



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

September 23, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
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Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of August, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- COM _____
- ECR _____
- GCL 2 _____
- OPC _____
- RCP 3 _____
- SSC _____
- SGA 1 _____
- ADM _____
- CLK _____

JB/jsd
Enclosures

cc: Parties of record

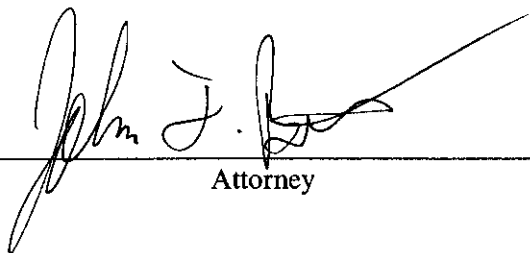
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August, 2008 have been furnished to the following individuals by regular U.S. Mail this 23th day of September, 2008.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2008

09007 SEP 24 8
DOCUMENT NUMBER-DATE

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	240,495,929	218,289,539	22,206,390	10.2	3,741,817	4,035,345	(293,728)	(7.3)	6.4276	5.4094	1.0182	18.8
2	SPENT NUCLEAR FUEL DISPOSAL COST	464,754	542,703	(77,949)	(14.4)	494,946	577,344	(82,398)	(14.3)	0.0939	0.0940	(0.0001)	(0.1)
3	COAL CAR INVESTMENT	48,366	50,868	(2,501)	(4.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(735,218)	295,722	(1,030,939)	(348.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	240,273,832	219,178,832	21,095,000	9.6	3,741,617	4,035,345	(293,728)	(7.3)	6.4217	5.4315	0.9902	18.2
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	30,439,869	30,002,391	437,478	1.5	493,066	575,250	(82,184)	(14.3)	6.1736	5.2155	0.9581	18.4
7	ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	13,846,716	4,391,428	9,455,290	215.3	155,824	52,730	103,094	195.5	8.8861	8.3281	0.5580	6.7
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH AB)	17,241,739	12,994,979	4,246,760	32.7	337,476	373,359	(35,883)	(9.6)	5.1090	3.4806	1.6284	46.8
12	TOTAL COST OF PURCHASED POWER	61,528,324	47,388,796	14,139,528	29.8	988,366	1,001,339	(14,973)	(1.5)	6.2379	4.7325	1.5054	31.8
13	TOTAL AVAILABLE MWH					4,727,683	5,038,684	(308,701)	(6.1)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(279,893)	(2,288,670)	2,008,777	(87.8)	(2,357)	(35,401)	33,044	(93.3)	11.8761	6.4650	5.4111	83.7
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(111,474)	(297,527)	186,053	(62.5)	(2,357)	(35,401)	33,044	(93.3)	4.7299	0.8404	3.8895	462.8
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(31,373,718)	(18,707,353)	(12,666,366)	67.7	(475,484)	(314,901)	(160,583)	51.0	6.5985	5.9407	0.6579	11.1
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(31,765,086)	(21,293,550)	(10,471,536)	49.2	(477,820)	(350,302)	(127,518)	36.4	6.6479	6.0788	0.5693	9.4
19	NET INADVERTENT AND WHEELED INTERCHANGE					4,700	0	4,700					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	270,037,070	245,274,078	24,762,991	10.1	4,254,863	4,686,382	(431,519)	(9.2)	6.3466	5.2338	1.1128	21.3
21	NET UNBILLED	(7,101,601)	5,411,710	(12,513,311)	(231.2)	111,897	(103,400)	215,297	(208.2)	(0.1771)	0.1257	(0.3028)	(240.9)
22	COMPANY USE	903,085	628,051	275,034	43.8	(14,230)	(12,000)	(2,230)	18.6	0.0225	0.0146	0.0079	54.1
23	T & D LOSSES	21,701,082	13,854,344	7,846,738	56.6	(341,935)	(264,711)	(77,224)	29.2	0.5411	0.3217	0.2194	68.2
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	270,037,070	245,274,078	24,762,991	10.1	4,010,595	4,306,271	(295,676)	(6.9)	6.7331	5.6957	1.0374	18.2
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(12,880,768)	(8,657,129)	(4,223,639)	48.8	(191,270)	(151,993)	(39,277)	25.8	6.7343	5.6957	1.0386	18.2
26	JURISDICTIONAL KWH SALES	257,156,302	236,616,950	20,539,352	8.7	3,819,325	4,154,278	(334,953)	(8.1)	6.7330	5.6957	1.0373	18.2
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	257,637,184	236,981,340	20,655,844	8.7	3,819,325	4,154,278	(334,953)	(8.1)	6.7456	5.7045	1.0411	18.3
28	PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	3,819,325	4,154,278	(334,953)	(8.1)	(0.3696)	(0.3398)	(0.0298)	8.8
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,819,325	4,154,278	(334,953)	(8.1)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,819,325	4,154,278	(334,953)	(8.1)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	243,522,472	222,866,628	20,655,844	9.3	3,819,325	4,154,278	(334,953)	(8.1)	6.3760	5.3647	1.0113	18.9
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									6.3806	5.3688	1.0120	18.9
32	GPIF	50,600	50,600			3,819,325	4,154,278			0.0013	0.0012	0.0001	8.3
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.382	5.370	1.012	18.9

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,373,758,982	1,318,332,493	55,426,489	4.2	25,977,025	26,309,330	(332,305)	(1.3)	5.2884	5.0109	0.2775	5.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,870,510	4,169,652	(299,142)	(7.2)	4,112,814	4,435,800	(323,186)	(7.3)	0.0941	0.0940	0.0001	0.1
3 COAL CAR INVESTMENT	419,731	446,903	(27,173)	(6.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(6,007,871)	(12,287,378)	6,279,505	(51.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,372,041,351	1,310,661,672	61,379,679	4.7	25,977,025	26,309,330	(332,305)	(1.3)	5.2817	4.9817	0.3000	6.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	198,467,167	175,849,490	22,617,677	12.9	3,594,358	3,939,458	(345,100)	(8.8)	5.5216	4.4638	1.0578	23.7
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	66,894,556	30,319,147	36,575,409	120.6	717,234	409,591	307,643	75.1	9.3267	7.4023	1.9244	26.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	104,918,452	98,877,924	6,040,528	6.1	2,499,381	2,854,817	(355,436)	(12.5)	4.1978	3.4835	0.7343	21.2
12 TOTAL COST OF PURCHASED POWER	370,280,176	305,046,581	65,233,615	21.4	6,810,973	7,203,866	(392,893)	(5.5)	5.4365	4.2345	1.2020	28.4
13 TOTAL AVAILABLE MWH					32,787,998	33,513,198	(725,198)	(2.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(7,187,872)	(24,152,807)	16,964,935	(70.2)	(114,967)	(365,653)	250,686	(68.6)	6.2521	6.6054	(0.3533)	(5.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(947,953)	(3,139,864)	2,191,911	(68.8)	(114,967)	(365,653)	250,686	(68.6)	0.8245	0.8587	(0.0342)	(4.0)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(172,504,001)	(105,303,219)	(67,200,785)	63.8	(3,377,912)	(1,853,171)	(1,424,741)	73.0	5.1068	5.3914	(0.2846)	(5.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(180,639,826)	(132,595,887)	(48,043,940)	36.2	(3,492,880)	(2,318,824)	(1,174,056)	50.6	5.1717	5.7182	(0.5465)	(9.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					40,936	0	40,936					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,561,681,700	1,483,112,347	78,569,354	5.3	29,336,054	31,194,372	(1,858,318)	(6.0)	5.3234	4.7544	0.5690	12.0
21 NET UNBILLED	58,526,490	45,704,216	12,822,274	28.1	(1,099,415)	(916,780)	(182,635)	19.9	0.2216	0.1608	0.0608	37.8
22 COMPANY USE	5,049,150	4,516,615	532,535	11.8	(94,848)	(96,000)	1,152	(1.2)	0.0191	0.0159	0.0032	20.1
23 T & D LOSSES	91,974,610	83,543,801	8,430,809	10.1	(1,727,735)	(1,757,556)	29,821	(1.7)	0.3482	0.2939	0.0543	18.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,561,681,700	1,483,112,347	78,569,354	5.3	26,414,056	28,424,036	(2,009,980)	(7.1)	5.9123	5.2178	0.6945	13.3
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(68,504,863)	(51,143,789)	(17,361,074)	34.0	(1,123,237)	(880,168)	(143,069)	14.6	6.0989	5.2179	0.8810	16.9
26 JURISDICTIONAL KWH SALES	1,493,176,837	1,431,968,557	61,208,280	4.3	25,290,819	27,443,868	(2,153,049)	(7.9)	5.9040	5.2178	0.6862	13.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	1,495,928,825	1,434,173,789	61,755,036	4.3	25,290,819	27,443,868	(2,153,049)	(7.9)	5.9149	5.2258	0.6891	13.2
28 PRIOR PERIOD TRUE-UP	(112,917,698)	(112,917,696)	(2)	0.0	25,290,819	27,443,868	(2,153,049)	(7.9)	(0.4465)	(0.4114)	(0.0351)	8.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	25,290,819	27,443,868	(2,153,049)	(7.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	25,290,819	27,443,868	(2,153,049)	(7.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,383,011,127	1,321,256,093	61,755,034	4.7	25,290,819	27,443,868	(2,153,049)	(7.9)	5.4684	4.8144	0.6540	13.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.4723	4.8179	0.6545	13.6
32 GPIF	404,801	404,800			25,290,819	27,443,868			0.0616	0.0615	0.0001	93.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.474	4.819	0.655	13.6

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$240,495,929	218,289,539	\$22,206,390	10.2	\$1,373,758,982	\$1,318,332,483	\$55,426,489	4.2
1a. NUCLEAR FUEL DISPOSAL COST	484,754	542,703	(77,949)	(14.4)	3,870,510	4,169,652	(299,142)	(7.2)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	48,366	50,868	(2,501)	(4.9)	419,731	446,903	(27,173)	(6.1)
2. FUEL COST OF POWER SOLD	(279,893)	(2,288,670)	2,008,777	(87.8)	(7,187,872)	(24,152,807)	16,964,935	(70.2)
2a. GAIN ON POWER SALES	(111,474)	(297,527)	186,053	(62.5)	(947,953)	(3,139,864)	2,191,911	(69.8)
3. FUEL COST OF PURCHASED POWER	30,439,869	30,002,391	437,478	1.5	198,467,167	175,849,490	22,617,677	12.9
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	17,241,739	12,994,979	4,246,760	32.7	104,918,452	98,877,924	6,040,528	6.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	13,846,716	4,381,426	9,465,290	215.3	66,894,556	30,319,147	36,575,409	120.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	302,146,008	283,685,709	38,460,297	14.6	1,740,193,573	1,800,702,938	139,490,835	8.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(31,373,719)	(18,707,353)	(12,666,366)	67.7	(172,504,001)	(105,303,216)	(67,200,785)	63.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(735,218)	295,722	(1,030,939)	(348.6)	(8,007,871)	(12,287,376)	6,279,505	(51.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$270,037,070	\$245,274,078	\$24,762,991	10.1	\$1,561,681,700	\$1,483,112,347	\$78,569,354	5.3

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,659	\$0	\$2,659	\$20,941	\$0	\$20,941
INEFFICIENT USE OF HINES 4	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,770	0	4,770	33,220	0	33,220
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	450,817	295,722	165,095	3,521,515	2,375,769	1,145,746
OPC Refund	(1,203,463)	0	(1,203,463)	(9,546,197)	(14,663,145)	5,116,948
Rail Car Sale Gain	0	0	0	(37,350)	0	(37,350)
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$735,218)	\$295,722	(\$1,030,939)	(\$6,007,871)	(\$12,287,376)	\$6,279,505

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$46,888,604 Avg tons: 622,774

B. KWH SALES								
1. JURISDICTIONAL SALES	3,819,325,083	4,154,278,000	(334,952,917)	(8.1)	25,280,819,532	27,443,868,000	(2,153,048,468)	(7.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	191,270,232	151,993,000	39,277,232	25.8	1,123,237,023	980,168,000	143,069,023	14.6
3. TOTAL SALES	4,010,595,315	4,306,271,000	(295,675,685)	(6.9)	26,414,056,555	28,424,036,000	(2,009,979,445)	(7.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.23	96.47	(1.24)	(1.3)	95.75	96.55	(0.80)	(0.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$198,971,787	\$191,133,299	\$7,838,488	4.1	\$1,173,473,841	\$1,262,659,126	(\$89,185,284)	(7.1)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	112,917,698	112,917,698	2	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,600)	(0)	0.0	(404,801)	(404,800)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	213,035,900	205,197,411	7,838,489	3.6	1,285,986,739	1,375,172,022	(89,185,283)	(6.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	270,037,070	245,274,078	24,762,991	10.1	1,561,681,700	1,483,112,347	78,569,354	5.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.23	96.47	(1.24)	(1.3)	95.75	96.55	(0.80)	(0.8)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	257,637,184	236,981,340	20,655,844	8.7	1,495,928,825	1,434,173,789	61,755,036	4.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(44,601,284)	(31,783,929)	(12,817,356)	40.3	(209,942,086)	(59,001,767)	(150,940,319)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(284,089)	109,397	(393,486)	(359.7)	1,388,875	4,622,522	(3,233,647)	(70.0)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(109,901,306)	47,888,850	(157,770,156)	(329.6)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(112,917,698)	(112,917,698)	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(168,901,391)	2,079,606	(170,980,997)	(8,221.8)	(168,901,391)	2,079,606	(170,980,997)	(8,221.8)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$168,901,391)	2,079,606	(170,980,997)	(8,221.8)	(\$168,901,391)	2,079,606	(170,980,997)	(8,221.8)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$109,901,306)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(168,617,303)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(278,518,609)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(139,259,304)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.440	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.450	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	4.890	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.445	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.204	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$284,089)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2008 to 8/1/2008

Run Date: 9/8/2008 11:51:36AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	17,703,421	53,481,221	(35,777,800)	(66.9%)
2 - LIGHT OIL	6,367,461	13,241,430	(6,873,969)	(51.9%)
3 - COAL	48,413,492	41,843,275	6,570,217	15.7%
4 - GAS	166,161,819	107,534,464	58,627,355	54.5%
5 - NUCLEAR	1,849,735	2,189,150	(339,415)	(15.5%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	240,495,929	218,289,540	22,206,389	10.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	214,254	550,426	(336,172)	(61.1%)
10 - LIGHT OIL	32,794	46,232	(13,438)	(29.1%)
11 - COAL	1,203,695	1,411,279	(207,584)	(14.7%)
12 - GAS	1,795,928	1,450,064	345,864	23.9%
13 - NUCLEAR	494,946	577,344	(82,398)	(14.3%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,741,617	4,035,345	(293,728)	(7.3%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	376,827	892,196	(515,369)	(57.8%)
18 - LIGHT OIL (BBL)	78,630	136,135	(57,505)	(42.2%)
19 - COAL (TON)	506,448	567,302	(60,854)	(10.7%)
20 - GAS (MCF)	14,514,530	11,007,837	3,506,693	31.9%
21 - NUCLEAR (MMBTU)	5,130,536	5,981,281	(850,745)	(14.2%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	2,494,848	5,808,186	(3,313,338)	(57.0%)
25 - LIGHT OIL	457,325	789,059	(331,734)	(42.0%)
26 - COAL	12,011,971	13,781,297	(1,769,326)	(12.8%)
27 - GAS	14,844,805	11,007,837	3,836,968	34.9%
28 - NUCLEAR	5,130,536	5,981,281	(850,745)	(14.2%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	34,939,485	37,367,660	(2,428,175)	(6.5%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2008 to 8/1/2008
Run Date: 9/8/2008 11:51:36AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	5.7	13.64	(7.9)	(58.0%)
33 - LIGHT OIL	0.9	1.15	(0.3)	(23.5%)
34 - COAL	32.2	34.97	(2.8)	(8.0%)
35 - GAS	48.0	35.93	12.1	33.6%
36 - NUCLEAR	13.2	14.31	(1.1)	(7.5%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	46.98	59.94	(12.96)	(21.6%)
41 - LIGHT OIL (\$/BBL)	80.98	97.27	(16.29)	(16.7%)
42 - COAL (\$/TON)	95.59	73.76	21.84	29.6%
43 - GAS (\$/MCF)	11.45	9.77	1.68	17.2%
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	7.10	9.21	(2.11)	(22.9%)
48 - LIGHT OIL	13.92	16.78	(2.86)	(17.0%)
49 - COAL	4.03	3.04	0.99	32.7%
50 - GAS	11.19	9.77	1.42	14.6%
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.88	5.84	1.04	17.8%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,644	10,552	1,092	10.4%
56 - LIGHT OIL	13,945	17,067	(3,122)	(18.3%)
57 - COAL	9,979	9,765	214	2.2%
58 - GAS	8,266	7,591	675	8.9%
59 - NUCLEAR	10,366	10,360	6	0.1%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,338	9,260	78	0.8%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2008 to 8/1/2008

Run Date: 9/8/2008 11:51:36AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	8.26	9.72	(1.45)	(15.0%)
64 - LIGHT OIL	19.42	28.64	(9.22)	(32.2%)
65 - COAL	4.02	2.96	1.06	35.7%
66 - GAS	9.25	7.42	1.84	24.8%
67 - NUCLEAR	0.37	0.38	(0.01)	(1.4%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	6.43	5.41	1.02	18.8%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2008 to 8/1/2008

Run Date: 9/8/2008 11:52:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	13	5.815	76	1,113	0.000	85.628
		0.00					Nuke	5,130,536	1.000	5,130,536	1,849,735	0.000	0.361
TOTAL UNIT 3	794	494,946.00	84			10,366				5,130,612	1,850,849	0.374	
TOTAL Nuclear:	794	494,946.00				10,366				5,130,612	1,850,849	0.374	
Steam													
Anclote													
		0.00					No 2	273	5.795	1,582	24,938	0.000	91.348
		53,033.25					Gas	597,405	1.032	616,522	6,660,112	12.558	11.148
		59,543.75					No 6	103,528	6.686	692,208	4,893,256	8.218	47.265
TOTAL UNIT 1	499	112,577.00	30			11,639				1,310,312	11,578,306	10.285	
		0.00					No 2	315	5.795	1,826	28,775	0.000	91.348
		57,058.93					Gas	630,246	1.032	650,414	7,026,237	12.314	11.148
		62,119.07					No 6	105,904	6.686	708,094	5,005,557	8.058	47.265
TOTAL UNIT 2	507	119,178.00	32			11,414				1,360,334	12,060,569	10.120	
Bartow													
		0.00					No 2	38	5.850	222	3,162	0.000	83.218
		46,142.00					No 6	84,431	6.539	552,096	3,844,524	8.332	45.535
TOTAL UNIT 1	121	46,142.00	51			11,970				552,318	3,847,687	8.339	
		39,433.00					No 6	70,099	6.539	458,379	3,191,924	8.095	45.535
TOTAL UNIT 2	119	39,433.00	45			11,624				458,379	3,191,924	8.095	
		56,666.65					Gas	590,617	1.032	609,517	6,494,298	11.461	10.996
		4,395.35					No 6	7,230	6.539	47,277	329,215	7.490	45.535
TOTAL UNIT 3	204	61,062.00	40			10,756				656,794	6,823,513	11.175	
Crystal River 1 & 2													
		171,249.00					Coal	76,362	23.654	1,806,267	8,064,359	4.709	105.607
		0.00					No 2	804	5.810	4,671	82,157	0.000	102.186
TOTAL UNIT 1	372	171,249.00	62			10,575				1,810,938	8,146,517	4.757	
		243,379.00					Coal	105,588	23.654	2,497,579	11,150,828	4.582	105.607
		0.00					No 2	1,093	5.810	6,351	111,689	0.000	102.186
TOTAL UNIT 2	494	243,379.00	66			10,288				2,503,929	11,262,517	4.628	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2008 to 8/1/2008

Run Date: 9/8/2008 11:52:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		357,075.00					Coal	146,732	23.754	3,485,472	13,202,934	3.698	89.980
		0.00					No 2	3,588	5.801	20,814	321,073	0.000	89.485
TOTAL UNIT 4	722	357,075.00	66			9,819				3,506,286	13,524,007	3.787	
		436,456.00					Coal	177,766	23.754	4,222,654	15,995,371	3.665	89.980
		0.00					No 2	2,150	5.801	12,472	192,393	0.000	89.485
TOTAL UNIT 5	722	436,456.00	81			9,703				4,235,126	16,187,764	3.709	
Suwannee Plant													
		0.00					No 2	20	5.818	116	1,796	0.000	89.804
		14,534.55					Gas	190,562	1.025	195,326	2,124,716	14.618	11.150
		1,257.45					No 6	2,588	6.530	16,899	201,595	16.032	77.896
TOTAL UNIT 1	30	15,792.00	71			13,446				212,341	2,328,107	14.742	
		0.00					No 2	19	5.818	111	1,706	0.000	89.804
		14,362.01					Gas	192,926	1.025	197,749	2,151,074	14.978	11.150
		956.99					No 6	2,018	6.530	13,177	157,195	16.426	77.896
TOTAL UNIT 2	28	15,319.00	74			13,776				211,036	2,309,974	15.079	
		37,212.77					Gas	419,680	1.025	430,172	4,679,321	12.575	11.150
		581.23					No 6	1,029	6.530	6,719	80,155	13.791	77.896
TOTAL UNIT 3	71	37,794.00	72			11,560				436,891	4,759,476	12.593	
TOTAL Steam:	3,889	1,655,456.00				10,423				17,254,684	96,020,360	5.800	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2008 to 8/1/2008
Run Date: 9/8/2008 11:52:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		202.31					No 2	612	5.794	3,546	68,348	33.784	111.680
		1,764.69					Gas	29,970	1.032	30,929	341,865	19.373	11.407
TOTAL APP	49	1,967.00	5			17,527				34,475	410,213	20.855	
Bartow Peaker													
		2,578.65					No 2	6,877	5.833	40,111	572,381	22.197	83.231
		5,081.35					Gas	76,590	1.032	79,041	874,339	17.207	11.416
TOTAL BAP	176	7,660.00	6			15,555				119,152	1,446,720	18.887	
Bayboro Peaker													
		4,759.00					No 2	11,291	5.838	65,912	314,835	6.616	27.884
TOTAL BYP	178	4,759.00	4			13,850				65,912	314,835	6.616	
Debary Peaker													
		7,823.21					No 2	18,735	5.809	108,832	1,608,111	20.556	85.835
		17,407.79					Gas	234,204	1.034	242,167	2,648,920	15.217	11.310
TOTAL DEP	642	25,231.00	5			13,911				350,999	4,257,031	16.872	
Higgins Peaker													
		20.16					No 2	59	5.759	340	4,479	22.218	75.915
		8,350.84					Gas	136,400	1.032	140,765	1,552,774	18.594	11.384
TOTAL HGP	113	8,371.00	10			16,856				141,105	1,557,253	18.603	
Hines Energy													
		1,313,326.00					Gas	9,187,749	1.021	9,380,692	105,915,085	8.065	11.528
TOTAL HEP	1,930	1,313,326.00	91			7,143				9,380,692	105,915,085	8.065	
Intercession City Peaker													
		5,480.11					No 2	12,399	5.790	71,793	1,227,339	22.396	98.987
		89,246.89					Gas	1,149,645	1.017	1,169,189	13,878,322	15.550	12.072
TOTAL ICP	841	94,727.00	15			13,101				1,240,982	15,105,660	15.947	
Rio Pinar Peaker													
		32.00					No 2	99	5.805	575	9,602	30.007	96.992
TOTAL RPP	12	32.00	0			17,958				575	9,602	30.007	
Suwannee Peaker													
		2,499.83					No 2	5,854	5.802	33,963	525,613	21.026	89.787
		10,481.17					Gas	138,924	1.025	142,397	1,570,705	14.986	11.306
TOTAL SRP	153	12,981.00	11			13,586				176,360	2,096,318	16.149	
Tiger Bay Cogen													
		82,693.00					Gas	629,618	1.017	640,322	7,093,206	8.578	11.266
TOTAL TBP	204	82,693.00	54			7,743				640,322	7,093,206	8.578	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2008 to 8/1/2008

Run Date: 9/8/2008 11:52:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	148	5,531.00	5			15,190	No 2	14,391	5.838	84,013	1,267,951	22.924	88.107
Univ of Florida Cogen		0.00					No 2	0	0.000	0	0	0.000	0.000
TOTAL UFP	46	33,937.00	99			9,418	Gas	309,994	1.031	319,604	3,150,846	9.284	10.164
TOTAL Gas Turbine:	4,492	1,591,215.00				7,890				12,554,189	142,624,720	8.963	
SYSTEM TOTAL:	9,175	3,741,617.00				9,338				34,939,485	240,495,929	6.428	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2008 to 8/1/2008

Run Date: 9/8/2008 11:49:51AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	427,864	892,196	(464,332)	(52.0%)
3 - UNIT COST (\$/BBL)	58.51	59.94	(1.43)	(2.4%)
4 - AMOUNT (\$)	25,036,410	53,481,221	(28,444,811)	(53.2%)
5 - BURNED				
6 - UNITS (BBL)	376,827	892,196	(515,369)	(57.8%)
7 - UNIT COST (\$/BBL)	46.98	59.94	(12.96)	(21.6%)
8 - AMOUNT (\$)	17,703,421	53,481,221	(35,777,800)	(66.9%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,663)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,185,090	1,100,000	85,090	7.7%
14 - UNIT COST (\$/BBL)	66.32	59.94	6.37	10.6%
15 - AMOUNT (\$)	78,589,368	65,937,740	12,651,628	19.2%
16 -				
17 - DAYS SUPPLY	97	37	61	163.6%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	55,227	136,135	(80,908)	(59.4%)
20 - UNIT COST (\$/BBL)	96.28	97.27	(0.98)	(1.0%)
21 - AMOUNT (\$)	5,317,451	13,241,430	(7,923,979)	(59.8%)
22 - BURNED				
23 - UNITS (BBL)	78,630	136,135	(57,505)	(42.2%)
24 - UNIT COST (\$/BBL)	80.98	97.27	(16.29)	(16.7%)
25 - AMOUNT (\$)	6,367,461	13,241,430	(6,873,969)	(51.9%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(1)			
28 - AMOUNT (\$)	(781)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	933,395	883,900	49,495	5.6%
31 - UNIT COST (\$/BBL)	96.23	97.27	(1.04)	(1.1%)
32 - AMOUNT (\$)	89,823,201	85,976,953	3,846,248	4.5%
33 -				
34 - DAYS SUPPLY	368	195	173	88.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2008 to 8/1/2008

Run Date: 9/8/2008 11:49:51AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	479,355	567,302	(87,947)	(15.5%)
37 - UNIT COST (\$/TON)	94.48	73.76	20.72	28.1%
38 - AMOUNT (\$)	45,291,028	41,843,288	3,447,740	8.2%
39 - BURNED				
40 - UNITS (TON)	506,448	567,302	(60,854)	(10.7%)
41 - UNIT COST (\$/TON)	95.59	73.76	21.84	29.6%
42 - AMOUNT (\$)	48,413,492	41,843,275	6,570,217	15.7%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(314)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	628,558	768,000	(139,442)	(18.2%)
48 - UNIT COST (\$/TON)	95.28	73.76	21.52	29.2%
49 - AMOUNT (\$)	59,888,076	56,646,451	3,241,625	5.7%
50 -				
51 - DAYS SUPPLY	38	41	(2)	(5.3%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2008 to 8/1/2008

Run Date: 9/8/2008 11:49:51AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	14,514,530	11,007,837	3,506,693	31.9%
68 - UNIT COST (\$/MCF)	11.45	9.77	1.68	17.2%
69 - AMOUNT (\$)	166,161,819	107,534,464	58,627,355	54.5%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,130,536	5,981,281	(850,745)	(14.2%)
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	1,849,735	2,189,150	(339,415)	(15.5%)

ATTACHMENT #1
SCHEDULE A-5

AUGUST 2008

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,663.08)	Non recoverable expense of fuel additives.
0	(\$1,663.08)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$681.15)	Non recoverable expense of fuel additives.
(1)	(\$99.69)	Crystal River #3 Participant's share of light oil burned.
(1)	(\$780.84)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(314.34)	Non recoverable expense of inspection reports.
0	(\$314.34)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008

Run Date: 9/8/2008 12:54:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	160,222,391	281,354,925	(121,132,534)	(43.1%)
2 - LIGHT OIL	25,105,915	78,568,600	(53,462,685)	(68.0%)
3 - COAL	366,240,287	320,458,916	45,781,371	14.3%
4 - GAS	806,953,784	621,269,010	185,684,774	29.9%
5 - NUCLEAR	15,236,605	16,681,048	(1,444,443)	(8.7%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,373,758,982	1,318,332,499	55,426,483	4.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	1,692,900	2,992,970	(1,300,070)	(43.4%)
10 - LIGHT OIL	126,570	254,483	(127,913)	(50.3%)
11 - COAL	10,451,928	10,664,565	(212,637)	(2.0%)
12 - GAS	9,593,012	7,961,512	1,631,500	20.5%
13 - NUCLEAR	4,112,614	4,435,800	(323,186)	(7.3%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	25,977,024	26,309,330	(332,306)	(1.3%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	2,833,544	4,834,984	(2,001,440)	(41.4%)
18 - LIGHT OIL (BBL)	283,295	779,116	(495,821)	(63.6%)
19 - COAL (TON)	4,269,893	4,256,061	13,832	0.3%
20 - GAS (MCF)	77,046,063	61,515,446	15,530,617	25.2%
21 - NUCLEAR (MMBTU)	42,260,536	45,576,633	(3,316,097)	(7.3%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	18,721,316	31,475,742	(12,754,426)	(40.5%)
25 - LIGHT OIL	1,643,222	4,515,799	(2,872,577)	(63.6%)
26 - COAL	102,634,869	103,882,394	(1,247,525)	(1.2%)
27 - GAS	78,815,622	61,515,446	17,300,176	28.1%
28 - NUCLEAR	42,260,536	45,576,633	(3,316,097)	(7.3%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	244,075,565	246,966,014	(2,890,449)	(1.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008
Run Date: 9/8/2008 12:54:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	6.5	11.38	(4.9)	(42.7%)
33 - LIGHT OIL	0.5	0.97	(0.5)	(49.6%)
34 - COAL	40.2	40.54	(0.3)	(0.7%)
35 - GAS	38.9	30.26	6.7	22.0%
36 - NUCLEAR	15.8	16.86	(1.0)	(6.1%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	56.54	58.19	(1.65)	(2.8%)
41 - LIGHT OIL (\$/BBL)	88.62	100.84	(12.22)	(12.1%)
42 - COAL (\$/TON)	85.77	75.29	10.48	13.9%
43 - GAS (\$/MCF)	10.47	10.10	0.37	3.7%
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.56	8.94	(0.38)	(4.3%)
48 - LIGHT OIL	15.28	17.40	(2.12)	(12.2%)
49 - COAL	3.57	3.08	0.48	15.7%
50 - GAS	10.24	10.10	0.14	1.4%
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.63</u>	<u>5.34</u>	<u>0.29</u>	<u>5.4%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,059	10,517	542	5.2%
56 - LIGHT OIL	12,983	17,745	(4,762)	(26.8%)
57 - COAL	9,820	9,741	79	0.8%
58 - GAS	8,216	7,727	489	6.3%
59 - NUCLEAR	10,276	10,275	1	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>9,396</u>	<u>9,387</u>	<u>9</u>	<u>0.1%</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008

Run Date: 9/8/2008 12:54:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	9.46	9.40	0.06	0.7%
64 - LIGHT OIL	19.84	30.87	(11.04)	(35.8%)
65 - COAL	3.50	3.00	0.50	16.6%
66 - GAS	8.41	7.80	0.61	7.8%
67 - NUCLEAR	0.37	0.38	(0.01)	(1.5%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.29	5.01	0.28	5.5%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008
Run Date: 9/8/2008 12:55:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	214	5.785	1,238	15,239	0.000	71.211
		0.00					Nuke	42,260,536	1.000	42,260,536	15,236,605	0.000	0.361
TOTAL UNIT 3	794	4,112,614.00	88			10,276				42,261,774	15,251,844	0.371	
TOTAL Nuclear:	794	4,112,614.00				10,276				42,261,774	15,251,844	0.371	
Steam													
Anclote													
		0.00					No 2	3,020	5.795	17,502	291,695	0.000	96.588
		318,796.72					Gas	3,386,648	1.031	3,490,575	35,277,377	11.066	10.417
		523,798.28					No 6	868,858	6.601	5,735,183	47,364,464	9.043	54.513
TOTAL UNIT 1	499	842,595.00	29			10,970				9,243,260	82,933,535	9.843	
		0.00					No 2	3,232	5.795	18,731	310,306	0.000	96.010
		264,671.30					Gas	2,787,163	1.031	2,872,598	29,561,158	11.169	10.606
		599,841.70					No 6	980,010	6.643	6,510,354	56,207,778	9.370	57.354
TOTAL UNIT 2	507	864,513.00	29			10,875				9,401,682	86,079,243	9.957	
Bartow													
		0.00					No 2	498	5.844	2,910	44,769	0.000	89.897
		235,308.00					No 6	418,859	6.575	2,753,841	23,684,392	10.065	56.545
TOTAL UNIT 1	121	235,308.00	33			11,716				2,756,752	23,729,161	10.084	
		154,376.00					No 6	277,187	6.568	1,820,451	15,951,359	10.333	57.547
TOTAL UNIT 2	119	154,376.00	22			11,792				1,820,451	15,951,359	10.333	
		369,580.26					Gas	3,822,088	1.031	3,939,894	39,672,162	10.734	10.380
		158,182.74					No 6	255,738	6.594	1,686,300	14,773,539	9.340	57.768
TOTAL UNIT 3	204	527,763.00	44			10,660				5,626,194	54,445,701	10.316	
Crystal River 1 & 2													
		1,538,487.00					Coal	650,824	24.321	15,828,645	58,115,565	3.777	89.295
		0.00					No 2	4,822	5.829	28,106	477,412	0.000	99.007
TOTAL UNIT 1	379	1,538,487.00	69			10,307				15,856,752	58,592,976	3.808	
		2,056,261.00					Coal	847,001	24.319	20,598,303	75,783,375	3.685	89.473
		0.00					No 2	5,099	5.826	29,704	503,791	0.000	98.802
TOTAL UNIT 2	494	2,056,261.00	71			10,032				20,628,007	76,287,166	3.710	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008

Run Date: 9/8/2008 12:55:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		3,419,067.00					Coal	1,380,109	23.884	32,962,329	115,779,060	3.386	83.891
		0.00					No 2	18,736	5.829	109,213	1,783,288	0.000	95.180
TOTAL UNIT 4	722	3,419,067.00	81			9,673				33,071,542	117,562,348	3.438	
		3,463,205.00					Coal	1,391,959	23.884	33,245,592	116,562,288	3.366	83.740
		0.00					No 2	13,439	5.824	78,264	1,273,004	0.000	94.725
TOTAL UNIT 5	722	3,463,205.00	82			9,622				33,323,855	117,835,292	3.402	
Suwannee Plant													
		0.00					No 2	127	5.825	740	11,433	0.000	90.026
		58,745.57					Gas	756,263	1.028	777,266	8,266,600	14.106	10.957
		2,376.43					No 6	4,802	6.548	31,443	343,561	14.457	71.545
TOTAL UNIT 1	30	61,122.00	35			13,243				809,449	8,641,595	14.138	
		0.00					No 2	65	5.824	379	5,847	0.000	89.957
		49,150.94					Gas	703,557	1.027	722,835	7,724,082	15.715	10.979
		9,002.06					No 6	20,251	6.537	132,388	1,373,894	15.262	67.843
TOTAL UNIT 2	31	58,153.00	32			14,713				855,601	9,103,823	15.655	
		0.00					No 2	118	5.824	687	10,698	0.000	90.658
		140,301.40					Gas	1,520,977	1.028	1,563,093	16,662,130	11.876	10.955
		4,609.60					No 6	7,839	6.551	51,355	523,404	11.355	66.769
TOTAL UNIT 3	80	144,911.00	31			11,146				1,615,136	17,196,232	11.867	
TOTAL Steam:	3,889	13,365,761.00				10,101				135,008,683	668,358,430	5.001	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008

Run Date: 9/8/2008 12:55:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,728.68					No 2	16,500	5.811	95,882	1,691,141	29.521	102.493
		4,656.32					Gas	75,603	1.031	77,934	825,326	17.725	10.917
TOTAL APP	37	10,385.00	5			16,737				173,815	2,516,467	24.232	
Bartow Peaker													
		3,898.57					No 2	10,879	5.833	63,458	929,520	23.843	85.442
		15,256.43					Gas	241,030	1.030	248,332	2,482,195	16.270	10.298
TOTAL BAP	176	19,155.00	2			16,277				311,790	3,411,715	17.811	
Bayboro Peaker													
		13,029.00					No 2	31,092	5.835	181,433	2,059,943	15.810	66.253
TOTAL BYP	178	13,029.00	1			13,925				181,433	2,059,943	15.810	
Debary Peaker													
		21,342.08					No 2	50,238	5.803	291,554	4,367,082	20.462	86.928
		90,805.92					Gas	1,201,103	1.033	1,240,499	12,413,736	13.671	10.335
TOTAL DEP	642	112,148.00	3			13,661				1,532,053	16,780,818	14.963	
Higgins Peaker													
		1,238.49					No 2	3,686	5.759	21,229	178,319	14.398	48.377
		23,207.51					Gas	386,003	1.031	397,808	4,084,372	17.599	10.581
TOTAL HGP	112	24,446.00	4			17,141				419,037	4,262,691	17.437	
Hines Energy													
		5,786.02					No 2	7,425	5.614	41,681	480,408	8.303	64.701
		7,229,371.98					Gas	51,012,767	1.021	52,078,043	533,707,333	7.382	10.462
TOTAL HEP	2,066	7,235,158.00	60			7,204				52,119,724	534,187,742	7.383	
Intercession City Peaker													
		28,005.96					No 2	63,198	5.774	364,911	6,165,190	22.014	97.554
		462,905.04					Gas	5,916,379	1.019	6,031,547	67,328,441	14.545	11.380
TOTAL ICP	987	490,911.00	8			13,030				6,396,458	73,493,631	14.971	
Rio Pinar Peaker													
		132.00					No 2	398	5.799	2,308	36,659	27.772	92.108
TOTAL RPP	13	132.00	0			17,486				2,308	36,659	27.772	
Suwannee Peaker													
		6,476.90					No 2	15,839	5.811	92,037	1,435,756	22.167	90.647
		61,168.10					Gas	848,377	1.025	869,205	8,518,475	13.926	10.041
TOTAL SRP	154	67,645.00	7			14,210				961,242	9,954,231	14.715	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008

Run Date: 9/8/2008 12:55:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	181	253,655.00	24			7,940	Gas	1,966,059	1.024	2,013,954	19,573,476	7.717	9.956
Turner Peaker		13,728.00					No 2	34,639	5.810	201,255	3,032,027	22.086	87.532
TOTAL TUP	149	13,728.00	2			14,660				201,255	3,032,027	22.086	
Univ of Florida Cogen													
TOTAL UFP	47	258,257.00	95			9,649	No 2 Gas	30 2,422,046	0.000 1.029	0 2,492,040	2,387 20,836,919	0.000 8.068	79.569 8.603
TOTAL Gas Turbine:	4,740	8,498,649.00				7,861				66,805,108	690,148,707	8.121	
SYSTEM TOTAL:	9,423	25,977,024.00				9,396				244,075,565	1,373,758,982	5.288	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008

Run Date: 9/8/2008 12:56:10PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	2,981,703	4,834,984	(1,853,281)	(38.3%)
3 - UNIT COST (\$/BBL)	59.74	58.37	1.37	2.4%
4 - AMOUNT (\$)	178,140,656	282,232,551	(104,091,895)	(36.9%)
5 - BURNED				
6 - UNITS (BBL)	2,833,544	4,834,984	(2,001,440)	(41.4%)
7 - UNIT COST (\$/BBL)	56.54	58.19	(1.65)	(2.8%)
8 - AMOUNT (\$)	160,222,391	281,354,925	(121,132,534)	(43.1%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(10,693)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,185,090	1,100,000	85,090	7.7%
14 - UNIT COST (\$/BBL)	66.32	59.94	6.37	10.6%
15 - AMOUNT (\$)	78,589,368	65,937,740	12,651,628	19.2%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	309,343	779,116	(469,773)	(60.3%)
20 - UNIT COST (\$/BBL)	116.11	102.26	13.85	13.4%
21 - AMOUNT (\$)	35,917,866	79,669,711	(43,751,845)	(54.9%)
22 - BURNED				
23 - UNITS (BBL)	283,295	779,116	(495,821)	(63.6%)
24 - UNIT COST (\$/BBL)	88.62	100.84	(12.22)	(12.1%)
25 - AMOUNT (\$)	25,105,915	78,568,600	(53,462,685)	(68.0%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(19)			
28 - AMOUNT (\$)	(3,440)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	933,395	883,900	49,495	5.6%
31 - UNIT COST (\$/BBL)	96.23	97.27	(1.04)	(1.1%)
32 - AMOUNT (\$)	89,823,201	85,976,953	3,846,248	4.5%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008

Run Date: 9/8/2008 12:56:10PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	4,197,430	4,256,061	(58,631)	(1.4%)
37 - UNIT COST (\$/TON)	88.27	75.20	13.07	17.4%
38 - AMOUNT (\$)	370,509,200	320,075,588	50,433,612	15.8%
39 - BURNED				
40 - UNITS (TON)	4,269,893	4,256,061	13,832	0.3%
41 - UNIT COST (\$/TON)	85.77	75.29	10.48	13.9%
42 - AMOUNT (\$)	366,240,287	320,458,916	45,781,371	14.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(8,172)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	628,558	768,000	(139,442)	(18.2%)
48 - UNIT COST (\$/TON)	95.28	73.76	21.52	29.2%
49 - AMOUNT (\$)	59,888,076	56,646,451	3,241,625	5.7%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 8/1/2008

Run Date: 9/8/2008 12:56:10PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	77,046,063	61,515,446	15,530,617	25.2%
68 - UNIT COST (\$/MCF)	10.47	10.10	0.37	3.7%
69 - AMOUNT (\$)	806,953,784	621,269,010	185,684,774	29.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	42,260,536	45,576,633	(3,316,097)	(7.3%)
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	15,236,605	16,681,048	(1,444,443)	(8.7%)

Progress Energy Florida, Inc.
Schedule AS
Power Sold for the Month of
August 2008

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		35,401		35,401	6.465	7.305	2,288,870.00	2,586,197.00	297,527.00
ACTUAL									
Cargill Power Markets, LLC	EEl	470		470	0.930	4.953	4,371.00	23,279.10	18,908.10
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	180		180	16.577	30.515	29,838.42	54,926.15	25,087.73
City of Tallahassee, FL	Schedule A	88		88	16.614	41.161	14,620.32	36,221.68	21,601.36
Gainesville Regional Utilities	Schedule OS	188		188	15.469	36.077	29,081.72	67,824.76	38,743.04
Oglethorpe Power Corp.	EEl	102		102	5.554	6.734	5,865.08	6,888.68	1,203.60
Seminole Electric Cooperative, Inc.	Load Following	830		830	18.566	18.566	154,058.96	154,058.96	0.00
Tampa Electric Company	CR-1	409		409	5.228	5.272	21,363.31	21,563.07	179.76
The Energy Authority, Inc.	EEl	90		90	13.091	19.481	11,782.23	17,533.02	5,750.79
Subtotal - Gain on Other Power Sales		2,367		2,367	11.876	16.606	279,882.72	391,367.10	111,474.38
CURRENT MONTH TOTAL		2,357		2,357	11.876	16.606	279,882.72	391,367.10	111,474.38
DIFFERENCE		(33,044)		(33,044)	5.411	9.301	(2,008,777.28)	(2,194,829.90)	(186,052.62)
DIFFERENCE %		(93.34)		(93.34)	83.70	127.32	(87.77)	(84.87)	(62.53)
CUMULATIVE ACTUAL		114,967		114,967	6.252	7.077	7,187,872.47	8,135,825.18	947,952.71
CUMULATIVE ESTIMATED		365,653		365,653	6.605	7.464	24,152,907.00	27,292,671.00	3,139,864.00
DIFFERENCE		(250,686)		(250,686)	(0.353)	(0.387)	(16,964,934.53)	(19,156,845.82)	(2,191,911.29)
DIFFERENCE %		(68.56)		(68.56)	(5.34)	(5.18)	(70.24)	(70.19)	(69.81)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
AUGUST, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		575,250			575,250	5.216	5.216	30,002,391.00	30,002,391.00
ACTUAL									
Cargill Power Markets, LLC	NonEconomy	0			0	0.000	0.000	0.00	0.00
Reedy Creek Improvement District	NonEconomy	0			0	0.000	0.000	0.00	0.00
Reliant Energy Florida, LLC	TOLL	34,983			34,983	13.098	13.098	4,582,233.51	4,582,233.51
Shady Hills Power Company, LLC	TOLL	134,509			134,509	12.711	12.711	17,097,702.15	17,097,702.15
Southern Company Services, Inc	Southern UPS	286,274			286,274	2.361	2.361	6,757,887.49	6,757,887.49
Tampa Electric Company	TECO AR1	39,690			39,690	5.758	5.758	2,285,291.83	2,285,291.83
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(9.83)	(9.83)
Reliant Energy Florida, LLC	TOLL	-2,090			-2,090	-5.291	-5.291	110,585.28	110,585.28
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(417,264.20)	(417,264.20)
Southern Company Services, Inc	Southern UPS	-300			-300	-7.814	-7.814	23,443.09	23,443.09
CURRENT MONTH TOTAL		493,066			493,066	6.174	6.174	30,439,869.32	30,439,869.32
DIFFERENCE		-82,184			-82,184	0.958	0.958	437,478.32	437,478.32
DIFFERENCE %		(14.3)			(14.3)	18.4	18.4	1.5	1.5
CUMULATIVE ACTUAL		3,594,358			3,594,358	5.522	5.522	198,467,167.25	198,467,167.25
CUMULATIVE ESTIMATED		3,939,458			3,939,458	4.464	4.464	175,849,490.00	175,849,490.00
DIFFERENCE		-345,100			-345,100	1.058	1.058	22,617,677.25	22,617,677.25
DIFFERENCE %		(8.8)			(8.8)	23.7	23.7	12.9	12.9

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUGUST, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$	
ESTIMATED			373,359	0	0	373,359	3.481	7.871	12,994,979.00
ACTUAL									
Auburdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	3,275 -38			3,275 -38	10.808	10.808	353,955.52 (137,537.37)	
Auburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,239 0			6,239 0	2.775	2.775	173,132.25 2,677.57	
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	41,904 0			41,904 0	4.419	4.419	1,851,740.41 (6,620.92)	
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00	
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00	
Citrus World (CITRUS) ADJ	CO-GEN	1 -1			1 -1	7.773	7.773	46.64 (32.34)	
Lake County (LAKCOUNT) ADJ	CO-GEN	6,916 0			6,916 0	2.834	2.834	195,999.44 3,422.58	
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	41,297 0			41,297 0	4.798	4.798	1,981,430.06 207,710.37	
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,941 0			25,941 0	5.196	5.196	1,347,894.36 15,818.87	
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,305 0			1,305 0	8.229	8.229	107,388.45 (31,314.39)	
Orange Cogen (ORANGEAS) ADJ	CO-GEN	6,805 0			6,805 0	8.075	8.075	549,503.75 (131,953.22)	
Orange Cogen (ORANGECO) ADJ	CO-GEN	29,163 0			29,163 0	3.665	3.665	1,068,823.95 200,075.75	
Orlando Cogen Limited (ORLACDGL) ADJ	CO-GEN	58,853 0			58,853 0	4.583	4.583	2,697,232.99 2,236,659.71	
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,580 0			1,580 0	8.383	8.383	132,451.40 (33,395.21)	
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	34,171 0			34,171 0	3.681	3.681	1,257,834.51 135,697.39	
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,248 0			17,248 0	2.834	2.834	488,808.32 6,839.26	
PCS Phosphate (OCSWFGRK) ADJ	CO-GEN	15 2			15 2	7.632	7.632	1,113.51 (712.48)	
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	78 77			78 77	7.403	7.403	5,809.13 5,708.41	
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00	
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	8,058 0			8,058 0	2.834	2.834	228,363.72 3,296.84	
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	28,590 0			28,590 0	2.945	2.945	841,968.43 288,028.30	
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	11,118 0			11,118 0	2.945	2.945	327,432.17 151,183.15	
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00	
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	13,692 -675			13,692 -675	4.663	4.663	638,457.96 (50,062.54)	
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00	
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	1,861 0			1,861 0	8.482	8.482	157,850.02 (30,988.06)	
CURRENT MONTH TOTAL			337,476			337,476	5.109	5.109	17,241,738.66
DIFFERENCE			-35,883			-35,883	1.628	(2.762)	4,246,759.66
DIFFERENCE %			(9.6)			(9.6)	46.8	(79.3)	32.7
CUMULATIVE ACTUAL			2,499,381			2,499,381	4.198	4.198	104,918,452.18
CUMULATIVE ESTIMATED			2,854,817			2,854,817	3.464	3.464	98,877,924.00
CUMULATIVE DIFFERENCE			-355,436			-355,436	0.734	0.734	6,040,528.18
CUMULATIVE DIFFERENCE %			(12.5)			(12.5)	21.2	21.2	6.1

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
AUGUST, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		52,730	8.328	4,391,426.00	11.157	5,882,877.00	1,491,451.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	10,395	11.351	1,179,952.33	11.351	1,179,952.33	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	11,481	7.877	904,320.00	12.914	1,482,702.36	578,382.36
Cargill Power Markets, LLC	EEI	40,522	9.126	3,698,125.00	12.215	4,949,858.86	1,251,733.86
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	1,608.00	0.000	0.00	(1,608.00)
Cobb Electric Membership Corp.	EEI	36,285	8.341	3,026,496.00	12.944	4,696,737.27	1,870,241.27
Constellation Power Source, Inc	MR1	1,775	5.254	93,250.00	6.317	112,128.44	18,878.44
Constellation Power Source, Inc	International Swaps Derivatives Assoc	15,293	7.882	1,205,419.00	11.437	1,749,098.21	543,679.21
Duke Electric Transmission	Transmission Purchase	0	0.000	9,103.64	0.000	0.00	(9,103.64)
Florida Power & Light Company	Schedule OS	277	13.731	38,035.00	21.960	60,829.44	22,794.44
Florida Power & Light Company	Transmission Purchase	0	0.000	8,079.10	0.000	0.00	(8,079.10)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	16,422.25	0.000	0.00	(16,422.25)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	220,451.24	0.000	0.00	(220,451.24)
New Hope Power Partnership	Schedule OS	150	17.000	25,500.00	30.855	45,982.50	20,482.50
Orlando Utilities Commission	Schedule OS	2,490	10.532	262,250.00	13.548	337,348.40	75,098.40
Pennsylvania-New Jersey-Maryland Int.	MR1	4,645	4.877	226,524.51	9.793	454,898.50	228,373.99
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	3,425.04	0.000	0.00	(3,425.04)
Rainbow Energy Marketing Corporation	EEI	1,022	5.975	61,061.50	8.394	85,786.22	24,724.72
Reedy Creek Improvement District	Schedule OS	10,445	9.732	1,016,470.00	12.780	1,332,788.25	316,318.25
Reliant Energy Services, Inc.	Schedule OS	1,546	6.500	100,490.00	21.894	338,475.70	237,985.70
Seminole Electric Cooperative, Inc	Contract	6,890	9.586	660,495.00	11.209	772,323.70	111,828.70
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	85,727.40	0.000	0.00	(85,727.40)
Southern Company Services, Inc	EEI	718	6.853	49,205.00	10.822	77,702.41	28,497.41
Southern Company Services, Inc	MR1	112	8.191	9,174.00	8.972	10,048.94	874.94
Southern Company Services, Inc	Contract	375	4.500	16,875.00	6.428	24,105.60	7,230.60
The Energy Authority, Inc.	EEI	4,011	7.436	298,269.00	11.718	469,996.06	171,727.06
The Energy Authority, Inc.	Schedule OS	2,387	4.999	119,322.00	7.559	180,429.93	61,107.93
The Energy Authority, Inc.	Transmission Purchase	0	0.000	83.93	0.000	0.00	(83.93)
The Energy Authority, Inc.	Contract	5,005	10.162	508,592.00	11.497	575,399.86	66,807.86
ADJUSTMENTS							
Calpine Energy Services, LP	EEI	0	0.000	(10,704.00)	0.000	0.00	10,704.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(302.25)	0.000	0.00	302.25
Florida Power & Light Company	Transmission Purchase	0	0.000	10,076.00	0.000	0.00	(10,076.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(372.20)	0.000	0.00	372.20
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	5,214.38	0.000	0.00	(5,214.38)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(2,094.14)	0.000	0.00	2,094.14
Tampa Electric Company	Transmission Purchase	0	0.000	171.99	0.000	0.00	(171.99)
SubTotal - Energy Purchases (Non-Broker)		155,824	8.886	13,846,715.72	12.153	18,936,592.98	5,089,877.26
CURRENT MONTH TOTAL		155,824	8.886	13,846,715.72	12.153	18,936,592.98	5,089,877.26
DIFFERENCE		103,094	0.558	9,455,289.72	0.996	13,053,715.98	3,598,426.26
DIFFERENCE %		195.5	6.7	215.3	8.9	221.9	241.3
CUMULATIVE ACTUAL		717,234	9.327	66,894,556.11	12.291	88,153,076.17	21,258,520.06
CUMULATIVE ESTIMATED		409,591	7.402	30,319,147.00	11.835	48,473,543.00	18,154,396.00
DIFFERENCE		307,643	1.924	36,575,409.11	0.456	39,679,533.17	3,104,124.06
DIFFERENCE %		75.1	26.0	120.6	3.9	81.9	17.10

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/05 - 12/31/13	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	0	0	0	0	4,848,400
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/04 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	0	0	0	0	22,529,117
3 Bay County (BAYCOUNT)	QF	11.00	1/1/05 - 12/31/08	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/02 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/05 - 6/30/14	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	0	0	0	0	0
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/03 - 7/31/13	3,046,337	2,807,783	2,827,060	2,827,060	2,827,060	2,827,060	2,827,060	2,827,060	0	0	0	0	4,548,140
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/01 - 11/30/13	1,021,597	1,047,376	916,094	1,087,095	1,129,732	1,089,084	1,093,490	1,093,490	0	0	0	0	23,418,462
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/05 - 12/31/24	2,691,279	2,509,279	2,327,279	2,309,279	2,509,279	2,509,279	2,509,279	2,509,279	0	0	0	0	8,497,958
10 Orlando Cogen Limited (ORLACDGL)	QF	79.20	9/1/03 - 12/31/23	2,245,430	2,245,430	2,254,154	1,320,959	1,550,323	1,400,895	1,420,185	(1,254,672)	0	0	0	0	20,074,235
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/03 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	0	0	0	0	11,182,684
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/05 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	0	0	0	0	27,855,672
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/05 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	0	0	0	0	8,200,880
14 Polk Power Partners, L.P. (POLKBERRY)	QF	79.20	8/1/04 - 8/8/24	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	0	0	0	0	19,521,660
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/04 - 8/8/09	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	0	0	0	0	24,527,100
16 U.S. Agri-Chemicals (AGRICHEM)	QF	8.81	1/1/07 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	9,346,638
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.00	8/1/04 - 12/31/23	691,492	736,862	737,318	744,214	728,746	664,947	737,134	740,917	0	0	0	0	5,783,430
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,915	4,394,462	4,095,735	5,010,788	4,791,347	4,771,839	4,563,853	4,817,827	0	0	0	0	38,203,896
19 Incremental Security				188,903	116,130	75,046	794,038	282,369	89,731	998,433	110,342	0	0	0	0	2,366,991
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	5,278,138
21 Retail Wheeling				(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	(6,846)	(3,763)	(2,561)	0	0	0	0	(198,418)
SUBTOTAL				30,498,876	29,823,562	30,031,325	30,202,636	29,756,283	28,277,816	28,777,381	26,773,412	0	0	0	0	235,841,062
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)																
Total	Other	MW 1270.25	Contracts 8	2,685,104	3,157,785	2,614,447	2,563,384	3,108,188	5,853,204	6,078,842	5,954,445	0	0	0	0	31,813,177
TOTAL				33,183,980	32,981,317	32,645,772	32,766,020	32,864,471	34,931,020	35,854,022	32,727,858	0	0	0	0	287,754,239