

Ruth Nettles

From: Stright, Lisa [Lisa.Stright@pgnmail.com]
Sent: Thursday, October 16, 2008 4:18 PM
To: Filings@psc.state.fl.us
Cc: Burnett, John
Subject: PEF Revised Exhibit (MO-4) - Schedule 12, Page 1 of 4 - Dkt# 080001
Attachments: Document.pdf

This electronic filing is made by:

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Docket No. 080001-EI

On behalf of Progress Energy Florida

Consisting of 3 pages.

The attached document for filing is PEF's REVISED Exhibit No. ____ (MO-4) - Schedule E12, Page 1 of 4 to the Supplemental Testimony of Marcia Olivier filed October 15, 2008.

<<Document.pdf>>

Lisa Stright

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DOCUMENT NUMBER - DATE

09873 OCT 16 08

10/16/2008

FPSC-COMMISSION CLERK



October 16, 2008

VIA ELECTRONIC FILING

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: *Fuel and purchased power cost recovery clause and Generating Performance
Incentive Factor*; Docket No. 080001-EI

Dear Ms. Cole:

On October 15, 2008, Progress Energy Florida, Inc. ("PEF") filed Supplemental Testimony and Exhibit (MO-4) of Marcia Olivier in the above referenced docket. Please find enclosed for filing revised Exhibit (MO-4), Schedule E12 (Page 1 of 4) to the supplemental testimony of Marcia Olivier. The revision corrects the total amount shown on Line 37. Please substitute the original Schedule E12 (Page 1 of 4) that was filed on October 15, 2008 with the revised page attached hereto.

Thank you for your assistance in this matter. Should you have any questions please feel free to call me at (727) 820-5184.

Sincerely,


John T. Burnett

JTB/lms
Attachment

DOCUMENT NUMBER-DATE

09873 OCT 16 08

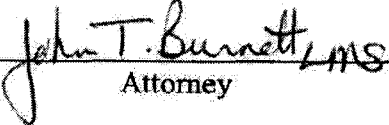
FPSC-COMMISSION CLERK

	EST Jan-09	EST Feb-09	EST Mar-09	EST Apr-09	EST May-09	EST Jun-09	EST Jul-09	EST Aug-09	EST Sep-09	EST Oct-09	EST Nov-09	EST Dec-09	TOTAL
1 Base Production Level Capacity Charges:													
2 Auburndale Power Partners, L.P. (AUBRDLC)	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	7,795,680
3 Auburndale Power Partners, L.P. (AUBSET)	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	35,534,520
4 Lake County (LAKCOUNT)	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	7,252,200
5 Lake Cogen Limited (LAKORDER)	3,060,650	3,060,650	3,060,650	3,060,650	3,060,650	3,060,650	3,060,650	3,060,650	3,060,650	3,060,650	3,060,650	3,060,650	36,727,800
6 Metro-Dade County (METRDADE)	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	13,797,840
7 Orange Cogen (ORANGECO)	2,635,100	2,635,100	2,635,100	2,635,100	2,635,100	2,635,100	2,635,100	2,635,100	2,635,100	2,635,100	2,635,100	2,635,100	31,621,200
8 Orlando Cogen Limited (ORLACOG)	2,361,100	2,361,100	2,361,100	2,361,100	2,361,100	2,361,100	2,361,100	2,361,100	2,361,100	2,361,100	2,361,100	2,361,100	28,333,200
9 Pasco Cogen Limited (PASCOGL)	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Pasco County Resource Recovery (PASCOUNT)	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	13,082,400
11 Pinellas County Resource Recovery (PINCOUNT)	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	31,141,800
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,450,190	4,450,190	4,450,190	4,450,190	4,450,190	4,450,190	4,450,190	4,450,190	4,450,190	4,450,190	4,450,190	4,450,190	50,332,877
13 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,950	800,950	800,950	800,950	800,950	800,950	800,950	800,950	800,950	800,950	800,950	800,950	9,611,400
14 Central Power & Lime (133 MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15 UPS Purchase (414 total mw) - Southern	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	62,400,000
16 Incremental Security	247,932	247,932	247,932	1,174,729	247,932	247,932	1,174,729	247,932	247,932	1,174,729	247,932	1,174,729	6,682,373
17 Subtotal - Base Level Capacity Charges	27,801,292	27,801,293	27,801,293	28,728,090	27,801,293	27,801,292	28,728,089	27,801,292	27,033,939	27,960,739	27,033,942	27,960,739	334,253,290
18 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	
19 Base Level Jurisdictional Capacity Charges	26,064,546	26,064,545	26,064,545	25,933,445	26,064,545	26,064,546	26,933,445	26,064,546	25,345,129	26,214,031	25,345,132	26,214,031	313,372,485
20 Intermediate Production Level Capacity Charges:													
21 TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
22 Schedule H Capacity Sales - NSB & RCID	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(48,600)
23 Subtotal - Intermediate Level Capacity Charges	655,717	655,717	655,717	655,717	655,717	655,717	655,717	655,717	655,717	655,717	655,717	655,717	7,868,604
24 Intermediate Production Jurisdictional Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	
25 Intermediate Level Jurisdictional Capacity Charges	518,318	518,318	518,318	518,318	518,318	518,318	518,318	518,318	518,318	518,318	518,318	518,318	6,219,818
26 Peaking Production Level Capacity Charges:													
27 Chattahoochee	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	150,000
28 Reliant - Osceola	606,720	606,720	0	0	0	0	0	0	0	0	0	0	1,213,440
29 Shady Hills	1,954,280	1,954,280	1,395,900	1,395,900	1,954,280	4,187,700	4,187,700	4,187,700	1,954,280	1,395,900	1,395,900	1,954,280	27,918,000
30 Other	0	0	0	0	0	0	0	0	0	0	0	0	0
31 Subtotal - Peaking Level Capacity Charges	2,573,480	2,573,480	1,408,400	1,408,400	1,966,780	4,200,200	4,200,200	4,200,200	1,966,780	1,408,400	1,408,400	1,966,780	29,281,440
32 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	
33 Peaking Level Jurisdictional Capacity Charges	2,289,857	2,289,857	1,253,180	1,253,180	1,750,003	3,737,296	3,737,296	3,737,296	1,750,033	1,253,180	1,253,180	1,750,003	26,054,333
34 Other Capacity Charges:													
35 Retail Wheeling	(74,159)	(63,153)	(17,309)	(11,909)	(11,596)	(23,281)	(18,051)	(24,114)	(13,048)	(13,577)	(22,575)	(36,587)	(330,349)
36 Levy 1&2 Nuclear Preconstruction & AFUDC	11,497,118	14,024,730	14,974,588	69,932,214	62,315,778	31,304,374	21,999,594	25,577,298	57,972,312	23,601,981	26,502,082	36,042,649	394,644,617
37 CR3 Uprate AFUDC	1,293,377	1,445,851	1,520,647	1,608,349	1,714,461	1,834,095	1,910,604	2,075,859	2,259,879	2,461,352	2,648,954	2,913,091	23,666,519
38 Total Jurisdictional Capacity Payments (Lines 19 + 25 + 33 + 35)	41,589,056	44,280,147	44,323,970	99,133,597	92,351,521	63,405,348	55,080,206	57,945,202	87,832,593	54,035,185	56,345,081	67,401,506	763,627,421
39 Estimated/Actual True-Up Provision for the Period January through December 2008													(15,282,976)
40 Total (Sum of lines 38 + 39)													748,334,445
41 Revenue Tax Multiplier													1.00072
42 Total Recoverable Capacity Payments													748,873,246

DOCUMENT NUMBER-DATE
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 16th day of October, 2008.


Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p>	<p>Florida Industrial Power Users Group c/o John W. McWhirter, Jr. McWhirter Reeves & Davidson, P.A. P.O. Box 3350 Tampa, FL 33601-3350</p>
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