

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

Tel 850.444.6231  
Fax 850.444.6026  
SDRITENO@southernco.com

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COMMISSION  
CLERK



October 17, 2008

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

08 OCT 20 10:15 AM  
1071 1071 1071

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN  
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST  
RECOVERY CHARGE IN DOCKET NO. 080001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through September 2008, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

*Susan D Ritenour*

COM	___
ECR	___
GCL	3
OPC	___
RCP	3
SSC	___
SGA	1
ADM	___
CLK	___

mv

Enclosures

cc w/attachment: Florida Public Service Commission  
Sid Matlock

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2008 - December 2008

CRIST 4	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1. EAF (%)	12.9	0.0	47.1	100.0	100.0	100.0	100.0	100.0	100.0				
2. PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	0.0	0.0	98.6	674.8	664.1	720.0	744.0	744.0	720.0				
4. RSH	96.0	0.0	251.1	45.2	79.9	0.0	0.0	0.0	0.0				
5. UH	648.0	696.0	393.3	0.0	0.0	0.0	0.0	0.0	0.0				
6. POH	648.0	696.0	383.3	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0				
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
14. Oper MBtu	0.0	0.0	68633.0	477654.0	416372.0	482617.0	517882.0	481548.0	492730.0				
15. Net Gen (MWH)	0.0	0.0	4952.0	46345.0	39291.0	43684.0	47499.0	44809.0	46048.0				
16. ANOHR (Btu/KWH)	0.0	0.0	13860.0	10306.0	10597.0	11048.0	10903.0	10747.0	10700.0				
17. NOF %	0.0	0.0	64.4	88.1	75.9	77.8	81.8	77.2	82.0				
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
19. ANOHR Equation	$10^6 / AKW * [ -508.01 + 11.33 * MAR + 21.63 * MAY + 36.12 * JUN + 26.37 * JUL + 39.93 * AUG + 26.37 * SEP + 18.89 * OCT + 12.20 * NOV ]$ $+ 28,136 - 0.14571 * LSRF / AKW$												

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2008 - December 2008**

CRIST 5	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1. EAF (%)	12.9	0.0	75.2	90.9	98.2	87.5	100.0	99.4	98.6				
2. PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	0.0	0.0	558.6	654.3	742.3	638.1	744.0	744.0	720.0				
4. RSH	96.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	648.0	696.0	184.4	65.7	1.7	81.9	0.0	0.0	0.0				
6. POH	648.0	696.0	184.4	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	24.5	0.0	0.0	0.0	0.0	0.0				
8. MOH	0.0	0.0	0.0	41.2	1.7	81.9	0.0	0.0	0.0				
9. PFOH	0.0	0.0	0.0	0.0	29.1	16.6	0.0	15.0	24.3				
10. LR pf (MW)	0.0	0.0	0.0	0.0	32.0	38.0	0.0	24.0	33.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
14. Oper MBtu	0.0	0.0	305156.0	466634.0	493600.0	452638.0	550090.0	544148.0	510086.0				
15. Net Gen (MWH)	0.0	0.0	31028.0	45356.0	45852.0	40465.0	50384.0	47754.0	47115.0				
16. ANOHR (Btu/KWH)	0.0	0.0	9835.0	10288.0	10765.0	11186.0	10918.0	11395.0	10826.0				
17. NOF %	0.0	0.0	71.2	88.9	79.2	81.3	86.8	82.3	83.9				
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
19. ANOHR Equation	$10^6 / AKW * [ 107.79 - 10.84 * APR + 13.62 * MAY + 14.07 * JUN + 22.79 * JUL + 23.21 * AUG + 28.04 * SEP + 23.17 * OCT ]$ + 8,943												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2008 - December 2008**

	CRIST 6	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1.	EAF (%)	85.2	95.4	84.6	5.3	92.7	90.7	95.0	82.2	88.6				
2.	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3.	SH	657.4	670.6	629.1	38.4	614.2	655.3	717.1	611.9	643.2				
4.	RSH	0.0	0.0	0.0	0.0	76.3	0.0	0.0	0.0	0.0				
5.	UH	86.6	25.4	113.9	681.6	53.5	64.7	26.9	132.1	76.8				
6.	POH	0.0	0.0	71.7	537.8	0.0	0.0	0.0	0.0	0.0				
7.	FOH	29.5	0.0	42.2	143.8	24.1	53.7	26.9	76.4	27.6				
8.	MOH	57.1	25.4	0.0	0.0	29.4	11.0	0.0	55.7	49.2				
9.	PFOH	402.1	74.0	23.8	0.0	9.9	29.1	64.2	0.0	99.9				
10.	LR pf (MW)	17.8	27.8	6.0	0.0	18.4	23.2	49.0	0.0	16.0				
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0				
14.	Oper MBtu	1932950.0	1920972.0	1191402.0	60921.0	1441483.0	1595690.0	1843139.0	1554185.0	1767866.0				
15.	Net Gen (MWH)	177033.0	180542.0	106316.0	5498.0	131040.0	148447.0	172411.0	137882.0	158430.0				
16.	ANOHR (Btu/KWH)	10919.0	10640.0	11206.0	11081.0	11000.0	10749.0	10690.0	11272.0	11159.0				
17.	NOF %	89.2	89.1	56.0	47.4	70.6	75.0	79.6	74.6	81.6				
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0				
19.	ANOHR Equation	$10^6 / AKW * [ 457.20 - 54.35 * FEB - 64.08 * MAR + 52.17 * JUN - 50.16 * OCT ]$ $+ 8,761$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2008 - December 2008**

CRIST 7	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1. EAF (%)	95.0	98.4	96.2	84.8	99.8	88.3	91.4	92.7	85.7				
2. PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	708.4	696.0	743.0	622.2	744.0	638.4	685.7	710.4	619.9				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	35.6	0.0	0.0	97.8	0.0	81.6	58.3	33.6	100.1				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	35.6	0.0	0.0	0.0	0.0	81.6	0.0	0.0	28.8				
8. MOH	0.0	0.0	0.0	97.8	0.0	0.0	58.3	33.6	71.3				
9. PFOH	88.9	470.8	111.0	256.9	11.8	4.6	65.3	32.8	37.0				
10. LR pf (MW)	10.1	4.3	120.6	21.7	8.0	252.0	38.4	81.3	18.2				
11. PMOH	0.0	63.7	0.0	0.0	19.3	0.0	0.0	25.1	9.5				
12. LR pm (MW)	0.0	50.8	0.0	0.0	33.9	0.0	0.0	282.0	85.0				
13. NSC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0				
14. Oper MBtu	3304515.0	3278878.0	2496502.0	2735478.0	2987352.0	2570546.0	2864585.0	2891013.0	2676170.0				
15. Net Gen (MWH)	316154.0	306009.0	226602.0	257018.0	275495.0	239124.0	269656.0	266162.0	249379.0				
16. ANOHR (Btu/KWH)	10452.0	10715.0	11017.0	10643.0	10844.0	10750.0	10623.0	10862.0	10731.0				
17. NOF %	94.6	93.2	64.6	87.5	78.5	79.4	83.3	79.4	85.2				
18. NPC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0				
19. ANOHR Equation	$10^6 / AKW * [ 575.62 - 136.35 * FEB + 117.15 * MAR + 87.68 * APR + 104.03 * JUN ]$ + 9,081												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2008 - December 2008**

SMITH 1	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1. EAF (%)	100.0	99.8	99.4	60.8	100.0	99.9	99.9	98.6	100.0				
2. PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	744.0	696.0	743.0	448.8	744.0	720.0	744.0	744.0	720.0				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	0.0	0.0	271.2	0.0	0.0	0.0	0.0	0.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
8. MOH	0.0	0.0	0.0	271.2	0.0	0.0	0.0	0.0	0.0				
9. PFOH	0.0	5.5	0.0	0.0	0.0	4.3	0.0	122.8	0.0				
10. LR pf (MW)	0.0	42.0	0.0	0.0	0.0	27.0	0.0	13.6	0.0				
11. PMOH	0.0	0.0	18.9	46.0	0.0	0.0	3.2	2.0	0.0				
12. LR pm (MW)	0.0	0.0	39.0	39.0	0.0	0.0	37.0	24.0	0.0				
13. NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0				
14. Oper MBtu	1185267.0	1107918.0	918684.0	681581.0	1037857.0	1034121.0	1074223.0	1036786.0	976013.0				
15. Net Gen (MWH)	116187.0	108123.0	89160.0	66589.0	102133.0	99499.0	104096.0	99918.0	94159.0				
16. ANOHR (Btu/KWH)	10201.0	10247.0	10304.0	10236.0	10162.0	10393.0	10320.0	10376.0	10366.0				
17. NOF %	96.4	95.9	74.1	91.6	84.7	85.3	86.4	82.9	80.7				
18. NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0				
19. ANOHR Equation	$10^6 / AKW * [ 96.28 + 12.10 * JUN + 11.27 * JUL - 11.78 * OCT ]$ + 9,613												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2008 - December 2008**

SMITH 2	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1. EAF (%)	99.9	69.1	96.8	93.4	28.7	84.6	99.8	98.2	86.5				
2. PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	744.0	646.3	743.0	672.4	215.5	633.0	744.0	744.0	623.7				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	49.7	0.0	47.6	528.5	87.0	0.0	0.0	96.3				
6. POH	0.0	0.0	0.0	47.6	528.5	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
8. MOH	0.0	49.7	0.0	0.0	0.0	87.0	0.0	0.0	96.3				
9. PFOH	5.0	291.8	41.9	0.0	42.0	128.2	4.4	115.6	0.0				
10. LR pf (MW)	35.0	110.6	112.0	0.0	10.0	36.1	78.0	22.8	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.0				
13. NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0				
14. Oper MBtu	1391962.0	934357.0	1104352.0	1219712.0	366611.0	1058254.0	1265498.0	1278858.0	1074298.0				
15. Net Gen (MWH)	135307.0	89004.0	105945.0	117541.0	34769.0	100195.0	120915.0	121420.0	100881.0				
16. ANOHR (Btu/KWH)	10287.0	10498.0	10424.0	10377.0	10544.0	10562.0	10466.0	10533.0	10649.0				
17. NOF %	93.3	70.6	73.1	89.6	82.7	81.2	83.3	83.7	82.9				
18. NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0				
19. ANOHR Equation	$10^6 / AKW * [ 275.87 - 16.87 * MAY - 11.84 * JUL - 10.07 * SEP ]$ $+ 7,294 + 0.00822 * LSRF / AKW$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2008 - December 2008**

	DANIEL 1	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1.	EAF (%)	97.1	88.0	92.1	99.6	99.9	99.4	99.1	57.3	6.6				
2.	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3.	SH	744.0	478.6	685.7	720.0	744.0	720.0	740.0	427.2	48.4				
4.	RSH	0.0	140.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5.	UH	0.0	76.6	57.3	0.0	0.0	0.0	4.0	316.8	671.6				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	14.0	57.3	0.0	0.0	0.0	4.0	316.8	671.6				
8.	MOH	0.0	62.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
9.	PFOH	39.9	14.9	10.3	9.0	2.5	8.0	9.8	10.1	0.8				
10.	LR pf (MW)	271.3	237.2	68.6	174.4	13.0	221.6	118.8	61.8	473.0				
11.	PMOH	0.0	0.0	0.0	0.0	5.5	7.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	36.2	53.5	0.0	0.0	0.0				
13.	NSC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0				
14.	Oper MBtu	3618149.0	2181259.0	3419610.0	3494244.0	3578533.0	3474347.0	3539542.0	1995427.0	179599.0				
15.	Net Gen (MWH)	355261.0	219617.0	338772.0	349259.0	349229.0	343158.0	347405.0	191753.0	16382.0				
16.	ANOHR (Btu/KWH)	10184.0	9932.0	10094.0	10005.0	10247.0	10125.0	10189.0	10406.0	10963.0				
17.	NOF %	95.5	91.8	98.8	97.0	93.9	95.3	93.9	89.8	67.7				
18.	NPC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0				
19.	ANOHR Equation	$10^6 / AKW * [ 695.23 ]$ + 8,686												



**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2008 - December 2008**

	DANIEL 2	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1.	EAF (%)	63.9	98.9	66.7	85.6	88.8	99.6	99.9	98.4	99.4				
2.	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3.	SH	480.6	696.0	497.8	619.6	669.1	720.0	744.0	737.2	720.0				
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0				
5.	UH	263.4	0.0	245.2	100.4	74.9	0.0	0.0	3.9	0.0				
6.	POH	0.0	0.0	227.9	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	234.6	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0				
8.	MOH	28.8	0.0	17.3	100.4	74.9	0.0	0.0	0.0	0.0				
9.	PFOH	28.8	14.2	5.0	12.9	17.2	3.5	2.9	30.2	23.3				
10.	LR pf (MW)	53.7	150.5	178.8	62.7	87.3	48.2	68.7	138.2	97.9				
11.	PMOH	3.5	6.8	9.9	23.7	8.8	3.7	0.0	0.0	0.0				
12.	LR pm (MW)	342.8	270.0	40.8	34.0	301.0	370.0	0.0	0.0	0.0				
13.	NSC (MW)	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0				
14.	Oper MBtu	2249958.0	3150307.0	2359958.0	2954737.0	3195381.0	3488145.0	3558221.0	3493831.0	3406947.0				
15.	Net Gen (MWH)	230517.0	330839.0	240149.0	300596.0	316558.0	351337.0	358131.0	345094.0	342434.0				
16.	ANOHR (Btu/KWH)	9760.0	9522.0	9827.0	9830.0	10094.0	9928.0	9936.0	10124.0	9949.0				
17.	NOF %	94.6	93.8	95.2	95.7	93.3	96.2	94.9	92.3	93.8				
18.	NPC (MW)	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0				
19.	ANOHR Equation	$10^6 / AKW * [ 398.00 - 123.89 * MAR - 108.06 * MAY - 96.34 * SEP ]$ + 9,262												



**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

September, 2008

Crist 5

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
09/22	PFO	15.6	33.0	Condenser Tube Leaks
09/30	PFO	8.7	33.0	Condenser Tube Leaks

- \* FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

September, 2008

Crist 6

DATE	OUTAGE		(MW)		DESCRIPTION
	TYPE *	HOURS	AFFECTED		
09/01	PFO	11.7	13.0		Wet Coal Problem
09/02	PFO	20.6	13.0		Wet Coal Problem
09/03	PFO	0.6	98.0		Primary Air Duct/Damper Problem
09/03	PFO	0.6	98.0		Seal Air Damper
09/04	PFO	12.6	13.0		Wet Coal Problem
09/05	PFO	9.2	22.0		Wet Coal Problem
09/05	FMO	26.3	302.0		Boiler Tube Leak
09/07	PFO	11.4	22.0		Wet Coal Problem
09/08	FFO	27.6	302.0		Boiler Tube Leak
09/20	PFO	7.1	22.0		Boiler Problems
09/21	FMO	22.9	302.0		Boiler Tube Leak
09/28	PFO	13.0	17.0		Boiler Problems
09/28	PFO	13.0	5.0		Boiler Problems

\* FFO - Full Forced Outage  
 PFO - Partial Forced Outage  
 FMO - Full Maintenance Outage  
 PMO - Partial Maintenance Outage  
 PO - Planned Outage



ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2008

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events This Month

\* FFO - Full Forced Outage  
PFO - Partial Forced Outage  
FMO - Full Maintenance Outage  
PMO - Partial Maintenance Outage  
PO - Planned Outage

### ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2008

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/10	PMO	1.0	126.0	Condenser Tube Cleaning
09/26	FMO	96.3	195.0	Turbine Vibration

- \* FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage





**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

September, 2008

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/03	PFO	2.2	236.0	Feedwater Pump Drive Controls
09/03	PFO	2.8	26.0	Boiler Control System Problem
09/03	PFO	5.0	161.0	Reserve Shutdown
09/04	PFO	5.0	107.0	Wet Coal Problem
09/12	PFO	6.5	33.0	Pulverizer Feeder Problem
09/19	PFO	0.7	48.0	Hydraulic Control System Problem
09/19	PFO	0.4	54.0	Hydraulic Control System Problem
09/21	PFO	0.8	104.0	Pulverizer Feeder Problem

\* FFO - Full Forced Outage  
 PFO - Partial Forced Outage  
 FMO - Full Maintenance Outage  
 PMO - Partial Maintenance Outage  
 PO - Planned Outage