	14,696	
25	Total	417,993 kW		606,090	417,993 kW		3,536,232	
26								
27	Power Factor Charge:							
28	Standard Primary	15,553 MVARh	\$ 2.00	31,106	15,553 MVARh	\$ 2.00	31,106	
29	Standard Subtrans.	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
30	T-O-D Primary	25,785 MVARh	\$ 2.00	51,570	25,785 MVARh	\$ 2.00	51,570	
31	T-O-D Subtransmission	464 MVARh	\$ 2.00	928	464 MVARh	\$ 2.00	928	
32	Total	41,802 MVARh		83,604	41,802 MVARh		83,604	
33								
34	(1) Excludes 186 MWh of Optional Provision.							
35	(2) Not included in Total.							
36								

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule IS-3, IST-3 Transfers to GSD Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 27							
2								
3	Power Factor Credit:							
4	Standard Primary	839 MVARh	\$ (1.00)	(839)	839 MVARh	\$ (1.00)	(839)	
5	Standard Subtrans.	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
6	T-O-D Primary	4,475 MVARh	\$ (1.00)	(4,475)	4,475 MVARh	\$ (1.00)	(4,475)	
7	T-O-D Subtransmission	606 MVARh	\$ (1.00)	(606)	606 MVARh	\$ (1.00)	(606)	
8	Total	5,920 MVARh		(5,920)	5,920 MVARh		(5,920)	
9								
10	Emergency Relay Service							
11	Standard Primary	- kW	0.60	-	- kW	\$ 0.65	-	
12	Standard Subtrans.	- kW	0.60	-	- kW	\$ 0.65	-	
13	T-O-D Primary	- kW	0.60	-	- kW	\$ 0.65	-	
14	T-O-D Subtransmission	- kW	0.60	-	- kW	\$ 0.65	-	
15	Total	- kW		-	- kW		-	
16								
17	Transformer Ownership Discount:							
18	Standard Primary	- kW	\$ -	-	- kW	\$ (0.80)	-	
19	Standard Subtrans.	- kW	\$ (0.23)	-	- kW	\$ (1.26)	-	
20	T-O-D Primary	- kW	\$ -	-	- kW	\$ (0.80)	-	
21	T-O-D Subtransmission	2,796 kW	\$ (0.23)	(643)	2,796 kW	\$ (1.26)	(3,523)	
22	Total	2,796 kW		(643)	2,796 kW		(3,523)	
23								
24	Meter Level Discount:							
25	Standard Primary	438,399 \$	0%	-	1,117,487 \$	-1%	(11,175)	
26	Standard Subtrans.	- \$	-1%	-	- \$	-2%	-	
27	T-O-D Primary	2,988,130 \$	0%	-	5,945,443 \$	-1%	(59,454)	
28	T-O-D Subtransmission	12,666 \$	-1%	(127)	30,709 \$	-2%	(614)	
29	Total	3,439,195 \$		(127)	7,083,636 \$		(71,243)	
30								
31	Total Base Revenue:			3,660,109			7,050,715	92.6%
32								
33								
34								
35								
36								

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 080317-El
 Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Primary	0	\$ 1,025	-	0 Bills	\$ 155.00	-	-
4	Standard Subtrans.	0	\$ 1,025	-	0 Bills	\$ 955.00	-	-
5	T-O-D Primary	0	\$ 1,025	-	0 Bills	\$ 155.00	-	-
6	T-O-D Subtransmission	36	\$ 1,025	36,900	36 Bills	\$ 955.00	34,380	
7	Total	36		36,900	36 Bills		34,380	
8								
9	Energy Charge - Supplemental:							
10	Standard Primary	-	\$ 10.78	-	- MWh	\$ 16.93	-	-
11	Standard Subtrans.	-	\$ 10.78	-	- MWh	\$ 16.93	-	-
12	T-O-D On-Peak - Pri.	-	\$ 10.78	-	- MWh	\$ 32.43	-	-
13	T-O-D On-Peak - Subtrans.	4,208	\$ 10.78	45,362	4,208 MWh	\$ 32.43	136,465	
14	T-O-D Off-Peak - Pri.	-	\$ 10.78	-	- MWh	\$ 10.60	-	-
15	T-O-D Off-Peak - Subtrans.	17,596	\$ 10.78	189,685	17,596 MWh	\$ 10.60	186,518	
16	Energy Charge - Standby:							
17	T-O-D On-Peak - Pri.	-	\$ 9.61	-	- MWh	\$ 10.60	-	-
18	T-O-D On-Peak - Subtrans.	14,798	\$ 9.61	142,209	14,798 MWh	\$ 10.60	156,859	
19	T-O-D Off-Peak - Pri.	-	\$ 9.61	-	- MWh	\$ 10.60	-	-
20	T-O-D Off-Peak - Subtrans.	45,721	\$ 9.61	439,379	45,721 MWh	\$ 10.60	484,643	
21	Total	82,323		816,635	82,323 MWh (1)		964,464	
22								
23	Demand Charge - Supplemental:							
24	Standard Primary	-	\$ 1.45 kW	-	- kW	\$ 8.94 kW	-	-
25	Standard Subtrans.	-	\$ 1.45 kW	-	- kW	\$ 8.94 kW	-	-
26	T-O-D Billing - Primary	-	\$ 1.45 kW	-	- kW	\$ 3.10 kW	-	-
27	T-O-D Billing - Subtrans.	91,990	\$ 1.45 kW	133,386	91,990 kW	\$ 3.10 kW	285,169	
28	T-O-D Peak - Primary	-	\$ - kW (2)	-	- kW (2)	\$ 5.84 kW	-	-
29	T-O-D Peak - Subtrans.	82,791	\$ - kW (2)	-	82,791 kW (2)	\$ 5.84 kW	483,499	
30								
31								
32								
33	(1) Excludes 68 MWh of Optional Provision.							
34	(2) Not included in Total.							
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

Rate Schedule SBI-1Transfers to SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 30							
2								
3	Demand Charge - Standby:							
4	TOD Facilities Reservation - Pri.	- kW	\$ 0.95	-	- kW	\$ 2.60	-	
5	TOD Facilities Res. - Subtrans.	1,128,000 kW	\$ 0.95	1,071,600	1,128,000 kW	\$ 2.60	2,932,800	
6	TOD Bulk Trans. Res. - Pri.	- kW (2)	\$ 0.09	-	- kW (2)	\$ 1.42	-	
7	TOD Bulk Trans. Res. - Subtrans.	445,094 kW (2)	\$ 0.09	40,058	445,094 kW (2)	\$ 1.42	632,033	
8	TOD Bulk Trans. Dmd. - Pri.	- kW (2)	\$ 0.03	-	- kW (2)	\$ 0.57	-	
9	TOD Bulk Trans Dmd. - Subtrans.	3,766,736 kW (2)	\$ 0.03	113,002	3,766,736 kW (2)	\$ 0.57	2,147,040	
10	Total	1,219,990 kW		1,358,046	1,219,990 kW		6,480,541	
11								
12								
13	Power Factor Charge Supplemental:							
14	Standard Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
15	Standard Subtrans.	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
16	T-O-D Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
17	T-O-D Subtransmission	16,010 MVARh	\$ 2.00	32,020	16,010 MVARh	\$ 2.00	32,020	
18	Power Factor Charge Standby:							
19	T-O-D Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
20	T-O-D Subtransmission	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
21	Total	16,010		32,020	16,010		32,020	
22								
23	Power Factor Credit Supplemental:							
24	Standard Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
25	Standard Subtrans.	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
26	T-O-D Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
27	T-O-D Subtransmission	8,403 MVARh	\$ (1.00)	(8,403)	8,403 MVARh	\$ (1.00)	(8,403)	
28	Power Factor Credit Standby:							
29	T-O-D Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
30	T-O-D Subtransmission	- MVARh	\$ (1.00)	-	- MVARh	\$ (1.00)	-	
31	Total	8,403		(8,403)	8,403		(8,403)	
32								
33								
34								
35								
36								

Continued on Page 32

Supporting Schedules:

Recap Schedules: E-13a

84

REVISED: SEPTEMBER 9, 2008

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	Type of data shown: XX Projected Test year Ended 12/31/2009 Projected Prior Year Ended 12/31/2008 Historical Prior Year Ended 12/31/2007 Witness: W. R. Ashburn
COMPANY: TAMPA ELECTRIC COMPANY		
DOCKET No. 080317-EI	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

Rate Schedule SBI-1Transfers to SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 31							
2								
3	Transf. Owner Disc. - Supplemental:							
4	Standard Primary	- kW	\$ -	-	- kW	\$ (0.80)	-	
5	Standard Subtrans.	- kW	\$ (0.23)	-	- kW	\$ (1.26)	-	
6	T-O-D Primary	- kW	\$ -	-	- kW	\$ (0.80)	-	
7	T-O-D Subtransmission	91,990 kW	\$ (0.23)	(21,158)	91,990 kW	\$ (1.26)	(115,907)	
8	Transf. Owner Disc. - Standby:							
9	T-O-D Primary	- kW	\$ -	-	- kW	\$ (0.65)	-	
10	T-O-D Subtransmission	1,128,000 kW	\$ (0.21)	(236,880)	1,128,000 kW	\$ (1.29)	(1,455,120)	
11	Total	1,219,990 kW		(258,038)	1,219,990 kW		(1,571,027)	
12								
13	Meter Level Disc. - Supplemental.:							
14	Standard Primary	- \$	0.0%	-	- \$	-1.0%	-	
15	Standard Subtrans.	45,362 \$	-1.0%	(454)	- \$	-2.0%	-	
16	T-O-D Primary	- \$	0.0%	-	- \$	-1.0%	-	
17	T-O-D Subtransmission	368,433 \$	-1.0%	(3,684)	999,361 \$	-2.0%	(19,987)	
18	Meter Level Disc. - Standby:							
19	T-O-D Primary	- \$	0.0%	-	- \$	-1.0%	-	
20	T-O-D Subtransmission	1,806,248 \$	-1.0%	(18,062)	4,698,254 \$	-2.0%	(97,965)	
21	Total	2,220,043 \$		(22,200)	5,897,615 \$		(117,952)	
22								
23	Total Base Revenue:			1,954,960			5,814,043	197.4%

85

REVISED: SEPTEMBER 9, 2008

Line	Type of Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Percent Increase
1								
2	Customer Charge:							
3	Standard Primary	0	\$ 1.025	\$ -	0	\$ 1.025	\$ -	
4	Standard Subtrans.	0	\$ 1.025	\$ -	0	\$ 1.025	\$ -	
5	T-O-D Primary	0	\$ 1.025	\$ -	0	\$ 1.025	\$ -	
6	T-O-D Subtransmission	84	\$ 1.025	\$ 86,100	84	\$ 1.025	\$ 86,100	
7	Total	84		86,100	84		86,100	
8								
9	Energy Charge - Supplemental:							
10	Standard Primary	-	\$ 13.27	\$ -	-	\$ 13.27	\$ -	
11	Standard Subtrans.	-	\$ 13.27	\$ -	-	\$ 13.27	\$ -	
12	T-O-D On-Peak - Ph.	-	\$ 13.27	\$ -	-	\$ 13.27	\$ -	
13	T-O-D On-Peak - Subtrans.	-	\$ 13.27	\$ -	-	\$ 13.27	\$ -	
14	T-O-D Off-Peak - Ph.	-	\$ 13.27	\$ -	-	\$ 13.27	\$ -	
15	T-O-D Off-Peak - Subtrans.	-	\$ 13.27	\$ -	-	\$ 13.27	\$ -	
16	Energy Charge - Standby:							
17	T-O-D On-Peak - Ph.	-	\$ 9.61	\$ -	-	\$ 9.61	\$ -	
18	T-O-D On-Peak - Subtrans.	-	\$ 9.61	\$ -	-	\$ 9.61	\$ -	
19	T-O-D Off-Peak - Ph.	-	\$ 9.61	\$ -	-	\$ 9.61	\$ -	
20	T-O-D Off-Peak - Subtrans.	93,432	\$ 9.61	\$ 897,882	93,432	\$ 9.61	\$ 897,882	
21	Total	121,052		1,163,310	121,052		1,163,310	
22								
23	Demand Charge - Supplemental:							
24	Standard Primary	-	\$ 1.45	\$ -	-	\$ 1.45	\$ -	
25	Standard Subtrans.	-	\$ 1.45	\$ -	-	\$ 1.45	\$ -	
26	T-O-D Billing - Primary	-	\$ 1.45	\$ -	-	\$ 1.45	\$ -	
27	T-O-D Billing - Subtrans.	-	\$ 1.45	\$ -	-	\$ 1.45	\$ -	
28	T-O-D Peak - Primary	-	\$ -	\$ -	-	\$ -	\$ -	
29	T-O-D Peak - Subtrans.	-	\$ -	\$ -	-	\$ -	\$ -	
30								
31								
32								
33	(1) Excludes 100 MWh of Optional Provision.							
34	(2) Not included in Total.							
35								
36								

Rate Schedule SBL3 Transfers to SBF, SBFT

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 080317-EI

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009

Historical Prior Year Ended 12/31/2008

Witness: W. R. Ashburn

FLORIDA PUBLIC SERVICE COM

EXPLANATION: Supply a proposed public notice of the company's request for a rate increase suitable for publication.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: C. R. Black

DOCKET No. 080317-E1

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SUMMARY OF RATE CASE

On August 11, 2009 Tampa Electric Company petitioned the Florida Public Service Commission ("the Commission") for an increase in its permanent base rates. This is the company's first request for a base rate increase since 1992.

The Commission, under Florida law, regulates the rates, service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 080317-E1 by the Commission.

The requested increase is needed to cover the costs associated with the cumulative effects of inflation since the company's last request for new rates 16 years ago, the costs of providing service to almost 200,000 or 42 percent more customers since 1992, and the \$3.4 billion investment of adding new, generation, transmission and distribution facilities. Tampa Electric has requested a \$228.2 million increase in base revenues and miscellaneous service revenues.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements (MFRs) all of which were submitted to the Commission in the proceeding. The Executive Summary ("A" Schedules) of the MFRs is included in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on MFR Schedule A-2.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at TECO Energy Plaza in downtown Tampa at 702 North Franklin Street, online at www.tampaelectric.com/ratechanges, at the main Hillsborough County library, the John F. Germany Public Library at 900 North Ashley Street and at the Winter Haven library, the Kathryn L. Smith Memorial at 325 Avenue A North West.

COMPARISON OF PRESENT AND PROPOSED PRICES

Under the Company's proposal the following customer classes would receive bill increases when the proposed new rates are put into effect on or after May 1, 2009.

The Residential monthly bill for 1,000 kWh of \$139.25 would increase to \$149.49 for a 7.4 percent increase.

The small commercial General Service monthly 1,500 kWh bill of \$209.39 would increase to \$229.26 for a 9.5 percent increase.

The monthly bill for a typical secondary voltage, small commercial General Service Demand customer with 75 KW demand, 32,400 kWh and a 60 percent load factor would increase 6.6 percent from the present \$3,859.04 to \$4,113.12.

A monthly price for a typical secondary voltage, large commercial or industrial General Service Demand customer with 1,000 KW demand, 432,000 kWh and a 60 percent load factor would increase 6.4 percent from the present \$50,875.26 to \$54,120.63.

The present bills are calculated using fuel, conservation, environmental and capacity charges proposed to be in effect for January through April 2009. The proposed bills are calculated using fuel, conservation, environmental and capacity charges proposed for May through December 2009 adjusted for the proposed base rate changes.

Supporting Schedules:

Recap Schedules:

796

REVISED: SEPTEMBER 9, 2008

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Type of data shown:

Projected Test Year Ended 12/31/2008

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: C. R. Black

1

THE RATE CASE PROCESS (continued)

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The hearing in this case has been scheduled by the Commission for January 20, 21, 27, 28, 29 and 30 at Betty Easley Conference Center, Room 148, 4075 Esplanade Way, Tallahassee, FL 32399-0850. At these hearings, the legal "record" is established for deciding the case through direct, rebuttal and cross examination testimony, and the introduction of exhibits and other relevant evidence.

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After the technical hearing, legal briefs are filed by the parties to summarize their positions. The Commission staff reviews the briefs and the record produced at the hearing, and then produces a recommendation to the Commission which addresses each issue identified in the case.

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Note: This Schedule is tentative and subject to revision.

Supporting Schedules:

Recap Schedules:

COMPARISON OF UNIT COSTS AND RATES

SCHEDULE E-14 - SUPPLEMENT A

LINE NO.	SCHEDULE	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1								
2	ALL	\$	Initial Service Connection	\$ 38.00	\$ 75.00	\$ 116.55	E-7	Set at unit cost
3	ALL	\$	Connection Charge - Normal Working Hours	\$ 18.00	\$ 25.00	\$ 23.79	E-7	Set at unit cost
4	ALL	\$	Connection Charge - Same Day Service	\$ -	\$ 65.00	\$ 69.48	E-7	New service
5	ALL	\$	Connection Charge - Saturday A.M. Service	\$ -	\$ 300.00	\$ 303.65	E-7	New service
6	ALL	\$	Reconnect after Disconnect at Meter for Cause	\$ 35.00	\$ 50.00	\$ 49.44	E-7	Set at unit cost
7	ALL	\$	Reconnect after Disconnect at Pole/Chtr for Cause	\$ 35.00	\$ 140.00	\$ 139.90	E-7	New service
8	ALL	\$	Field Credit Visit	\$ 8.00	\$ 20.00	\$ 20.79	E-7	Set at unit cost
9	ALL	\$	Return Check Charge	>25 or 5%	By Salure		E-7	
10	ALL	\$	Late Payment Charge	1.5%	>\$5 or 1.5%		E-7	Minimum charge comparable to other IOLs
11	ALL	\$	Tampering Charge	\$ 50.00	\$ 50.00	\$ 47.53	E-7	Set at unit cost
12								
13								
14								
15	RS, RST, RSWP-1							
16			Customer Facilities Charge - \$ per Bill	\$ 8.50	\$ 10.50	\$ 11.71	COS	Set comparable to other IOLs
17			Standard	\$ 8.50	\$ 10.50	\$ 11.71	COS	Set at RSWP-1 Customer Charge
18			T-O-D	\$ 11.50	\$ 13.50	\$ 13.06	COS	Set at RSWP-1 Customer Charge
19			T-O-D w/ meter CIAC	\$ 8.50	\$ 10.50	\$ 11.71	COS	Set at RSWP-1 Customer Charge
20			RSVP-1	\$ 8.50	\$ 10.50			Additional meter cost recovered through ECCR
21								
22			Energy and Demand Charge -¢ per kWh	4.342	-	5.490	COS	Inverted rate design with one-cent differential
23			Standard	0-1,000 kWh	5.079			Block usage based on bill frequency information (5/35%)
24			> 1,000 kWh	-	6.079			Set at that rate for RSWP-1
25			T-O-D On-Peak	11.460	5.429			Set at that rate for RSWP-1
26			T-O-D Off-Peak	0.968	5.429			Set at that rate for RSWP-1
27			RSVP-1	4.342	5.429			Set at that rate for RSWP-1
28								
29								
30								
31								
32	GS, GST							
33			Customer Facilities Charge - \$ per Bill	\$ 8.50	\$ 10.50	\$ 12.00	COS	Set equal to RS Customer Charge
34			Standard	\$ 7.50	\$ 9.00	\$ 10.48	COS	Recognizes meter cost difference
35			Unmetered	\$ 11.50	\$ 12.00	\$ 13.95	COS	Recognizes higher TOD cost
36			T-O-D	\$ 8.50	\$ 10.50	\$ 12.50	COS	Set equal to RS Customer Charge
37			T-O-D (Meter CIAC Paid)	\$ 8.50	\$ 10.50	\$ 12.50	COS	Set equal to RS Customer Charge
38								
39			Energy and Demand Charge - ¢ per kWh	4.342	5.429	5.090	COS	Set at average RS energy rate charge
40			Standard	11.460	14.873			Derived using on and off-peak usage factors (31.6 / 68.4%)
41			T-O-D On-Peak	0.968	1.060			Set equal to energy-related unit cost
42			T-O-D Off-Peak	0.19	0.165			Set at unit cost
43								
44			Emergency Relay Service - ¢ per kWh	0.19	0.165	0.185	E-14 Supp	Set at unit cost
45								

COMPARISON OF UNIT COSTS AND RATES

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2	GSD, GSD Opt., GSDT						
3		Customer Facilities Charge - \$ per Bill					
4		Standard/Optional					
5		Secondary	\$ 42.00	\$ 57.00	\$ 57.00	E-14 Supp. B	Set at unit cost.
6		Primary	\$ 42.00	\$ 130.00	\$ 130.00	E-14 Supp. B	Set at unit cost.
7		Subtransmission	\$ 42.00	\$ 930.00	\$ 930.00	E-14 Supp. B	Set at unit cost.
8		T-O-D					
9		Secondary	\$ 49.00	\$ 57.00	\$ 57.00	E-14 Supp. B	Set at unit cost.
10		Primary	\$ 49.00	\$ 130.00	\$ 130.00	E-14 Supp. B	Set at unit cost.
11		Subtransmission	\$ 49.00	\$ 930.00	\$ 930.00	E-14 Supp. B	Set at unit cost.
12							
13		Demand Charge - \$ per kW					
14		Standard	\$ 7.25	\$ 8.84	12.28	COS	Increase by % required for class revenue increase.
15		T-O-D					
16		Base	\$ 2.36	\$ 3.10			Set at distribution service unit cost.
17		Peak	\$ 5.08	\$ 5.84			Remaining demand cost recovery.
18							
19		Energy Charge - \$ per kWh					
20		Standard	1.370	1.693		COS	Rate set to produce GSD revenue requirement.
21		Optional	5.210	8.521			Rate set at 120% of GSD energy charge.
22		T-O-D					
23		On-Peak	2.198	3.243			Derived using on and off-peak usage factors. (26 / 71%)
24		Off-Peak	1.006	1.060			Set equal to energy-related unit cost.
25							
26		Meter Level Disc. - % of demand and energy charge					
27		Primary	-1%	-1%	NA		No change proposed, reflects typical transformation losses.
28		Subtransmission	-2%	-2%	NA		No change proposed, reflects typical transformation losses.
29							
30		Transformer Ownership Discount					
31		Standard - \$ per kW					
32		Primary	\$ (0.96)	\$ (0.80)	\$ (0.80)	E-14 Supp. B	Set at unit cost.
33		Subtransmission	\$ (0.59)	\$ (1.26)	\$ (1.26)	E-14 Supp. B	Set at unit cost.
34		Optional					
35		Primary	(0.96)	(0.209) e/kWh	(0.209) e/kWh	E-14 Supp. B	Set at unit cost.
36		Subtransmission	(0.59)	(0.328) e/kWh	(0.328) e/kWh	E-14 Supp. B	Set at unit cost.
37							
38		Emergency Relay Service					
39		Standard - \$ per kW	\$ 0.80	\$ 0.65	\$ 0.65	E-14 Supp. B	Set at unit cost.
40		Optional	\$ 0.80	0.165 e/kWh	0.165 e/kWh	E-14 Supp. B	Set at unit cost.
41							
42		Power Factor - \$ per kVARh					
43		Penalty	0.002	0.002			No change proposed, 2x credit - incentive for customer to correct.
44		Credit	-0.001	-0.001			No change proposed, reflects cost of corrective equipment.
45							

COMPARISON OF UNIT COSTS AND RATES

SCHEDULE E-14 - SUPPLEMENT A

LINE NO.	SCHEDULE	RATE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2	TS						
3							
4							
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9							
10							
11							
12							
13							
14	SFR, SBFT						
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Continued on Page 4

SCHEDULE E-14 - SUPPLEMENT A

COMPARISON OF UNIT COSTS AND RATES

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1							
2		Continued from Page 3					
3							
4							
5	SBF, SBFT	Transformer Ownership Discount					
6		Supplemental					
7		Primary	\$ (0.38)	\$ (0.80)	\$ (0.80)	E-14 Supp. B	Set at unit cost.
8		Subtransmission	\$ (0.59)	\$ (1.26)	\$ (1.26)	E-14 Supp. B	Set at unit cost.
9		Standby					
10		Primary	\$ (0.32)	\$ (0.65)	\$ (0.65)	E-14 Supp. B	Set at unit cost.
11		Subtransmission	\$ (0.52)	\$ (1.29)	\$ (1.29)	E-14 Supp. B	Set at unit cost.
12							
13		Power Factor - \$ per KVARh					
14		Penalty	0.002	0.002			No change proposed, provides incentive to correct PF.
15		Credit	-0.001	-0.001			No change proposed, reflects cost of corrective equipment.
16							
17							
18							
19							
20							
21							
22							
23	LS-1	Customer Facilities Charge - \$ per Meter per Month	\$0.00	\$10.50			Set the same as GS Customer Charge.
24		Energy - ¢ per kWh	2.077	2.993	3.029		Rate set to produce LS energy revenue requirement.
25		Fixture Pole/Maintenance Charges \$/Unit	NA	NA	NA	E-13D Supp.	Maintenance charges set based on incremental cost study. Fixture/pole charge reflect the lesser of incremental cost or the lowest combined schedule charge.
26							
27							
28							
29							
30							
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FLORIDA PUBLIC SERVICE COM EXPLANATION: Supply a proposed public notice of the company's request for a rate increase suitable for publication.

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: C. R. Black

DOCKET No. 080317-EI

COMPANY: TAMPA ELECTRIC COMPANY

SUMMARY OF RATE CASE

On August 11, 2009 Tampa Electric Company petitioned the Florida Public Service Commission ("the Commission") for an increase in its permanent base rates. This is the company's first request for a base rate increase since 1992.

The Commission, under Florida law, regulates the rates, service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 080317-EI by the Commission.

The requested increase is needed to cover the costs associated with the cumulative effects of inflation since the company's last request for new rates 16 years ago, the costs of providing service to almost 200,000 or 42 percent more customers since 1992, and the \$3.4 billion investment of adding new, generation, transmission and distribution facilities. Tampa Electric has requested a \$228.2 million increase in base revenues and miscellaneous service revenues.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements (MFRs) all of which were submitted to the Commission in the proceeding. The Executive Summary ("A" Schedules) of the MFRs is included in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on MFR Schedule A-2.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at TECO Energy Plaza in downtown Tampa at 702 North Franklin Street, online at www.tampaelectric.com/ratechanges, at the main Hillsborough County library, the John F. Germany Public Library at 900 North Ashley Street and at the Writter Haven library, the Kathryn L. Smith Memorial at 325 Avenue A North West.

COMPARISON OF PRESENT AND PROPOSED PRICES

Under the Company's proposal the following customer classes would receive bill increases when the proposed new rates are put into effect on or after May 1, 2009.

The Residential monthly bill for 1,000 kWh of \$139.25 would increase to \$149.49 for a 7.4 percent increase.

The small commercial General Service monthly 1,500 kWh bill of \$209.39 would increase to \$229.26 for a 9.5 percent increase.

The monthly bill for a typical secondary voltage, small commercial General Service Demand customer with 75 kW demand, 32,400 kWh and a 60 percent load factor would increase 6.6 percent from the present \$3,859.04 to \$4,113.12.

A monthly price for a typical secondary voltage, large commercial or industrial General Service Demand customer with 1,000 kW demand, 432,000 kWh and a 60 percent load factor would increase 6.4 percent from the present \$50,875.26 to \$54,120.63.

The present bills are calculated using fuel, conservation, environmental and capacity charges proposed for May through December 2009 adjusted for the proposed base rate changes. environmental and capacity charges proposed for January through April 2009. The proposed bills are calculated using fuel, conservation,

Supporting Schedules:

Recap Schedules:

Type of data shown:

Projected Test Year Ended 12/31/2009
Projected Prior Year Ended 12/31/2008
Historical Prior Year Ended 12/31/2007
Witness: C. R. Black

DOCKET No. 080317-EI

THE RATE CASE PROCESS (continued)

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The hearing in this case has been scheduled by the Commission for January 20, 21, 27, 28, 29 and 30 at Betty Easley Conference Center, Room 148, 4075 Esplanade Way, Tallahassee, FL 32399-0850. At these hearings, the legal "record" is established for deciding the case through direct, rebuttal and cross examination testimony, and the introduction of exhibits and other relevant evidence. After the technical hearing, legal briefs are filed by the parties to summarize their positions. The Commission staff reviews the briefs and the record produced at the hearing, and then produces a recommendation to the Commission which addresses each issue identified in the case.

The Commission then holds Special Agenda Conferences and votes on the issues, first on revenue requirements issues and then on rate issues. After the votes, Commission attorneys prepare a final order which reflects the Commission's votes and provides background for the case, the basis for each of the decisions reached, the new approved rates, and the effective dates of the new rates. After the order is issued, parties will have an opportunity to ask the Commission to reconsider its decision on the issues.

Note: This Schedule is tentative and subject to revision.

Supporting Schedules:

Recap Schedules:



Attachment 2
Corrected Rate Schedules

DOCUMENT NUMBER-DATE

08387 SEP-98

FPSC-COMMISSION CLERK