## 9/30/20088:29:07 AM1age 1 of 1

# **Ruth Nettles**

From:	Faxas, Robin R. [drfaxas@tecoenergy.com]
Sent:	Monday, September 29, 2008 4:59 PM
То:	Filings@psc.state.fl.us
Cc:	Elliott, Ed; Costa, Matt R.; Daniel Lee; Administrative Group
Subject:	Docket No. 080003-GU
Attachments	: Scan from a Xerox WorkCentre

a. Matthew R. Costa

TECO Energy, Inc. P.O. Box 111 Tampa, Florida 33601

Phone: (813) 228-4938
Fax: (813) 228-1328
E-mail: mcosta@tecoenergy.com

b. Docket No. 080003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors

c. Peoples Gas System

d. Total of five (5) pages

e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of October in the above docket.

This message is intended for the exclusive attention of the addressee(s) indicated. Any information contained herein is strictly confidential and privileged, especially as regards to personal data, which must not be disclosed, in accordance with legislation currently in force.

DOCUMENT NUMBER-DATE 0 9 1 6 3 SEP 29 8

**FPSC-COMMISSION CLERK** 

## Office of Commission Clerk Official Filing

#### Ruth Nettles

From:	donotreply@tecoenergy.com
Sent:	Monday, September 29, 2008 4:54 PM
To:	Faxas, Robin R.
Subject:	Scan from a Xerox WorkCentre

Attachments: DOC001.PDF



DOC001.PDF (189 KB)

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Attachment File Type: PDF

WorkCentre Location: machine location not set Device Name: XRX0000AA7BF27C

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September 29, 2008

#### **VIA E-FILING**

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

## Re: Docket No. 080003-GU-- Purchased Gas Adjustment (PGA) -- <u>Notice of PGA Factors</u>.

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective September 30, 2008, for the month of October 2008, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail) Ms. Paula Brown (via e-mail) Mr. W. Edward Elliott (via e-mail)

G:\Matt\Notice PGA ltr. 09-29-08.doc

DOCUMENT NUMBER-DATE 0 9 1 6 3 SEP 29 8 FPSC-COMMISSION CLERK

TECO ENERGY, INC. P. O. BOX 111 TAMPA, FL 33601-0111 (813) 228-4111 TECOENERGY.COM AN EQUAL OPPORTUNITY COMPANY

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Adjustment (PGA) Clause : Docket No. 080003-GU Submitted for Filing: 09-29-08

#### PEOPLES GAS SYSTEM'S NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective September 30, 2008, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-07-0934-FOF-GU to \$1.27033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.98610 per therm for commercial (non-residential) rate class for the month of October, 2008. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for October 2008 has been submitted.

Dated this 29<sup>th</sup> day of September, 2008.

Respectfully submitted,

Matthew R. Costa, Esq. Corporate Counsel TECO Energy, Inc. P.O. Box 111, Tampa, Florida 33601 (813) 228-4938 Attorney for Peoples Gas System

DOCUMENT NUMBER-DATE

09163 SEP 29 8

FPSC-COMMISSION CLERK

Composite Exhibit No. Docket No. 080003-GU Peoples Gas System ===FLEX DOWN=== Page 1 of 3

MB	INED FOR ALL RATE CLASSE	S				
		ESTIMATE FOR THE PERIOD: CURRENT MONTH: OCTOBER		THROUGH DEC	EMBER 08	
	(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
ost	OF GAS PURCHASED		\$231,907	\$146,826	(\$85,081)	
1	COMMODITY Pipeline		\$231,907 \$0	\$0	\$0	
1a (	COMMODITY Pipeline		\$0	\$0	\$0	
1b.	COMMODITY Pipeline		\$32,992	\$32,992	\$0	
2	NO NOTICE SERVICE		\$6,153,076	\$0	(\$6,153,076)	
3	SWING SERVICE		\$2,807,982	\$6,095,225	\$3,287,243	
	COMMODITY Other (THIRD PA	RTT)	\$4,847,058	\$3,910,490	(\$936,568)	
	DEMAND		\$0	\$0	\$0	
	DEMAND		\$0	\$0	\$0	
	DEMAND OTHER		\$400,000	\$250,000	(\$150,000)	
0	LESS END-USE CONTRACT:					
	COMMODITY Pipeline		\$158,929	\$80,571	(\$78,358)	
	DEMAND		\$1,017,864	\$349,216	(\$668,648) \$12,874	
	OTHER -		\$206,140 \$0	\$219,014 \$0	\$12,874	
10		- ( F + ( C) /7 + D + O + 40)	\$0 \$13,090,082	\$9,786,732	(\$3,303,350)	
	TOTAL C (1+1a+1b+2+3+4+5+5	a+30+0)-(/+0+9+10)	\$13,050,002	\$0,100,102	\$0	
12	NET UNBILLED		\$0	ŝõ	\$0	
13	COMPANY USE		\$13,090,082	\$9,786,732	(\$3,303,350)	
14	TOTAL THERM SALES (11)					
HER	MS PURCHASED COMMODITY Pipeline	<u></u>	43,379,477	25,591,776	(17,787,701)	
15	COMMODITY Pipeline		0	0	0	
158	COMMODITY Pipeline		0	0	0	
16	NO NOTICE SERVICE		6,665,000	6,665,000	0	
17	SWING SERVICE		5,344,890	0	(5,344,890)	
18	COMMODITY Other (THIRD PA	RTY)	2,962,929	8,603,485	5,640,556	
	DEMAND		103,840,700	80,823,880	(23,016,820) 0	
19a	DEMAND		0	0	0	
	DEMAND		0	0	Ő	
20	OTHER		Ŭ	0	Ŭ	
	LESS END-USE CONTRACT:		28,380,220	10,685,841	(17,694,379)	
	COMMODITY Pipeline DEMAND		25,101,460	10,685,841	(14,415,619)	
	OTHER		0	0	0	
24	TOTAL PURCHASES (17+18-2	3)	8,307,819	8,603,485	295,666 0	
25	NET UNBILLED		0	0	0	
26	COMPANY USE		0 8,307,819	8.603.485	295,666	
	TOTAL THERM SALES (24)		0,307,019	0,000,400	200,000	
	S PER THERM	71/15	0.00535	0.00574	0.00039	
	COMM. Pipeline	(1/15) (1a/15a)	0.00000	0.00000	0.00000	
	COMM. Pipeline COMM. Pipeline	(1b/15b)	0.00000	0.00000	0.00000	
	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	
	SWING SERVICE	(3/17)	1.15121	0.00000	(1.15121)	
31	COMM. Other (THIRD PARTY)		0.94770	0.70846	(0.23924)	
	DEMAND	(5/19)	0.04668	0.04838	0.00171	
	DEMAND	(5a/19a)	0.00000	0.00000	0.00000	
	DEMAND	(5b/19b)	0.00000 0.00000	0,0000,0 0,0000,0	0.00000 0.00000	
33	OTHER	(6/20)	0.00000	0.0000	0.00000	
	LESS END-USE CONTRACT:	(7104)	0.00560	0.00754	0.00194	
	COMMODITY Pipeline	(7/21)	0.04055	0.03268	(0.00787)	
	DEMAND	(8/22)	0.00000		0.00000	
	OTHER	(9/23) (11/24)	1.57563	1.13753	(0.43810)	
	NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	
	COMPANY USE	(13/26)	0.00000		0.00000	
	TOTAL THERM SALES	(37)	1.57563	1.13753	(0.43810)	
	TRUE-UP	(E-4)	(0.04038)			
	TOTAL COST OF GAS	(40+41)	1.53526	1.09715	(0.43810)	
43	REVENUE TAX FACTOR		1.00503		0.00000 0.00000	
44	PGA FACTOR ADJUSTED FOR PGA FACTOR ROUNDED TO N	TAXES (42×43)	1.54298 154.298	1.10267 110.267	0.0000	
	In the second polybles to b		3.54.798	110.207		

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127.033

168.743

0.000

#### SCHEDULE A-1 FOR RESIDENTIAL CUSTOMERS JANUARY 08 THROUGH DECEMBER 08 ESTIMATE FOR THE PERIOD: CURRENT MONTH: OCTOBER 2008 (D) (B) (C) (A) FLEX DOWN ORIGINAL DIFFERENCE AMOUNT ESTIMATE PROJECTION COST OF GAS PURCHASED (\$40,666) \$100.879 \$60,213 11COMMODITY Pipeline \$0<sup>°</sup> \$0 \$0 1a COMMODITY Pipeline \$0 \$0 \$0 1b COMMODITY Pipeline \$19,043 \$19,284 \$241 2 NO NOTICE SERVICE \$2.676.588 \$0 (\$2,676,588) 3 SWING SERVICE \$1,278,180 \$2,499.652 \$1,221,472 4 COMMODITY Other (THIRD PARTY) (\$512.041) \$2,285,681 \$2,797,722 5 DEMAND \$0 \$0 \$0 5a DEMAND \$0 \$0 \$0 5b DEMAND \$102,525 (\$71,475) \$174,000 6 OTHER LESS END-USE CONTRACT: \$33.042 (\$36.092) \$69,134 7 COMMODITY Pipeline \$587,511 \$204,117 (\$383,394)8 DEMAND \$128,014 \$9,030 \$118,984 9 OTHER \$0 \$0 \$0 10 \$4,602,182 \$6.214.075 (\$1,611,893) 11 TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10) \$0 \$0 \$D 12 NET UNBILLED š0 13 COMPANY USE \$O 50 (\$1,611,893) \$4,602,182 14 TOTAL THERM SALES (11) \$6,214,075 THERMS PURCHASED 18,870,072 10,495,187 (8.374.885)15 COMMODITY Pipeline 15a COMMODITY Pipeline 0 n a 0 0 0 15b COMMODITY Pipeline 3,847,038 3,895,693 48,655 16 NO NOTICE SERVICE 2,325,027 (2,325,027) 17 SWING SERVICE n 3,528,289 2,239,140 1,289,149 18 COMMODITY Other (THIRD PARTY) (12,695,294) 47,241,558 59,936,852 19 DEMAND ٥ n 0 19a DEMAND 0 0 0 19b DEMAND 0 0 0 20 OTHER LESS END-USE CONTRACT: (7,963,133) 12,345,396 4 382 263 21 COMMODITY Pipeline 22 DEMAND 14,488,563 6,245,874 (8,242,689) 0 23 OTHER 24 TOTAL PURCHASES (17+18-23) 3,528,289 (85,887) 3,614,176 0 Ō 0 25 NET UNBILLED 0 0 0 26 COMPANY USE 3,614,176 3,528,289 (85, 887)27 TOTAL THERM SALES (24) CENTS PER THERM 0.00574 0.00039 0.00535 28[COMM, Pipeline (1715) 0.00000 0.00000 0.00000 (1a/15a) 28a COMM. Pipeline 0.00000 0.00000 0.00000 28b COMM. Pipeline (1b/15b) 0.00495 0.00495 0.00000 29 NO NOTICE SERVICE (2/16)0.00000 30 SWING SERVICE (3/17)1.15121 (1.15121)0.94750 0.70846 (0.23904) 31 COMM. Other (THIRD PARTY) (4/18) 0.04668 0.04838 0.00171 32 DEMAND (5/19) 0.00000 0.00000 0.00000 32a DEMAND (5a/19a) 0.00000 0.00000 0.00000 32b DEMAND (5b/19b) 0.00000 0.00000 0.00000 33 OTHER (6/20)LESS END-USE CONTRACT: 0.00194 0.00560 0.00754 34 COMMODITY Pipeline (7/21) 0.03268 (0.00787) 0.04055 35 DEMAND (8/22) 0.00000 0.00000 0.00000 36 OTHER (9/23)1.30435 (0.41501)1.71936 (11/24) 37 TOTAL COST 0.00000 0.00000 0.00000 38 NET UNBILLED (12/25)0.00000 0.00000 (13/26) 0.00000 39 COMPANY USE 40 TOTAL THERM SALES 1.71936 1.30435 (0.41501)(37) (0.04038) (0.04038) 0.00000 41 TRUE-UP (E-4) 1.67899 1.26397 (0.41501)42 TOTAL COST OF GAS (40+41)1.00503 0.00000 1.00503 43 REVENUE TAX FACTOR 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 1.68743 1.27033 0.00000

45 PGA FACTOR ROUNDED TO NEAREST .001

Composite Exhibit No. Docket No. 080003-GU Peoples Gas System ===FLEX DOWN=== Page 3 of 3

# FOR COMMERCIAL CUSTOMERS

#### SCHEDULE A-1

### ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08 CURRENT MONTH: OCTOBER 2008

(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1 COMMODITY Pipeline		\$131,027	\$86,613	(\$44,414)
1a COMMODITY Pipeline		\$0	\$0	\$0
1b COMMODITY Pipeline		\$0	\$0	\$0
2 NO NOTICE SERVICE		\$13,949	\$13,708	(\$241)
3 SWING SERVICE		\$3,476,488	\$0	(\$3,476,488)
4 COMMODITY Other (THIRD PA	RTY)	\$1,586,510	\$3,595,573	\$2,009,063
5 DEMAND	····· <b>'</b>	\$2,049,336	\$1,624,809	(\$424,527)
5a DEMAND		\$0	\$0	\$0
56 DEMAND		\$0	\$0	\$0
6 OTHER		\$226,000	\$147,475	(\$78,525)
LESS END-USE CONTRACT:				
7 COMMODITY Pipeline		\$89,795	\$47,529	(\$42,266)
8 DEMAND		\$430,353	\$145,099	(\$285,254)
9 OTHER		\$87,156	\$91,000	\$3,844
10		\$0	\$0	\$0
11 TOTAL C (1+1a+1b+2+3+4+5+5	a+5b+6)-(7+8+9+10)	\$6,876,006	\$5,184,550	(\$1,691,456)
12 NET UNBILLED		\$0	\$0	\$0
13 COMPANY USE		\$Ŭ	ŠŎ	ŝõ
14 TOTAL THERM SALES (11)		\$6,876,006	\$5,184,550	(\$1,691,456)
THERMS PURCHASED				
		24,509,404	15,096,589	(9,412,815)
15 COMMODITY Pipeline 15a COMMODITY Pipeline		24,009,404	0	0
15biCOMMODITY Pipeline		0	ŏ	0
		2,817,962	2,769,308	(48,654)
16 NO NOTICE SERVICE		3,019,863	2,105,500	(3,019,863)
17 SWING SERVICE	DTY	1,673,780	5,075,196	3,401,416
18 COMMODITY Other (THIRD PA	RTT)		33,582,322	(10,321,526)
19 DEMAND		43,903,848 0	33,302,322 0	(10,321,320)
19a DEMAND		0	0	0
19b DEMAND		0	0	0
20 OTHER		0	U	U
LESS END-USE CONTRACT:		40.004.004	0 000 570	(0.704.040)
21 COMMODITY Pipeline		16,034,824	6,303,578	(9,731,246)
22 DEMAND		10,612,897	4,439,967	(6,172,930)
23 OTHER	2	0	6 075 10p	201 663
24 TOTAL PURCHASES (17+18-2	3)	4,693,643	5,075,196	381,553
25 NET UNBILLED		0	0	0
26 COMPANY USE		0	0 6 076 100	—
27 TUTAL THERM SALES (24)		4,693,643	5,075,196	381,553
CENTS PER THERM		0.00636	0.00574	0.00020
28 COMM. Pipeline	(1/15)	0.00535		0.00039
28a COMM. Pipeline	(1a/15a)	0.00000	0.00000	0.00000
28b COMM. Pipeline	(1b/15b)	0.00000	0.00000	0.00000
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	(0.00000)
30 SWING SERVICE	(3/17)	1.15121	0.0000	(1.15121)
31 COMM. Other (THIRD PARTY)	(4/18)	0.94786	0.70846	(0.23940)
32 DEMAND	(5/19)	0.04668	0.04838	0.00171
32a DEMAND	(5a/19a)	0.00000	0.00000	0.00000
32b DEMAND	(5b/19b)	0.00000	0.0000	0.00000
33 OTHER	(6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT: 34 COMMODITY Pipeline	(7/21)	0.00560	0.00754	0.00194
	(8/22)	0.04055	0.03268	(0.00787)
	(9/23)	0.00000	0.00000	0.00000
36 OTHER	(11/24)	1.46496	1.02154	(0.44342)
37 TOTAL COST		0.00000	0.00000	0.00000
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	1.46496	1.02154	(0.44342)
40 TOTAL THERM SALES	(37)			0.00000
41 TRUE-UP	(E-4)	(0.04038)	(0.04038) 0.98116	
42 TOTAL COST OF GAS	(40+41)	1.42459		(0.44342)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000
44 PGA FACTOR ADJUSTED FOR 45 PGA FACTOR ROUNDED TO N	TAXES (42x43)	1.43175	0.98610	0.00000
	EADERT NO4	143.175	98.610	0.000