BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In	re:	Energy	conservation	cost	recovery	DOCKET NO. 080002-EG
cla	use.					
						DATED: OCTOBER 10, 2008

STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-08-0168-PCO-EG, filed March 20, 2008, and Order No. PSC-08-0361-PCO-EG, filed May 30, 2008, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

Staff does not intend to call any witnesses.

b. All Known Exhibits

Staff does not intend to sponsor any exhibits, but reserves the right to use exhibits for the purpose of cross-examination.

c. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

d. Staff's Position on the Issues

Generic Conservation Cost Recovery Issues

	ISSUE 1: What are	the final	conservation	cost recovery	true-up a	amounts fo	r the period
	January 2	007 throug	gh December 2	007?	-		-
COM	Ś						
ECR	POSITION:						
GCL		·					
	Florida Power & Light (I	,		\$4,285,6	20	Underred	covery
OPC	-Florida Public Utilities (1	FPUC)		\$18,0	12	Overreco	very
RCP	Gulf Power Company (G	PC)		\$1,597,6	56	Overreco	overy
SSC	Progress Energy Florida	(PEF)		\$1,646,4	42	Overreco	overy
SGA	Tampa Electric Company	y (TECO)		\$566,9	48	Overreco	overy
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<u>ISSUE 2:</u> What are the actual/estimated conservation cost recovery true-up amounts for the period January 2008 through December 2008?

POSITION:

Florida Power & Light (FPL)	\$17,197,367	Underrecovery
Florida Public Utilities (FPUC)	43,660	Underrecovery
Gulf Power Company (GPC)	\$1,248,047	Overrecovery
Progress Energy Florida (PEF)	\$1,589,434	Overrecovery
Tampa Electric Company (TECO)	\$147,146	Overrecovery

ISSUE 3: What are the total conservation cost recovery amounts to be collected during the period January 2009 through December 2009?

POSITION:

Florida Power & Light (FPL)	\$205,084,073
Florida Public Utilities (FPUC)	\$597,991
Gulf Power Company (GPC)	\$9,687,579
Progress Energy Florida (PEF)	\$82,097,033
Tampa Electric Company (TECO)	\$18,401,850

ISSUE 4: What are the conservation cost recovery factors for the period January 2009 through December 2009?

POSITION:

FPL	Rate Class	ECCR Factor (Cents/kWh)
	RS1/RST1	0.203
	GS1/GST1	0.204
	GSD1/GSDT1/HLTF (21-499kW)	0.186
	OS2	0.162
	GSLD1/GSLDT1/CS1/CST1/HLTF (500-	0.180
	1,999 kW)	
	GSLD2/GSLDT2/CS2/CST2/HLTF	0.170
	(2,000+kW)	
	GSLD3/GSLDT3/CS3/CST3	0.160
	ISST1D	0.150
	ISST1T	0.147

	SST1T SST1D1/SST1D2/SST1D3 CILC D/CILC G CILC T MET OL1/SL1/PL1 SL2, GSCU1	0.147 0.150 0.167 0.160 0.187 0.098 0.154
FPUC	Rate Class (Consolidated)	ECCR Factor 0.074 cents/Kwh
GULF	Rate Class RS, RSVP GS GSD, GSDT, GSTOU LP, LPT PX, PXT, RTP, SBS OSI, OSII OSIII	ECCR Factor 0.085 cents/Kwh 0.083 cents/Kwh 0.080 cents/Kwh 0.076 cents/Kwh 0.073 cents/Kwh 0.066 cents/Kwh
PEF	Rate Class Residential General Svc. Non-Demand @ Primary Voltage @ Transmission Voltage General Svc. 100% Load Factor General Svc. Demand @ Primary Voltage @ Transmission Voltage Curtailable @ Primary Voltage @ Transmission Voltage Interruptible @ Primary Voltage @ Transmission Voltage Interruptible @ Primary Voltage @ Transmission Voltage Lighting	ECCR Factor 0.223 cents/Kwh 0.202 cents/Kwh 0.200 cents/Kwh 0.198 cents/Kwh 0.164 cents/Kwh 0.182 cents/Kwh 0.180 cents/Kwh 0.178 cents/Kwh 0.153 cents/Kwh 0.151 cents/Kwh 0.150 cents/Kwh 0.160 cents/Kwh 0.167 cents/Kwh 0.167 cents/Kwh

TECO	Rate Class	ECCR Factor (Cents/kWh)*
	Interruptible	0.050
	Residential	0.106
	General Svc., TS	0.102
	General Svc. Demand	0.086
	@ Primary Voltage	0.085
	General Svc. LD, SBF	0.079
	@ Primary Voltage	0.078
	Subtransmission Voltage	0.077
	SL, OL	0.040

^{*}The factors are subject to change pending the resolution of certain rate design modifications in TECO's pending base rate proceeding in Docket No. 080317-EI.

ISSUE 5: What should be the effective date of the new conservation cost recovery factors for billing purposes?

POSITION: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2009 through December 2009. Billing cycles may start before January 1, 2009, and the last cycle may be read after December 31, 2009, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

Company Specific Conservation Cost Recovery Issues

Tampa Electric Company

ISSUE 6: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric Company for the period January 2009 through December 2009?

POSITION: In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999, in Docket No. 990037-EI, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$10.91 per KW for the period January 2009 through December 2009.

ISSUE 7: What are the residential Price Responsive Load Management (RSVP-1) rate tiers

for Tampa Electric Company for the period January 2009 through December

2009?

POSITION: In accordance with Order No. PSC-07-0740-TRF-EG, issued September 17, 2007, in Docket No. 070056-EG, the rate tiers for RSVP-1 will be as follows:

Rate Tier	Cents/kWh*
P4	57.802
P3	10.264
P2	(1.419)
P1	(3.856)

^{*}The factors are subject to change pending the resolution of certain rate design modifications in TECO's pending base rate proceeding in Docket No. 080317-EI.

e. <u>Stipulated Issues</u>

Staff is not aware of any stipulated issues at this time.

f. Pending Motions

Staff has no pending motions at this time.

g. Pending Confidentiality Claims or Requests

Staff has no pending confidentiality claims or requests at this time.

h. Objections to Witness Qualifications as an Expert

Staff has no objections to any witness' qualifications as an expert in this proceeding.

i. Compliance with Order Nos. PSC-08-0168-PCO-EG and PSC-08-0361-PCO-EG

Staff has complied with all requirements of the Orders Establishing Procedure entered in this docket.

Respectfully submitted this 10th day of October, 2008.

KATHERINE E. FLEMING

Senior Attorney

FLORIDA PUBLIC SERVICE COMMISSION

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery

DOCKET NO. 080002-EG

clause.

DATED: OCTOBER 10, 2008

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of STAFF'S PREHEARING STATEMENT has been furnished to the following by electronic and U. S. mail this 10th day of October, 2008:

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