

Susan D. Ritenour
Secretary and Treasurer
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08 SEP 23 11:13:12



September 26, 2008

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED-FPSC
08 SEP 29 AM 10:25
COMMISSION
CLERK

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of July 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

mv

Enclosures

COM	___	
ECR	<u>3</u>	cc w/attach: Florida Public Service Commission
GCL	<u>3</u>	James Breman
OPC	___	Office of Public Counsel
RCP	<u>3</u>	
SSC	___	cc w/o attach: All Parties of Record
SGA	<u>1</u>	
ADM	___	
CLK	___	

DOCUMENT NUMBER-DATE
09117 SEP 29 08
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 26, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	PENSACOLA, FL	S	CRIST	07/08	FO2	0.12	138654	176.33	167.479
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	07/08	FO2	0.01	138500	176.69	221.315
4											
5											
6											
7											
8											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER - DATE
09117 SEP 29 08
COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 26, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	07/08	FO2	176.33	167.479	29,532.17	-	29,532.17	167.479	-	167.479	-	-	-	167.479
2																	
3	SMITH	Petroleum Traders	SMITH	07/08	FO2	176.69	221.315	39,104.18	-	39,104.18	221.315	-	221.315	-	-	-	221.315
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JULY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 26, 2008

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	54,248.16	63.956	4.48	68.436	0.52	11,539	5.34	12.10
2	AMERICAN COAL CO	10	IL	165	C	RB	38,741.73	73.917	4.48	78.397	1.48	11,993	8.03	10.67
3	GLENCORE	45	IM	999	C	RB	33,047.55	58.820	4.48	63.300	0.69	11,675	7.75	10.39
4	CONSOLIDATION COAL CO	20	UT	15	S	RB	4,162.33	42.571	48.48	91.051	1.07	12,163	10.07	6.17
5	MAGNUM COAL CO	39	WV	8	S	RB	7,102.90	60.449	30.14	90.589	0.66	11,740	14.10	7.47
6	CONVERSE & CO	8	KY	195	S	RB	3,691.93	106.640	30.14	136.780	0.94	12,159	10.95	6.94
7	WESTRIDGE RESOURCES	20	UT	7	S	RB	55,125.80	50.668	48.47	99.138	1.21	12,363	10.05	6.34
8	MAGNUM COAL CO	39	Q	1W	S	RB	36,448.38	60.460	23.06	83.520	0.90	11,992	13.75	6.45
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|---|
| 1. Reporting Month: JULY | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>September 26, 2008</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45 IM 999	C	54,248.16	63.740	-	63.740	-	63.740	0.216	63.956
2	AMERICAN COAL CO	10 IL 165	C	38,741.73	73.960	-	73.960	-	73.960	(0.043)	73.917
3	GLENOCORE	45 IM 999	C	33,047.55	59.450	-	59.450	-	59.450	(0.630)	58.820
4	CONSOLIDATION COAL CO	20 UT 15	S	4,162.33	42.000	-	42.000	-	42.000	0.570	42.571
5	MAGNUM COAL CO	39 WV 8	S	7,102.90	60.500	-	60.500	-	60.500	(0.051)	60.449
6	CONVERSE & CO	8 KY 195	S	3,691.93	107.000	-	107.000	-	107.000	(0.360)	106.640
7	WESTRIDGE RESOURCES	20 UT 7	S	55,125.80	50.000	-	50.000	-	50.000	0.668	50.668
8	MAGNUM COAL CO	39 Q 1W	S	36,448.38	60.500	-	60.500	-	60.500	(0.040)	60.460
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2008

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	54,248.16	63.956	-	-	4.48	-	-	-	-	4.48	68.436	
2	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	38,741.73	73.917	-	-	4.48	-	-	-	-	4.48	78.397	
3	GLENOCORE	45	IM 999	MCDUFFIE TERMINAL	RB	33,047.55	58.820	-	-	4.48	-	-	-	-	4.48	63.300	
4	CONSOLIDATION COAL CO	20	UT 15	MCDUFFIE TERMINAL	RB	4,162.33	42.571	-	-	48.48	-	-	-	-	48.48	91.051	
5	MAGNUM COAL CO	39	WV 8	MCDUFFIE TERMINAL	RB	7,102.90	60.449	-	-	30.14	-	-	-	-	30.14	90.589	
6	CONVERSE & CO	8	KY 195	MCDUFFIE TERMINAL	RB	3,691.93	106.640	-	-	30.14	-	-	-	-	30.14	136.780	
7	WESTRIDGE RESOURCES	20	UT 7	MCDUFFIE TERMINAL	RB	55,125.80	50.668	-	-	48.47	-	-	-	-	48.47	99.138	
8	MAGNUM COAL CO	39	Q 1W	MARMET POOL, KANAWHA RIVER	RB	36,448.38	60.460	-	-	23.06	-	-	-	-	23.06	83.520	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2008 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 26, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 26, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM 999	C	RB	25,851.03	63.956	6.31	70.266	0.52	11,539	5.34	12.10
2	AMERICAN COAL CO	10	IL 165	C	RB	18,589.95	73.917	6.31	80.227	1.48	11,993	8.03	10.67
3	GLENCORE	45	IM 999	C	RB	16,071.92	58.820	6.31	65.130	0.69	11,675	7.75	10.39
4	CONSOLIDATION COAL CO	20	UT 15	S	RB	1,907.95	42.571	50.31	92.881	1.07	12,163	10.07	6.17
5	MAGNUM COAL CO	39	WV 8	S	RB	3,401.23	60.449	31.97	92.419	0.66	11,740	14.10	7.47
6	CONVERSE & CO	8	KY 195	S	RB	1,692.32	106.640	31.97	138.610	0.94	12,159	10.95	6.94
7	WESTRIDGE RESOURCES	20	UT 7	S	RB	26,523.60	50.668	50.30	100.968	1.21	12,363	10.05	6.34
8	GLENCORE	45	IM 999	S	RB	1,657.10	147.703	6.31	154.013	0.67	12,604	8.60	6.14
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|---|
| 1. Reporting Month: JULY | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>September 26, 2008</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45 IM 999	C	25,851.03	63.740	-	63.740	-	63.740	0.216	63.956
2	AMERICAN COAL CO	10 IL 165	C	18,589.95	73.960	-	73.960	-	73.960	(0.043)	73.917
3	GLENCORE	45 IM 999	C	16,071.92	59.450	-	59.450	-	59.450	(0.630)	58.820
4	CONSOLIDATION COAL CO	20 UT 15	S	1,907.95	42.000	-	42.000	-	42.000	0.570	42.571
5	MAGNUM COAL CO	39 WV 8	S	3,401.23	60.500	-	60.500	-	60.500	(0.051)	60.449
6	CONVERSE & CO	8 KY 195	S	1,692.32	107.000	-	107.000	-	107.000	(0.360)	106.640
7	WESTRIDGE RESOURCES	20 UT 7	S	26,523.60	50.000	-	50.000	-	50.000	0.668	50.668
8	GLENCORE	45 IM 999	S	1,657.10	150.000	-	150.000	-	150.000	(2.297)	147.703
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | | |
|---|---|---|
| 1. Reporting Month: JULY | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| | 6. Date Completed: <u>September 26, 2008</u> | |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	25,851.03	63.956	-	-	-	6.31	-	-	-	-	6.31	70.266
2	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	18,589.95	73.917	-	-	-	6.31	-	-	-	-	6.31	80.227
3	GLENCCORE	45 IM 999	MCDUFFIE TERMINAL	RB	16,071.92	58.820	-	-	-	6.31	-	-	-	-	6.31	65.130
4	CONSOLIDATION COAL CO	20 UT 15	MCDUFFIE TERMINAL	RB	1,907.95	42.571	-	-	-	50.31	-	-	-	-	50.31	92.881
5	MAGNUM COAL CO	39 WV 8	MCDUFFIE TERMINAL	RB	3,401.23	60.449	-	-	-	31.97	-	-	-	-	31.97	92.419
6	CONVERSE & CO	8 KY 195	MCDUFFIE TERMINAL	RB	1,692.32	106.640	-	-	-	31.97	-	-	-	-	31.97	138.610
7	WESTRIDGE RESOURCES	20 UT 7	MCDUFFIE TERMINAL	RB	26,523.60	50.668	-	-	-	50.30	-	-	-	-	50.30	100.968
8	GLENCCORE	45 IM 999	MCDUFFIE TERMINAL	RB	1,657.10	147.703	-	-	-	6.31	-	-	-	-	6.31	154.013
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2008 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 26, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 26, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA COAL SALES	8	KY	89	S	RR	20,514.15	53.992	27.04	81.032	0.86	12,327	11.94	5.95
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|------------|--|
| 1. Reporting Month: JULY | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>September 26, 2008</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA COAL SALES	8 KY 89	S	20,514.15	54.750	-	54.750	-	54.750	(0.758)	53.992
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2008

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALPHA COAL SALES	8	KY 89	Roxana	RR	20,514.15	53.992	-	27.04	-	-	-	-	-	27.04	81.032	
2																	
3																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 26, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 26, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	OXBOW CARBON	17	CO	51	C	UR	17,965.00	33.852	52.80	86.652	0.46	11,611	11.30	8.72
2	GLENCORE	45	IM	999	C	UR	3,689.00	62.090	11.79	73.880	0.61	11,394	7.70	11.72
3	POWDER RIVER BASI	19	WY	5	C	UR	47,566.50	13.805	33.69	47.495	0.20	8,718	4.60	27.66
4	CYPRUS TWENTYMIL	17	CO	107	C	UR	37,044.00	38.258	52.80	91.058	0.52	11,287	11.10	9.18
5	INTEROCEAN	45	IM	107	C	UR	38,724.00	81.780	7.64	89.420	0.46	11,129	7.50	12.18
6	INTEROCEAN	45	IM	999	C	UR	22,868.50	67.341	7.64	74.981	0.53	11,201	6.90	12.68
7														
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10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO 51	C	17,965.00	32.560	-	32.560	-	32.560	-0.248	33.852
2	GLENCORE	45	IM 999	C	3,689.00	60.050	-	60.050	-	60.050	0.500	62.090
3	POWDER RIVER BAS	19	WY 5	C	47,566.50	12.250	-	12.250	-	12.250	0.025	13.805
4	CYPRUS TWENTYMII	17	CO 107	C	37,044.00	36.110	-	36.110	-	36.110	0.608	38.258
5	INTEROCEAN	45	IM 107	C	38,724.00	79.310	-	79.310	-	79.310	0.930	81.780
6	INTEROCEAN	45	IM 999	C	22,868.50	64.630	-	64.630	-	64.630	1.181	67.341
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | | |
|--|------------|---|
| 1. Reporting Month: JULY | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>September 26, 2008</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	OXBOW CARBON	17	CO	51 SOMERSET CO	UR	17,965.00	33.852	-	52.800	-	-	-	-	-	52.800	86.652	
2	GLENCORE	45	IM	999 MOBILE MCDUFF	UR	3,689.00	62.090	-	11.790	-	-	-	-	-	11.790	73.880	
3	POWDER RIVER BAS	19	WY	5 NORTH ANTELOF	UR	47,566.50	13.805	-	33.690	-	-	-	-	-	33.690	47.495	
4	CYPRUS TWENTYMIL	17	CO	107 FOIDEL CREEK IV	UR	37,044.00	38.258	-	52.800	-	-	-	-	-	52.800	91.058	
5	INTEROCEAN	45	IM	107 MOBILE MCDUFF	UR	38,724.00	81.780	-	7.640	-	-	-	-	-	7.640	89.420	
6	INTEROCEAN	45	IM	999 MOBILE MCDUFF	UR	22,868.50	67.341	-	7.640	-	-	-	-	-	7.640	74.981	
7																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 4. Signature of Official Submitting Report: Jocelyn P. Peters
 5. Date Completed: September 26, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 26, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil	Macon, GA	S	SCHERER	Jul-08	FO2	0.5	138500	121.60	174.85
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 26, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil	SCHERER	Jul-08	FO2	121.60	174.85	21,261.05	-	-	174.85	-	174.85	-	-	-	174.85
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	166,898.11	-0.433	26.820	26.39	0.34	8,265	4.45	30.11
2	KENNECOTT ENERGY	19 WY 005	C	UR	9,362.53	0.118	26.780	26.90	0.43	8,760	5.08	27.62
3	KENNECOTT ENERGY	19 WY 005	C	UR	13,877.16	-0.084	26.830	26.75	0.26	8,774	4.93	26.15
4	POWDER RIVER BASIN	19 WY 005	C	UR	297,856.14		26.770	26.77	0.30	8,800	4.59	28.95
5	BUCKSKIN MINING	19 WY 005	C	UR	271,775.05	-0.181	26.680	26.50	0.26	8,346	4.21	29.87
6	COAL SALES, LLC	19 WY 005	C	UR	100,865.08	-0.171	26.620	26.45	0.33	8,444	4.46	29.60
7	COAL SALES, LLC	19 WY 005	C	UR	100,865.07	-0.254	26.710	26.46	0.33	8,223	4.77	30.15
8	KENNECOTT ENERGY	19 WY 005	C	UR	76,826.11	-0.030	26.620	26.59	0.29	8,786	5.55	25.48
9	FOUNDATION	19 WY 005	C	UR	76,826.11	-0.166	26.460	26.29	0.31	8,347	4.39	29.75
10	FOUNDATION	19 WY 005	C	UR	76,826.11	-0.016	26.560	26.54	0.28	8,345	4.39	29.54
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	166,898.11	7.000	-	7.000	-	7.000	-0.113	-0.433
2	KENNECOTT ENERG	19 WY 005	C	9,362.53	7.010	-	7.010	-	7.010	0.028	0.118
3	KENNECOTT ENERG	19 WY 005	C	13,877.16	8.000	-	8.000	-	8.000	-0.024	-0.084
4	POWDER RIVER BAS	19 WY 005	C	297,856.14	9.000	-	9.000	-	9.000		
5	BUCKSKIN MINING	19 WY 005	C	271,775.05	6.400	-	6.400	-	6.400	-0.041	-0.181
6	COAL SALES, LLC	19 WY 005	C	100,865.08	9.270	-	9.270	-	9.270	-0.061	-0.171
7	COAL SALES, LLC	19 WY 005	C	100,865.07	7.960	-	7.960	-	7.960	-0.074	-0.254
8	KENNECOTT ENERG	19 WY 005	C	76,826.11	12.680	-	12.680	-	12.680	-0.020	-0.030
9	FOUNDATION	19 WY 005	C	76,826.11	10.500	-	10.500	-	10.500	-0.066	-0.166
10	FOUNDATION	19 WY 005	C	76,826.11	10.150	-	10.150	-	10.150	-0.006	-0.016

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2008

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	166,898.11	-0.433	-	26.820	-	-	-	-	-	-	26.820	26.388	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	9,362.53	0.118	-	26.780	-	-	-	-	-	-	26.780	26.898	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	13,877.16	-0.084	-	26.830	-	-	-	-	-	-	26.830	26.746	
4	POWDER RIVER BASI	19 WY 005	Campbell Co. Wy	UR	297,856.14		-	26.770	-	-	-	-	-	-	26.770	26.770	
5	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	271,775.05	-0.181	-	26.680	-	-	-	-	-	-	26.680	26.499	
6	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	100,865.08	-0.171	-	26.620	-	-	-	-	-	-	26.620	26.449	
7	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	100,865.07	-0.254	-	26.710	-	-	-	-	-	-	26.710	26.456	
8	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	76,826.11	-0.030	-	26.620	-	-	-	-	-	-	26.620	26.590	
9	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	76,826.11	-0.166	-	26.460	-	-	-	-	-	-	26.460	26.294	
10	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	76,826.11	-0.016	-	26.560	-	-	-	-	-	-	26.560	26.544	

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)