



PEOPLES GAS

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COMMISSION
CLERK

September 17, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

COM	_____
ECR	_____
GCL	2 _____
OPC	_____
RCP	_____
SSC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER-DATE
09945 OCT 20 08
FPSC-COMMISSION CLERK

	CURRENT MONTH: September 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$104,000	\$34,226	(\$69,774)	(203.86)	\$1,139,080	\$616,029	(\$523,051)	(84.91)	
2 NO NOTICE SERVICE	\$31,928	\$31,928	\$0	0.00	\$330,314	\$330,316	\$2	0.00	
3 SWING SERVICE	\$1,846,812	\$0	(\$1,846,812)	#DIV/0!	\$16,606,267	\$0	(\$16,606,267)	#DIV/0!	
4 COMMODITY (Other)	\$33,447,700	\$7,727,952	(\$25,719,748)	(332.81)	\$331,590,808	\$97,901,520	(\$233,689,288)	(238.70)	
5 DEMAND	\$3,375,749	\$2,982,845	(\$392,904)	(13.17)	\$35,903,559	\$34,300,717	(\$1,602,842)	(4.67)	
6 OTHER	\$203,141	\$316,000	\$112,859	35.71	\$3,190,027	\$3,437,000	\$246,973	7.19	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$16,436	\$14,929	(\$1,507)	(10.09)	\$286,047	\$256,611	(\$29,436)	(11.47)	
8 DEMAND	\$408,875	\$371,399	(\$37,476)	(10.09)	\$4,803,951	\$5,064,824	\$260,873	5.15	
9 OTHER	\$213,447	\$216,867	\$3,420	1.58	\$2,253,441	\$2,308,681	\$55,240	2.39	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$38,370,572	\$10,489,756	(\$27,880,816)	(265.79)	\$381,416,616	\$128,955,466	(\$252,461,150)	(195.77)	
12 NET UNBILLED	(\$8,247)	\$0	\$8,247	0.00	(\$1,350,424)	\$0	\$1,350,424	0.00	
13 COMPANY USE	\$16,498	\$0	(\$16,498)	0.00	\$227,538	\$0	(\$227,538)	0.00	
14 TOTAL THERM SALES (11)	\$37,661,454	\$10,489,756	(\$27,171,698)	(259.03)	\$380,316,260	\$128,955,466	(\$251,360,794)	(194.92)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	37,818,430	24,453,432	(13,364,998)	(54.65)	412,165,430	297,693,856	(114,471,574)	(38.45)	
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,730,000	66,730,000	0	0.00	
17 SWING SERVICE	1,903,240	0	(1,903,240)	#DIV/0!	19,478,910	-	(19,478,910)	#DIV/0!	
18 COMMODITY (Other)	37,744,696	8,502,159	(29,242,537)	(343.94)	339,563,445	111,783,876	(227,779,569)	(203.77)	
19 DEMAND	67,403,650	58,194,000	(9,209,650)	(15.83)	742,614,923	702,435,697	(40,179,226)	(5.72)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	10,083,240	9,159,041	(924,199)	(10.09)	131,421,700	128,334,816	(3,086,884)	(2.41)	
22 DEMAND	10,083,240	9,159,041	(924,199)	(10.09)	123,662,140	128,334,816	4,672,676	3.64	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	39,647,936	8,502,159	(31,145,777)	(366.33)	359,042,355	111,783,876	(247,258,479)	(221.19)	
25 NET UNBILLED	(20,732)	0	20,732	0.00	(2,060,596)	-	2,060,596	0.00	
26 COMPANY USE	18,159	0	(18,159)	0.00	258,981	-	(258,981)	0.00	
27 TOTAL THERM SALES (24)	38,646,800	8,502,159	(30,144,641)	(354.55)	359,536,760	111,783,876	(247,752,884)	(221.64)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00275	0.00140	(0.00135)	(96.48)	0.00276	0.00207	(0.00069)	(33.55)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.97035	#DIV/0!	#DIV/0!	#DIV/0!	0.85253	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.88616	0.90894	0.02278	2.51	0.97652	0.87581	(0.10071)	(11.50)
32 DEMAND	(5/19)	0.05008	0.05126	0.00117	2.29	0.04835	0.04883	0.00048	0.99
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00163	0.00163	(0.00000)	(0.00)	0.00218	0.00200	(0.00018)	(8.85)
35 DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03885	0.03947	0.00062	1.57
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.96778	1.23378	0.26600	21.56	1.06232	1.15361	0.09130	7.91
38 NET UNBILLED	(12/25)	0.39779	0.00000	(0.39779)	0.00	0.65536	0.00000	(0.65536)	0.00
39 COMPANY USE	(13/26)	0.90854	0.00000	(0.90854)	0.00	0.87859	0.00000	(0.87859)	0.00
40 TOTAL THERM SALES	(11/27)	0.99285	1.23378	0.24093	19.53	1.06086	1.15361	0.09276	8.04
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.95247	1.19340	0.24093	20.19	1.02048	1.11323	0.09276	8.33
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.95726	1.19940	0.24214	20.19	1.02561	1.11883	0.09323	8.33
45 PGA FACTOR ROUNDED TO NEAREST .001		95.726	119.940	24.21400	20.19	102.561	111.883	9.32200	8.33

DOCUMENT NUMBER-DATE
 09945 OCT 20 08
 FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08								
		CURRENT MONTH: September 08				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$45,458	\$13,714	(\$31,744)	(231.47)	\$594,331	\$306,697	(\$287,634)	(93.78)	
2	NO NOTICE SERVICE	\$15,958	\$15,958	\$0	0.00	\$175,581	\$175,583	\$2	0.00	
3	SWING SERVICE	\$807,242	\$0	(\$807,242)	#DIV/0!	\$9,135,264	\$0	(\$9,135,264)	#DIV/0!	
4	COMMODITY (Other)	\$14,619,990	\$3,096,590	(\$11,523,400)	(372.13)	\$166,695,111	\$47,812,271	(\$118,882,840)	(248.65)	
5	DEMAND	\$1,687,199	\$1,490,826	(\$196,373)	(13.17)	\$19,056,358	\$18,263,715	(\$792,643)	(4.34)	
6	OTHER	\$88,793	\$126,621	\$37,828	29.87	\$1,666,458	\$1,640,042	(\$26,416)	(1.61)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$7,184	\$5,982	(\$1,202)	(20.09)	\$151,065	\$124,919	(\$26,146)	(20.93)	
8	DEMAND	\$204,356	\$185,625	(\$18,731)	(10.09)	\$2,524,749	\$2,641,973	\$117,224	4.44	
9	OTHER	\$108,681	\$108,390	\$1,709	0.00	\$1,192,019	\$1,212,716	\$20,697	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,946,419	\$4,443,712	(\$12,502,707)	(281.36)	\$193,455,270	\$64,218,700	(\$129,236,570)	(201.24)	
12	NET UNBILLED	\$35,331	\$0	(\$35,331)	0.00	(\$1,000,031)	\$0	\$1,000,031	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,443,906	\$4,443,712	(\$194)	(0.00)	\$58,457,662	\$64,218,700	\$5,761,038	8.97	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	16,530,436	9,798,490	(6,731,946)	(68.70)	212,162,381	142,447,596	(69,714,785)	(48.94)	
16	NO NOTICE SERVICE	3,223,710	3,223,710	0	0.00	35,471,253	35,471,253	0	0.00	
17	SWING SERVICE	831,906	0	(831,906)	#DIV/0!	10,857,638	-	(10,857,638)	#DIV/0!	
18	COMMODITY (Other)	16,498,207	3,406,815	(13,091,392)	(384.27)	171,820,697	55,039,354	(116,781,343)	(212.18)	
19	DEMAND	33,688,344	29,085,361	(4,602,983)	(15.83)	394,556,421	374,666,345	(19,890,076)	(5.31)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,407,384	3,670,028	(737,356)	(20.09)	67,659,917	60,416,976	(7,242,941)	(11.99)	
22	DEMAND	5,039,603	4,577,689	(461,914)	(10.09)	65,094,901	66,901,678	1,806,777	2.70	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	17,330,113	3,406,815	(13,923,298)	(408.69)	182,678,335	55,039,354	(127,638,981)	(231.90)	
25	NET UNBILLED	27,952	0	(27,952)	0.00	(1,412,765)	-	1,412,765	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,487,880	3,406,815	(81,065)	(2.38)	52,410,742	55,039,354	2,628,612	4.78	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00275	0.00140	(0.00135)	(96.48)	0.00280	0.00215	(0.00065)	(30.11)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.97035	#DIV/0!	#DIV/0!	#DIV/0!	0.84137	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.88616	0.90894	0.02278	2.51	0.97017	0.86869	(0.10148)	(11.68)
32	DEMAND	(5/19)	0.05008	0.05126	0.00117	2.29	0.04830	0.04875	0.00045	0.92
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00163	0.00163	(0.00000)	(0.00)	0.00223	0.00207	(0.00017)	(7.98)
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03879	0.03949	0.00070	1.78
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.97786	1.30435	0.32649	25.03	1.05899	1.16678	0.10778	9.24
38	NET UNBILLED	(12/25)	1.26399	0.00000	(1.26399)	0.00	0.70785	0.00000	(0.70785)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	4.85866	1.30435	0.32649	25.03	3.69114	1.16678	(2.52436)	(216.35)
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	4.81828	1.26397	(3.55431)	(281.20)	3.65076	1.12640	(2.52436)	(224.11)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	4.84252	1.27033	(3.57219)	(281.20)	3.66912	1.13205	(2.53707)	(224.11)
45	PGA FACTOR ROUNDED TO NEAREST .001		484.252	127.033	(357.21881)	(281.20)	366.912	113.205	(253.70675)	(224.11)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08								
		CURRENT MONTH: September 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$58,542	\$20,512	(\$38,030)	(185.40)	\$544,749	\$309,332	(\$235,417)	(76.10)	
2	NO NOTICE SERVICE	\$15,970	\$15,970	\$0	0.00	\$154,729	\$154,732	\$3	0.00	
3	SWING SERVICE	\$1,039,570	\$0	(\$1,039,570)	#DIV/0!	\$7,471,005	\$0	(\$7,471,005)	#DIV/0!	
4	COMMODITY (Other)	\$18,827,710	\$4,631,362	(\$14,196,348)	(306.53)	\$164,895,698	\$50,089,249	(\$114,806,449)	(229.20)	
5	DEMAND	\$1,688,550	\$1,492,019	(\$196,531)	(13.17)	\$16,847,201	\$16,037,002	(\$810,199)	(5.05)	
6	OTHER	\$114,348	\$189,379	\$75,031	39.62	\$1,523,569	\$1,796,958	\$273,389	15.21	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$9,252	\$8,947	(\$305)	(3.41)	\$134,981	\$131,692	(\$3,289)	(2.50)	
8	DEMAND	\$204,519	\$185,774	(\$18,745)	(10.09)	\$2,279,199	\$2,422,851	\$143,652	5.93	
9	OTHER	\$106,766	\$108,477	\$1,711	0.00	\$1,061,421	\$1,095,965	\$34,544	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$21,424,153	\$6,046,044	(\$15,378,109)	(254.35)	\$187,961,350	\$64,736,765	(\$123,224,585)	(190.35)	
12	NET UNBILLED	(\$43,578)	\$0	\$43,578	0.00	(\$350,393)	\$0	\$350,393	0.00	
13	COMPANY USE	\$16,498	\$0	(\$16,498)	0.00	\$227,538	\$0	(\$227,538)	0.00	
14	TOTAL THERM SALES (11)	\$33,217,548	\$6,046,044	(\$27,171,504)	(449.41)	\$321,858,597	\$64,736,765	(\$257,121,832)	(397.18)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	21,287,994	14,654,942	(6,633,052)	(45.26)	200,003,049	155,246,260	(44,756,789)	(28.83)	
16	NO NOTICE SERVICE	3,226,290	3,226,290	0	0.00	31,258,747	31,258,747	0	0.00	
17	SWING SERVICE	1,071,334	0	(1,071,334)	#DIV/0!	8,621,272	-	(8,621,272)	#DIV/0!	
18	COMMODITY (Other)	21,246,489	5,095,344	(16,151,145)	(316.98)	167,742,748	56,744,522	(110,998,226)	(195.61)	
19	DEMAND	33,715,306	29,108,639	(4,606,667)	(15.83)	348,058,502	327,769,352	(20,289,150)	(6.19)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,675,856	5,489,013	(186,843)	(3.40)	63,761,783	67,917,840	4,156,057	6.12	
22	DEMAND	5,043,637	4,581,352	(462,285)	(10.09)	58,567,239	61,433,138	2,865,899	4.67	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	22,317,823	5,095,344	(17,222,479)	(338.00)	176,364,020	56,744,522	(119,619,498)	(210.80)	
25	NET UNBILLED	(48,684)	0	48,684	0.00	(647,831)	-	647,831	0.00	
26	COMPANY USE	18,159	0	(18,159)	0.00	258,981	-	(258,981)	0.00	
27	TOTAL THERM SALES (24)	35,158,920	5,095,344	(30,063,576)	(590.02)	307,126,018	56,744,522	(250,381,496)	(441.24)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00275	0.00140	(0.00135)	(96.48)	0.00272	0.00199	(0.00073)	(36.70)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.97035	#DIV/0!	#DIV/0!	#DIV/0!	0.86658	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.88616	0.90894	0.02278	2.51	0.98303	0.88272	(0.10031)	(11.36)
32	DEMAND	(5/19)	0.05008	0.05126	0.00117	2.29	0.04840	0.04893	0.00052	1.07
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00163	0.00163	(0.00000)	(0.00)	0.00212	0.00194	(0.00018)	(9.18)
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03892	0.03944	0.00052	1.33
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.95996	1.18658	0.22662	19.10	1.06576	1.14085	0.07509	6.58
38	NET UNBILLED	(12/25)	0.89512	0.00000	(0.89512)	0.00	0.54087	0.00000	(0.54087)	0.00
39	COMPANY USE	(13/26)	0.90854	0.00000	(0.90854)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.60935	1.18658	0.22662	19.10	0.61200	1.14085	0.52885	46.36
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.56897	1.14620	0.57723	50.36	0.57162	1.10047	0.52885	48.06
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.57183	1.15197	0.58013	50.36	0.57450	1.10600	0.53151	48.06
45	PGA FACTOR ROUNDED TO NEAREST .001		57.183	115.197	58.01337	50.36	57.450	110.600	53.15054	48.06

	<u>Demand Allocation Factors</u>		<u>Volume Allocation Factors</u>	
	Peak Month Apr'07 Act. Sales (volalloc.wk4)	Percent of Total	Current Month Sep'08 Actual Sales	Percent of Total
RESIDENTIAL	6,643,432.8	49.98%	3,487,879.5	43.71%
SMALL COMM. SERVICE	215,533.4		161,586.7	
CONDO SALES	0.0		3,460.1	
COMMERCIAL LV-1	3,965,154.6		2,596,225.7	
COMMERCIAL LV-2	1,238,195.4		738,830.0	
COMMERCIAL LV-3	752,557.2		408,547.4	
COMMERCIAL LV-4	129,792.9		86,635.1	
COMMERCIAL LV-5	272,445.5		227,999.9	
NATURAL GAS VEH. SALES	2,236.4		2,863.1	
COMM. ST. LIGHTING	8,661.0		8,975.7	
WHOLSALE	64,802.7		55,691.4	
SMALL INTERRUPTIBLE	0.0		5,712.9	
INTERRUPTIBLE LV-1	0.0		59,697.4	
INTERRUPTIBLE LV-2	0.0		135,324.7	
TOTAL COMMERCIAL	6,649,379.1	50.02%	4,491,550.1	56.29%
TOTAL SYSTEM(excluding OSS)	<u>13,292,811.9</u>	<u>100.00%</u>	<u>7,979,429.6</u>	<u>100.00%</u>
OSS			30,667,370.0	

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: September 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,701,630	\$16,135	\$0.00065
2 Commodity Pipeline (SNG)	7,477,880	\$47,147	\$0.00630
3 Commodity Pipeline (Gulfstream)	5,633,740	\$40,627	\$0.00721
4 Commodity Pipeline-(FGT)-Aug'08 Accrual Adj.	0	(\$14)	#DIV/0!
5 Commodity Pipeline (Gulfstream)-Aug'08 Accrual Adj.	1,050	\$98	\$0.09300
6 Imbalance Cashout (FGT)-Aug'08 Accrual Adj.	4,130	\$7	\$0.09300
7 TOTAL COMMODITY (Pipeline)	37,818,430	\$104,000	\$0.00275
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$66,844	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers	1,903,240	\$1,842,457	(\$0.03283)
10 Swing Service-Demand-3rd Party Suppliers-Aug'08 Accr. Adj.	0	(\$62,489)	#DIV/0!
11 TOTAL SWING SERVICE	1,903,240	\$1,846,812	\$0.97035
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	40,016,620	\$ 35,370,965	\$0.88391
13 City of Sunrise	11,655	\$17,941	\$1.53934
14 Okaloosa	225,000	\$31,500	\$0.14000
15 Okaloosa - Aug.'08 Accrual Adj.	4,620	\$5,419	\$1.17300
16 Purchases-3rd Party Suppliers-Aug'08 Accrual Adj.	(110,080)	(\$103,824)	\$0.94317
17 Commodity Other-(Gulfstream)-Aug'08 Accrual Adj.	(333,170)	(\$317,500)	\$0.95297
18 Cashouts-Peoples' Transportation Customers	3,478	\$2,838	\$0.81597
19 NCTS Program Cashouts	171,278	\$140,090	\$0.81791
20 NCTS Program Cashouts Prior Month Adj.	3,647	\$3,585	\$0.98308
21 Parked Gas/Unparked Gas	564,780	\$523,649	\$0.92717
22 Commodity Other (SNG)	(731,160)	(\$508,230)	\$0.69510
23 Commodity Other (Gulfstream)	(484,770)	(\$490,814)	\$1.01247
24 Bookouts-Aug'08	1,550,810	\$1,189,283	\$0.76688
25 Imbalance Cashout (FGT)	(2,880,910)	(\$2,217,264)	\$0.89261
26 Imbalance Cashout (FGT)-Aug'08 Accrual Adj.	(741,880)	(\$662,209)	\$0.76964
27 Central Florida Gas	(1,312)	(\$820)	\$0.62491
28 The Energy Authority - Prior Month Adj.	0	\$333	#DIV/0!
29 Imbalance Cashout (Gulfstream)	142,920	\$144,702	\$1.01247
30 Imbalance Cashout (Gulfstream) Aug'08 Accrual Adj.	0	(\$157)	#DIV/0!
31 Imbalance Cashout (Gulfstream) Prior Mo.Adj.	333,170	\$318,212	\$0.95510
32 TOTAL COMMODITY (Other)	37,744,696	\$33,447,700	\$0.88616
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (FGT)	73,049,400	\$3,600,641	\$0.04929
34 Demand (SNG)	10,797,690	\$393,752	\$0.03647
35 Demand (Gulfstream)	11,490,000	\$630,975	\$0.05492
36 Temporary Relinquishment Credit-(FGT)	(34,474,350)	(\$1,514,853)	\$0.04394
37 Temporary Acquisition	6,540,910	\$265,234	\$0.04055
38 Volumetric Relinquishment Credit - Aug'08 Accrual Adj.	0	(\$0.07)	#DIV/0!
39 TOTAL DEMAND	67,403,650	\$3,375,749	\$0.05008
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$103,472	\$0.00000
41 Transportation Trailer Charges	0	\$99,669	\$0.00000
42 TOTAL OTHER	0	\$203,141	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

	CURRENT MONTH:		SEPTEMBER 08		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$35,278,014	\$7,727,952	(\$27,550,062)	(\$3.56499)	\$347,969,537	\$97,901,520	(\$250,068,017)	(\$2.55428)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,076,060	2,761,804	(314,256)	(0.11379)	\$33,219,541	\$31,053,946	(2,165,595)	(0.06974)
3 TOTAL	38,354,074	10,489,756	(27,864,318)	(2.65634)	\$381,189,078	\$128,955,466	(252,233,612)	(1.95597)
4 FUEL REVENUES (NET OF REVENUE TAX)	37,661,454	10,489,756	(27,171,698)	(2.59031)	\$380,316,260	\$128,955,466	(251,360,794)	(1.94921)
5 TRUE-UP REFUND/(COLLECTION)	482,913	482,913	0	0.00000	\$4,346,217	\$4,346,217	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	38,144,367	10,972,669	(27,171,698)	(2.47631)	\$384,662,477	\$133,301,683	(251,360,794)	(1.88565)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(209,707)	482,913	692,620	1.43425	\$3,473,399	\$4,346,217.00	872,818	0.20082
8 INTEREST PROVISION-THIS PERIOD (21)	9,783	8,225	(1,558)	(0.18943)	\$44,021	\$58,100	14,078	0.24231
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,519,307	2,667,660	(851,647)	(0.31925)	3,665,267	2,617,786	(1,047,481)	(0.40014)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,913)	(482,913)	0	0.00000	(\$4,346,217)	(\$4,346,217)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,836,470	2,675,886	(160,585)	(0.06001)	2,836,470	2,675,886	(160,585)	(0.06001)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,836,470	2,675,886	(160,585)	(0.06001)	\$2,836,470	\$2,675,886	(\$160,585)	(\$0.06001)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,519,307	2,667,660	(851,647)	(0.31925)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,826,687	2,667,660	(159,026)	(0.05961)				
15 TOTAL (13+14)	6,345,994	5,335,321	(1,010,673)	(0.18943)				
16 AVERAGE (50% OF 15)	3,172,997	2,667,660	(505,337)	(0.18943)				
17 INTEREST RATE - FIRST DAY OF MONTH	2.45	2.45	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.95	4.95	0	0.00000				
19 TOTAL (17+18)	7.400	7.400	0	0.00000				
20 AVERAGE (50% OF 19)	3.700	3.700	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.30833	0.30833	0	0.00000				
22 INTEREST PROVISION (16x21)	\$9,783	\$8,225	(\$1,558)	(\$0.18943)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Sept'08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Sept'08	FGT	PGS	FTS-1 COMM. PIPELINE		15,190,720					\$0.17
2	Sept'08	FGT	PGS	FTS-1 COMM. PIPELINE							\$0.16
3	Sept'08	FGT	PGS	FTS-2 COMM. PIPELINE	9,510,910						(\$0.10)
4	Sept'08	FGT	PGS	FTS-1 DEMAND	31,017,160						\$4.05
5	Sept'08	FGT	PGS	FTS-1 DEMAND							\$4.05
6	Sept'08	FGT	PGS	FTS-2 DEMAND	14,098,800						\$7.75
7	Sept'08	FGT	PGS	NO NOTICE	6,450,000						\$0.50
8	Sept'08	PARKED /UNPARKED	PGS	COMM. OTHER	564,780						\$92.72
9	Sept'08	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(1,312)						\$62.49
10	Sept'08	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	142,920						\$101.25
11	Sept'08	SONAT	PGS	COMM. OTHER	(731,160)						\$69.51
12	Sept'08	SONAT	PGS	COMM. PIPELINE	7,477,880						\$0.63
13	Sept'08	SONAT	PGS	DEMAND	10,797,690						\$3.65
14	Sept'08	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,633,740						\$0.72
15	Sept'08	GULFSTREAM PIPELINE	PGS	DEMAND	11,490,000						\$5.49
16	Sept'08	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(484,770)						\$101.25
17	Sept'08	ADAMS	PGS	COMM. OTHER	91,280						\$78.00
18	Sept'08	ANADARKO	PGS	COMM. OTHER	1,101,610						\$79.06
19	Sept'08	APACHE	PGS	COMM. OTHER	1,301,800						\$83.11
20	Sept'08	ARCLIGHT ENERGY	PGS	COMM. OTHER	985,700						\$85.10
21	Sept'08	BEAR ENERGY	PGS	COMM. OTHER	2,249,220						\$85.29
22	Sept'08	BP ENERGY	PGS	SWING	1,240,810						\$109.21
23	Sept'08	BP ENERGY	PGS	COMM. OTHER	5,595,580						\$85.52
24	Sept'08	CIMA	PGS	COMM. OTHER	50,000						\$80.30
25	Sept'08	COKINOS	PGS	COMM. OTHER	1,200,000						\$81.70
26	Sept'08	CONOCO	PGS	SWING	0						#DIV/0!
27	Sept'08	EAGLE	PGS	SWING	100,000						\$81.75
28	Sept'08	EOG	PGS	COMM. OTHER	812,420						\$80.25
29	Sept'08	ETC MARKETING	PGS	COMM. OTHER	2,367,050						\$81.71
30	Sept'08	ENBRIDGE	PGS	COMM. OTHER	152,720						\$74.10
31	Sept'08	EXXON	PGS	COMM. OTHER	1,320,830						\$86.50
32	Sept'08	GAINESVILLE REG	PGS	COMM. OTHER	20,000						\$82.50
33	Sept'08	GLENCORE	PGS	COMM. OTHER	111,730						\$80.44
34	Sept'08	HOUSTON PIPELINE	PGS	COMM. OTHER	486,300						\$83.14
35	Sept'08	IBERDROLA	PGS	SWING	562,430						\$83.82
36	Sept'08	IBERDROLA	PGS	COMM. OTHER	620,130						\$72.12
37	Sept'08	INFINITE	PGS	COMM. OTHER	100,000						\$77.60
38	Sept'08	JEA	PGS	COMM. OTHER	1,110,900						\$100.88
39	Sept'08	LOUIS DREYFUS	PGS	COMM. OTHER	5,899,400						\$97.07
40	Sept'08	MACQUARIE COOK	PGS	COMM. OTHER	200,000						\$74.20
41	Sept'08	MAGNUS	PGS	COMM. OTHER	105,230						\$72.76
42	Sept'08	MASEFIELD	PGS	COMM. OTHER	50,000						\$81.40
43	Sept'08	NJR ENERGY	PGS	COMM. OTHER	350,990						\$79.71
44	Sept'08	NATIONAL ENERGY	PGS	COMM. OTHER	68,620						\$77.88
45	Sept'08	NATIONAL FUEL	PGS	COMM. OTHER	98,420						\$78.75
46	Sept'08	OCCIDENTAL	PGS	COMM. OTHER	2,304,970						\$84.98
47	Sept'08	ONEOK	PGS	COMM. OTHER	170,830						\$77.44
48	Sept'08	SEMINOLE	PGS	COMM. OTHER	573,780						\$74.50
49	Sept'08	SEQUENT	PGS	COMM. OTHER	3,362,020						\$98.64
50	Sept'08	SHELL	PGS	COMM. OTHER	1,102,410						\$96.70
51	Sept'08	SOUTHERN CO	PGS	COMM. OTHER	300,000						\$90.65
52	Sept'08	SOUTHWEST ENERGY	PGS	COMM. OTHER	14,260						\$79.00
53	Sept'08	TAMPA ELECTRIC	PGS	COMM. OTHER	1,391,670						\$80.63
54	Sept'08	TENASKA	PGS	COMM. OTHER	145,200						\$79.07
55	Sept'08	TEXLA	PGS	COMM. OTHER	153,320						\$79.18
56	Sept'08	TOTAL GAS AND POWER	PGS	COMM. OTHER	521,640						\$77.29
57	Sept'08	UBS AG	PGS	COMM. OTHER	126,910						\$74.10
58	Sept'08	US GYPSUM	PGS	COMM. OTHER	675,000						\$84.15
59	Sept'08	VIRGINIA POWER	PGS	COMM. OTHER	2,724,680						\$82.44
60	Sept'08	BARCLAYS	PGS	COMM. OTHER	0						#DIV/0!
61	Sept'08	BANK OF MONTREAL	PGS	COMM. OTHER	0						#DIV/0!
62	Sept'08	LEHAMAN BROTHERS	PGS	COMM. OTHER	0						#DIV/0!
63	Sept'08	MBL	PGS	COMM. OTHER	0						#DIV/0!
64	Sept'08	MLCI	PGS	COMM. OTHER	0						#DIV/0!
65	Sept'08	SG	PGS	COMM. OTHER	0						#DIV/0!
66	Sept'08	UBS	PGS	COMM. OTHER	0						#DIV/0!
67	Sept'08	NCTS PROGRAM C/O	PGS	COMM. OTHER	171,278						\$81.79
68	Sept'08	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	3,478						\$81.60
69	Totals										\$23.66

*This report excludes prior month/period adjustments.

153,251,974 20,166,480 173,418,454 \$37,024,837.22 \$120,345.57 \$3,883,395.52 \$0.00

FOR THE PERIOD OF: January-08 Through December-08
 PRESENT MONTH: September-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ADAMS	DRN# 179851	83	80	2,500	2,408	7.75000	8.04610
2 ADAMS	DRN# 179851	21	20	628	605	8.05000	8.35756
3 ADAMS	DRN# 179852	100	96	3,000	2,890	7.63000	7.92151
4 ADAMS	DRN# 179853	100	96	3,000	2,890	7.96000	8.26412
5 ANADARKO	DRN# 179854	2,008	1,934	60,225	58,009	8.44400	8.76661
6 APACHE	DRN# 25809	372	358	11,156	10,745	7.47500	7.76059
7 APACHE	DRN# 25809	157	152	4,724	4,550	7.63500	7.92670
8 ARCLIGHT	DRN# 241390	223	215	6,694	6,448	8.27395	8.59006
9 ARCLIGHT	DRN# 241390	333	321	10,000	9,632	8.39000	8.71055
10 ARCLIGHT	DRN# 241390	133	128	4,001	3,854	8.15000	8.46138
11 BP ENERGY	DRN# 624615	2,123	2,045	63,703	61,359	10.25000	10.64161
12 BP ENERGY	DRN# 624615	2,657	2,559	79,710	76,777	8.36400	8.68355
13 BP ENERGY	DRN# 624615	1,667	1,605	50,000	48,160	10.90000	11.31645
14 BP ENERGY	DRN# 624615	816	786	24,480	23,579	11.38000	11.81478
15 BP ENERGY	DRN# 624615	1,587	1,528	47,601	45,849	9.51000	9.87334
16 BP ENERGY	DRN# 624615	810	780	24,285	23,391	12.00000	12.45847
17 BP ENERGY	DRN# 624615	67	64	2,000	1,926	8.15500	8.46657
18 BEAR	DRN# 11224	208	201	6,249	6,019	8.15000	8.46138
19 BEAR	DRN# 11224	250	241	7,500	7,224	9.90000	10.27824
20 BEAR	DRN# 11224	187	181	5,622	5,415	9.00000	9.34385
21	SUBTOTAL	13,903	13,391	417,078	401,730	8.75099	9.08533

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.
- (3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 BEAR	DRN# 11224	134	129	4,012	3,864	8.05000	8.35756
23 BEAR	DRN# 11224	282	271	8,455	8,144	7.99000	8.29527
24 BEAR	DRN# 11224	187	181	5,622	5,415	8.50000	8.82475
25 BEAR	DRN# 11224	415	400	12,459	12,001	7.85000	8.14992
26 ETC MARKETING	DRN# 24662	6,094	5,869	182,806	176,079	8.33400	8.65241
27 ETC MARKETING	DRN# 24662	92	89	2,772	2,670	7.24000	7.51661
28 ETC MARKETING	DRN# 24662	167	161	5,000	4,816	7.20000	7.47508
29 ETC MARKETING	DRN# 24662	244	235	7,312	7,043	7.59000	7.87998
30 ETC MARKETING	DRN# 24662	665	640	19,940	19,206	8.02355	8.33010
31 ETC MARKETING	DRN# 24662	129	124	3,875	3,732	7.80000	8.09801
32 ETC MARKETING	DRN# 24662	500	482	15,000	14,448	7.25500	7.53218
33 EAGLE	DRN# 179851	333	321	10,000	9,632	8.02500	8.33160
34 EXXON	DRN# 157740	1,500	1,445	45,000	43,344	8.65000	8.98048
35 GAINESVILLE REGIONAL	DRN# 90297	67	64	2,000	1,926	8.25000	8.56520
36 GLENCORE	DRN# 10034	49	48	1,483	1,428	7.98500	8.29007
37 GLENCORE	DRN# 10034	26	25	792	763	11.38000	11.81478
38 GLENCORE	DRN# 10034	49	48	1,483	1,428	7.35000	7.63081
39 GLENCORE	DRN# 10034	49	48	1,483	1,428	7.83000	8.12915
40	SUBTOTAL	10,983	10,579	329,494	317,369	8.75099	9.08533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on

the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 GLENORE	DRN# 10034	49	48	1,483	1,428	7.40000	7.68272
42 GLENORE	DRN# 10034	49	48	1,483	1,428	7.95000	8.25374
43 GLENORE	DRN# 10034	49	48	1,483	1,428	8.02500	8.33160
44 GLENORE	DRN# 10034	49	48	1,483	1,428	7.99000	8.29527
45 HOUSTON PIPELINE	DRN# 24662	1,621	1,561	48,630	46,840	8.31400	8.63164
46 IBERDROLA	DRN# 23703	2,143	2,064	64,280	61,914	8.31888	8.63671
47 IBERDROLA	DRN# 23703	1,799	1,733	53,976	51,990	7.08000	7.35050
48 JEA	DRN# 90297	600	578	18,000	17,338	10.25000	10.64161
49 JEA	DRN# 90297	250	240	7,490	7,214	12.40000	12.87375
50 JEA	DRN# 90297	1,670	1,609	50,100	48,256	11.00000	11.42027
51 JEA	DRN# 90297	223	215	6,700	6,453	8.35000	8.66902
52 JEA	DRN# 90297	67	64	2,000	1,926	8.25000	8.56520
53 JEA	DRN# 90297	223	215	6,700	6,453	8.65000	8.98048
54 JEA	DRN# 90297	670	645	20,100	19,360	8.05000	8.35756
55 LOUIS DREYFUS	DRN# 25809	9,563	9,211	286,890	276,332	8.45400	8.77699
56 LOUIS DREYFUS	DRN# 25809	1,532	1,476	45,960	44,269	8.33400	8.65241
57 LOUIS DREYFUS	DRN# 25809	173	167	5,191	5,000	7.70000	7.99419
58 LOUIS DREYFUS	DRN# 25809	460	443	13,794	13,286	7.31000	7.58929
59	SUBTOTAL	21,191	20,412	635,743	612,348	8.75099	9.08533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60 LOUIS DREYFUS	DRN# 25809	21	20	623	600	7.50000	7.78654
61 LOUIS DREYFUS	DRN# 25809	3,360	3,237	100,809	97,099	13.50000	14.01578
62 LOUIS DREYFUS	DRN# 25809	21	20	628	605	7.45000	7.73463
63 LOUIS DREYFUS	DRN# 25809	541	521	16,228	15,631	10.00000	10.38206
64 LOUIS DREYFUS	DRN# 25809	226	218	6,784	6,534	9.50000	9.86296
65 LOUIS DREYFUS	DRN# 25809	415	400	12,456	11,998	8.17000	8.48214
66 LOUIS DREYFUS	DRN# 25809	333	321	10,000	9,632	7.90000	8.20183
67 MAGNUS ENERGY	DRN# 314571	76	74	2,293	2,209	7.55000	7.83846
68 MAGNUS ENERGY	DRN# 314571	274	264	8,230	7,927	7.20000	7.47508
69 NJR ENERGY	DRN# 179851	417	401	12,502	12,042	8.39400	8.71470
70 NJR ENERGY	DRN# 179851	124	119	3,713	3,576	7.50000	7.78654
71 NJR ENERGY	DRN# 179851	63	60	1,884	1,815	7.70000	7.99419
72 NJR ENERGY	DRN# 179851	83	80	2,500	2,408	7.31000	7.58929
73 NJR ENERGY	DRN# 179851	83	80	2,500	2,408	8.00000	8.30565
74 NJR ENERGY	DRN# 179851	400	385	12,000	11,558	7.85000	8.14992
75 NATIONAL ENERGY	DRN# 25809	67	64	2,000	1,926	7.76000	8.05648
76 NATIONAL ENERGY	DRN# 25809	162	156	4,862	4,683	7.80000	8.09801
77 NATIONAL FUEL	DRN# 314571	164	158	4,930	4,749	7.70000	7.99419
78	SUBTOTAL	6,831	6,580	204,942	197,400	8.75099	9.08533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 NATIONAL FUEL	DRN# 314571	164	158	4,912	4,731	8.05000	8.35756
80 ONEOK	DRN# 32606	119	115	3,581	3,449	8.40000	8.72093
81 ONEOK	DRN# 32606	41	39	1,228	1,183	7.72000	8.01495
82 ONEOK	DRN# 32606	54	52	1,630	1,570	7.65000	7.94228
83 ONEOK	DRN# 32606	84	81	2,511	2,419	7.35000	7.63081
84 ONEOK	DRN# 32606	271	261	8,133	7,834	7.60000	7.89037
85 OCCIDENTAL	DRN# 32606	287	276	8,604	8,287	8.68000	9.01163
86 OCCIDENTAL	DRN# 32606	5,080	4,893	152,385	146,777	8.40400	8.72508
87 SEMINOLE	DRN# 51648	319	307	9,563	9,211	8.09000	8.39909
88 SEMINOLE	DRN# 51648	319	307	9,563	9,211	7.55500	7.84365
89 SEMINOLE	DRN# 51648	956	921	28,689	27,633	7.34000	7.62043
90 SEMINOLE	DRN# 51648	319	307	9,563	9,211	7.03500	7.30378
91 SEQUENT	DRN# 314571	600	578	18,000	17,338	11.50000	11.93937
92 SEQUENT	DRN# 314571	105	101	3,147	3,031	11.40000	11.83555
93 SEQUENT	DRN# 314571	135	130	4,059	3,910	10.00000	10.38206
94 SEQUENT	DRN# 314571	95	92	2,863	2,758	7.27000	7.54776
95 SEQUENT	DRN# 314571	83	80	2,500	2,408	7.28000	7.55814
96 SEQUENT	DRN# 314571	222	214	6,658	6,413	7.95000	8.25374
97	SUBTOTAL	9,253	8,912	277,589	267,374	8.75099	9.08533

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98 SEQUENT	DRN# 314571	562	542	16,866	16,245	8.25000	8.56520
99 SEQUENT	DRN# 314571	9	8	263	253	7.50000	7.78654
100 SEQUENT	DRN# 314571	187	181	5,622	5,415	8.80000	9.13621
101 SEQUENT	DRN# 314571	2,083	2,007	62,504	60,204	9.90000	10.27824
102 SEQUENT	DRN# 314571	490	472	14,700	14,159	8.10000	8.40947
103 SEQUENT	DRN# 314571	494	476	14,830	14,284	10.50000	10.90116
104 SEQUENT	DRN# 314571	333	321	10,000	9,632	9.80000	10.17442
105 SEQUENT	DRN# 314571	796	766	23,870	22,992	8.20000	8.51329
106 SEQUENT	DRN# 314571	592	570	17,752	17,099	7.80000	8.09801
107 SEQUENT	DRN# 314571	172	166	5,174	4,984	8.00000	8.30565
108 SEQUENT	DRN# 314571	100	96	3,000	2,890	7.70000	7.99419
109 SHELL	DRN# 716	701	675	21,033	20,259	8.66000	8.99086
110 SHELL	DRN# 716	528	509	15,850	15,267	12.25000	12.71802
111 SHELL	DRN# 716	717	690	21,499	20,708	9.90000	10.27824
112 SHELL	DRN# 716	40	39	1,200	1,156	9.35000	9.70723
113 SHELL	DRN# 716	647	623	19,417	18,702	10.05000	10.43397
114 SOUTHWEST ENERGY	DRN# 314571	48	46	1,426	1,374	7.90000	8.20183
115 TAMPA ELECTRIC	DRN# 163884	1,763	1,698	52,893	50,947	8.41400	8.73547
116	SUBTOTAL	10,263	9,886	307,899	296,568	8.75099	9.08533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on

the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 TAMPA ELECTRIC	DRN# 163884	90	86	2,691	2,592	7.43000	7.71387
118 TAMPA ELECTRIC	DRN# 163884	9	9	268	258	7.29000	7.56852
119 TAMPA ELECTRIC	DRN# 163884	269	259	8,073	7,776	7.60000	7.89037
120 TAMPA ELECTRIC	DRN# 163884	90	86	2,691	2,592	7.83500	8.13434
121 TAMPA ELECTRIC	DRN# 163884	90	86	2,691	2,592	7.35500	7.63600
122 TAMPA ELECTRIC	DRN# 163884	90	86	2,691	2,592	7.80500	8.10320
123 TAMPA ELECTRIC	DRN# 163884	1,704	1,642	51,129	49,247	7.79526	8.09309
124 TAMPA ELECTRIC	DRN# 163884	535	515	16,040	15,450	8.31500	8.63268
125 TEXLA	DRN# 9906	49	48	1,483	1,428	7.40000	7.68272
126 TEXLA	DRN# 9906	26	25	792	763	7.60000	7.89037
127 TEXLA	DRN# 9906	26	25	773	745	7.55000	7.83846
128 TEXLA	DRN# 9906	79	76	2,376	2,289	7.85000	8.14992
129 TEXLA	DRN# 9906	104	100	3,117	3,002	8.15000	8.46138
130 TEXLA	DRN# 9906	26	25	792	763	7.62000	7.91113
131 TEXLA	DRN# 9906	26	25	792	763	8.40000	8.72093
132 TEXLA	DRN# 9906	147	142	4,415	4,253	7.95000	8.25374
133 TEXLA	DRN# 9906	26	25	792	763	8.50000	8.82475
134 TOTAL GAS & POWER	DRN# 10034	54	52	1,620	1,560	7.52000	7.80731
135	SUBTOTAL	3,441	3,314	103,226	99,427	8.75099	9.08533

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(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
136	UBS AG	DRN# 179851	173	167	5,191	5,000	7.28000	7.55814
137	UBS AG	DRN# 179851	250	241	7,500	7,224	7.50000	7.78654
138	US GYPSUM	DRN# 3115	1,000	963	30,000	28,896	8.79000	9.12583
139	US GYPSUM	DRN# 3115	1,250	1,204	37,500	36,120	8.11467	8.42470
140	VIRGINIA POWER	DRN# 337605	1,726	1,662	51,772	49,867	8.28400	8.60050
141	VIRGINIA POWER	DRN# 337605	4,709	4,535	141,258	136,060	8.15400	8.46553
142	VIRGINIA POWER	DRN# 337605	686	661	20,591	19,833	8.33400	8.65241
143	VIRGINIA POWER	DRN# 337605	1,823	1,756	54,695	52,682	8.41000	8.73131
144	VIRGINIA POWER	DRN# 337605	138	133	4,152	3,999	8.15000	8.46138
145	ARKLIGHT	DRN# 8205175	264	254	7,918	7,627	8.79651	9.13259
146	ARKLIGHT	DRN# 8205175	460	443	13,813	13,305	8.67099	9.00227
147	ARKLIGHT	DRN# 8205175	150	144	4,493	4,328	8.56597	8.89324
148	BEAR	DRN# 8205175	96	93	2,882	2,776	9.50000	9.86296
149	BEAR	DRN# 8205175	155	149	4,643	4,472	12.00000	12.45847
150	BEAR	DRN# 8205175	400	385	12,000	11,558	10.50000	10.90116
151	EOG	DRN# 8205175	507	488	15,207	14,647	8.00000	8.30565
152	EOG	DRN# 8205175	507	488	15,207	14,647	8.65000	8.98048
153	EOG	DRN# 8205175	1,521	1,465	45,621	43,942	7.85000	8.14992
154		SUBTOTAL	15,815	15,233	474,443	456,983	8.75099	9.08533

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(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
155	EOG	DRN# 8205175	174	167	5,207	5,015	7.81000	8.10839
156	EXXON	DRN# 8205175	2,903	2,796	87,083	83,878	8.65000	8.98048
157	LOUIS DREYFUS	DRN# 8205175	1,600	1,541	48,000	46,234	13.50000	14.01578
158	LOUIS DREYFUS	DRN# 8205175	267	257	8,000	7,706	10.00000	10.38206
159	OCCIDENTAL	DRN# 8205175	2,317	2,232	69,508	66,950	8.68000	9.01163
160	SEQUENT	DRN# 8205175	720	693	21,596	20,801	11.50000	11.93937
161	SEQUENT	DRN# 8205175	812	782	24,363	23,466	13.00000	13.49668
162	SEQUENT	DRN# 8205175	85	82	2,550	2,456	13.50000	14.01578
163	SEQUENT	DRN# 8205175	360	347	10,798	10,401	11.40000	11.83555
164	SEQUENT	DRN# 8205175	333	321	10,000	9,632	9.50000	9.86296
165	SEQUENT	DRN# 8205175	237	228	7,097	6,836	11.90000	12.35465
166	SEQUENT	DRN# 8205175	500	481	14,990	14,438	10.00000	10.38206
167	SEQUENT	DRN# 8205175	167	161	5,000	4,816	9.80000	10.17442
168	SHELL	DRN# 8205175	1,041	1,003	31,242	30,092	8.66000	8.99086
169	SOUTHERN CO	DRN# 8205175	1,000	963	30,000	28,896	9.06500	9.41134
170	ANADARKO	DRN# 8205175	137	132	4,120	3,968	7.46000	7.74502
171	ANADARKO	DRN# 8205175	1,527	1,471	45,816	44,130	7.24000	7.51661
172	APACHE	DRN# 314571	3,810	3,670	114,300	110,094	8.42000	8.74169
173	ARKLIGHT	DRN# 314571	1,722	1,658	51,651	49,750	8.50000	8.82475
174		SUBTOTAL	19,711	18,985	591,321	569,560	8.75099	9.08533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
175	BP ENERGY	DRN# 314571	13,062	12,581	391,860	377,440	8.10000	8.40947
176	BEAR	DRN# 314571	1,275	1,228	38,240	36,833	9.50000	9.86296
177	BEAR	DRN# 314571	167	161	5,000	4,816	7.75000	8.04610
178	BEAR	DRN# 314571	167	161	5,000	4,816	7.50000	7.78654
179	BEAR	DRN# 314571	506	487	15,181	14,622	7.88000	8.18106
180	BEAR	DRN# 314571	167	161	5,000	4,816	8.60000	8.92857
181	BEAR	DRN# 314571	816	786	24,489	23,588	8.30000	8.61711
182	BEAR	DRN# 314571	1,192	1,148	35,752	34,436	7.70000	7.99419
183	BEAR	DRN# 314571	128	124	3,848	3,706	7.67000	7.96304
184	BEAR	DRN# 314571	128	124	3,848	3,706	7.82000	8.11877
185	BEAR	DRN# 314571	304	293	9,120	8,784	8.01000	8.31603
186	BEAR	DRN# 314571	333	321	10,000	9,632	7.46000	7.74502
187	CIMA	DRN# 314571	167	161	5,000	4,816	8.03000	8.33679
188	COKINOS	DRN# 314571	4,000	3,853	120,000	115,584	8.17000	8.48214
189	ENBRIDGE	DRN# 8205175	167	161	5,000	4,816	7.70000	7.99419
190	ENBRIDGE	DRN# 8205175	167	161	5,000	4,816	7.49000	7.77616
191	ENBRIDGE	DRN# 8205175	176	169	5,272	5,078	7.06000	7.32973
192	INFINITE	DRN# 18450	167	161	5,000	4,816	7.49000	7.77616
193	INFINITE	DRN# 18450	167	161	5,000	4,816	8.03000	8.33679
194	SUBTOTAL		23,254	22,398	697,610	671,938	8.75099	9.08533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
September-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 LOUIS DREYFUS	DRN# 8205175	407	392	12,217	11,767	7.85000	8.14992
196 LOUIS DREYFUS	DRN# 8205175	167	161	5,000	4,816	7.70000	7.99419
197 LOUIS DREYFUS	DRN# 8205175	167	161	5,000	4,816	8.30000	8.61711
198 LOUIS DREYFUS	DRN# 8205175	412	397	12,360	11,905	7.75000	8.04610
199 MACQUARIE COOK	DRN# 32606	333	321	10,000	9,632	7.85000	8.14992
200 MACQUARIE COOK	DRN# 163884	333	321	10,000	9,632	6.99000	7.25706
201 MASEFIELD	DRN# 12740	167	161	5,000	4,816	8.14000	8.45100
202 SEQUENT	DRN# 179851	933	899	28,000	26,970	9.25000	9.60341
203 TENASKA	DRN# 9906	317	306	9,520	9,170	7.70000	7.99419
204 TENASKA	DRN# 9906	167	161	5,000	4,816	8.30000	8.61711
205 TOTAL GAS & POWER	DRN# 9906	500	482	15,000	14,448	7.79000	8.08762
206 TOTAL GAS & POWER	DRN# 9906	500	482	15,000	14,448	7.75000	8.04610
207 TOTAL GAS & POWER	DRN# 9906	509	490	15,272	14,710	7.64000	7.93189
208 TOTAL GAS & POWER	DRN# 9906	176	169	5,272	5,078	7.82000	8.11877
209		0	0	0	0	0.00000	#DIV/0!
210		0	0	0	0	0.00000	#DIV/0!
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	5,088	4,901	152,641	147,024	8.75099	9.08533
214	TOTAL	139,733	134,591	4,191,986	4,037,721	8.75099	9.08533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 986,028 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,066,138 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 207, and 497,218 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 145 THRU 169

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

September-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,487,880	3,482,570	(5,310)	(0.00152)	52,410,742	56,068,825	3,658,083	0.06980
2 CONDOMINIUM SALES	3,460	0	(3,460)	(1.00000)	3,460	0	(3,460)	(1.00000)
3 SMALL COMM. SERVICE	161,587	166,794	5,207	0.03223	1,777,607	1,912,720	135,114	0.07601
4 GENERAL SERVICE-1	2,596,226	2,958,043	361,817	0.13936	28,954,497	34,455,261	5,500,764	0.18998
5 GENERAL SERVICE-2	738,830	893,561	154,731	0.20943	8,519,722	10,919,459	2,399,737	0.28167
6 GENERAL SERVICE-3	408,547	538,182	129,635	0.31731	4,556,343	5,937,818	1,381,475	0.30320
7 GENERAL SERVICE-4	86,635	72,547	(14,088)	(0.16261)	858,616	665,079	(193,537)	(0.22541)
8 GENERAL SERVICE-5	228,000	345,619	117,619	0.51587	1,415,538	1,673,757	258,219	0.18242
9 NATURAL GAS VEH. SALES	2,863	3,880	1,017	0.35517	18,072	33,775	15,703	0.86895
10 COMM. ST. LIGHTING	8,976	12,807	3,831	0.42685	68,491	124,603	56,112	0.81925
11 WHOLESALE	55,691	14,411	(41,280)	(0.74123)	680,351	252,941	(427,410)	(0.62822)
11A OFF SYSTEM SALES	30,667,370	0	(30,667,370)	(1.00000)	259,668,400	0	(259,668,400)	(1.00000)
12 TOTAL FIRM SALES	38,446,065	8,488,414	(29,957,651)	(0.77921)	358,931,837	112,044,238	(246,887,599)	(0.68784)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	5,713	0	(5,713)	(1.00000)	159,660	0	(159,660)	(1.00000)
14 INTERRUPTIBLE LV-1	59,697	0	(59,697)	(1.00000)	66,711	0	(66,711)	(1.00000)
15 INTERRUPTIBLE LV-2	135,325	0	(135,325)	(1.00000)	378,562	0	(378,562)	(1.00000)
16 TOTAL INT. SALES	200,735	0	(200,735)	(1.00000)	604,922	0	(604,922)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	23,960	28,286	4,326	0.18056	293,434	320,392	26,958	0.09187
17 GENERAL SERVICE-1	5,006,402	5,002,670	(3,732)	(0.00075)	52,298,748	52,691,776	393,028	0.00752
18 GENERAL SERVICE-2	4,424,997	4,464,794	39,797	0.00899	47,127,103	49,079,961	1,952,858	0.04144
19 GENERAL SERVICE-3	4,517,288	4,634,601	117,313	0.02597	49,325,585	50,527,214	1,201,629	0.02436
20 GENERAL SERVICE-4	3,059,659	3,390,375	330,716	0.10809	31,749,956	35,086,081	3,336,125	0.10507
21 GENERAL SERVICE-5	5,343,429	4,845,350	(498,079)	(0.09321)	53,348,331	49,159,322	(4,189,009)	(0.07852)
22 NATURAL GAS VEHICLE SALES	33,698	35,692	1,995	0.05919	281,425	360,810	79,385	0.28208
23 CONDOMINIUM	124,063	102,385	(21,678)	(0.17473)	2,446,420	2,706,459	260,039	0.10629
24 WHOLESALE	84,024	62,410	(21,614)	(0.25724)	634,427	256,317	(378,110)	(0.59599)
26 COMM. ST. LIGHTING	54,505	59,639	5,134	0.09419	501,283	551,250	49,967	0.09968
26 INTERRUPTIBLE SMALL	3,344,751	3,683,797	339,047	0.10137	40,970,983	38,337,087	(2,633,896)	(0.06429)
27 INTERRUPTIBLE LV-1	11,450,026	14,361,608	2,911,583	0.25429	112,057,086	140,438,693	28,381,608	0.25328
28 INTERRUPTIBLE LV-2	44,592,827	32,718,581	(11,874,246)	(0.26628)	364,864,452	346,260,295	(18,604,157)	(0.05099)
29 TOTAL TRANSPORTATION	82,059,626	73,390,188	(8,669,438)	(0.10565)	755,899,233	765,775,657	9,876,424	0.01307
30 TOTAL THROUGHPUT	120,706,425	81,878,602	(38,827,823)	(0.32167)	1,115,435,993	877,819,895	(237,616,098)	(0.21303)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	302,618	313,665	11,047	0.03650	2,747,219	2,802,270	55,051	0.02004
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,787	5,516	(271)	(0.04683)	52,426	50,168	(2,258)	(0.04307)
34 GENERAL SERVICE-1	9,677	10,415	738	0.07626	88,070	93,357	5,287	0.06003
35 GENERAL SERVICE-2	546	633	87	0.15934	4,955	5,697	742	0.14975
36 GENERAL SERVICE-3	105	112	7	0.06667	914	1,008	94	0.10284
37 GENERAL SERVICE-4	6	6	0	0.00000	49	54	5	0.10204
38 GENERAL SERVICE-5	6	6	0	0.00000	41	54	13	0.31707
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	36	54	18	0.50000
40 COMM. ST. LIGHTING	35	31	(4)	(0.11429)	295	279	(16)	(0.05424)
41 WHOLESALE	8	9	1	0.12500	77	81	4	0.05195
41A OFF SYSTEM SALES	24	0	(24)	(1.00000)	161	0	(161)	(1.00000)
42 TOTAL FIRM	318,816	330,399	11,583	0.03633	2,894,243	2,953,022	58,779	0.02031
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
45 INTERRUPTIBLE LV-2	2	0	(2)	(1.00000)	6	0	(6)	(1.00000)
46 TOTAL INT.	4	0	(4)	(1.00000)	15	0	(15)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	544	459	(85)	(0.15625)	4,835	4,131	(704)	(0.14560)
47 GENERAL SERVICE-1	9,710	9,250	(460)	(0.04737)	85,741	81,838	(3,903)	(0.04552)
48 GENERAL SERVICE-2	2,530	2,489	(41)	(0.01621)	22,872	22,189	(683)	(0.02986)
49 GENERAL SERVICE-3	699	669	(30)	(0.04292)	6,334	6,009	(325)	(0.05131)
50 GENERAL SERVICE-4	137	140	3	0.02190	1,265	1,253	(12)	(0.00949)
51 GENERAL SERVICE-5	106	93	(13)	(0.12264)	930	837	(93)	(0.10000)
52 NATURAL GAS VEHICLE SALES	10	11	1	0.10000	98	99	1	0.01020
53 CONDOMINIUM	256	298	42	0.16406	2,363	2,682	319	0.13500
54 WHOLESALE	3	1	(2)	(0.66667)	21	9	(12)	(0.57143)
55 COMM. ST. LIGHTING	31	32	1	0.03226	277	288	11	0.03971
56 INTERRUPTIBLE SMALL	28	30	2	0.07143	252	270	18	0.07143
57 INTERRUPTIBLE LV-1	13	14	1	0.07692	129	126	(3)	(0.02326)
58 INTERRUPTIBLE LV-2	4	8	4	1.00000	69	72	3	0.04348
59 TOTAL TRANSP. CUSTOMERS	14,071	13,494	(577)	(0.04101)	125,186	119,803	(5,383)	(0.04300)
60 TOTAL CUSTOMERS	332,891	343,893	11,002	0.03305	3,019,444	3,072,825	53,381	0.01768

FOR THE MONTH OF:

September-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	12	11	(0)	(0.03669)	19	20	1	0.04878
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	28	30	2	0.08294	34	38	4	0.12444
64 GENERAL SERVICE-1	268	284	16	0.05863	329	369	40	0.12259
65 GENERAL SERVICE-2	1,353	1,412	58	0.04320	1,719	1,917	197	0.11474
66 GENERAL SERVICE-3	3,891	4,805	914	0.23497	4,985	5,891	906	0.18167
67 GENERAL SERVICE-4	14,439	12,091	(2,348)	(0.16261)	17,523	12,316	(5,206)	(0.29713)
68 GENERAL SERVICE-5	38,000	57,603	19,603	0.51587	34,525	30,996	(3,530)	(0.10224)
69 NATURAL GAS VEH. SALES	716	647	(69)	(0.09655)	232	625	123	0.24597
70 COMM. ST. LIGHTING	256	413	157	0.61096	232	447	214	0.92358
71 WHOLESALE	6,961	1,601	(5,360)	(0.76999)	8,836	3,123	(5,713)	(0.64658)
71A OFF SYSTEM SALES	1,277,807	#DIV/0!	#DIV/0!	#DIV/0!	1,612,847	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	5,713	#DIV/0!	#DIV/0!	#DIV/0!	26,610	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	59,697	#DIV/0!	#DIV/0!	#DIV/0!	22,237	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	67,662	#DIV/0!	#DIV/0!	#DIV/0!	63,092	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	44	62	18	0.39918	61	78	17	0.27795
75 GENERAL SERVICE-1(TRANSP.)	516	541	25	0.04895	610	644	34	0.05557
76 GENERAL SERVICE-2(TRANSP.)	1,749	1,794	45	0.02561	2,060	2,212	151	0.07349
77 GENERAL SERVICE-3(TRANSP.)	6,463	6,928	465	0.07198	7,787	8,409	621	0.07976
78 GENERAL SERVICE-4(TRANSP.)	22,333	24,217	1,884	0.08434	25,099	28,002	2,903	0.11566
79 GENERAL SERVICE-5(TRANSP.)	50,410	52,101	1,691	0.03354	57,364	58,733	1,369	0.02386
80 NATURAL GAS VEHICLES(TRANSP.)	3,370	3,245	(125)	(0.03710)	2,872	3,645	773	0.26913
81 CONDOMINIUM(TRANSP.)	485	344	(141)	(0.29105)	1,035	1,009	(26)	(0.02529)
82 WHOLESALE(TRANSP.)	28,008	62,410	34,402	1.22829	30,211	28,480	(1,731)	(0.05730)
83 COMM. ST. LIGHTING(TRANSP.)	1,758	1,864	105	0.06000	1,810	1,914	104	0.05768
84 INTERRUPTIBLE SMALL (TRANSP.)	119,455	122,793	3,338	0.02794	162,583	141,989	(20,594)	(0.12667)
85 INTERRUPTIBLE LV-1 (TRANSP.)	880,771	1,025,829	145,058	0.16469	868,660	1,114,593	245,933	0.28312
86 INTERRUPTIBLE LV-2 (TRANSP.)	11,148,207	4,089,823	(7,058,384)	(0.63314)	5,287,891	4,809,171	(478,720)	(0.09053)

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0305	1.0285	1.0295	1.0364	1.0443	1.0374	1.0413			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.048	1.046	1.047	1.054	1.062	1.055	1.059			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0266	1.0276	1.0285	1.0285	1.0295	1.0335	1.0325	1.0335			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.044	1.045	1.046	1.046	1.047	1.051	1.050	1.051			

ORLANDO DIVISION:	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0256	1.0266	1.0285	1.0295	1.0305	1.0335	1.0315	1.0325			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.043	1.044	1.046	1.047'	1.048	1.051	1.049	1.050			
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0256	1.0266	1.0256	1.0276	1.0276	1.0276	1.0285	1.0285			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.044	1.043	1.045	1.045	1.045	1.046	1.046			

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0344	1.0315	1.0335			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049	1.051			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0281	1.0262	1.0272	1.0291	1.0311	1.0321	1.0340	1.0311	1.0331			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049	1.051			

PANAMA CITY:	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0282	1.0272	1.0282	1.0282	1.0292	1.0292	1.0311	1.0311	1.0311			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.053	1.053	1.054	1.054	1.056	1.056	1.056			
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0266	1.0276	1.0276	1.0285	1.0285	1.0295	1.0305	1.0305			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.044	1.045	1.045	1.046	1.046	1.047	1.048	1.048			

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0266	1.0256	1.0276	1.0285	1.0285	1.0295	1.0305			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.044	1.043	1.045	1.046	1.046	1.047	1.048			
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0354	1.0325	1.0335			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.053	1.050	1.051			

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: September 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)_____		43 (Line6)		\$16,135.49	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges_____		28(Line2)		\$47,147.00	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges_____		29(Line6)		\$40,627.40	
4 Commodity Pipeline (FGT)-Aug.'08 Accrual Adj:					
Invoice-FGT_____	121-157(Plus line 1 Page-137)& Pages 174-176		\$38,571.98		
Invoice-FGT_____	158-173		(\$10,157.10)		
Less Prior Month's Accrual of Usage Charges (FGT)_____		43 (Lines 4&6)	(\$28,429.07)		
Sub-Total (Also on Actual/Accrual Reconciliation)_____		119(Lines 9 ,12&15)		(\$14.19)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: September 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-August'08 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	187-197(ex.line1), 198-199(ex.In1 &200-201(ex.line1)		\$50,070.84		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		32(Line6)	(\$49,973.19)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	183(line15&18)			\$97.65	
6 Imbalance Cashout (FGT)-August08-Accrual Adj-----	218(Line10)			\$6.73	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$104,000.08</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: September 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		39		\$66,843.75	
9 Accrued Swing Service-Commodity-3rd Party Suppliers-----		40-42		\$1,842,456.96	
10 Swing Service-Demand 3rd Party Suppliers-August'08 Accrual Adj:					
Invoice-----	61,72(Line1), 75(Line1) & Page 90		\$58,245.00		
Less Prior Month's Accrual of Swing Service-Demand Charges--		45	(\$120,733.75)		
Sub-Total (Detailed Worksheet)-----	64(line 1&2)			(\$62,488.75)	
11 TOTAL SWING SERVICE-----					<u>\$1,846,811.96</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: September 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	65(Line1)		\$34,841,554.97		
Hedge Settlement	37		\$529,410.00	\$35,370,964.97	
13 City of Sunrise	30			\$17,941.04	
14 Okaloosa	34			\$31,500.00	
15 Okaloosa- Aug'08 Accrual Adj.	204			\$5,419.26	
16 Purchases-3rd Party Suppliers-August'08 Accrual Adj :					
Supplier Invoices	58-118		\$44,820,362.23		
Supplier Invoices	Less Pages: 61,72(Line1), 75(Line1) & Page 90		(\$58,245.00)		
Supplier Invoices	Less Pages: 75(Line2)		(\$46,600.00)		
Less Prior Month's Accruals for Gas Purchased		62(Line1)	(\$44,819,341.05)		
Sub-Total (Also on Actual/Accrual Reconciliation)	56(lines1-17,57(Line 5-6,12-13,19-20,26-27)			(\$103,823.82)	
17 Purchases-3rd Party Suppliers (Gulfstream)-Aug'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	185 & 186		(\$317,465.35)		
Less Prior Month's Accrual of (Imbalance Cashout)		32(Line1)	(\$34.67)		
Sub-Total (Also on Actual/Accrual Reconciliation)	183(line 3)			(\$317,500.02)	
18 Cashouts-Peoples' Transportation Customers	221			\$2,837.96	
19 NCTS Program Cashouts	222			\$140,089.79	
20 NCTS Program Cashouts Prior Month Adj.	223			\$3,585.30	
21 Parked / Unparked Gas	32			\$523,649.27	
22 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges	28(Line1)			(\$508,230.00)	
23 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	29(Line1)			(\$490,814.00)	
24 Bookouts- August'08	27			\$1,189,283.28	
25 Imbalance Cashout (FGT)	26(Line 3)			(\$2,217,263.59)	
26 Imbalance Cashout (FGT)-August08--Accrual Adj	218(Line 11)			(\$662,208.81)	
27 Central Florida Gas	33			(\$819.88)	
28 Energy Authority -Prior Month Adj.	217(Line1)			\$333.26	
29 Imbalance Cashout (Gulfstream)	36			\$144,701.78	
30 Imbalance Cashout (Gulfstream)-August08--Accrual Adj	206			(\$157.44)	
31 imbalance Cashout (Gulfstream Prior Mo.Adj.	31			\$318,211.67	
32 TOTAL COMMODITY (Other)					<u>\$33,447,700.02</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: September 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
33 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,237,727.42		
Invoice-FGT					
Line 1		17	\$12,165.00		
Invoice-FGT					
Line 1		20	\$1,304,608.50		
Invoice-FGT					
Line 1		25	\$46,140.00		
Total Demand (FGT)				\$3,600,640.92	
34 Demand (SNG):					
Accrual of Sonat Pipeline Charges		28(Line3)		\$393,752.48	
35 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		29(Line7)		\$630,975.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: September 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
36 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-12	(\$1,257,380.66)		
Invoice-FGT (Relinq. Credits)-----		20-24	(\$211,332.78)		
Invoice-FGT (Relinq. Credits)-----		25	(\$46,140.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,514,853.44)	
37 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		13-16, 18-19		\$265,233.93	
38 Volumetric Relinquishment Credit (FGT) -Aug'08 Accrual Adj. -----		120		(\$0.07)	
39 TOTAL DEMAND-----					<u>\$3,375,748.82</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: September 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
40 Administrative Costs		N/A		\$103,472.28	
41 Transportation Trailer Charges		35		\$99,669.00	
42 TOTAL OTHER					<u>\$203,141.28</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
September-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	31,017,160	19	1,287,745.69	5 804-05
3 FTS-1 VOL. RELINQ. CREDIT-Aug.'07 Acc.Adj.	DEMAND	0	19	(0.07)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	14,098,800	19	1,093,275.72	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,190,720	15	25,468.43	1 804-05
5a FTS-1 USAGE CHARGE-Aug.'08 Accrual Adj.	COMM. PIPELINE	(3,000)	15	(10.73)	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,510,910	15	(9,332.94)	1 804-05
6a FTS-2 USAGE CHARGE-Aug.'08 Accrual Adj.	COMM. PIPELINE	3,000	15	(3.46)	1 804-05
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,880,910)	18	(\$2,217,263.59)	4 801-01
8 IMBALANCE CASHOUT-Aug'08 Accrual Adj.	COMM. OTHER	(741,880)	18	(\$662,208.81)	4 801-01
9 IMBALANCE CASHOUT-Aug'08 Accrual Adj.	COMM. PIPELINE	4,130	15	6.73	1 804-05
10 TOTAL FGT		<u>72,648,930</u>		<u>(\$480,395.53)</u>	
11 SONAT PIPELINE	COMM. PIPELINE	7,477,880	15	47,147.00	1 804-05
12 SONAT PIPELINE	DEMAND	10,797,690	19	393,752.48	5 804-05
13 SONAT PIPELINE	COMM. OTHER	(731,160)	18	(508,230.00)	4 801-01
14 GULFSTREAM PIPELINE	COMM. PIPELINE	5,633,740	15	40,627.40	1 804-05
15 GULFSTREAM PIPELINE	DEMAND	11,490,000	19	630,976.00	5 804-05
16 GULFSTREAM PIPELINE	COMM. OTHER	(484,770)	18	(490,813.63)	4 801-01
17 CITY OF SUNRISE	COMM. OTHER	11,655	18	17,941.04	4 804-02
18 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4 804-02
19 OKALOOSA- Aug'08 Accrual Adj.	COMM. OTHER	4,620	18	5,419.26	4 804-02
20 TRANSPORT TRAILER CHARGES	OTHER			99,669.00	6 804-03
21 ADMINISTRATIVE COSTS	OTHER			103,472.28	6 804-01
22 BOOKOUTS	COMM. OTHER	1,550,810	18	1,189,283.28	4 804-05
23 CENTRAL FLORIDA GAS	COMM. OTHER	(1,312)	18	(819.88)	4 801-01
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	3,478	18	2,837.96	4 801-01
25 Imbalance Cashout (Gulf)-Aug.'08 Accrual Adj.	COMM. OTHER*	0	18	(157.44)	4 801-01
26 Imbalance Cashout (Gulfstream)	COMM. OTHER	142,920	18	144,701.78	4 801-01
27 Imbalance Cashout (Gulf. Prior Mo.Adj.)	COMM. OTHER*	333,170	18	318,211.67	4 801-01
28 NCTS PROGRAM C/O'S	COMM. OTHER	171,278	18	140,089.79	4 801-01
29 NCTS PROGRAM C/O'S	COMM. OTHER*	3,647	18	3,586.30	4 801-01
30 ADAMS	COMM. OTHER	91,280	18	71,200.40	4 801-01
31 ANADARKO	COMM. OTHER	1,101,610	18	870,982.86	4 801-01
32 APACHE	COMM. OTHER	1,301,800	18	1,081,864.84	4 801-01
33 ARCLIGHT ENERGY	COMM. OTHER	985,700	18	838,837.52	4 801-01
34 BEAR ENERGY	COMM. OTHER	2,249,220	18	1,918,276.65	4 801-01
35 BP ENERGY	SWING-DEMAND			62,493.75	4 801-01
36 BP ENERGY	SWING-COMM.	1,240,810	17	1,292,577.91	3 801-01
37 BP ENERGY	COMM. OTHER	5,595,580	18	4,785,136.25	4 801-01
38 CIMA	COMM. OTHER	50,000	18	40,150.00	4 801-01
39 COKINOS	COMM. OTHER	1,200,000	18	980,400.00	4 801-01
40 CONOCO	SWING-DEMAND			1,050.00	3 801-01
41 EAGLE	SWING-DEMAND			1,500.00	3 801-01
42 EAGLE	SWING-COMM.	100,000	17	80,250.00	3 801-01
43 EOG	COMM. OTHER	812,420	18	651,988.07	4 801-01
44 ETC MARKETING	COMM. OTHER	2,367,050	18	1,934,112.17	4 801-01
45 ENBRIDGE	COMM. OTHER	152,720	18	113,170.32	4 801-01
46 EXXON	COMM. OTHER	1,320,830	18	1,142,517.95	4 801-01
47 GAINESVILLE REG	COMM. OTHER	20,000	18	16,500.00	4 801-01
48 GLENCORE	COMM. OTHER	111,730	18	89,880.96	4 801-01
49 HOUSTON PIPELINE	COMM. OTHER	486,300	18	404,309.70	4 801-01
50 IBERDROLA	SWING-DEMAND			1,800.00	4 801-01
51 IBERDROLA	SWING-COMM.	562,430	17	469,629.05	3 801-01
52 IBERDROLA	COMM. OTHER	620,130	18	447,259.03	4 801-01
53 INFINITE	COMM. OTHER	100,000	18	77,600.00	4 801-01
54 JEA	COMM. OTHER	1,110,900	18	1,120,681.00	4 801-01
55 LOUIS DREYFUS	COMM. OTHER	5,899,400	18	5,726,663.11	4 801-01
56 MACQUARIE COOK	COMM. OTHER	200,000	18	148,400.00	4 801-01
57 MAGNUS	COMM. OTHER	105,230	18	76,568.15	4 801-01
58 MASEFIELD	COMM. OTHER	50,000	18	40,700.00	4 801-01
59 NJR ENERGY	COMM. OTHER	350,990	18	279,771.14	4 801-01
60 NATIONAL ENERGY	COMM. OTHER	68,620	18	53,443.60	4 801-01
61 NATIONAL FUEL	COMM. OTHER	98,420	18	77,502.60	4 801-01
62 OCCIDENTAL	COMM. OTHER	2,304,970	18	1,958,655.72	4 801-01
63 ONEOK	COMM. OTHER	170,830	18	132,296.71	4 801-01
64 SEMINOLE	COMM. OTHER	573,780	18	427,466.11	4 801-01
65 SEQUENT	COMM. OTHER	3,362,020	18	3,316,217.21	4 801-01
66 SHELL	COMM. OTHER	1,102,410	18	1,066,064.95	4 801-01
67 SOUTHERN CO	COMM. OTHER	300,000	18	271,950.00	4 801-01
68 SOUTHWEST ENERGY	COMM. OTHER	14,260	18	11,265.40	4 801-01
69 TAMPA ELECTRIC	COMM. OTHER	1,391,670	18	1,122,160.64	4 801-01
70 TENASKA	COMM. OTHER	145,200	18	114,804.00	4 801-01
71 TEXLA	COMM. OTHER	153,320	18	121,403.79	4 801-01
72 TOTAL GAS AND POWER	COMM. OTHER	521,640	18	403,187.52	4 801-01
73 UBS AG	COMM. OTHER	126,910	18	84,040.48	4 801-01
74 US GYPSUM	COMM. OTHER	675,000	18	568,000.00	4 801-01
75 VIRGINIA POWER	COMM. OTHER	2,724,680	18	2,246,126.12	4 801-01
76 PARKED GAS/UNPARKED GAS	COMM. OTHER	564,780	18	523,649.27	4 808-01
77 BARCLAYS	COMM. OTHER	0	18	(83,400.00)	4 801-03
78 BANK OF MONTREAL	COMM. OTHER	0	18	(19,700.00)	4 801-03
79 LEHMAN BROTHERS	COMM. OTHER	0	18	(45,200.00)	4 801-03
80 MBL	COMM. OTHER	0	18	62,160.00	4 801-02
81 MLCI	COMM. OTHER	0	18	(30,700.00)	4 801-03
82 SG	COMM. OTHER	0	18	(21,950.00)	4 801-03
83 UBS	COMM. OTHER	0	18	668,200.00	4 801-02
84 THE ENERGY AUTHORITY	COMM. OTHER*	0	18	333.26	4 801-01
85 GAS PURCHASES-Aug.'08 Accrual Adj.	SWING-DEMAND			(62,488.75)	3 801-01
86 GAS PURCHASES-Aug.'08 Accrual Adj.	COMM. OTHER	(110,080)	18	(103,823.82)	4 801-01
87 GULFSTREAM PIPELINE-Aug'08 Accrual Adj.	COMM. OTHER	(333,170)	18	(317,500.02)	4 801-01
88 GULFSTREAM PIPELINE-Aug'08 Accrual Adj.	COMM. PIPELINE	1,050	15	97.65	1 804-05
89 TOTAL		<u>151,320,016</u>		<u>\$39,009,330.03</u>	

*Prior Month Adjustment

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: 'ON COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>WIRE TRANSFER</i> \$1,042,274.28
Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000314032
Account Number: <i>[Signature]</i> 52002364
Net Due Date: 10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000 ✓	31,927.50 ✓	01 - 30	
01				Reservation/Demand D1				<i>LINE-1</i>			RD1	0.3855	0.0200	0.0000	0.4055	5,518,440 ✓	2,237,727.42 ✓	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(31,170)	-12,639.44	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(65,220)	-26,446.71	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(165,240)	-67,004.82	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(197,370)	-80,033.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01 - 30	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008	Invoice Total Amount:	\$1,012,274.26
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/10/2008
Begin Transaction Date:	September 01, 2008	End Transaction Date:	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01 - 30	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01 - 30	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/29/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,012,274.26
Invoice Identifier:	000314032
Account Number:	52002364
Net Due Date:	10/10/2008

Begin Transaction Date:	September 01, 2008	End Transaction Date:	September 30, 2008
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,180)	-12,237.99	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,620)	-1,873.41	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/29/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008	Invoice Total Amount:	\$1,012,274.26
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,540)	-14,816.97	01 - 30	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(270,000)	-109,485.00	01 - 30	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32806																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,840)	-19,804.62	01 - 30	
	Temporary Relinquishment Credit - Award # 44248 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,830)	-4,391.57	01 - 30	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,200)	-9,002.10	01 - 30	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,570)	-7,530.14	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: I COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,012,274.26
Invoice Identifier:	000314032
Account Number:	52002364
Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008	End Transaction Date: September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	01 - 30	
				Temporary Relinquishment Credit - Award # 44845 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(88,170)	-35,752.94	01 - 30	
				Temporary Relinquishment Credit - Award # 45034 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(117,630)	-47,698.97	01 - 30	
				Temporary Relinquishment Credit - Award # 45034 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01 - 30	
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30	
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30	
				Temporary Relinquishment Credit - Award # 45121 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(101,820)	-41,288.01	01 - 30	
				Temporary Relinquishment Credit - Award # 45133 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,730)	-2,323.52	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	09/29/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008	Invoice Total Amount:	\$1,012,274.26
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45133 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,540)	-13,600.47	01 - 30	
				Temporary Relinquishment Credit - Award # 45172 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,920)	-778.56	01 - 30	
				Temporary Relinquishment Credit - Award # 45172 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(55,260)	-22,407.93	01 - 30	
				Temporary Relinquishment Credit - Award # 45175 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,940)	-15,790.17	01 - 30	
				Temporary Relinquishment Credit - Award # 45175 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,060)	-2,457.33	01 - 30	
				Temporary Relinquishment Credit - Award # 45175 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,990)	-7,700.45	01 - 30	
				Temporary Relinquishment Credit - Award # 45183 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,050)	-425.78	01 - 30	
				Temporary Relinquishment Credit - Award # 45183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,390)	-3,807.65	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008	Invoice Total Amount:	\$1,012,274.26
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45185 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(540)	-218.97	01	30
				Temporary Relinquishment Credit - Award # 45185 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,320)	-1,751.76	01	30
				Temporary Relinquishment Credit - Award # 45187 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	01	30
				Temporary Relinquishment Credit - Award # 45187 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,170)	-474.44	01	30
				Temporary Relinquishment Credit - Award # 45189 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90)	-36.50	01	30
				Temporary Relinquishment Credit - Award # 45189 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,710)	-1,909.91	01	30
				Temporary Relinquishment Credit - Award # 45199 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(450)	-182.48	01	30
				Temporary Relinquishment Credit - Award # 45199 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01	30

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name:) Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008	Invoice Total Amount: \$10,2274.26
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000314032
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45207 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
				Temporary Relinquishment Credit - Award # 45407 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
				Temporary Relinquishment Credit - Award # 45753 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(165,000)	-66,907.50	01 - 30	
				Temporary Relinquishment Credit - Award # 45782 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,026)	-2,443.54	01 - 02	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,012,274.26
Invoice Identifier:	000314032
Account Number:	52002364
Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	04 - 04	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,039)	-3,665.32	13 - 15	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	01 - 02	
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,500)	-5,474.25	04 - 08	
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,896)	-1,579.83	12 - 15	
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,574)	-2,665.76	01 - 02	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,287)	-1,332.88	04 - 04	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(81,000)	-32,845.50	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008	Invoice Total Amount:			\$1,012,274.26	Invoice Identifier:					000314032
Svc Req:	006922736	Sup Doc Ind:	IMBL	Account Number:									52002364
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Net Due Date:									10/10/2008
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	September 01, 2008	End Transaction Date:	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,700)	-12,043.35	01 - 09	
	Temporary Relinquishment Credit - Award # 45883 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,500)	-6,690.75	12 - 16	
	Temporary Relinquishment Credit - Award # 45883 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,652)	-3,508.39	09 - 15	
	Temporary Relinquishment Credit - Award # 46032 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,142)	-4,518.08	01 - 18	
	Temporary Relinquishment Credit - Award # 46032 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,350)	-6,629.93	01 - 03	
	Temporary Relinquishment Credit - Award # 46032 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,050)	-19,889.78	09 - 17	
	Temporary Relinquishment Credit - Award # 46032 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,338)	-22,845.06	01 - 17	
	Temporary Relinquishment Credit - Award # 46032 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,714)	-10,021.53	01 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	V COI
		Remit Addr:		Contact Name:		Contact Phone:						MARION COLLINS	713-989-2094
		Payee:	006924518										

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008	Invoice Total Amount:	\$1,012,274.26
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46032 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(54,144)	-21,955.39	01 - 18	
				Temporary Relinquishment Credit - Award # 46032 At DRN 454599															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,470)	-5,462.09	01 - 30	
				Temporary Relinquishment Credit - Award # 46034 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,980)	-8,101.89	01 - 30	
				Temporary Relinquishment Credit - Award # 46036 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,320)	-5,401.26	01 - 30	
				Temporary Relinquishment Credit - Award # 46043 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(136,500)	-55,350.75	01 - 30	
				Temporary Relinquishment Credit - Award # 46044 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,620)	-14,038.41	01 - 30	
				Temporary Relinquishment Credit - Award # 46044 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,650)	-669.08	01 - 30	
				Temporary Relinquishment Credit - Award # 46046 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,650)	-669.08	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/29/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Numbr:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,012,274.26
Invoice Identifier:	000314032
Account Number:	52002364
Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46046 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,540)	-1,435.47	01 - 30	
				Temporary Relinquishment Credit - Award # 46048 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,350)	-5,413.43	01 - 30	
				Temporary Relinquishment Credit - Award # 46048 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,440)	-13,965.42	01 - 30	
				Temporary Relinquishment Credit - Award # 46048 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(52,680)	-21,361.74	01 - 30	
				Temporary Relinquishment Credit - Award # 46048 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(125,160)	-50,752.38	01 - 30	
				Temporary Relinquishment Credit - Award # 46048 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,500)	-5,474.25	01 - 30	
				Temporary Relinquishment Credit - Award # 46067 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(510)	-206.81	01 - 30	
				Temporary Relinquishment Credit - Award # 46068 At DRN 241390															

Invoice Total Amount: 3,062,625 1,012,274.26

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	
	Payee: 006924518	
	Houston TX 77216-3142	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>WIRE 10/10/08</i> \$30,412.50
Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000313913
Account Number: <i>CA</i> 52002364
Net Due Date: 10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	75,000	30,412.50	01 - 30	
Temporary Acquisition Reservation Charge - Award # 45623 At DRN 157553																			

Invoice Total Amount: 75,000 30,412.50

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	N COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	
Payee: 006924518 Houston TX 77216-3142		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>WIRE 10/10/08</i> \$70,035.56
Invoice Identifier: 01-90-000-232-02-00-0 000313742
Account Number: 52002364
Net Due Date: 10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	24,270	9,841.49	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	8,910	3,613.01	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	18,150	7,359.83	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	930	377.12	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	3,240	1,313.82	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	360	145.98	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	5,760	2,335.68	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	37,830	15,340.07	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	25,860	10,486.23	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008	Invoice Total Amount: \$70,035.56
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000313742
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																			
01											R3A	0.3855	0.0200	0.0000	0.4055	54,030	21,909.17	01 - 30	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																			
01											R3A	0.3855	0.0200	0.0000	0.4055	40,590	16,459.25	01 - 30	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																			
01											R3A	0.3855	0.0200	0.0000	0.4055	22,890	9,281.90	01 - 30	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01 - 30	
Temporary Relinquishment Credit - Award # 45749 At DRN 10034																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,025)	-1,226.64	13 - 17	
Temporary Relinquishment Credit - Award # 45749 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,027)	-821.95	01 - 30	
Temporary Relinquishment Credit - Award # 45749 At DRN 23703																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	01 - 30	
Temporary Relinquishment Credit - Award # 45749 At DRN 24662																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,701)	-689.76	03 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008	Invoice Total Amount: \$70,035.56
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000313742
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(576)	-233.57	16	18	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(471)	-190.99	23	25	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,095)	-2,471.52	25	30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,077)	-9,357.72	01	30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,593)	-3,889.96	01	10	
	Temporary Relinquishment Credit - Award # 45749 At DRN 337605																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,511)	-5,884.21	18	30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 337605																			
																Invoice Total Amount:	172,714	70,035.56		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 09/29/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name:	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008	Invoice Total Amount: <i>WIRE 10/10/08</i> \$12,165.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000313937
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: <i>10/10/2008</i>

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	30,000 ✓	12,165.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 30,000 12,165.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COMPANY, LLC Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>WIRE 10/10/08</i> \$164,785.87
Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000313902
Account Number: 52002364
Net Due Date: <i>10/10/2008</i>

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	90,000	36,495.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(10,000)	-4,055.00	01 - 02	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(3,623)	-1,469.13	12 - 12	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(45,000)	-18,247.50	01 - 09	
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,000)	-12,165.00	12 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	
	Houston TX 77216-3142	
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008	Invoice Total Amount: \$164,785.87
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000313902
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662																
01											RC2	0.3855	0.0200	0.0000	0.4055	(120,000)	-48,660.00	01 - 30		
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,000)	-6,488.00	01 - 02		
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,000)	-16,220.00	04 - 08		
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,000)	-15,003.50	12 - 16		
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 09		
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,000)	-6,082.50	12 - 16		
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606																
																Invoice Total Amount:	406,377	164,785.87		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: WIRE 10/10/08 \$1,093,275.72
Invoice Identifier: 01-90-000-232-02-00-0 000314057
Account Number: 52002364
Net Due Date: 10/01/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line-1			RD1	0.7690	0.0000	0.0000	0.7690	1,696,500	1,304,608.50	01 - 30	
				Reservation/Demand D1															
01											RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01 - 30	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,000)	-2,307.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44846 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,630)	-7,405.47	01 - 30	
				Temporary Relinquishment Credit - Award # 45134 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,240)	-7,105.56	01 - 30	
				Temporary Relinquishment Credit - Award # 45134 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,270)	-7,128.63	01 - 30	
				Temporary Relinquishment Credit - Award # 45134 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,630)	-7,405.47	01 - 30	
				Temporary Relinquishment Credit - Award # 45134 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,780)	-7,520.82	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 09/29/2008 12:00 AM	Payee's Bank Account Numb.: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$1,093,275.72
Invoice Identifier:	000314057
Account Number:	52002364
Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45176 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,780)	-7,520.82	01 - 30	
	Temporary Relinquishment Credit - Award # 45176 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,340)	-15,641.46	01 - 30	
	Temporary Relinquishment Credit - Award # 45176 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,420)	-4,936.98	01 - 30	
	Temporary Relinquishment Credit - Award # 45180 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,210)	-4,775.49	01 - 30	
	Temporary Relinquishment Credit - Award # 45180 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,360)	-2,583.84	01 - 30	
	Temporary Relinquishment Credit - Award # 45184 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,510)	-2,699.19	01 - 30	
	Temporary Relinquishment Credit - Award # 45184 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,770)	-1,361.13	01 - 30	
	Temporary Relinquishment Credit - Award # 45186 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,710)	-1,314.99	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	09/30/2008 10:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	COI
				Contact Name:	MARTIN COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008	Invoice Total Amount:	\$1,093,275.72
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314057
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45186 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(750)	-576.75	01 - 30	
				Temporary Relinquishment Credit - Award # 45188 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(810)	-622.89	01 - 30	
				Temporary Relinquishment Credit - Award # 45188 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(240)	-184.56	01 - 30	
				Temporary Relinquishment Credit - Award # 45190 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
				Temporary Relinquishment Credit - Award # 45190 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,470)	-1,130.43	01 - 30	
				Temporary Relinquishment Credit - Award # 45200 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,170)	-899.73	01 - 30	
				Temporary Relinquishment Credit - Award # 45200 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 45208 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008	Invoice Total Amount:	\$1,093,275.72
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314057
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45408 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,220)	-13,242.18	01 - 30	
	Temporary Relinquishment Credit - Award # 46031 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,590)	-10,450.71	01 - 30	
	Temporary Relinquishment Credit - Award # 46033 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,450)	-2,653.05	01 - 30	
	Temporary Relinquishment Credit - Award # 46035 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,450)	-2,653.05	01 - 30	
	Temporary Relinquishment Credit - Award # 46035 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(57,180)	-43,971.42	01 - 30	
	Temporary Relinquishment Credit - Award # 46038 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,590)	-1,222.71	01 - 30	
	Temporary Relinquishment Credit - Award # 46041 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,590)	-5,836.71	01 - 30	
	Temporary Relinquishment Credit - Award # 46042 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,880)	-18,363.72	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	FLORIDA GAS TRANSMISSION COMPANY, LLC	COI
		Remit Addr:		Contact Name:		Contact Phone:						MARION COLLINS		
		Payee:	006924518											

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008	Invoice Total Amount:	\$1,093,275.72
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314057
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46045 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,710)	-1,314.99	01 - 30	
				Temporary Relinquishment Credit - Award # 46047 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(150)	-115.35	01 - 30	
				Temporary Relinquishment Credit - Award # 46052 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,340)	-8,720.46	01 - 30	
				Temporary Relinquishment Credit - Award # 46053 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,490)	-4,221.81	01 - 30	
				Temporary Relinquishment Credit - Award # 46065 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
				Temporary Relinquishment Credit - Award # 46069 At DRN 314571															

Invoice Total Amount: 1,409,880 **1,093,275.72**

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$0.00
Invoice Identifier:	000313783
Account Number:	52002364
Net Due Date:	10/10/2008

Begin Transaction Date: September 01, 2008 **End Transaction Date:** September 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	60,000 /	46,140.00 /	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30	
				Temporary Relinquishment Credit - Award # 46037 At DRN 241390															

Invoice Total Amount: 0 0.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF September 2008

04-Oct-08

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2008..xls]Sept08Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'08	Accrual-Comm.	(80,812)	8.03600	(649,405.23)
2	Sept'08	Accrual-Comm.	(207,279)	7.56400	(1,567,858.36)
3	GRAND TOTAL		(288,091)		(2,217,263.59)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF SEPTEMBER 30, 2008
 IN DTH'S

26-Sep-08

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2008.xls]Sept08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Bp Energy	Aug'08	1,967	8.82000	\$17,348.94
2	Infinite Energy	Aug'08	3,114	8.81000	\$27,434.34
3	Florida Power	Aug'08	150,000	7.63000	\$1,144,500.00
4	GRAND TOTAL		155,081		\$1,189,283.28

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT PIPELINE CHARGES
 IN DEKATHERMS
 FOR September 2008

03-Oct-08

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2008.xls]Sept08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(73,116)	\$6.95101	(\$508,230.00)
2	COMMODITY-PIPELINE	ACCRUED	747,788	\$0.06305	\$47,147.00
3	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
4	TOTAL	ACCRUED	1,754,441		(\$67,330.52)

PEOPLES GAS SYSTEM

03-Oct-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR September 2008

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2008.xls]Sept08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER ACCRUED		(48,477)	10.125	(\$490,813.63)
2	COMM.-P/L-FT ACCRUED		528,130	\$0.02032	\$10,733.44
3	COMM.-P/L-IT ACCRUED		0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK ACCRUED		35,244	\$0.84820	\$29,893.96
5	COMM.-P/L-LOAN ACCRUED		0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L ACCRUED		563,374	\$0.07211	\$40,627.40
7	DEMAND ACCRUED		1,149,000	\$0.54915	\$630,975.00
8	TOTAL ACCRUED		1,663,897		\$180,788.77

PEOPLES GAS SYSTEM
 ACCRUED CITY OF SUNRISE COSTS PAYABLE
 FOR September 2008
 IN DTH'S

03-Oct-08

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable-for Calendar Year 2008.xls]Sept'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Sept'08	11,655	1.40000	\$17,941.04
2	GRAND TOTAL	ACCRUAL		11,655		\$17,941.04



Gulfstream Natural Gas System, LLC
Imbalance Statement - Interconnect (in Dekatherms)

1
LINE

Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Accounting Period:	AUG, 2008
Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Invoice Identifier:	77143
Service Requester Contract Number:	9000028	Statement Basis:	Estimate

Location	Receipt/ Delivery	DRN	Flow Date	BA Name	Allocated Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper	Percentage Of Imbalance(1)
9003540	Delivery	0	08/15/2008	PEOPLES GAS	469	371	98	Due To	
9003540	Delivery	0	08/16/2008	PEOPLES GAS	469	230	239	Due To	
9003540	Delivery	0	08/17/2008	PEOPLES GAS	469	604	135	Due From	
9003540	Delivery	0	08/18/2008	PEOPLES GAS	469	300	169	Due To	
9003540	Delivery	0	08/19/2008	PEOPLES GAS	469	276	193	Due To	
9003540	Delivery	0	08/20/2008	PEOPLES GAS	469	635	166	Due From	
9003540	Delivery	0	08/21/2008	PEOPLES GAS	469	349	120	Due To	
9003540	Delivery	0	08/22/2008	PEOPLES GAS	469	155	314	Due To	
9003540	Delivery	0	08/23/2008	PEOPLES GAS	469	128	341	Due To	
9003540	Delivery	0	08/24/2008	PEOPLES GAS	469	714	245	Due From	
9003540	Delivery	0	08/25/2008	PEOPLES GAS	469	321	148	Due To	
9003540	Delivery	0	08/26/2008	PEOPLES GAS	469	836	367	Due From	
9003540	Delivery	0	08/27/2008	PEOPLES GAS	469	490	21	Due From	
9003540	Delivery	0	08/28/2008	PEOPLES GAS	469	802	333	Due From	
9003540	Delivery	0	08/29/2008	PEOPLES GAS	344	252	92	Due To	
9003540	Delivery	0	08/30/2008	PEOPLES GAS	220	243	23	Due From	
9003540	Delivery	0	08/31/2008	PEOPLES GAS	220	229	9	Due From	
Total Activity:					13,916	13,195	721	Due To	5.18
Ending Balance For Location:					13,916	13,195	721	Due To	

Ending Imbalance For Contract: 1,855,291 1,821,974 < 33,317 > Due To PGS

OBA Imb
Aug 1 08

X 9.55103
 < \$318,211.67 >
 Est. 8/18/08

16

PEOPLES GAS - NATURAL GAS

PARK AND LOAN WORKSHEET-Volumes in Dekatherms

CLOSING SEPTEMBER 2008

h:\gas_acct\pgalPark and Loan Worksheet,2008.xls

Beg. Balance
56,478

PARK & RIDE ON GULFSTREAM

PARK / (UNPARK)	Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
	(1,524)	-	(1,524)	54,954	09/01/2008	10.9000	\$ (16,611.60)
	-	-	-	54,954	09/02/2008	10.9000	\$ -
Unpark	(11,240)	-	(11,240)	43,714	09/03/2008	11.3800	\$ (127,911.20)
Unpark	(43,714)	-	(43,714)	-	09/04/2008	9.5100	\$ -
	-	-	-	-	09/05/2008	9.3100	\$ -
	-	-	-	-	09/06/2008	9.0150	\$ -
	-	-	-	-	09/07/2008	9.0150	\$ -
	-	-	-	-	09/08/2008	9.0150	\$ -
	-	-	-	-	09/09/2008	11.6450	\$ -
	-	-	-	-	09/10/2008	8.7750	\$ -
	-	-	-	-	09/11/2008	8.7750	\$ -
	-	-	-	-	09/12/2008	9.2300	\$ -
	-	-	-	-	09/13/2008	9.5100	\$ -
	-	-	-	-	09/14/2008	9.5100	\$ -
	-	-	-	-	09/15/2008	9.5100	\$ -
	-	-	-	-	09/16/2008	9.5900	\$ -
	-	-	-	-	09/17/2008	9.0900	\$ -
	-	-	-	-	09/18/2008	8.1550	\$ -
	-	-	-	-	09/19/2008	8.3150	\$ -
	-	-	-	-	09/20/2008	7.9100	\$ -
	-	-	-	-	09/21/2008	7.9100	\$ -
	-	-	-	-	09/22/2008	7.9100	\$ -
	-	-	-	-	09/23/2008	7.7650	\$ -
	-	-	-	-	09/24/2008	7.9050	\$ -
	-	-	-	-	09/25/2008	8.1000	\$ -
	-	-	-	-	09/26/2008	7.5650	\$ -
	-	-	-	-	09/27/2008	7.3500	\$ -
	-	-	-	-	09/28/2008	7.3500	\$ -
	-	-	-	-	09/29/2008	7.3500	\$ -
	-	-	-	-	09/30/2008	7.0450	\$ -
	-	-	-	-			\$ -
TRANSACTIONS 09/2008	TOTAL	(56,478)	-	(56,478)	AVG RATE	8.8437	\$ (144,522.80)

Ending Balance Aug-08 56,478 - 56,478 \$ 523,649.27

BALANCE SEP\ 2008 PARK - - - Weighted Avg #DIV/0! \$ -

Less Balance Aug-08 \$ 523,649.27

Parked 164-01,(808-02) / (Unparked) 808-01,(164-01) Sep-08 Income(Expense) \$ (523,649.27)

22

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 Telephone: (863) 293-2125



PEOPLES GAS SYSTEM
 Attn: Mr. Edward Elliott
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 09/16/08
 Account No.: 30-176

BILLING PERIOD: 8/1/2008 through 8/31/2008

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance				
	5,450	4,138	(1,312) th x	\$	0.6251	\$	(819.88)
Misc Adjustments (See Below)			0 th x	\$	-	\$	-
Alert Day Charges			0 th x	\$	-	\$	-
Meter Adjustment Volumes			0 th x	\$	-	\$	-
OBA Disposition						\$	-

CURRENT MONTH'S TOTAL \$ (819.88)

Explanation of Misc Adjustments:

Prior balance \$ -

TOTAL AMOUNT DUE \$ (819.88)

TERMS: PAYMENT DUE IN FULL BY

October 6, 2008

COPY

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

COMPANY

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PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR September 2008
 IN DTH'S

03-Oct-08

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Sept'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Sept'08	22,500	1.40000	\$31,500.00
2						
3	GRAND TOTAL	ACCRUAL		22,500		\$31,500.00

PEOPLES GAS SYSTEM
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE
 FOR September 2008
 IN DTH'S

03-Oct-08

H:\GAS_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Sept'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Sep	0		\$99,669.00
2	GRAND TOTAL	ACCRUAL		0		\$99,669.00

PEOPLES GAS SYSTEM
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)
 FOR SEPTEMBER 2008
 IN DTH'S

14-Oct-08

H:\GAS_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2008.xls]Sept07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Sept'08	14,292	10.12467	\$144,701.78
2	GRAND TOTAL	ACCRUAL		14,292		\$144,701.78



Position Summary Detail Report

RMS Process Date:08/28/2008-Run Date:08/28/2008 09:03:1

200809 - 200809

Basis Point: ALL Strategy: ALL
Deal Type: ALL Enterprise: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL

CompanyDeal # Trade Date P / S Cmdty Portfolio Strategy Exp Date Original Contracts Price Basis M2M M2M Margin Profit (Loss) Comm

HH
HENRY/HUB

CompanyDeal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original	Contracts	Price	Basis	M2M	M2M	Margin	Profit (Loss)	Comm
200809															
SWPS															
MLCI	13153	31-AUG-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.78000	\$0.00000	\$8.39400	\$0.00000	\$0.61400	\$30,700	\$0
SG	13377	27-FEB-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.95500	\$0.00000	\$8.39400	\$0.00000	\$0.43900	\$21,950	\$0
BOM	13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.00000	\$0.00000	\$8.39400	\$0.00000	\$0.39400	\$19,700	\$0
Barclays	13545	04-SEP-07	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.56000	\$0.00000	\$8.39400	\$0.00000	\$0.83400	\$83,400	\$0
LBCS	13589	04-DEC-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.49000	\$0.00000	\$8.39400	\$0.00000	\$0.90400	\$45,200	\$0
MBL	13655	28-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	0.0	\$9.43000	\$0.00000	\$8.39400	\$0.00000	(\$1.03600)	(\$62,160)	\$0
UBS	13738	30-MAY-08	P	NG	TEC-PGS-DV-OTC Swaps		200,000.00	0.0	\$11.73500	\$0.00000	\$8.39400	\$0.00000	(\$3.34100)	(\$668,200)	\$0
							<u>560,000</u>	<u>0.0</u>						<u>(\$529,410)</u>	
								<u>0.0</u>						<u>(\$529,410)</u>	
								<u>0.0</u>						<u>(\$529,410)</u>	
								<u>0.0</u>						<u>(\$529,410)</u>	
								<u>0.0</u>						<u>(\$529,410)</u>	

56 Contracts ✓

ok
Ed Elliott
CE
8/28/08

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR September 2008

03-Oct-08

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Sept08est

(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,718,723	0.01671	\$28,722.74
2	FTS-1-NO NOTICE	ACCRUED	(199,651)	0.05600	(\$3,254.31)
3	TOTAL FTS-1	ACCRUED	1,519,072		\$25,468.43
4	ITS-WD	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	951,091	(0.00981)	(\$9,332.94)
6	GRAND TOTAL	ACCRUED	2,470,163		\$16,135.49

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-08
SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 BP	8,250,000.0	0.00758	\$62,493.75
2 CONOCO	2,100,000.0	0.00050	\$1,050.00
3 EAGLE	1,500,000.0	0.00100	\$1,500.00
4 IBERDROLA	900,000.0	0.00200	\$1,800.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	12,750,000.0		\$66,843.75



Gas Deal Daily Summary

RMS Process Date:10/07/2008-Run Date:10/07/2008 08:46:43 AM

Beg Date: 09/01/2008 Page: 1
End Date: 09/01/2008
Gas Deal Key: 51205

Deal #: 51205 Trade Date: 27-AUG-08 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: CIEXD

Delivery Point: 624615

Month: 09/2008

BP. Swing Commodity

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-SEP-08	\$10.9	25,000	\$272,500.00
02-SEP-08	\$10.9	25,000	\$272,500.00
03-SEP-08	\$11.38	24,480	\$278,582.40
13-SEP-08	\$9.51	16,000	\$152,160.00
14-SEP-08	\$9.51	15,878	\$150,999.78
15-SEP-08	\$9.51	15,723	\$149,525.73
	\$10.4543	122,081	\$1,276,267.91

Delivery Point: 716

Month: 09/2008

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
18-SEP-08	\$8.155	2,000	\$16,310.00
	\$8.155	2,000	\$16,310.00

40



Gas Deal Daily Summary

RMS Process Date: 10/07/2008-Run Date: 10/07/2008 08:50:52 AM

Deal #: 47240 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 179851

Month: 09/2008

Eagle - 5 viny Commodity

Pipeline: Florida Gas Transmission Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
13-SEP-08	\$8.025	2,500	\$20,062.50
14-SEP-08	\$8.025	2,500	\$20,062.50
15-SEP-08	\$8.025	2,500	\$20,062.50
16-SEP-08	\$8.025	2,500	\$20,062.50
	\$8.025	10,000	\$80,250.00

41



Gas Deal Daily Summary

RMS Process Date: 10/07/2008-Run Date: 10/07/2008 08:52:27 AM

Deal #: 47230 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Meridola - Swing Comm.

Delivery Point: 23703

Month: 09/2008

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-SEP-08	\$8.35	2,076	\$17,334.60
02-SEP-08	\$8.35	2,065	\$17,242.75
03-SEP-08	\$8.35	2,076	\$17,334.60
04-SEP-08	\$8.35	2,076	\$17,334.60
05-SEP-08	\$8.35	2,042	\$17,050.70
06-SEP-08	\$8.35	2,076	\$17,334.60
07-SEP-08	\$8.35	2,076	\$17,334.60
08-SEP-08	\$8.35	2,076	\$17,334.60
09-SEP-08	\$8.35	2,076	\$17,334.60
10-SEP-08	\$8.35	2,076	\$17,334.60
11-SEP-08	\$8.35	2,076	\$17,334.60
12-SEP-08	\$8.35	2,076	\$17,334.60
13-SEP-08	\$8.35	1,272	\$10,621.20
14-SEP-08	\$8.35	0	\$0.00
15-SEP-08	\$8.35	1,205	\$10,061.75
16-SEP-08	\$8.35	0	\$0.00
17-SEP-08	\$8.35	2,026	\$16,917.10
18-SEP-08	\$8.35	2,026	\$16,917.10
19-SEP-08	\$8.35	2,037	\$17,008.95
20-SEP-08	\$8.35	2,076	\$17,334.60
21-SEP-08	\$8.35	2,050	\$17,117.50
22-SEP-08	\$8.35	2,076	\$17,334.60
23-SEP-08	\$8.35	2,076	\$17,334.60
24-SEP-08	\$8.35	2,076	\$17,334.60
25-SEP-08	\$8.35	2,076	\$17,334.60
26-SEP-08	\$8.35	2,076	\$17,334.60
27-SEP-08	\$8.35	2,076	\$17,334.60
28-SEP-08	\$8.35	2,076	\$17,334.60
29-SEP-08	\$8.35	2,076	\$17,334.60
30-SEP-08	\$8.35	2,076	\$17,334.60
	\$8.35	56,243	\$469,629.05

Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Rupdate: 10/03/2008 01:42:40 PM

Profit Center: COMBINED

Trader: ALL

09/01/2008 - 09/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company: Adams Resources Marketing, Ltd.													
Pipeline: FGT													
Month: 2008-09													
09-SEP-08	09-SEP-08	G	51422	179851	LA	INTERR	2,500	MMBTU	CIEXD	\$7.75000	F	2,500	\$19,375.00
09-SEP-08	09-SEP-08	G	51423	12740	MS	INTERR	628	MMBTU	CIEXD	\$8.05000	F	628	\$5,055.40
23-SEP-08	23-SEP-08	G	51621	179851	LA	INTERR	3,000	MMBTU	CIEXD	\$7.63000	F	3,000	\$22,890.00
24-SEP-08	24-SEP-08	G	51633	179851	LA	INTERR	3,000	MMBTU	CIEXD	\$7.96000	F	3,000	\$23,880.00
2008-09Total:											9,128	\$71,200.40	
FGTTotal:											9,128	\$71,200.40	
Adams Resources Marketing, Ltd. Total:											9,128	\$71,200.40	
Company: Anadarko Energy Services Company													
Pipeline: FGT													
Month: 2008-09													
01-SEP-08	30-SEP-08	G	51195	12740	MS	FIRM	2,008	MMBTU	MKJPC	\$8.44400	I	60,225	\$508,539.82
2008-09Total:											60,225	\$508,539.82	
FGTTotal:											60,225	\$508,539.82	
Pipeline: SNG													
Month: 2008-09													
26-SEP-08	26-SEP-08	G	51668	ANY	FL	INTERR	4,120	MMBTU	CIEXD	\$7.46000	F	4,120	\$30,735.20
27-SEP-08	29-SEP-08	G	51675	ANY	FL	INTERR	15,272	MMBTU	CIEXD	\$7.24000	F	45,816	\$331,707.84
2008-09Total:											49,936	\$362,443.04	
SNGTotal:											49,936	\$362,443.04	
Anadarko Energy Services Company Total:											110,161	\$870,982.86	
Company: Apache Corporation													
Pipeline: FGT													
Month: 2008-09													
06-SEP-08	08-SEP-08	G	51391	25809	TX	INTERR	3,719	MMBTU	CIEXD	\$7.47500	I	11,156	\$83,391.10
09-SEP-08	09-SEP-08	G	51417	25809	TX	INTERR	4,724	MMBTU	CIEXD	\$7.63500	I	4,724	\$36,067.74
2008-09Total:											15,880	\$119,458.84	
FGTTotal:											15,880	\$119,458.84	
Pipeline: SNG													
Month: 2008-09													
01-APR-08	31-OCT-08	G	47248	ANY	FL	FIRM	3,810	MMBTU	MKJPC	\$8.42000	I	114,300	\$962,406.00
2008-09Total:											114,300	\$962,406.00	
SNGTotal:											114,300	\$962,406.00	
Apache Corporation Total:											130,180	\$1,081,864.84	
Company: ArcLight Energy Marketing, LLC													
Pipeline: FGT													
Month: 2008-09													
18-SEP-08	18-SEP-08	G	49697	241390	MS	FIRM	6,694	MMBTU	MKJPC	\$8.27395	I	6,694	\$55,385.82
19-SEP-08	19-SEP-08	G	51600	241390	MS	INTERR	10,000	MMBTU	CIEXD	\$8.39000	F	10,000	\$83,900.00
25-SEP-08	25-SEP-08	G	51649	241390	MS	INTERR	4,001	MMBTU	CIEXD	\$8.15000	F	4,001	\$32,608.15

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Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Rundate: 10/03/2008 01:42:40 PM

Profit Center: COMBINED

Trader: ALL

09/01/2008 - 09/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company: ArcLight Energy Marketing, LLC

Pipeline: FGT

Month: 2008-09

2008-09Total: 20,695 \$171,893.97

FGTTotal: 20,695 \$171,893.97

Pipeline: Gulfstream

Month: 2008-09

01-SEP-08	01-SEP-08	G	49699	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.79651	I	5,000	\$43,982.55
02-SEP-08	02-SEP-08	G	49699	8205175	MS FIRM	2,918	MMBTU MKJPC	\$8.79651	I	2,918	\$25,668.22
13-SEP-08	13-SEP-08	G	49699	8205175	MS FIRM	3,813	MMBTU MKJPC	\$8.67099	I	3,813	\$33,062.48
14-SEP-08	14-SEP-08	G	49699	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.67099	I	5,000	\$43,354.95
15-SEP-08	15-SEP-08	G	49699	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.67099	I	5,000	\$43,354.95
16-SEP-08	16-SEP-08	G	49699	8205175	MS FIRM	4,493	MMBTU MKJPC	\$8.56597	I	4,493	\$38,486.90

2008-09Total: 26,224 \$227,910.05

GulfstreamTotal: 26,224 \$227,910.05

Pipeline: SNG

Month: 2008-09

13-SEP-08	15-SEP-08	G	51495	ANY	FL INTERR	17,217	MMBTU CIEXD	\$8.50000	F	51,651	\$439,033.50
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2008-09Total: 51,651 \$439,033.50

SNGTotal: 51,651 \$439,033.50

ArcLight Energy Marketing, LLC Total: 98,570 \$838,837.52

Company: BP Energy Company

Pipeline: FGT

Month: 2008-09

29-AUG-08	02-SEP-08	G	51184	624615	AL INTERR	23,915	MMBTU CIEXD	\$10.25000	F	47,829	\$490,247.25
01-SEP-08	30-SEP-08	G	51186	23422	LA FIRM	2,657	MMBTU MKJPC	\$8.36400	I	79,710	\$666,694.50
01-SEP-08	01-SEP-08	G	51205	624615	AL FIRM	25,000	MMBTU CIEXD	\$10.90000	I	25,000	\$272,500.00
02-SEP-08	02-SEP-08	G	51205	624615	AL FIRM	25,000	MMBTU CIEXD	\$10.90000	I	25,000	\$272,500.00
03-SEP-08	03-SEP-08	G	51205	624615	AL FIRM	24,480	MMBTU CIEXD	\$11.38000	I	24,480	\$278,582.40
03-SEP-08	03-SEP-08	G	51270	624615	AL FIRM	15,874	MMBTU MKJPC	\$10.25000	F	15,874	\$162,708.50
13-SEP-08	13-SEP-08	G	51205	624615	AL FIRM	16,000	MMBTU CIEXD	\$9.51000	I	16,000	\$152,160.00
14-SEP-08	14-SEP-08	G	51205	624615	AL FIRM	15,878	MMBTU CIEXD	\$9.51000	I	15,878	\$150,999.78
15-SEP-08	15-SEP-08	G	51205	624615	AL FIRM	15,723	MMBTU CIEXD	\$9.51000	I	15,723	\$149,525.73
16-SEP-08	16-SEP-08	G	51524	624615	AL INTERR	24,285	MMBTU CIEXD	\$12.00000	F	24,285	\$291,420.00
18-SEP-08	18-SEP-08	G	51205	716	AL FIRM	2,000	MMBTU CIEXD	\$8.15500	I	2,000	\$16,310.00

2008-09Total: 291,779 \$2,903,648.16

FGTTotal: 291,779 \$2,903,648.16

Pipeline: SNG

Month: 2008-09

01-SEP-08	30-SEP-08	G	43283	ANY	FL FIRM	13,062	MMBTU MKJPC	\$8.10000	I	391,860	\$3,174,066.00
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2008-09Total: 391,860 \$3,174,066.00

SNGTotal: 391,860 \$3,174,066.00

BP Energy Company Total: 683,639 \$6,077,714.16

Company: Bay Gas Storage Company, Ltd.

Pipeline: FGT

Month: 2008-09

01-SEP-08	30-SEP-08	S	10270	163884	AL	1,457	MMBTU CIEXD	\$0.00000		43,714	\$0.00
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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/03/2008- Rundate: 10/03/2008 01:42:40 PM

Trader: ALL

09/01/2008 - 09/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Bay Gas Storage Company, Ltd. Pipeline: FGT Month: 2008-09												
										2008-09Total:	43,714	\$0.00
										FGTTotal:	43,714	\$0.00
										Bay Gas Storage Company, Ltd. Total:	43,714	\$0.00

Company: Bear Energy LP Pipeline: FGT Month: 2008-09													
04-SEP-08	04-SEP-08	G	51339	11224	LA	INTERR	5,621	MMBTU	CIEXD	\$8.15000	F	5,621	\$45,811.15
10-SEP-08	10-SEP-08	G	51464	163884	AL	INTERR	7,500	MMBTU	CIEXD	\$9.90000	F	7,500	\$74,250.00
12-SEP-08	12-SEP-08	G	51482	11224	LA	INTERR	5,622	MMBTU	CIEXD	\$9.00000	F	5,622	\$50,598.00
12-SEP-08	12-SEP-08	G	51484	12740	MS	INTERR	628	MMBTU	CIEXD	\$8.15000	F	628	\$5,118.20
16-SEP-08	16-SEP-08	G	51532	179851	LA	INTERR	4,012	MMBTU	CIEXD	\$8.05000	F	4,012	\$32,296.60
17-SEP-08	17-SEP-08	G	51548	179851	LA	INTERR	8,455	MMBTU	CIEXD	\$7.99000	I	8,455	\$67,555.45
17-SEP-08	17-SEP-08	G	51553	11224	LA	INTERR	5,622	MMBTU	CIEXD	\$8.50000	F	5,622	\$47,787.00
20-SEP-08	22-SEP-08	G	51613	179851	LA	INTERR	4,153	MMBTU	CIEXD	\$7.85000	F	12,459	\$97,803.15
23-SEP-08	23-SEP-08	G	51625	179851	LA	INTERR	0	MMBTU	CIEXD	\$7.74000	I	0	\$0.00
24-SEP-08	24-SEP-08	G	51631	179851	LA	INTERR	0	MMBTU	CIEXD	\$7.92000	I	0	\$0.00
										2008-09Total:	49,919	\$421,219.55	
										FGTTotal:	49,919	\$421,219.55	

Pipeline: Gulfstream Month: 2008-09													
04-SEP-08	04-SEP-08	G	51344	8205175	MS	INTERR	2,882	MMBTU	CIEXD	\$9.50000	F	2,882	\$27,379.00
09-SEP-08	09-SEP-08	G	51426	8205175	MS	INTERR	4,643	MMBTU	CIEXD	\$12.00000	F	4,643	\$55,716.00
15-SEP-08	15-SEP-08	G	51531	8205175	MS	INTERR	12,000	MMBTU	CIEXD	\$10.50000	F	12,000	\$126,000.00
										2008-09Total:	19,525	\$209,095.00	
										GulfstreamTotal:	19,525	\$209,095.00	

Pipeline: SNG Month: 2008-09													
01-SEP-08	02-SEP-08	G	51231	ANY	FL	INTERR	19,120	MMBTU	CIEXD	\$9.50000	F	38,240	\$363,280.00
03-SEP-08	03-SEP-08	G	51289	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.75000	F	5,000	\$38,750.00
10-SEP-08	10-SEP-08	G	51446	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.50000	F	5,000	\$37,500.00
11-SEP-08	11-SEP-08	G	51458	ANY	FL	INTERR	15,181	MMBTU	CIEXD	\$7.88000	F	15,181	\$119,626.28
12-SEP-08	12-SEP-08	G	51485	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.60000	F	5,000	\$43,000.00
16-SEP-08	16-SEP-08	G	51528	ANY	FL	INTERR	19,217	MMBTU	CIEXD	\$8.30000	F	19,217	\$159,501.10
18-SEP-08	18-SEP-08	G	51571	ANY	FL	INTERR	5,752	MMBTU	CIEXD	\$7.70000	F	5,752	\$44,290.40
19-SEP-08	19-SEP-08	G	51587	ANY	FL	INTERR	5,272	MMBTU	CIEXD	\$8.30000	F	5,272	\$43,757.60
20-SEP-08	22-SEP-08	G	51605	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$7.70000	F	30,000	\$231,000.00
23-SEP-08	23-SEP-08	G	51620	ANY	FL	INTERR	3,848	MMBTU	CIEXD	\$7.67000	I	3,848	\$29,514.16
24-SEP-08	24-SEP-08	G	51640	ANY	FL	INTERR	3,848	MMBTU	CIEXD	\$7.82000	F	3,848	\$30,091.36
25-SEP-08	25-SEP-08	G	51655	ANY	FL	INTERR	9,120	MMBTU	CIEXD	\$8.01000	F	9,120	\$73,051.20
26-SEP-08	26-SEP-08	G	51669	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$7.46000	F	10,000	\$74,600.00
										2008-09Total:	155,478	\$1,287,962.10	
										SNGTotal:	155,478	\$1,287,962.10	

Company: Cima Energy, Ltd. Pipeline: SNG Month: 2008-09													
25-SEP-08	25-SEP-08	G	51654	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.03000	F	5,000	\$40,150.00
										Bear Energy LP Total:	224,922	\$1,918,276.65	

Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Rundate: 10/03/2008 01:42:40 PM

Profit Center: COMBINED

Trader: ALL

09/01/2008 - 09/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company: Cima Energy, Ltd.
Pipeline: SNG
Month: 2008-09

2008-09Total: 5,000 \$40,150.00

SNGTotal: 5,000 \$40,150.00

Cima Energy, Ltd. Total: 5,000 \$40,150.00

Company: Cokinos Natural Gas Company
Pipeline: SNG
Month: 2008-09

01-SEP-08	30-SEP-08	G	51199	050075	LA	FIRM	4,000	MMBTU	MKJPC	\$8.17000	I	120,000	\$980,400.00
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2008-09Total: 120,000 \$980,400.00

SNGTotal: 120,000 \$980,400.00

Cokinos Natural Gas Company Total: 120,000 \$980,400.00

Company: EOG Resources, Inc.
Pipeline: Gulfstream
Month: 2008-09

18-SEP-08	18-SEP-08	G	51575	9004282	AL	INTERR	15,207	MMBTU	MKJPC	\$8.00000	F	15,207	\$121,656.00
19-SEP-08	19-SEP-08	G	51592	9004282	AL	INTERR	15,207	MMBTU	MKJPC	\$8.65000	F	15,207	\$131,540.55
20-SEP-08	22-SEP-08	G	51602	9004282	AL	INTERR	15,207	MMBTU	CIEXD	\$7.85000	F	45,621	\$358,124.85
23-SEP-08	23-SEP-08	G	51616	9004282	AL	INTERR	5,207	MMBTU	CIEXD	\$7.81000	F	5,207	\$40,666.67

2008-09Total: 81,242 \$651,988.07

GulfstreamTotal: 81,242 \$651,988.07

EOG Resources, Inc. Total: 81,242 \$651,988.07

Company: ETC Marketing Ltd.
Pipeline: FGT
Month: 2008-09

01-SEP-08	30-SEP-08	G	51192	24662	TX	FIRM	2,877	MMBTU	MKJPC	\$8.33400	I	5,754	\$47,953.84
01-SEP-08	30-SEP-08	G	51192	25219	TX	FIRM	5,902	MMBTU	MKJPC	\$8.33400	I	177,052	\$1,475,551.37
05-SEP-08	05-SEP-08	G	51371	25219	TX	INTERR	2,772	MMBTU	CIEXD	\$7.24000	F	2,772	\$20,069.28
10-SEP-08	10-SEP-08	G	51450	24662	TX	INTERR	5,000	MMBTU	CIEXD	\$7.20000	I	5,000	\$36,000.00
11-SEP-08	11-SEP-08	G	51453	24662	TX	INTERR	7,312	MMBTU	CIEXD	\$7.59000	F	7,312	\$55,498.08
12-SEP-08	15-SEP-08	G	51476	24662	TX	INTERR	4,985	MMBTU	CIEXD	\$8.02355	I	19,940	\$159,989.60
17-SEP-08	17-SEP-08	G	51546	24662	TX	INTERR	0	MMBTU	CIEXD	\$7.91000	I	0	\$0.00
17-SEP-08	17-SEP-08	G	51551	24662	TX	INTERR	3,875	MMBTU	CIEXD	\$7.80000	F	3,875	\$30,225.00
18-SEP-08	18-SEP-08	G	51564	24662	TX	INTERR	0	MMBTU	CIEXD	\$7.14500	I	0	\$0.00
19-SEP-08	19-SEP-08	G	51591	24662	TX	INTERR	0	MMBTU	CIEXD	\$7.49500	I	0	\$0.00
20-SEP-08	22-SEP-08	G	51607	24662	TX	INTERR	5,000	MMBTU	CIEXD	\$7.25500	I	15,000	\$108,825.00

2008-09Total: 236,705 \$1,934,112.17

FGTTotal: 236,705 \$1,934,112.17

ETC Marketing Ltd. Total: 236,705 \$1,934,112.17

Company: Eagle Energy Partners I, L.P.
Pipeline: FGT
Month: 2008-09

13-SEP-08	13-SEP-08	G	47240	179851	LA	FIRM	2,500	MMBTU	MKJPC	\$8.02500	I	2,500	\$20,062.50
14-SEP-08	14-SEP-08	G	47240	179851	LA	FIRM	2,500	MMBTU	MKJPC	\$8.02500	I	2,500	\$20,062.50
15-SEP-08	15-SEP-08	G	47240	179851	LA	FIRM	2,500	MMBTU	MKJPC	\$8.02500	I	2,500	\$20,062.50
16-SEP-08	16-SEP-08	G	47240	179851	LA	FIRM	2,500	MMBTU	MKJPC	\$8.02500	I	2,500	\$20,062.50

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Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Rupdate: 10/03/2008 01:42:40 PM

Profit Center: COMBINED

Trader: ALL

09/01/2008 - 09/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Eagle Energy Partners I, L.P.													
Pipeline: FGT													
Month: 2008-09													
										2008-09Total:	10,000	\$80,250.00	
										FGTTotal:	10,000	\$80,250.00	
										Eagle Energy Partners I, L.P. Total:	10,000	\$80,250.00	
Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: SNG													
Month: 2008-09													
18-SEP-08	18-SEP-08	G	51570	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.70000	F	5,000	\$38,500.00
26-SEP-08	26-SEP-08	G	51667	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.49000	F	5,000	\$37,450.00
30-SEP-08	30-SEP-08	G	51683	ANY	FL	INTERR	5,272	MMBTU	CIEXD	\$7.06000	F	5,272	\$37,220.32
										2008-09Total:	15,272	\$113,170.32	
										SNGTotal:	15,272	\$113,170.32	
										Enbridge Marketing (U.S.) L.P. Total:	15,272	\$113,170.32	
Company: ExxonMobil Gas & Power Marketing Company													
Pipeline: FGT													
Month: 2008-09													
01-SEP-08	30-SEP-08	G	51196	157740	AL	FIRM	1,500	MMBTU	MKJPC	\$8.65000	I	45,000	\$389,250.00
										2008-09Total:	45,000	\$389,250.00	
										FGTTotal:	45,000	\$389,250.00	
Pipeline: Gulfstream													
Month: 2008-09													
01-SEP-08	30-SEP-08	G	51196	8205171	FL	FIRM	2,903	MMBTU	MKJPC	\$8.65000	I	87,083	\$753,267.95
										2008-09Total:	87,083	\$753,267.95	
										GulfstreamTotal:	87,083	\$753,267.95	
										ExxonMobil Gas & Power Marketing Company Total:	132,083	\$1,142,517.95	
Company: Gainesville Regional Utilities													
Pipeline: FGT													
Month: 2008-09													
18-SEP-08	18-SEP-08	G	51641	90297	FL	INTERR	2,000	MMBTU	MKJPC	\$8.25000	F	2,000	\$16,500.00
										2008-09Total:	2,000	\$16,500.00	
										FGTTotal:	2,000	\$16,500.00	
										Gainesville Regional Utilities Total:	2,000	\$16,500.00	
Company: Glencore LTD													
Pipeline: FGT													
Month: 2008-09													
03-SEP-08	03-SEP-08	G	51295	10034	LA	INTERR	1,483	MMBTU	CIEXD	\$7.98500	I	1,483	\$11,841.76
03-SEP-08	03-SEP-08	G	51296	9906	LA	INTERR	792	MMBTU	CIEXD	\$11.38000	I	792	\$9,012.96
05-SEP-08	05-SEP-08	G	51370	10034	LA	INTERR	1,483	MMBTU	CIEXD	\$7.35000	F	1,483	\$10,900.05
09-SEP-08	09-SEP-08	G	51419	10034	LA	INTERR	1,483	MMBTU	CIEXD	\$7.83000	F	1,483	\$11,611.89
10-SEP-08	10-SEP-08	G	51445	10034	LA	INTERR	1,483	MMBTU	CIEXD	\$7.40000	F	1,483	\$10,974.20
12-SEP-08	12-SEP-08	G	51480	10034	LA	INTERR	1,483	MMBTU	CIEXD	\$7.95000	F	1,483	\$11,789.85
16-SEP-08	16-SEP-08	G	51529	10034	LA	INTERR	1,483	MMBTU	CIEXD	\$8.02500	I	1,483	\$11,901.08



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/03/2008- Runday: 10/03/2008 01:42:40 PM

Trader: ALL

09/01/2008 - 09/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Glencore LTD													
Pipeline: FGT													
Month: 2008-09													
17-SEP-08	17-SEP-08	G	51547	10034	LA	INTERR	1,483	MMBTU	CIEXD	\$7.99000	I	1,483	\$11,849.17
2008-09Total:											11,173	\$89,880.96	
FGTTotal:											11,173	\$89,880.96	
Glencore LTD Total:											11,173	\$89,880.96	
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2008-09													
01-SEP-08	30-SEP-08	G	49388	24662	TX	FIRM	1,621	MMBTU	MKJPC	\$8.31400	I	48,630	\$404,309.70
2008-09Total:											48,630	\$404,309.70	
FGTTotal:											48,630	\$404,309.70	
Houston Pipe Line Company, LP Total:											48,630	\$404,309.70	
Company: Iberdrola Renewables, Inc.													
Pipeline: FGT													
Month: 2008-09													
01-SEP-08	01-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
02-SEP-08	02-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
03-SEP-08	03-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
04-SEP-08	04-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
04-SEP-08	04-SEP-08	G	51349	23703	TX	FIRM	2,000	MMBTU	MKJPC	\$7.35000	F	2,000	\$14,700.00
05-SEP-08	05-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
05-SEP-08	30-SEP-08	G	51348	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$7.08000	F	53,976	\$382,150.08
06-SEP-08	06-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
07-SEP-08	07-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
08-SEP-08	08-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
09-SEP-08	09-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
10-SEP-08	10-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
11-SEP-08	11-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
12-SEP-08	12-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
13-SEP-08	13-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
14-SEP-08	14-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
15-SEP-08	15-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
16-SEP-08	16-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
17-SEP-08	17-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
18-SEP-08	18-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
19-SEP-08	19-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
20-SEP-08	20-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
21-SEP-08	21-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
22-SEP-08	22-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
23-SEP-08	23-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
24-SEP-08	24-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
25-SEP-08	25-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
26-SEP-08	26-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
27-SEP-08	27-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
28-SEP-08	28-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
29-SEP-08	29-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
30-SEP-08	30-SEP-08	G	47230	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.35000	I	2,076	\$17,334.60
2008-09Total:											118,256	\$916,888.08	
FGTTotal:											118,256	\$916,888.08	
Iberdrola Renewables, Inc. Total:											118,256	\$916,888.08	
Company: Infinite Energy													

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Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Runday: 10/03/2008 01:42:40 PM

Profit Center: COMBINED

Trader: ALL

09/01/2008 - 09/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Infinite Energy													
Pipeline: SNG													
Month: 2008-09													
05-SEP-08	05-SEP-08	G	51366	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.49000	F	5,000	\$37,450.00
25-SEP-08	25-SEP-08	G	51653	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.03000	F	5,000	\$40,150.00

2008-09Total: 10,000 \$77,600.00

SNGTotal: 10,000 \$77,600.00

Infinite Energy Total: 10,000 \$77,600.00

Company: Jacksonville Electric Authority													
Pipeline: FGT													
Month: 2008-09													
04-SEP-08	04-SEP-08	G	51351	2988	FL	FIRM	18,000	MMBTU	CIEXD	\$10.25000	F	18,000	\$184,500.00
09-SEP-08	09-SEP-08	G	51425	487860	FL	INTERR	7,490	MMBTU	CIEXD	\$12.40000	F	7,490	\$92,876.00
13-SEP-08	15-SEP-08	G	51502	3051	FL	FIRM	16,700	MMBTU	MKJPC	\$11.00000	F	50,100	\$551,100.00
18-SEP-08	18-SEP-08	G	51572	2953	NJ	INTERR	6,700	MMBTU	MKJPC	\$8.35000	F	6,700	\$55,945.00
18-SEP-08	18-SEP-08	G	51574	90297	FL	INTERR	2,000	MMBTU	MKJPC	\$8.25000	F	2,000	\$16,500.00
19-SEP-08	19-SEP-08	G	51595	90297	FL	INTERR	3,000	MMBTU	MKJPC	\$8.65000	F	3,000	\$25,950.00
19-SEP-08	19-SEP-08	G	51595	2988	FL	INTERR	2,700	MMBTU	MKJPC	\$8.65000	F	2,700	\$23,355.00
19-SEP-08	19-SEP-08	G	51595	3194	FL	INTERR	1,000	MMBTU	MKJPC	\$8.65000	F	1,000	\$8,650.00
20-SEP-08	22-SEP-08	G	51612	2988	FL	INTERR	6,700	MMBTU	CIEXD	\$8.05000	F	20,100	\$161,805.00

2008-09Total: 111,090 \$1,120,681.00

FGTTotal: 111,090 \$1,120,681.00

Jacksonville Electric Authority Total: 111,090 \$1,120,681.00

Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2008-09													
01-SEP-08	30-SEP-08	G	43209	12740	MS	FIRM	9,563	MMBTU	MKJPC	\$8.45400	I	286,890	\$2,425,368.00
01-SEP-08	30-SEP-08	G	49036	23422	LA	FIRM	1,532	MMBTU	MKJPC	\$8.33400	I	45,960	\$383,030.70
03-SEP-08	03-SEP-08	G	51300	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$7.70000	F	5,191	\$39,970.70
05-SEP-08	05-SEP-08	G	51368	179851	LA	INTERR	13,794	MMBTU	CIEXD	\$7.31000	F	13,794	\$100,834.14
05-SEP-08	05-SEP-08	G	51373	12740	MS	INTERR	623	MMBTU	CIEXD	\$7.50000	F	623	\$4,672.50
10-SEP-08	15-SEP-08	G	51433	163884	AL	INTERR	16,802	MMBTU	CIEXD	\$13.50000	F	100,809	\$1,360,921.50
10-SEP-08	10-SEP-08	G	51443	12740	MS	INTERR	628	MMBTU	CIEXD	\$7.45000	F	628	\$4,678.60
16-SEP-08	16-SEP-08	G	51525	163884	AL	INTERR	16,228	MMBTU	CIEXD	\$10.00000	F	16,228	\$162,280.00
17-SEP-08	17-SEP-08	G	51554	163884	AL	INTERR	6,784	MMBTU	CIEXD	\$9.50000	F	6,784	\$64,448.00
19-SEP-08	30-SEP-08	G	51588	23422	LA	INTERR	1,038	MMBTU	CIEXD	\$8.17000	F	12,456	\$101,765.52
19-SEP-08	19-SEP-08	G	51599	179851	LA	INTERR	10,000	MMBTU	CIEXD	\$7.90000	F	10,000	\$79,000.00

2008-09Total: 499,363 \$4,726,969.66

FGTTotal: 499,363 \$4,726,969.66

Pipeline: Gulfstream													
Month: 2008-09													
10-SEP-08	15-SEP-08	G	51432	8205175	MS	INTERR	8,000	MMBTU	CIEXD	\$13.50000	F	48,000	\$648,000.00
16-SEP-08	16-SEP-08	G	51518	9002960	AL	INTERR	8,000	MMBTU	CIEXD	\$10.00000	F	8,000	\$80,000.00

2008-09Total: 56,000 \$728,000.00

GulfstreamTotal: 56,000 \$728,000.00

Pipeline: SNG													
Month: 2008-09													
17-SEP-08	17-SEP-08	G	51558	ANY	FL	INTERR	12,217	MMBTU	CIEXD	\$7.85000	F	12,217	\$95,903.45
18-SEP-08	18-SEP-08	G	51567	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.70000	F	5,000	\$38,500.00
19-SEP-08	19-SEP-08	G	51586	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.30000	F	5,000	\$41,500.00

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Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Rundate: 10/03/2008 01:42:40 PM

Profit Center: COMBINED

Trader: ALL

09/01/2008 - 09/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Louis Dreyfus Energy Services L.P.												
Pipeline: SNG												
Month: 2008-09												
20-SEP-08	22-SEP-08	G	51606	ANY	FL	INTERR	4,120 MMBTU	CIEXD	\$7.75000	F	12,360	\$95,790.00
										2008-09Total:	34,577	\$271,693.45
										SNGTotal:	34,577	\$271,693.45
										Louis Dreyfus Energy Services L.P. Total:	589,940	\$5,726,663.11
Company: Macquarie Cook Energy, LLC												
Pipeline: SNG												
Month: 2008-09												
24-SEP-08	24-SEP-08	G	51637	ANY	FL	INTERR	10,000 MMBTU	CIEXD	\$7.85000	F	10,000	\$78,500.00
30-SEP-08	30-SEP-08	G	51682	ANY	FL	INTERR	10,000 MMBTU	CIEXD	\$6.99000	F	10,000	\$69,900.00
										2008-09Total:	20,000	\$148,400.00
										SNGTotal:	20,000	\$148,400.00
										Macquarie Cook Energy, LLC Total:	20,000	\$148,400.00
Company: Magnus Energy Marketing Ltd.												
Pipeline: FGT												
Month: 2008-09												
09-SEP-08	09-SEP-08	G	51420	314571	LA	INTERR	2,293 MMBTU	CIEXD	\$7.55000	F	2,293	\$17,312.15
10-SEP-08	10-SEP-08	G	51442	314571	LA	INTERR	8,230 MMBTU	CIEXD	\$7.20000	F	8,230	\$59,256.00
18-SEP-08	18-SEP-08	G	51563	314571	LA	INTERR	0 MMBTU	CIEXD	\$7.88500	I	0	\$0.00
										2008-09Total:	10,523	\$76,568.15
										FGTTotal:	10,523	\$76,568.15
										Magnus Energy Marketing Ltd. Total:	10,523	\$76,568.15
Company: Masfield Natural Gas Inc.												
Pipeline: SNG												
Month: 2008-09												
09-SEP-08	09-SEP-08	G	51427	ANY	FL	INTERR	5,000 MMBTU	CIEXD	\$8.14000	F	5,000	\$40,700.00
										2008-09Total:	5,000	\$40,700.00
										SNGTotal:	5,000	\$40,700.00
										Masfield Natural Gas Inc. Total:	5,000	\$40,700.00
Company: NJR Energy Services Company												
Pipeline: FGT												
Month: 2008-09												
01-SEP-08	30-SEP-08	G	51189	179851	LA	FIRM	417 MMBTU	MKJPC	\$8.39400	I	12,502	\$104,941.84
06-SEP-08	08-SEP-08	G	51397	179851	LA	INTERR	1,238 MMBTU	CIEXD	\$7.50000	F	3,713	\$27,847.50
06-SEP-08	08-SEP-08	G	51399	12740	MS	INTERR	628 MMBTU	CIEXD	\$7.70000	F	1,884	\$14,506.80
10-SEP-08	10-SEP-08	G	51441	179851	LA	INTERR	2,500 MMBTU	CIEXD	\$7.31000	F	2,500	\$18,275.00
12-SEP-08	12-SEP-08	G	51481	179851	LA	INTERR	2,500 MMBTU	CIEXD	\$8.00000	F	2,500	\$20,000.00
20-SEP-08	22-SEP-08	G	51608	179851	LA	INTERR	4,000 MMBTU	CIEXD	\$7.85000	F	12,000	\$94,200.00
										2008-09Total:	35,099	\$279,771.14
										FGTTotal:	35,099	\$279,771.14
										NJR Energy Services Company Total:	35,099	\$279,771.14
Company: National Energy & Trade L.L.C.												

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Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Rupdate: 10/03/2008 01:42:40 PM

09/01/2008 - 09/30/2008

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: National Energy & Trade L.L.C.											
Pipeline: FGT											
Month: 2008-09											
24-SEP-08	24-SEP-08	G 51630	25809	TX INTERR	2,000	MMBTU	CIEXD	\$7.76000	I	2,000	\$15,520.00
25-SEP-08	25-SEP-08	G 51646	25809	TX INTERR	4,862	MMBTU	CIEXD	\$7.80000	I	4,862	\$37,923.60
26-SEP-08	26-SEP-08	G 51664	25809	TX INTERR	0	MMBTU	CIEXD	\$0.00000	I	0	\$0.00
27-SEP-08	29-SEP-08	G 51674	25809	TX INTERR	0	MMBTU	CIEXD	\$7.12500	I	0	\$0.00
2008-09Total:										6,862	\$53,443.60
FGTTTotal:										6,862	\$53,443.60
National Energy & Trade L.L.C. Total:										6,862	\$53,443.60
Company: National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2008-09											
11-SEP-08	11-SEP-08	G 51455	314571	LA INTERR	4,930	MMBTU	CIEXD	\$7.70000	F	4,930	\$37,961.00
16-SEP-08	16-SEP-08	G 51526	314571	LA INTERR	4,912	MMBTU	CIEXD	\$8.05000	F	4,912	\$39,541.60
17-SEP-08	17-SEP-08	G 51545	314571	LA INTERR	0	MMBTU	CIEXD	\$7.99000	I	0	\$0.00
18-SEP-08	18-SEP-08	G 51562	314571	LA INTERR	0	MMBTU	CIEXD	\$7.88500	I	0	\$0.00
25-SEP-08	25-SEP-08	G 51647	314571	LA INTERR	0	MMBTU	CIEXD	\$8.23500	I	0	\$0.00
2008-09Total:										9,842	\$77,502.60
FGTTTotal:										9,842	\$77,502.60
National Fuel Marketing Co., LLC Total:										9,842	\$77,502.60
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2008-09											
01-SEP-08	02-SEP-08	G 51232	32606	LA INTERR	1,791	MMBTU	CIEXD	\$8.40000	F	3,581	\$30,080.40
03-SEP-08	03-SEP-08	G 51312	32606	LA INTERR	1,228	MMBTU	CIEXD	\$7.72000	F	1,228	\$9,480.16
03-SEP-08	03-SEP-08	G 51313	23703	TX INTERR	1,630	MMBTU	CIEXD	\$7.65000	F	1,630	\$12,469.50
05-SEP-08	05-SEP-08	G 51369	32606	LA INTERR	2,511	MMBTU	CIEXD	\$7.35000	F	2,511	\$18,455.85
06-SEP-08	08-SEP-08	G 51404	32606	LA INTERR	2,711	MMBTU	CIEXD	\$7.60000	I	8,133	\$61,810.80
2008-09Total:										17,083	\$132,296.71
FGTTTotal:										17,083	\$132,296.71
ONEOK Energy Services Company., L.P. Total:										17,083	\$132,296.71
Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2008-09											
01-SEP-08	30-SEP-08	G 47249	241390	MS FIRM	198	MMBTU	MKJPC	\$8.68000	I	5,928	\$51,455.04
01-SEP-08	30-SEP-08	G 47249	255278	AL FIRM	206	MMBTU	MKJPC	\$8.68000	I	2,676	\$23,227.68
01-SEP-08	30-SEP-08	G 51191	32606	LA FIRM	4,313	MMBTU	MKJPC	\$8.40400	I	129,381	\$1,087,317.96
01-SEP-08	30-SEP-08	G 51191	179851	LA FIRM	2,876	MMBTU	MKJPC	\$8.40400	I	23,004	\$193,325.60
2008-09Total:										160,989	\$1,355,326.28
FGTTTotal:										160,989	\$1,355,326.28
Pipeline: Gulfstream											
Month: 2008-09											
01-SEP-08	30-SEP-08	G 47249	8205175	MS FIRM	2,317	MMBTU	MKJPC	\$8.68000	I	69,508	\$603,329.44
2008-09Total:										69,508	\$603,329.44
GulfstreamTotal:										69,508	\$603,329.44



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/03/2008- Rundate: 10/03/2008 01:42:40 PM

Trader: ALL

09/01/2008 - 09/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Occidental Energy Marketing, Inc.													
										Occidental Energy Marketing, Inc. Total:		230,497	\$1,958,655.72
Company: Seminole Electric Cooperative													
Pipeline: FGT													
Month: 2008-09													
25-SEP-08	25-SEP-08	G	51648	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$8.09000	I	9,563	\$77,364.67
26-SEP-08	26-SEP-08	G	51660	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.55500	I	9,563	\$72,248.47
27-SEP-08	29-SEP-08	G	51671	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.34000	I	28,689	\$210,577.26
30-SEP-08	30-SEP-08	G	51681	716	AL	INTERR	9,563	MMBTU	CIEXD	\$7.03500	I	9,563	\$67,275.71
30-SEP-08	30-SEP-08	G	51681	12740	MS	INTERR	0	MMBTU	CIEXD	\$7.03500	I	0	\$0.00
										2008-09Total:		57,378	\$427,466.11
										FGTTotal:		57,378	\$427,466.11
										Seminole Electric Cooperative Total:		57,378	\$427,466.11
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2008-09													
01-SEP-08	02-SEP-08	G	51220	716	AL	INTERR	9,000	MMBTU	CIEXD	\$11.50000	F	18,000	\$207,000.00
03-SEP-08	03-SEP-08	G	51297	241390	MS	INTERR	3,147	MMBTU	CIEXD	\$11.40000	F	3,147	\$35,875.80
03-SEP-08	03-SEP-08	G	51297	624615	AL	INTERR	0	MMBTU	CIEXD	\$11.40000	F	0	\$0.00
03-SEP-08	03-SEP-08	G	51298	11224	LA	INTERR	4,059	MMBTU	CIEXD	\$10.00000	F	4,059	\$40,590.00
04-SEP-08	04-SEP-08	G	51337	32606	LA	INTERR	2,863	MMBTU	CIEXD	\$7.27000	F	2,863	\$20,814.01
04-SEP-08	04-SEP-08	G	51341	179851	LA	INTERR	2,500	MMBTU	CIEXD	\$7.28000	F	2,500	\$18,200.00
05-SEP-08	05-SEP-08	G	51374	11224	LA	INTERR	5,620	MMBTU	CIEXD	\$7.95000	F	5,620	\$44,679.00
06-SEP-08	08-SEP-08	G	51392	11224	LA	INTERR	5,622	MMBTU	CIEXD	\$8.25000	F	16,866	\$139,144.50
06-SEP-08	08-SEP-08	G	51395	179851	LA	INTERR	88	MMBTU	CIEXD	\$7.50000	F	263	\$1,972.50
09-SEP-08	09-SEP-08	G	51418	11224	LA	INTERR	5,622	MMBTU	CIEXD	\$8.80000	F	5,622	\$49,473.60
10-SEP-08	10-SEP-08	G	51465	716	AL	INTERR	23,646	MMBTU	CIEXD	\$9.90000	F	23,646	\$234,095.40
12-SEP-08	12-SEP-08	G	51478	314571	LA	INTERR	14,700	MMBTU	CIEXD	\$8.10000	F	14,700	\$119,070.00
12-SEP-08	15-SEP-08	G	51492	716	AL	INTERR	9,715	MMBTU	CIEXD	\$9.90000	F	38,858	\$384,694.20
12-SEP-08	15-SEP-08	G	51492	624615	AL	INTERR	0	MMBTU	CIEXD	\$9.90000	F	0	\$0.00
15-SEP-08	15-SEP-08	G	51513	716	AL	INTERR	14,830	MMBTU	CIEXD	\$10.50000	F	14,830	\$155,715.00
17-SEP-08	17-SEP-08	G	51549	241390	MS	INTERR	10,000	MMBTU	CIEXD	\$9.80000	F	10,000	\$98,000.00
17-SEP-08	17-SEP-08	G	51550	314571	LA	INTERR	15,000	MMBTU	CIEXD	\$8.20000	F	15,000	\$123,000.00
18-SEP-08	18-SEP-08	G	51566	314571	LA	INTERR	7,825	MMBTU	CIEXD	\$7.80000	F	7,825	\$61,035.00
19-SEP-08	19-SEP-08	G	51598	314571	LA	INTERR	5,174	MMBTU	CIEXD	\$8.00000	F	5,174	\$41,392.00
19-SEP-08	19-SEP-08	G	51601	716	AL	INTERR	8,870	MMBTU	CIEXD	\$8.20000	F	8,870	\$72,734.00
20-SEP-08	22-SEP-08	G	51609	314571	LA	INTERR	3,309	MMBTU	CIEXD	\$7.80000	F	9,927	\$77,430.60
23-SEP-08	23-SEP-08	G	51624	314571	LA	INTERR	3,000	MMBTU	CIEXD	\$7.70000	F	3,000	\$23,100.00
25-SEP-08	25-SEP-08	G	51651	314571	LA	INTERR	1,038	MMBTU	CIEXD	\$7.95000	F	1,038	\$8,252.10
26-SEP-08	26-SEP-08	G	51666	716	AL	INTERR	0	MMBTU	CIEXD	\$7.56500	I	0	\$0.00
										2008-09Total:		211,808	\$1,956,267.71
										FGTTotal:		211,808	\$1,956,267.71
Pipeline: Gulfstream													
Month: 2008-09													
29-AUG-08	02-SEP-08	G	51223	9002960	AL	INTERR	10,798	MMBTU	CIEXD	\$11.50000	F	21,596	\$248,354.00
01-SEP-08	02-SEP-08	G	51230	9002960	AL	INTERR	12,182	MMBTU	CIEXD	\$13.00000	F	24,363	\$316,719.00
02-SEP-08	02-SEP-08	G	51279	9002960	AL	INTERR	2,550	MMBTU	CIEXD	\$13.50000	F	2,550	\$34,425.00
03-SEP-08	03-SEP-08	G	51299	9002960	AL	INTERR	10,798	MMBTU	CIEXD	\$11.40000	F	10,798	\$123,097.20
04-SEP-08	04-SEP-08	G	51345	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$9.50000	F	10,000	\$95,000.00
04-SEP-08	04-SEP-08	G	51376	9002960	AL	INTERR	7,097	MMBTU	CIEXD	\$11.90000	F	7,097	\$84,454.30
16-SEP-08	16-SEP-08	G	51519	9002960	AL	INTERR	14,990	MMBTU	CIEXD	\$10.00000	F	14,990	\$149,900.00
17-SEP-08	17-SEP-08	G	51555	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$9.80000	F	5,000	\$49,000.00
										2008-09Total:		96,394	\$1,100,949.50
										GulfstreamTotal:		96,394	\$1,100,949.50



Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Rndate: 10/03/2008 01:42:40 PM

Profit Center: COMBINED

Trader: ALL

09/01/2008 - 09/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>	
Company: Sequent Energy Management												
Pipeline: SNG												
Month: 2008-09												
12-SEP-08	15-SEP-08	G	51486	ANY	FL	INTERR	7,000 MMBTU CIEXD	\$9.25000	F	28,000	\$259,000.00	
										2008-09Total:	28,000	\$259,000.00
										SNGTotal:	28,000	\$259,000.00
										Sequent Energy Management Total:	336,202	\$3,316,217.21
Company: Shell Energy North America (US) L.P.												
Pipeline: FGT												
Month: 2008-09												
01-SEP-08	30-SEP-08	G	51187	241390	MS	FIRM	701 MMBTU MKJPC	\$8.66000	I	21,033	\$182,145.78	
01-SEP-08	02-SEP-08	G	51257	716	AL	FIRM	7,925 MMBTU MKJPC	\$12.25000	F	15,850	\$194,162.50	
04-SEP-08	04-SEP-08	G	51354	624615	AL	INTERR	21,499 MMBTU CIEXD	\$9.90000	F	21,499	\$212,840.10	
05-SEP-08	05-SEP-08	G	51372	624615	AL	INTERR	1,200 MMBTU CIEXD	\$9.35000	F	1,200	\$11,220.00	
12-SEP-08	15-SEP-08	G	51489	624615	AL	INTERR	4,854 MMBTU CIEXD	\$10.05000	F	19,417	\$195,140.85	
										2008-09Total:	78,999	\$795,509.23
										FGTTotal:	78,999	\$795,509.23
Pipeline: Gulfstream												
Month: 2008-09												
01-SEP-08	30-SEP-08	G	51187	8205175	MS	FIRM	1,041 MMBTU MKJPC	\$8.66000	I	31,242	\$270,555.72	
										2008-09Total:	31,242	\$270,555.72
										GulfstreamTotal:	31,242	\$270,555.72
										Shell Energy North America (US) L.P. Total:	110,241	\$1,066,064.95
Company: Southern Company Services, Inc.												
Pipeline: Gulfstream												
Month: 2008-09												
06-SEP-08	08-SEP-08	G	51400	8205175	MS	INTERR	10,000 MMBTU MKJPC	\$9.06500	I	30,000	\$271,950.00	
										2008-09Total:	30,000	\$271,950.00
										GulfstreamTotal:	30,000	\$271,950.00
										Southern Company Services, Inc. Total:	30,000	\$271,950.00
Company: Southwest Energy, L.P.												
Pipeline: FGT												
Month: 2008-09												
13-SEP-08	15-SEP-08	G	51500	314571	LA	INTERR	475 MMBTU CIEXD	\$7.90000	F	1,426	\$11,265.40	
										2008-09Total:	1,426	\$11,265.40
										FGTTotal:	1,426	\$11,265.40
										Southwest Energy, L.P. Total:	1,426	\$11,265.40
Company: Tampa Electric Company												
Pipeline: FGT												
Month: 2008-09												
01-SEP-08	30-SEP-08	G	51235	32606	LA	FIRM	1,182 MMBTU MKJPC	\$8.41400	I	35,462	\$298,377.30	
01-SEP-08	30-SEP-08	G	51235	179851	LA	FIRM	2,179 MMBTU MKJPC	\$8.41400	I	17,431	\$146,664.46	
04-SEP-08	04-SEP-08	G	51338	179851	LA	INTERR	2,691 MMBTU CIEXD	\$7.43000	I	2,691	\$19,994.13	
05-SEP-08	05-SEP-08	G	51382	179851	LA	INTERR	268 MMBTU CIEXD	\$7.29000	I	268	\$1,953.72	

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Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Runday: 10/03/2008 01:42:40 PM

Profit Center: COMBINED

Trader: ALL

09/01/2008 - 09/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2008-09													
06-SEP-08	08-SEP-08	G	51393	179851	LA	INTERR	2,691	MMBTU	CIEXD	\$7.60000	I	8,073	\$61,354.80
09-SEP-08	09-SEP-08	G	51421	179851	LA	INTERR	2,691	MMBTU	CIEXD	\$7.83500	I	2,691	\$21,083.99
10-SEP-08	10-SEP-08	G	51440	179851	LA	INTERR	2,691	MMBTU	CIEXD	\$7.35500	I	2,691	\$19,792.31
11-SEP-08	11-SEP-08	G	51454	179851	LA	INTERR	2,691	MMBTU	CIEXD	\$7.80500	I	2,691	\$21,003.26
12-SEP-08	30-SEP-08	G	51477	179851	LA	INTERR	2,691	MMBTU	CIEXD	\$7.79526	I	51,129	\$398,564.07
19-SEP-08	19-SEP-08	G	51678	163884	AL	INTERR	16,040	MMBTU	CIEXD	\$8.31500	I	16,040	\$133,372.60

2008-09Total: 139,167 \$1,122,160.64

FGTTTotal: 139,167 \$1,122,160.64

Tampa Electric Company Total: 139,167 \$1,122,160.64

Company: Tenaska Marketing Ventures

Pipeline: SNG

Month: 2008-09

18-SEP-08	18-SEP-08	G	51569	ANY	FL	INTERR	9,520	MMBTU	CIEXD	\$7.70000	F	9,520	\$73,304.00
19-SEP-08	19-SEP-08	G	51585	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.30000	F	5,000	\$41,500.00

2008-09Total: 14,520 \$114,804.00

SNGTotal: 14,520 \$114,804.00

Tenaska Marketing Ventures Total: 14,520 \$114,804.00

Company: Texla Energy Management, Inc.

Pipeline: FGT

Month: 2008-09

04-SEP-08	04-SEP-08	G	51342	10034	LA	INTERR	1,483	MMBTU	CIEXD	\$7.40000	F	1,483	\$10,974.20
04-SEP-08	04-SEP-08	G	51343	9906	LA	INTERR	792	MMBTU	CIEXD	\$7.60000	F	792	\$6,019.20
05-SEP-08	05-SEP-08	G	51375	9906	LA	INTERR	773	MMBTU	CIEXD	\$7.55000	F	773	\$5,836.15
06-SEP-08	08-SEP-08	G	51398	9906	LA	INTERR	792	MMBTU	CIEXD	\$7.85000	F	2,376	\$18,651.60
09-SEP-08	09-SEP-08	G	51424	9906	LA	INTERR	792	MMBTU	CIEXD	\$8.15000	F	792	\$6,454.80
10-SEP-08	10-SEP-08	G	51449	9906	LA	INTERR	792	MMBTU	CIEXD	\$7.62000	F	792	\$6,035.04
12-SEP-08	12-SEP-08	G	51483	9906	LA	INTERR	792	MMBTU	CIEXD	\$8.40000	F	792	\$6,652.80
13-SEP-08	15-SEP-08	G	51498	10034	LA	INTERR	1,472	MMBTU	CIEXD	\$7.95000	F	4,415	\$35,099.25
13-SEP-08	15-SEP-08	G	51499	9906	LA	INTERR	775	MMBTU	CIEXD	\$8.15000	F	2,325	\$18,948.75
17-SEP-08	17-SEP-08	G	51552	9906	LA	INTERR	792	MMBTU	CIEXD	\$8.50000	F	792	\$6,732.00

2008-09Total: 15,332 \$121,403.79

FGTTTotal: 15,332 \$121,403.79

Texla Energy Management, Inc. Total: 15,332 \$121,403.79

Company: Total Gas & Power North America, Inc.

Pipeline: FGT

Month: 2008-09

06-SEP-08	08-SEP-08	G	51396	10034	LA	INTERR	540	MMBTU	CIEXD	\$7.52000	F	1,620	\$12,182.40
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2008-09Total: 1,620 \$12,182.40

FGTTTotal: 1,620 \$12,182.40

Pipeline: SNG

Month: 2008-09

06-SEP-08	08-SEP-08	G	51402	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.79000	I	15,000	\$116,850.00
20-SEP-08	22-SEP-08	G	51604	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.75000	F	15,000	\$116,250.00
23-SEP-08	23-SEP-08	G	51619	ANY	FL	INTERR	15,272	MMBTU	CIEXD	\$7.64000	F	15,272	\$116,678.08
24-SEP-08	24-SEP-08	G	51639	ANY	FL	INTERR	5,272	MMBTU	CIEXD	\$7.82000	F	5,272	\$41,227.04



Back Office Purchase/Sale Summary

RMS Process Date: 10/03/2008- Rundate: 10/03/2008 01:42:40 PM

Profit Center: COMBINED

Trader: ALL

09/01/2008 - 09/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Total Gas & Power North America, Inc. Pipeline: SNG Month: 2008-09													
										2008-09Total:	50,544	\$391,005.12	
										SNGTotal:	50,544	\$391,005.12	
										Total Gas & Power North America, Inc. Total:		52,164	\$403,187.52
Company: UBS AG Pipeline: FGT Month: 2008-09													
05-SEP-08	05-SEP-08	G	51367	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$7.28000	F	5,191	\$37,790.48
06-SEP-08	08-SEP-08	G	51394	179851	LA	INTERR	2,500	MMBTU	CIEXD	\$7.50000	F	7,500	\$56,250.00
										2008-09Total:	12,691	\$94,040.48	
										FGTTotal:	12,691	\$94,040.48	
										UBS AG Total:		12,691	\$94,040.48
Company: US Gypsum Pipeline: FGT Month: 2008-09													
01-SEP-08	30-SEP-08	G	51201	2984	FL	FIRM	1,000	MMBTU	MKJPC	\$8.79000	I	30,000	\$263,700.00
01-SEP-08	30-SEP-08	G	51201	3115	FL	FIRM	0	MMBTU	MKJPC	\$8.79000	I	0	\$0.00
01-SEP-08	30-SEP-08	G	51202	3115	FL	FIRM	1,250	MMBTU	MKJPC	\$8.11467	I	37,500	\$304,300.00
										2008-09Total:	67,500	\$568,000.00	
										FGTTotal:	67,500	\$568,000.00	
										US Gypsum Total:		67,500	\$568,000.00
Company: Virginia Power Energy Marketing, Inc. Pipeline: FGT Month: 2008-09													
01-APR-08	31-OCT-08	G	47242	454599	LA	FIRM	1,726	MMBTU	MKJPC	\$8.28400	I	51,772	\$428,879.25
01-SEP-08	30-SEP-08	G	43282	454599	LA	FIRM	4,709	MMBTU	MKJPC	\$8.15400	I	141,258	\$1,151,817.74
01-SEP-08	30-SEP-08	G	51193	337605	TX	FIRM	686	MMBTU	MKJPC	\$8.33400	I	20,591	\$171,605.38
01-SEP-08	30-SEP-08	G	51194	32606	LA	FIRM	1,823	MMBTU	MKJPC	\$8.41000	I	54,695	\$459,984.95
01-SEP-08	30-SEP-08	G	51194	179851	LA	FIRM	0	MMBTU	MKJPC	\$8.41000	I	0	\$0.00
01-SEP-08	02-SEP-08	G	51233	23703	TX	FIRM	2,076	MMBTU	MKJPC	\$8.15000	F	4,152	\$33,838.80
										2008-09Total:	272,468	\$2,246,126.12	
										FGTTotal:	272,468	\$2,246,126.12	
										Virginia Power Energy Marketing, Inc. Total:		272,468	\$2,246,126.12
										Tampa Electric Company Total:		4,235,700	\$36,684,011.93
										ALL-COMBINED Total:		4,235,700	\$36,684,011.93
										PURCHASE Total:		4,235,700	\$36,684,011.93
										Loss:		13,714	
												4,191,986	

* Includes Swing Comm.

* 4,191,986

See (190,324) Swing Com

4,001,662 Comm. Other

* 36,684,011.93

Less: (1,842,456.96)

34,841,554.97 Comm Other

Line #1

GAS PURCHASED IN THE MONTH OF : August 2008

SUPPLIER	ACCURAL	ACTUAL	DIFFERENCE
ADAMS	COST \$206,602.34	\$206,602.34	\$0.00
	THERMS 246,510.0	246,510.0	0.0
ANADARKO	COST \$1,888,001.21	\$1,881,839.48	(\$4,161.72)
(Difference is Comm.-Other)	THERMS 1,905,700.0	1,901,310.0	(4,390.0)
APACHE	COST \$1,232,859.90	\$1,161,735.80	(\$71,124.10)
(Difference is Comm.-Other)	THERMS 1,332,850.0	1,256,700.0	(76,150.0)
	COST \$0.00	\$0.00	\$0.00
	THERMS 0.0	0.0	0.0
BEAR ENERGY	COST \$1,373,205.12	\$1,534,498.12	\$161,293.00
(Difference is Comm.-Other)	THERMS 1,828,380.0	1,813,910.0	187,550.0
CHEVTEXACO	COST \$870,832.08	\$851,522.98	(\$19,109.14)
(Difference is Comm.-Other)	THERMS 892,840.0	873,430.0	(19,410.0)
ARCLIGHT	COST \$827,405.05	\$839,038.99	\$11,633.94
(Difference-See Below)	THERMS 885,000.0	899,090.0	14,090.0
CIMA	COST \$212,827.41	\$212,827.41	\$0.00
	THERMS 251,810.0	251,810.0	0.0
COKINOS	COST \$1,123,440.00	\$1,123,440.00	\$0.00
	THERMS 1,240,000.0	1,240,000.0	0.0
CROSSTEX	COST \$146,785.90	\$146,785.90	\$0.00
	THERMS 163,180.0	163,180.0	0.0
BP ENERGY	COST \$5,599,315.68	\$5,517,245.94	(\$82,069.74)
(Difference-See Below)	THERMS 5,984,780.0	5,935,960.0	(58,830.0)
EOG	COST \$193,874.95	\$193,874.95	\$0.00
	THERMS 240,580.0	240,580.0	0.0
ENBRIDGE	COST \$156,083.40	\$156,083.40	\$0.00
	THERMS 181,660.0	181,660.0	0.0
ENERGY SOUTH	COST \$803,512.45	\$803,512.45	\$0.00
	THERMS 895,890.0	895,890.0	0.0
ENI PETROLEUM	COST \$4,042,095.69	\$3,828,943.54	(\$213,152.15)
(Difference is Comm.-Other)	THERMS 4,104,900.0	3,987,910.0	(116,990.0)
EXXON	COST \$1,477,500.00	\$1,477,500.00	\$0.00
	THERMS 1,500,000.0	1,500,000.0	0.0
CONOCO	COST \$520,853.94	\$520,853.94	\$0.00
(Difference is Comm.-Other)	THERMS 624,990.0	624,990.0	0.0
GLENCORE	COST \$236,609.27	\$236,609.27	\$0.00
	THERMS 290,380.0	290,380.0	0.0
HOUSTON PIPELINE	COST \$784,369.19	\$783,441.25	(\$927.94)
(Difference is Comm.-Other)	THERMS 905,890.0	893,730.0	(11,960.0)
INFINITE	COST \$338,733.28	\$338,733.28	\$0.00
	THERMS 379,680.0	379,680.0	0.0
LOUIS DREYFUS	COST \$4,814,477.14	\$4,878,781.05	(\$64,303.91)
(Difference is Comm.-Other)	THERMS 5,463,550.0	5,424,570.0	(38,980.0)
MACQUARIE COOK	COST \$60,150.00	\$60,150.00	\$0.00
	THERMS 75,000.0	75,000.0	0.0
MAGNUS	COST \$812,551.80	\$812,551.80	\$0.00
	THERMS 966,700.0	966,700.0	0.0
MASEFIELD	COST \$46,700.00	\$130,200.00	\$83,500.00
(Difference is Comm.-Other)	THERMS 50,000.0	150,000.0	100,000.0
NJR ENERGY	COST \$373,800.86	\$373,800.86	\$0.00
	THERMS 486,830.0	486,830.0	0.0
NATIONAL ENERGY	COST \$500,682.18	\$499,683.83	(\$998.35)
(Difference is Comm.-Other)	THERMS 616,730.0	615,580.0	(1,150.0)
NATIONAL FUEL	COST \$137,713.43	\$137,713.43	\$0.00
	THERMS 151,060.0	151,060.0	0.0
EAGLE	COST \$681,195.00	\$681,195.00	\$0.00
(Difference-See Below)	THERMS 660,000.0	660,000.0	0.0
ONEOK	COST \$1,513,353.99	\$1,517,748.99	\$4,395.00
(Difference is Comm.-Other)	THERMS 1,845,330.0	1,850,330.0	5,000.0
OCCIDENTAL	COST \$2,073,859.41	\$1,979,399.64	(\$94,459.77)
(Difference is Comm.-Other)	THERMS 2,166,750.0	2,070,860.0	(95,890.0)
SEQUENT	COST \$2,827,868.54	\$2,827,868.54	\$0.00
	THERMS 3,014,390.0	3,014,390.0	0.0
SHELL	COST \$1,190,440.31	\$1,190,440.31	\$0.00
	THERMS 1,250,680.0	1,250,680.0	0.0
TAMPA ELECTRIC	COST \$1,040,190.37	\$1,040,190.29	(\$0.08)
(Difference is Comm.-Other)	THERMS 1,141,980.0	1,141,980.0	0.0
TENASKA	COST \$208,022.70	\$208,022.70	\$0.00
	THERMS 250,890.0	250,890.0	0.0
TEXLA	COST \$125,958.06	\$125,958.06	\$0.00
	THERMS 144,250.0	144,250.0	0.0
TOTAL GAS AND POWER	COST \$784,995.71	\$778,382.93	(\$6,612.78)
(Difference is Comm.-Other)	THERMS 852,100.0	844,810.0	(7,290.0)
UBS AG	COST \$39,711.15	\$39,711.15	\$0.00
	THERMS 51,910.0	51,910.0	0.0
US GYPSUM	COST \$883,862.50	\$850,974.57	(\$32,887.93)
(Difference is Comm.-Other)	THERMS 940,000.0	936,990.0	(3,010.0)
VIRGINIA POWER	COST \$5,047,891.31	\$5,054,329.82	\$6,438.51
(Difference is Comm.-Other)	THERMS 5,594,570.0	5,601,990.0	7,330.0
IBERDROLA	COST \$1,860.00	\$1,860.00	\$0.00
	THERMS 0.0	0.0	0.0
INTERCONN	COST \$0.00	\$9,250.00	\$9,250.00
(Difference is Comm.-Other)	THERMS 0.0	10,000.0	10,000.0
TOTAL	COST \$44,986,874.80	\$44,820,382.23	(\$166,492.57)
	THERMS 49,365,630.0	49,255,550.0	(110,080.0)

Line # ACTUAL DIFF

\$20,545,359.49 (\$48,257.11)

\$16,063,337.48 (\$53,907.17)

\$8,087,570.28 (\$2,862.48)

\$44,715,517.23 (\$95,876.76)

56

ARCLIGHT	Therms	Price	Amount	Line #
Swing Demand-Actual	1,500,000.0	0.03583	\$53,750.00	1
Swing Demand-Accrued	(1,500,000.0)	0.03583	(\$53,745.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	899,090.0	0.87343	785,288.99	5
Commodity-Accrued	(885,000.0)	0.87419	(\$773,860.08)	6
	14,090.0		\$11,833.84	7
BP				
Swing Demand-Actual	0.0	0.00050	\$0.00	8
Swing Demand-Accrued	(8,250,000.0)	0.00758	(\$62,493.75)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	5,935,960.0	0.92946	\$5,517,245.94	12
Commodity-Accrued	(5,994,790.0)	0.92361	(\$5,536,821.94)	13
	(58,830.0)		(\$82,069.75)	14
CONOCO				
Swing Demand-Actual	2,170,000.0	0.00050	\$1,085.00	15
Swing Demand-Accrued	(2,170,000.0)	0.00050	(\$1,085.00)	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	624,990.0	0.84716	\$529,488.84	19
Commodity-Accrued	(624,990.0)	0.84716	(\$529,488.84)	20
	0.0		\$0.00	21
EAGLE				
Swing Demand-Actual	1,550,000.0	0.00100	\$1,550.00	22
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$1,550.00)	23
Swing Commodity -Actual	50,000.0	0.93200	\$46,600.00	24
Swing Commodity -Accrued	(50,000.0)	0.93200	(\$46,600.00)	25
Commodity-Actual	610,000.0	0.87384	\$533,045.00	26
Commodity-Accrued	(610,000.0)	0.87384	(\$533,045.00)	27
	0.0		\$0.00	28
IBERDROLA				
Swing Demand-Actual	930,000.0	0.00200	\$1,860.00	29
Swing Demand-Accrued	(930,000.0)	0.00200	(\$1,860.00)	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
	0.0		\$0.00	35

Aug '08

	DIFF		DIFF	ACTUAL	DIFF
(44,740.0)			(\$70,435.81)		
		Swing Demand	(\$62,488.75)	\$58,245.00	(\$62,488.75)
0.0		Swing Commodity	\$0.00	\$46,600.00	\$0.00
(44,740.0)		Commodity	(\$7,947.06)		(\$7,947.06)
(44,740.0)			(\$70,435.81)	\$44,820,362.23	(\$166,312.57)

Accrued Commodity Other

49,365,630.0

\$0.00



Adams Resources Marketing Ltd.

16800 Imperial Valley Drive

Suite 230

Houston, TX 77060

Phone : 281 902-4170 Fax : 281 902-4160

INVOICE
Net NAESB

Peoples Gas System, a division of Tampa Electric Company

Ed Elliott
702 N. Franklin St.
P-7
Tampa, FL 33602
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	6220805-N
Statement Number :	0808-00123-02
Financial Month :	08/08
Statement Date :	09/11/2008
Due Date :	09/25/2008


Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
08/08												
Sales to Peoples Gas System, a division of Tampa Electric Company												
Pipeline: CGT												
4118 : Florida Gas												
08/08	08/08	CGT	4118 : Florida Gas		32984		06-06	1	5,191	5,191	8.700000	45,161.70
										Subtotal for Confirm # 32984	5,191	45,161.70 ✓
08/08	08/08	CGT	4118 : Florida Gas		33030		07-07	1	5,191	5,191	8.715000	45,239.57
										Subtotal for Confirm # 33030	5,191	45,239.57 ✓
08/08	08/08	CGT	4118 : Florida Gas		33232		13-13	1	3,887	3,887	8.220000	31,951.14
										Subtotal for Confirm # 33232	3,887	31,951.14 ✓
08/08	08/08	CGT	4118 : Florida Gas		33327		15-15	1	5,191	5,191	8.170000	42,410.47
										Subtotal for Confirm # 33327	5,191	42,410.47 ✓
09/08	08/08	CGT	4118 : Florida Gas		33589		22-22	1	5,191	5,191	8.060000	41,839.46
										Subtotal for Confirm # 33589	5,191	41,839.46 ✓
08/08	08/08	CGT	4118 : Florida Gas	TAMPA ELECTRIC PURCH. GAS, NOT PPS	33985		29-31	3	3,510	10,530	8.400000	88,452.00
										Subtotal for Confirm # 33985	10,530	88,452.00 ✓
Total For: 4118 : Florida Gas										35,181	295,054.34	
Total For Pipeline: CGT										35,181	295,054.34	
Total - Sales to Peoples Gas System, a division of Tampa Electric Company										35,181	295,054.34	
TOTAL = 24,651											\$ 206,602.34	
Net Receivable for 08/08											295,054.34	
Net Receivable Due from Peoples Gas System, a division of Tampa Electric Company											\$295,054.34	
Adams Resources Marketing, Ltd, notifies you that we have granted a security interest thereof including the amount owed from you to us on this invoice. We hereby irrevocably assign the same to Adams Resources Marketing, Ltd., without offset or counterclaim, directly to Adams Resources Marketing, Ltd.										$ \begin{aligned} & \$295,054.34 + \\ & 88,452.00 - \\ \hline & \$206,602.34 * \end{aligned} $		
Remit To Check Information				Funds due on or before Due Date				Wire Transfer Information				
Adams Resources Marketing Ltd. Tiffany Shallington P.O. BOX 844 Houston, TX 77001								WIRE 9/25/08 01-90-000-232-02-00-0 				



Peoples Gas System
 ATTN: Ed Elliot
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice #: 4450
 Invoice Date: 09/10/2008
 Contract: 2370
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:	$\approx 9/25/08$ $2-02-00-0$ 
09/25/2008	Invoice #: 4450	

FOR NATURAL GAS SOLD IN THE MONTH OF Aug 2008

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
DEST-Gulfstream	Gulfstream IC	Primary Settlement	21210	08/09/2008	08/11/2008	9,780 MMBtu	\$8.80000	\$86,064.00 ✓
DEST-Gulfstream	Gulfstream IC	Primary Settlement	21523	08/13/2008	08/13/2008	5,207 MMBtu	\$8.50000	\$44,259.50 ✓
DEST-Gulfstream	Gulfstream IC	Primary Settlement	22894	08/22/2008	08/22/2008	4,460 MMBtu	\$8.30000	\$37,018.00 ✓
DEST-Gulfstream	Gulfstream IC	Primary Settlement	23632	08/28/2008	08/28/2008	4,957 MMBtu	\$9.70000	\$48,500.00 ✓
DEST-Gulfstream Subtotal						24,404	\$215,424.40	\$215,424.40
FGT-ZN 3 Pool Sta 11	25309	Primary Settlement	22582	08/21/2008	08/21/2008	10,000 MMBtu	\$8.16000	\$81,600.00 ✓
FGT-ZN 3 Pool Sta 11 Subtotal						10,000		\$81,600.00
MBAY-Gulfstream	8206171	Primary Settlement	22693	08/22/2008	08/22/2008	10,747 MMBtu	\$8.30000	\$89,200.10 ✓
MBAY-Gulfstream Subtotal						10,747		\$89,200.10
NGPL-FGT Jefferson	3618	Primary Settlement	19259	08/01/2008	08/31/2008	105,167 MMBtu	\$9.11700	\$958,798.42 ✓
NGPL-FGT Jefferson Subtotal						105,167	\$958,807.46	\$958,798.42
SONAT-Tier 1 Pool	PSNG17	Primary Settlement	20587	08/06/2008	08/05/2008	5,000 MMBtu	\$9.48000	\$47,400.00 ✓
SONAT-Tier 1 Pool Subtotal						4,561	\$43,238.28	\$47,400.00
TENN-FGT Carnes	020366	Primary Settlement	20742	08/06/2008	08/08/2008	3,172 MMBtu	\$8.84000	\$28,040.48 ✓
TENN-FGT Carnes	020366	Primary Settlement	20905	08/07/2008	08/07/2008	3,172 MMBtu	\$8.88000	\$28,187.36 ✓
TENN-FGT Carnes	020366	Primary Settlement	21009	08/08/2008	08/08/2008	2,469 MMBtu	\$8.82000	\$21,776.58 ✓
TENN-FGT Carnes	020366	Primary Settlement	21202	08/09/2008	08/11/2008	7,407 MMBtu	\$8.37000	\$61,998.59 ✓
TENN-FGT Carnes	020366	Primary Settlement	22287	08/19/2008	08/19/2008	3,172 MMBtu	\$7.84000	\$24,868.48 ✓
TENN-FGT Carnes	020366	Primary Settlement	22581	08/21/2008	08/21/2008	3,172 MMBtu	\$8.06000	\$25,566.32 ✓
TENN-FGT Carnes	020366	Primary Settlement	23051	08/26/2008	08/28/2008	3,172 MMBtu	\$7.62000	\$24,170.64 ✓
TENN-FGT Carnes	020366	Primary Settlement	23348	08/27/2008	08/27/2008	3,172 MMBtu	\$6.08000	\$25,629.76 ✓
TENN-FGT Carnes	020366	Primary Settlement	23630	08/28/2008	08/28/2008	3,172 MMBtu	\$8.59000	\$27,247.48 ✓
TENN-FGT Carnes	020366	Primary Settlement	23778	08/29/2008	08/29/2008	3,172 MMBtu	\$8.23000	\$26,105.56 ✓
TENN-FGT Carnes Subtotal						35,252		\$293,589.25

$\Sigma = 190,131$ **190,812** Sales tax

\$1,686,409.27 +
 47,400.00 -
 43,238.28 +
 958,798.42 -
 958,807.46 +
 48,500.00 -
 48,082.90 +
\$1,681,839.49*

\$1,686,409.27
 \$0.00
\$1,686,409.27

Please fax payment details to 832-636-7035. Refer questions to 832-636-7822.

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
 SYSTEMS A DIV TO TAMPA ELECTRIC CO
 702 N FRANKLIN ST PLAZA 7
 TAMPA, FL 33602
 Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
 Fax: (813) 228-4194

Invoice Nbr: B0809S0159
 Invoice Date: 09/10/2008
 Contract Nbr: SLS00378
 Contract Date: 03/01/2004
 Customer #: 00178604
 Currency: US DOLLAR

SOLD DURING THE MONTH OF AUGUST 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS
Deal-Order-Rev Nbr: 08062008000005-0001-00		BASE COMMODITY	07	07	5,000	MMBTU	\$8.6250	\$43,125.00
Deal-Order-Rev Nbr: 08272008000043-0001-00		BASE COMMODITY	28	28	2,000	MMBTU	\$8.5500	\$17,100.00
Deal-Order-Rev Nbr: 08282008000035-0001-00		BASE COMMODITY	29	31	8,175	MMBTU	\$8.5000	\$69,487.50
					Subtotal	15,175		\$129,712.50 ✓
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS
Deal-Order-Rev Nbr: 10162007000046-0005-00		BASE COMMODITY	01	29	110,490	MMBTU	\$9.3400	\$1,031,976.60
					Subtotal	110,490		\$1,031,976.60
SONAT 002403	SONAT ZONE 0 POOL							
					Subtotal	110,495		\$1,032,023.30
					Total Base Commodity	125,665		Net Amount Due \$1,161,689.10
						125,670		

\$1,161,689.10 +
 1,031,976.60 -
 1,032,023.30 +
\$1,161,735.80*

TERMS: Pay by Wire Transfer on or before September 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please Indicate Invoice Number on Payment
 Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

WIRE 9/25/08
 01-90-000-232-02-00-0 ✓

SEND PAYMENT TO:

ericas

APACHE CORPORATION
 (MARKETING DEPARTMENT)
 2000 POST OAK BLVD STE 100
 HOUSTON, TX 77056

60

INVOICE: 1727 Invoice Date: 9/12/2008

Peoples Gas System, a division of Tampa Electric
702 N. Franklin St.

DUE DATE: 9/19/2008
AMOUNT DUE: USD 53,750.00

Arclight Energy Marketing, LLC
Suite 900
Raleigh, North Carolina
27602-5000

Tampa, FL
33602

date 9/19/08

Phone: 813-228-4149
FAX: 813-228-4194

Contact: Joe Merchant
Phone: 919-747-5011
FAX: 919-747-5003
Email: invoices@arclightem.com

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
8719	5/8/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$179166 666666 6666	\$	Option Premium 2	9/1/2008	9/30/2008	0 MMBtu	\$ 1791666666 666666 MMBtu	\$53,750.00
Sell Subtotal												\$53,750.00	

TOTAL \$53,750.00

PLEASE REMIT PAYMENT BY: 9/19/2008

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

Line 1

19

INVOICE

BEAR ENERGY

SEP-11-2008 14:11

Bear Stearns & Co.

92%

P.02

63

Bear Stearns & Co. 9/11/2008 1:19:57 PM PAGE 2/004 Fax Server

Bear Energy LP 700 Louisiana, Suite 1000 Houston, TX 77002	Invoice Number: 16639 Invoice Date: September 11, 2008 Contact: Jay Solanke Phone: (713) 236-5200 Fax: (713) 236-3399 Production Period: Aug 2008 Payment Due Date: 9/25/2008
--	---

Bill To:

People Gas System
 702 N. Franklin St.
 Tampa, Florida 33602

Attention:
 Phone: (813) 228-1256
 Fax: (813) 228-4442

STATEMENT SUMMARY

Buy/Sell	Description	Volume/UOM	Amount
Buy	Natural Gas	0	\$0.00 USD
Sell	Natural Gas	(182,725)	\$1,545,299.44 USD
		181,391	

WIRE 9/25/08
 01-90-000-232-02-00-0

Wire Transfer or ACH to:

Invoice Amount:	\$1,545,299.44
Prepayments Applied to Invoice:	
Total Amount Due Bear Energy:	\$1,545,299.44 USD

\$1,545,299.44+
 339,709.62-
 339,734.62+
 193,497.72-
 182,671.40+
\$1,534,498.12*

52

BEAR ENERGY

SEP-11-2008 14:11

Bear Stearns & Co.

92%

P.03

64

Bear Energy LP	Invoice Number: 16639 Invoice Date: September 11, 2008 Payment Due Date: 9/25/2008
----------------	--

Bill To:
People Gas System

To Invoice for **Aug 2008** transactions as follows:

Natural Gas

Pipeline	Buy/Sell	Point	Start	End	Trade #	Qty	Unit Price	Amount
DESTIN	Sell	DESTIN AREA	08/13/2008	08/13/2008	294445	10,000 MMBtu	\$8.46	\$84,600.00 ✓
DESTIN	Sell	DESTIN AREA	08/14/2008	08/14/2008	295274	10,207 MMBtu	\$8.31	\$84,820.17 \$82,019.70
DESTIN	Sell	DESTIN AREA	08/16/2008	08/18/2008	296341	2,991 MMBtu	\$8.05	\$24,077.55 \$16,051.70
						(23,198)		
						(23,198)		
						(23,198)		
						21,864		
DESTIN AREA Sell Total								\$193,497.72
Sell Total								\$193,497.72
Pipeline Total								\$193,497.72
								\$182,671.40
FLORIDAGAS	Sell	FGT ZN3 AREA	08/08/2008	08/08/2008	287965	5,069 MMBtu	\$9.01	\$45,671.69
FLORIDAGAS	Sell	FGT ZN3 AREA	08/11/2008	08/11/2008	293996	15,000 MMBtu	\$8.78	\$131,700.00
FLORIDAGAS	Sell	FGT ZN3 AREA	08/14/2008	08/14/2008	295780	11,146 MMBtu	\$8.45	\$94,183.70
FLORIDAGAS	Sell	FGT ZN3 AREA	08/21/2008	08/21/2008	298396	15,000 MMBtu	\$8.15	\$122,250.00
FLORIDAGAS	Sell	FGT ZN3 AREA	08/22/2008	08/22/2008	299146	15,000 MMBtu	\$8.17	\$122,550.00
FLORIDAGAS	Sell	FGT ZN3 AREA	08/23/2008	08/25/2008	299632	25,740 MMBtu	\$8.04	\$206,949.60
FLORIDAGAS	Sell	FGT ZN3 AREA	08/27/2008	08/27/2008	301216	10,251 MMBtu	\$8.41	\$86,210.91
FLORIDAGAS	Sell	FGT ZN3 AREA	08/28/2008	08/28/2008	301734	5,516 MMBtu	\$8.85	\$48,816.60
FLORIDAGAS	Sell	FGT ZN3 AREA	08/29/2008	08/31/2008	303462	16,713 MMBtu	\$9.20	\$153,759.60
						(119,435)		
						(119,435)		
						(119,435)		
FGT ZN3 AREA Sell Total								\$1,012,092.10
Sell Total								\$1,012,092.10
Pipeline Total								\$1,012,092.10 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	08/06/2008	08/06/2008	286830	4,120 MMBtu	\$8.98	\$36,997.60 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	08/27/2008	08/27/2008	301218	12,217 MMBtu	\$8.06	\$98,469.02 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	08/28/2008	08/28/2008	301762	5,000 MMBtu	\$8.59	\$42,950.00
								\$8.595 \$42,975.00

Bear Stearns & Co. 9/11/2008 1:19:57 PM PAGE 3/004 FAX Server

SOUTHERNNAT Sell SONAT ZN0 AREA 08/29/2008 08/31/2008 303461 18,755 MMBtu \$8.60 \$161,293.00 ✓

(40,092) SONAT ZN0 AREA Sell Total \$339,709.62

(40,092) Sell Total \$339,709.62

(40,092) Pipeline Total \$339,709.62

(182,725)

181,391

Invoice Amount \$1,545,299.44 USD

\$339,734.62

Invoice Amount:	\$1,545,299.44
Prepayments Applied to Invoice:	
Total Amount Due Bear Energy:	\$1,545,299.44 USD

SEP-11-2008 14:11

Bear Stearns & Co.

92%

P.04

65

Bear Stearns & Co. 9/11/2008 1:19:57 PM PAGE 4/004 Fax Server

Gas Netting Statement (Sale)



BP Energy Company
Tax ID 36-3421804

Invoice Number 1165595
Invoice Date 09/12/2008
Netting Group # 1121
Delivery Month Aug 2008
Due Date 09/25/2008

To: Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562
Fax # (813) 228-4194

Remit: WIRE 9/25/08
US \$ WIRE 01 00 000 000 000 00-0

Natural Gas delivered during Aug 2008

Calculations are based on nominated quantities

Table with 6 columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Rows include SALES (Destin Pipeline Company, Florida Gas Transmission Company, SG Resources Mississippi, L.L.C.) and PURCHASES (SG Resources Mississippi, L.L.C.).

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

66

Gas Sales Invoice - Revised



COPY

BP Energy Company
Tax ID 36-3421804

Invoice Number 9039379
Invoice Date 09/18/2008
Contract # 1192796
Delivery Month Aug 2008
Due Date 09/25/2008

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
WELF 9/25/08

00
1

Natural Gas delivered during **Aug 2008**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
FGT Market Area Imbalances (FGT Mkt Area Imbal)				
** Base Commodity 08/31-08/31	3437040 / 9155795	1,967	8.8200	17,348.94 ✓
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		1,967		17,348.94 ✓
Southern Natural Gas Company				
SNG Tier 2 Pool (PSNG2780)				
Base Commodity 08/01-08/31	1938519 / 9108584	404,922	9.0200	3,652,396.44 ✓
Total For SNG Tier 2 Pool (PSNG2780)		404,922		3,652,396.44 ✓
Net Change Amount				17,348.94 ✓
Previous Amount				3,652,396.44 ✓
Total Amount Due		406,889		3,669,745.38

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

See
1

Indexes used in pricing calculations:

08/01-08/31: SNG Louisiana IF 9.340000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

67

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Kelly Starling
Email: KSSQ@chevron.com
Phone: 832-854-4588
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron Natural Gas
JPMorgan Chase Bank, N.A.



108
-02-000
✓

Sales Invoice
Invoice #: 280731
Delivery Period: Aug-08
Invoice Date: 09/10/2008
Due Date: 09/25/2008
Currency: USD

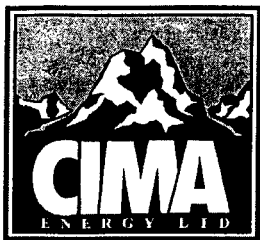
Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
552534	COMM-PHYS - Commodity	08/27/08	Sell	YHales	Destin	Destin Terminus	28 28	9.580000	5,312	50,888.96 ✓	
									Destin Total :	5,312	\$50,888.96 ✓
531255	COMM-PHYS - Commodity	07/24/08	Sell	YHales	FGT	FGT Zone 3 Pool	1 31	9.845000	76,117	749,371.87 ✓	
542444	COMM-PHYS - Commodity	08/12/08	Sell	YHales	FGT	Tivoli	13 13	8.160000	114	930.24 ✓	
547713	COMM-PHYS - Commodity	08/21/08	Sell	YHales	FGT	Tivoli	22 22	7.985000	295	2,355.58 ✓	
548581	COMM-PHYS - Commodity	08/22/08	Sell	YHales	FGT	Tivoli	23 25	7.900000	479	3,784.10 ✓	
549778	COMM-PHYS - Commodity	08/25/08	Sell	YHales	FGT	Tivoli	26 26	7.580000	30	227.40 ✓	
551838	COMM-PHYS - Commodity	08/26/08	Sell	YHales	FGT	FGT Zone 3 Pool	26 26	8.800000	4,996	43,964.80 ✓	
									FGT Total :	82,031	\$800,633.99
									Sell Total :	87,343	\$851,522.95

COPY

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 851,522.95 USD

(Handwritten initials/signature)

89



Gas Sales Invoice

CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI

702 N. Franklin Street
Tampa, FL 33602

Ed Elliott

Tel.: (813) 228-4149

Fax: (813) 228-4194

REFERENCE INFORMATION:

Invoice No.: **2008-08-5918-0**

Invoice Date: **09/09/2008**

Payment Terms: Due: Sep 25 2008

Payment Method: WIRE

Contract: B-0508-PEO-0402

Division: CIMA ENERGY, LTD - Houston Gulf Coast

Production Month: **August 2008**

Currency: **US DOLLARS**

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Pipeline: SOUTHERN NATURAL GAS COMPANY</i>					
Delivery To: SOUTHERN NATURAL POOL					
0808-50889	GAS SALES	01	5,000	\$9.3500	\$46,750.00
		Subtotal:	5,000		\$46,750.00
0808-51131	GAS SALES	01	5,000	\$8.8400	\$44,200.00
		Subtotal:	5,000		\$44,200.00
0808-51132	GAS SALES	01	5,000	\$8.8400	\$44,200.00
		Subtotal:	5,000		\$44,200.00
0808-52327	GAS SALES	26	181	\$7.6100	\$1,377.41
		Subtotal:	181		\$1,377.41
0808-52329	GAS SALES	01	10,000	\$7.6100	\$76,100.00
		Subtotal:	10,000		\$76,100.00
	SOUTHERN NATURAL POOL Subtotal:		25,181		\$212,627.41

Invoice Total: \$212,627.41

108
2-00-0
E

ACCOUNTING CONTACT:

1221 McKinney, Suite 4150
Houston, TX 77010
David K. Tanous (713)209-1112
dtanous@cima-energy.com

SCHEDULING CONTACT:

1221 McKinney, Suite 4150
Houston, TX 77010
Ryan Rupe (713)209-1112
RKR@CIMA_ENERGY.com

69

COKINOS

Peoples Gas System, A Division of Tampa Electric C
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4149 Fax: 813/228-4194
Attn: Ed Ellior

Wire Instructions: 1

01-90-000-232-02-00-0

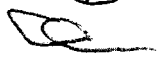


Inv. # 29241

September 16, 2008

Terms: Net 9 days

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport			
Aug 2008	124,000	9.0600000000	1,123,440.00
Total:	124,000		1,123,440.00

JW


Invoice Total:

124,000

\$1,123,440.00

COKINOS ENERGY CORPORATION
COKINOS NATURAL GAS COMPANY - COKINOS OIL COMPANY - COKINOS POWER TRADING COMPANY
5718 Westheimer Suite 900 • Houston, Texas 77057 • 713/974-0101 • Fax 713/952-6922

70

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Remit To: <i>Wire 9/25/08</i> ConocoPhillips Company	Statement Number: R080869143 Billing Period: Aug-2008 Statement Date: September 10, 2008
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Telephone: (281) 293-1216 Fax: (281) 293-3940	Due Date: September 25, 2008 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH

Sell	Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
	Start	End									

TOTAL VOLUME = 62,499
RSN FEE VOLUME = 217,000

Statement Total:

Sale Sub-Total: \$538,540.54
 US\$ \$538,540.54

\$538,540.54 +
110,838.00 -
102,851.40 +
*\$530,553.94**
JW

71

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Permit To:	Statement Number: R080869143 Billing Period: Aug-2008 Statement Date: September 10, 2008 Due Date: September 25, 2008 Payment Method: Wire Terms:
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period: Aug-2008		Contract: 19475			Deal: 19475-216					
1	1-Aug	1-Aug	SNG	PSNG2682-CopZn0Tier 2	0	MMBtu	\$9.3750 US\$	MMBtu	\$0.00	\$0.00
2	2-Aug	4-Aug		Commodity	0	MMBtu	\$9.2600 US\$	MMBtu	\$0.00	\$0.00
3	5-Aug	5-Aug		Commodity	0	MMBtu	\$9.5550 US\$	MMBtu	\$0.00	\$0.00
4	6-Aug	6-Aug		Commodity	0	MMBtu	\$8.8750 US\$	MMBtu	\$0.00	\$0.00
5	7-Aug	8-Aug		Commodity	0	MMBtu	\$8.8250 US\$	MMBtu	\$0.00	\$0.00
6	9-Aug	11-Aug		Commodity	0	MMBtu	\$8.2950 US\$	MMBtu	\$0.00	\$0.00
7	12-Aug	12-Aug		Commodity	0	MMBtu	\$8.2150 US\$	MMBtu	\$0.00	\$0.00
8	13-Aug	13-Aug		Commodity	0	MMBtu	\$8.2700 US\$	MMBtu	\$0.00	\$0.00
9	14-Aug	14-Aug		Commodity	0	MMBtu	\$8.1250 US\$	MMBtu	\$0.00	\$0.00
10	15-Aug	15-Aug		Commodity	0	MMBtu	\$8.1950 US\$	MMBtu	\$0.00	\$0.00
11	16-Aug	18-Aug		Commodity	0	MMBtu	\$7.8650 US\$	MMBtu	\$0.00	\$0.00
12	19-Aug	19-Aug		Commodity	0	MMBtu	\$7.8400 US\$	MMBtu	\$0.00	\$0.00
13	20-Aug	20-Aug		Commodity	0	MMBtu	\$7.7750 US\$	MMBtu	\$0.00	\$0.00
14	21-Aug	21-Aug		Commodity	0	MMBtu	\$8.0450 US\$	MMBtu	\$0.00	\$0.00
15	22-Aug	22-Aug		Commodity	0	MMBtu	\$8.0400 US\$	MMBtu	\$0.00	\$0.00
16	23-Aug	25-Aug		Commodity	0	MMBtu	\$7.9250 US\$	MMBtu	\$0.00	\$0.00
17	26-Aug	26-Aug		Commodity	0	MMBtu	\$7.6150 US\$	MMBtu	\$0.00	\$0.00
18	27-Aug	27-Aug		Commodity	0	MMBtu	\$8.0550 US\$	MMBtu	\$0.00	\$0.00
19	28-Aug	28-Aug		Commodity	0	MMBtu	\$8.5650 US\$	MMBtu	\$0.00	\$0.00
20	29-Aug	31-Aug		Commodity	0	MMBtu	\$8.3700 US\$	MMBtu	\$0.00	\$0.00
21	1-Aug	31-Aug		Reservation Fee	217000	MMBtu	\$0.0050 US\$	MMBtu	\$1,085.00	\$1,085.00 ✓
Delivery Period: Aug-2008		Contract: 19475			Deal: 19475-266					
22	1-Aug	1-Aug	ANR	322625-St. Landry	10000	MMBtu	\$9.2400 US\$	MMBtu	\$92,400.00	\$92,400.00 ✓

Line 1

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ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		Permit To:		Statement Number: R080869143	
Contact: Dee Wilkerson		Contact: Sean Taylor		Billing Period: Aug-2008	
Telephone: (813) 228-4948		Telephone: (281) 293-1216		Statement Date: September 10, 2008	
Fax: (813) 228-4194		Fax: (281) 293-3940		Due Date: September 25, 2008	
				Payment Method: Wire	
				Terms:	
NETOUT - 25TH OF MONTH					

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period:		Aug-2008	Contract:	19475			Deal:	19475-267			
23	6-Aug	6-Aug	ANR	322625-St. Landry	5000	MMBtu	\$8.8600	US\$	MMBtu	\$44,300.00	\$44,300.00 ✓
Delivery Period:		Aug-2008	Contract:	19475			Deal:	19475-268			
24	6-Aug	6-Aug	Koch	10293-Montpelier	734	MMBtu	\$8.8700	US\$	MMBtu	\$6,510.58	\$6,510.58 ✓
Delivery Period:		Aug-2008	Contract:	19475			Deal:	19475-269			
25	7-Aug	7-Aug	ANR	322625-St. Landry	11,822	MMBtu	\$8.7000	US\$	MMBtu	\$110,838.00	\$110,838.00 ✓
Delivery Period:		Aug-2008	Contract:	19475			Deal:	19475-270			
26	12-Aug	12-Aug	ANR	322625-St. Landry	8134	MMBtu	\$8.1500	US\$	MMBtu	\$66,292.10	\$66,292.10 ✓
Delivery Period:		Aug-2008	Contract:	19475			Deal:	19475-271			
27	13-Aug	13-Aug	ANR	322625-St. Landry	3793	MMBtu	\$8.2200	US\$	MMBtu	\$31,178.46	\$31,178.46 ✓
Delivery Period:		Aug-2008	Contract:	19475			Deal:	19475-272			
28	14-Aug	14-Aug	Destin	994700-Destin	5000	MMBtu	\$8.3200	US\$	MMBtu	\$41,600.00	\$41,600.00 ✓
Delivery Period:		Aug-2008	Contract:	19475			Deal:	19475-273			
29	15-Aug	15-Aug	ANR	322625-St. Landry	5000	MMBtu	\$8.1200	US\$	MMBtu	\$40,600.00	\$40,600.00 ✓
Delivery Period:		Aug-2008	Contract:	19475			Deal:	19475-274			
30	16-Aug	18-Aug	TGP	20366-Carnes	9516	MMBtu	\$7.9000	US\$	MMBtu	\$75,176.40	\$75,176.40 ✓
Delivery Period:		Aug-2008	Contract:	19475			Deal:	19475-275			
31	21-Aug	21-Aug	Destin	994700-Destin	3500	MMBtu	\$8.1600	US\$	MMBtu	\$28,560.00	\$28,560.00 ✓

\$ 102,851.40
\$110,838.00 \$110,838.00

SEP-17-2008 14:24

ConocoPhillips

92X

P.03

73



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 09/11/2008 , Invoice # 082008-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2562
Tampa, FL 33602

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2008-09
Invoice Total: \$146,765.90

Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	P0809S0007	07312008000010	0001	BASE COMMODITY	2008-08	GAS	ACT	3,564	MMBTU	\$9.2000	\$32,788.80
FGT	337605	P0809S0007	07312008000010	0002	BASE COMMODITY	2008-08	GAS	ACT	6,300	MMBTU	\$9.0000	\$56,700.00
FGT	337605	P0809S0007	07312008000010	0003	BASE COMMODITY	2008-08	GAS	ACT	2,500	MMBTU	\$9.1900	\$22,975.00
FGT	337605	P0809S0007	07312008000010	0004	BASE COMMODITY	2008-08	GAS	ACT	1,954	MMBTU	\$8.6500	\$16,902.10
FGT	337605	P0809S0007	08072008000048	0001	BASE COMMODITY	2008-08	GAS	ACT	2,000	MMBTU	\$8.7000	\$17,400.00

Totals (2008-08) ==> 16,318 \$146,765.90

Commodity Totals For (2008-08)	
BASE COMMODITY	\$146,765.90

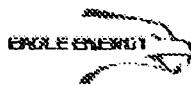
JW
[Signature]

WIRE 9/25/08
01-90-000-232-02-00-0 *ce*

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 10/01/2008	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

where different pricing entries exist between days.

ft



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 15043

P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Date: September 04, 2008
Payment Terms: Net due on or before
Sep 25, 2008

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

Period: August 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
NGPL - Vermilion - Zone 2 -	247015 / 350931	August 01, 2008	10,000	\$9.230000	\$92,300.00
	247492 / 351577	Aug 02, 2008 - Aug 04, 2008	34,500	\$9.040000	\$311,880.00
	251880 / 358440	Aug 16, 2008 - Aug 18, 2008	16,500	\$7.810000	\$128,865.00
Receivable Subtotal			61,000		\$533,045.00
rec from CGT - Lafayette	164678 / 227125	Aug 01, 2008	0	9.310000	\$0.00
		Aug 02, 2008 - Aug 04, 2008	0	9.070000	\$0.00
		Aug 05, 2008	5,000	9.320000	\$46,600.00
		Aug 06, 2008	0	8.750000	\$0.00
		Aug 07, 2008	0	8.760000	\$0.00
		Aug 08, 2008	0	8.800000	\$0.00
		Aug 09, 2008 - Aug 11, 2008	0	8.305000	\$0.00
		Aug 12, 2008	0	8.190000	\$0.00
		Aug 13, 2008	0	8.270000	\$0.00
		Aug 14, 2008	0	8.150000	\$0.00
		Aug 15, 2008	0	8.140000	\$0.00
		Aug 16, 2008 - Aug 18, 2008	0	7.895000	\$0.00
		Aug 19, 2008 - Aug 20, 2008	0	7.750000	\$0.00
		Aug 21, 2008	0	8.045000	\$0.00
		Aug 22, 2008	0	8.055000	\$0.00
		Aug 23, 2008 - Aug 25, 2008	0	7.980000	\$0.00
		Aug 26, 2008	0	7.660000	\$0.00
Aug 27, 2008	0	8.065000	\$0.00		
Aug 28, 2008	0	8.870000	\$0.00		
Aug 29, 2008 - Aug 31, 2008	0	8.645000	\$0.00		
Receivable Subtotal			5,000		\$46,600.00
Net Subtotal Florida Gas Transmission			66,000 ✓		\$579,645.00
Fee					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Aug 01, 2008 - Aug 31, 2008	155,000	\$0.010000	\$1,550.00
		<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU			
Receivable Subtotal			155,000		\$1,550.00 ✓
Net Subtotal Fee			155,000		\$1,550.00
Total Receivable Amount Due (USD)			221,000		\$581,195.00
Total Amount Due (USD)			221,000		\$581,195.00

Line 2

Line 1

75

SEP-10-2008 15:41

Enbridge

96%

P.03

76

SELLER:

Enbridge Marketing (U.S.) L.P.
1100 Louisiana
Suite 3300
Houston, TX 77002

Contact: Wuhib Workeneh
Email: wuhib.workeneh@enbridge.com
Phone: 713-821-3311
Fax: 713-821-2119

BUYER:

Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194



Sales Invoice

Invoice #: 71510
Delivery Period: Aug-08
Invoice Date: 09/10/2008
Due Date: 09/25/2008
Customer ID: PEOPLES GAS

WIKI 7/27/00
01-90-000-232-02-00-0

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
466573	Commodity	SONAT	Tier One	Sonet Tier One Pool	5 5	4,120	\$9.49500	\$39,119.40
					Deal #466573 :	4,120		\$39,119.40
474290	Commodity	SONAT	11245	FGT Franklinton Del	28 28	4,046	\$9.00000	\$36,414.00
					Deal #474290 :	4,046		\$36,414.00
						8,166		\$75,533.40

JW

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company

SEP-09-2008 17:04

Enbridge

96%

P.03

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002


Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:

WIKI 7/20/08
01-90-000-232-02-00-0




Sales Invoice

Invoice #: 71392
 Delivery Period: Aug-08
 Invoice Date: 09/09/2008
 Due Date: 09/25/2008
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
471850	Commodity	FLORIDA	009906	GULF SO St Helena Montpelier Del	21 21	5,000	\$8.09000	\$40,450.00
					Deal #471850 :	5,000		\$40,450.00
						5,000		\$40,450.00

JW

CE

22

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

SEP-17-2008 14:14

Enbridge

96%

P.03


SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:

WIRE 112700
01-90-000-232-02-00-0




Sales Invoice

Invoice #: 71947
 Delivery Period: Aug-08
 Invoice Date: 09/17/2008
 Due Date: 09/25/2008
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
470633	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	19 19	5,000	\$8.02000	\$40,100.00
					Deal #470633:	5,000		\$40,100.00
						5,000		\$40,100.00

JP


28

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

Invoice Number: 11071
Invoice Month: 08/ 2008
Invoice Date: September 08, 2008
Invoice Due Date: September 25, 2008
Contract Number: 10086

INVOICE

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Fax: 813-228-4194
 702 N. Franklin St.
 P-7
 Tampa FL 33602 US

Remit To:
 EnergySouth Services, Inc
 16945 Northchase Drive, Suite 1910
 Houston TX 77060 US

Billing Inquiries

Ed Elliott 813-228-4149

Billing Inquiries

Christie Viands 281-423-2713

Trade date	Deal #	Beg	End	Volume	Price	Amt Due	Currency
SALES							
08/05/2008	71969	06-AUG-08	06-AUG-08	(5,000)MMBTU	\$9.0200	\$45,100.00	USD
Pipeline: Florida							
08/05/2008	71968	06-AUG-08	06-AUG-08	(10,000)MMBTU	\$9.0200	\$90,200.00	USD
Pipeline: Bay Gas							
08/07/2008	71990	08-AUG-08	08-AUG-08	(20,000)MMBTU	\$9.1600	\$183,200.00	USD
Pipeline: Bay Gas							
08/22/2008	72226	23-AUG-08	25-AUG-08	(24,600)MMBTU	\$8.0700	\$198,522.00	USD
Pipeline: Bay Gas							
08/27/2008	72291	28-AUG-08	28-AUG-08	(29,999)MMBTU	\$9.5500	\$286,490.45	USD
Pipeline: Bay Gas							
(SALES) SUB TOTAL:				(89,599)MMBTU		\$803,512.45	
(GAS) SUB TOTAL:				(89,599)MMBTU		\$803,512.45	

TOTAL: \$803,512.45

JW
[Signature]

79

COPY



Eni Petroleum

1201 Louisiana, Suite 3300
Houston, TX 77002

PRELIMINARY GAS INVOICE

DATE: 11-Sep-2008

INVOICE NO: 246-097108-0
(please reference invoice number on payment)

PURCHASER: Tampa Electric Company / DBA PEOPLES GAS
P.O. Box 111
Tampa, FL 33601

TERMS: Payment due via wire transfer of funds on or before the 25th day of this month.

ATTN: Donna L. Johnson
PHONE: 813-228-4279
FAX: 813-228-1545 / Alt 813-228-4742

DUE DATE: September 25th, 2007
SALES MONTH: August-07

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
DESTIN	Firm	Ferc + Prem	<u>284,880</u>	\$9.7600	<u>\$2,780,428.80</u>
		Prem.	<u>284,010</u> ✓	\$0.0900	<u>\$25,639.20</u>
			<u>@ \$9.85</u>		
			<u>= \$2,797,498.50</u>		

JW

WIRE 9/25/08
01-90-000-232-02-00-0

~~\$2,806,068.00~~

393 - 6216

80



Eni Petroleum

1201 Louisiana, Suite 3300
Houston, TX 77002

PRELIMINARY GAS INVOICE

DATE:	<u>12-Sep-2008</u>	INVOICE NO:	<u>255-091208-0</u> <small>(please reference invoice number on payment)</small>
PURCHASER:	<u>Tampa Company / Peoples Gas</u> <u>P.O. Box 111</u> <u>Tampa, FL 33601</u>	TERMS:	Payment due via wire transfer of funds on or before the 25th day of this month.
ATTN:	<u>Donna L. Johnson</u>	DUE DATE:	<u>September 25th, 2008</u>
PHONE:	<u>813-228-4279</u>	SALES MONTH:	<u>August-08</u>
FAX:	<u>813-228-1545 / Alt 813-228-4742</u>		
Email Address:	<u>Dljohanson@tecoenergy.com</u>		

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
DIGP	Firm	Inside Ferc @ FGT Z3	114,781	\$9.7600	\$1,120,262.56
		Plus Prem.		\$0.0800	\$9,182.48

WIRE 9/25/08
01-90-000-232-02-00-0
INVOICE AMOUNT

114.781 MMBtu \$1,129,445.04

Questions/Correspondence to: Diana Gee @ (832) 325 - 0223; FAX (713) 393 - 6216
Email: Diana.gee@enipetroleum.com

8/

EOG RESOURCES, INC.
 P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Date: 09/17/08
 Invoice No. ~~0809-63R~~

Peoples Gas
 702 N Franklin Street
 Tampa, Florida 33602

Please show invoice number on your remittance

Att n: Ed Elliott
 Fax: 813-228-4194
 Phone: 813-228-4149
 Email:

We Charge Your Account As Follows:

To invoice Peoples Gas for August 2008 gas sales as follows:

DESCRIPTION			Gross Mmbtu	Mmbtu Rate	Amount Due
Gulfsouth	Spot	Destin	<u>24,039</u> 24,059	\$8.0500	<u>\$193,513.95</u>

cc: Jeanene Lueckemeyer

For EOGR Use Only	
Purchaser	245777
A/R-Cleburne	42286

\$193,513.95+
 48,613.95-
 48,774.95+
\$193,674.95*

WIRE 9/25/08
 01-90-000-232-02-00-0

TOTAL DUE EOG RESOURCES, INC.

\$193,513.95

Remittance Instructions:
 Wire Transfer:

Contact:	Michelle Russell
Phone:	713-651-6652
Fax:	713-651-6653
Email:	Michelle.Russell@EOGResources.com

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EOG RESOURCES, INC.
P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Peoples Gas
702 N Franklin Street
Tampa, Florida 33602

Date: 09/17/08
Invoice No. 0809-63R

Attn: Ed Elliott
Fax: 813-228-4194
Phone: 813-228-4149

We Charge Your Account As Follows:

Gulfsouth Spot at Destin for August 2008

		<u>Mmbtu</u>	<u>Rate</u>	<u>Amount Due</u>
August	1	0	\$0.0000	\$0.00
August	2	0	\$0.0000	\$0.00
August	3	0	\$0.0000	\$0.00
August	4	0	\$0.0000	\$0.00
August	5	0	\$0.0000	\$0.00
August	6	0	\$0.0000	\$0.00
August	7	0	\$0.0000	\$0.00
August	8	0	\$0.0000	\$0.00
August	9	0	\$0.0000	\$0.00
August	10	0	\$0.0000	\$0.00
August	11	0	\$0.0000	\$0.00
August	12	0	\$0.0000	\$0.00
August	13	0	\$0.0000	\$0.00
August	14	0	\$0.0000	\$0.00
August	15	0	\$0.0000	\$0.00
August	16	6,059	6,039	\$8.0500 \$48,774.95
August	17	9,000	\$8.0500	\$72,450.00
August	18	9,000	\$8.0500	\$72,450.00
August	19	0	\$0.0000	\$0.00
August	20	0	\$0.0000	\$0.00
August	21	0	\$0.0000	\$0.00
August	22	0	\$0.0000	\$0.00
August	23	0	\$0.0000	\$0.00
August	24	0	\$0.0000	\$0.00
August	25	0	\$0.0000	\$0.00
August	26	0	\$0.0000	\$0.00
August	27	0	\$0.0000	\$0.00
August	28	0	\$0.0000	\$0.00
August	29	0	\$0.0000	\$0.00
August	30	0	\$0.0000	\$0.00

24,039 \$8.0500 \$193,513.95

24,059

Total \$193,513.95

\$193,674.95

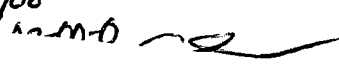
83

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States



Invoice # 114053
Invoice Date 12-Sep-08
Customer # 6773
Contract # 1010251

WIRE 9/25/08
01-90-000
Remit Payment to: 

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Sep-08

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
136602	GULFSTRM	WFS MOBAY	ACTUAL	1-Aug-08	31-Aug-08	139,000	MBtu	9.8500	1,369,150.00	USD
136602	GULFSTRM	WFS MOBAY	ACTUAL	13-Aug-08	18-Aug-08	11,000	MBtu	9.8500	108,350.00	USD
Total Value for Point						<u>150,000</u>			<u>1,477,500.00</u>	
Subtotal						<u>150,000</u> ✓			<u>1,477,500.00</u>	
Tax										
Total									1,477,500.00	

88

Registration Number: 590475140
Please direct inquires to: Patti J Johnson
Phone: (713) 680-5721
Fax: (713) 680-6909

INVOICE

Customer:
Peoples Gas a Division of Tampa Electric Co

DUE DATE: September 25, 2008
AMOUNT DUE: 72,546.69 USD

Glencore Ltd.
Three Stamford Plaza
301 Tresser Blvd.
Stamford, CT 06901
USA
FAX: +1 (203) 978-2655

Invoice No: 21017
Invoice Date: September 18, 2008
Billing Inquiries Contact:

COPY

Service From: August 01, 2008
Service To: August 31, 2008

Contract:										
Trade Type: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to PeoplesGas at PGTZone2										
95083	8/4/2008	Sell	PGTZone2	9.280		Primary Settlement	8/5/2008 8/15/2008	1,769 MMBtu	9.280 USD/MMBtu	16,416.32
Physical Fixed (G) to PeoplesGas at PGTZone2										
95427	8/14/2008	Sell	PGTZone2	8.180		Primary Settlement	8/15/2008 8/15/2008	1,769 MMBtu	8.180 USD/MMBtu	14,470.42
Physical Fixed (G) to PeoplesGas at PGTZone2										
95454	8/15/2008	Sell	PGTZone2	7.850		Primary Settlement	8/16/2008 8/18/2008	5,307 MMBtu	7.850 USD/MMBtu	41,659.95
									Trade Type SubTotal:	USD 72,546.69
									Contract SubTotal:	USD 72,546.69

Statement Total: USD 72,546.69

TOTAL VOLUME = 29,038 \$ 236,609.27

(SEE B/O PURCHASE/SALE SUMMARY)

JW
[Signature]

[Handwritten mark]

INVOICE

Customer:
Peoples Gas a Division of Tampa Electric Co

DUE DATE: September 25, 2008
AMOUNT DUE: 236,609.27 USD

REVISED

Glencore Ltd.
Three Stamford Plaza
301 Tresser Blvd.
Stamford, CT 06901
USA
FAX: +1 (203) 978-2655

Invoice No: 21159
Invoice Date: September 19, 2008
Billing Inquiries Contact:

Service From: August 01, 2008
Service To: August 31, 2008

Contract:

TradeType: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to PeoplesGas at FGTZone2	95003	04/08/2008	Sell	FGTZone2	9.280	Primary Settlement	05/08/2008 05/08/2008	1,769 MMBtu	9.280 USD/MMBtu	16,416.32
Physical Fixed (G) to PeoplesGas at FGTZone2	95427	14/08/2008	Sell	FGTZone2	8.180	Primary Settlement	15/08/2008 15/08/2008	1,769 MMBtu	8.180 USD/MMBtu	14,470.42
Physical Fixed (G) to PeoplesGas at FGTZone2	95454	15/08/2008	Sell	FGTZone2	7.850	Primary Settlement	16/08/2008 18/08/2008	5,307 MMBtu	7.850 USD/MMBtu	41,659.95
Physical Fixed (G) to PeoplesGas at FGTZone2	95576	20/08/2008	Sell	FGTZone2	8.040	Primary Settlement	21/08/2008 21/08/2008	1,769 MMBtu	8.040 USD/MMBtu	14,222.76
Physical Fixed (G) to PeoplesGas at FGTZone2	95611	21/08/2008	Sell	FGTZone2	8.080	Primary Settlement	22/08/2008 22/08/2008	1,769 MMBtu	8.080 USD/MMBtu	14,293.52
Physical Fixed (G) to PeoplesGas at FGTZone2	95720	22/08/2008	Sell	FGTZone2	7.980	Primary Settlement	23/08/2008 23/08/2008	5,307 MMBtu	7.980 USD/MMBtu	42,349.86
Physical Fixed (G) to PeoplesGas at FGTZone2	95772	25/08/2008	Sell	FGTZone2	7.670	Primary Settlement	26/08/2008 26/08/2008	1,769 MMBtu	7.670 USD/MMBtu	13,568.23
Physical Fixed (G) to PeoplesGas at FGTZone2	95830	26/08/2008	Sell	FGTZone2	8.090	Primary Settlement	27/08/2008 27/08/2008	1,769 MMBtu	8.090 USD/MMBtu	14,311.21
Physical Fixed (G) to PeoplesGas at FGTZone3	95831	26/08/2008	Sell	FGTZone3	8.250	Primary Settlement	27/08/2008 27/08/2008	734 MMBtu	8.250 USD/MMBtu	6,055.50
Physical Fixed (G) to PeoplesGas at FGTZone2	95973	27/08/2008	Sell	FGTZone2	8.600	Primary Settlement	28/08/2008 28/08/2008	1,769 MMBtu	8.600 USD/MMBtu	15,213.40
Physical Fixed (G) to PeoplesGas at FGTZone2	96164	28/08/2008	Sell	FGTZone2	8.300	Primary Settlement	29/08/2008 31/08/2008	5,307 MMBtu	8.300 USD/MMBtu	44,048.10

Sep. 19. 2008 2:40PM

78

Contract:

TradeType: Physical Fixed (G)

Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
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Trade Type SubTotal: USD 236,609.27

Contract SubTotal: USD 236,609.27

Statement Total:	USD 236,609.27
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revised

ES

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200809-00095
 Customer ID: PEOPLESGASSY
 GMS Contract Number: S-PEOPLES GASSY-T-0001
 Invoice Date: 09/10/2008
 Due Date: 09/25/2008
 Production Month: Aug-08
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Jason Weber
 Phone: (813) 228-4941
 Fax: (813) 228-4194

COPY

Houston Pipe Line Company LP

<u>Pipeline</u>	<u>Deal #</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
				Current Totals	89,373 Dth		\$783,441.25
				Recap:			
					<u>Actual Total</u>		<u>\$783,441.25</u>
						Amount Due	\$783,441.25
						Net Amount Due	<u><u>\$783,441.25</u></u>

WIRE 9/25/08
 Please direct all your inquiries to:
 01-90-00-222-00-00-00

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Please Remit Check To:

Account Name: Houston Pipe Line Company LP

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200809-00095
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-T-0001
 Invoice Date: 09/10/2008
 Due Date: 09/25/2008
 Production Month: Aug-08
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Jason Weber
 Phone: (813) 228-4941
 Fax: (813) 228-4194

Houston Pipe Line Company LP

<u>Pipeline</u>	<u>Deal #</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
HPL	S-PEOPLES GASSY-0450	981432	Z3B-HPL/FGT (MAGNET WITHERS)	48,229 Mcf	49,055 Dth	\$9.13700	\$448,215.54
HPL	S-PEOPLES GASSY-0466	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,598 Mcf	1,623 Dth	\$9.21000	\$14,947.83
HPL	S-PEOPLES GASSY-0467	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,797 Mcf	4,869 Dth	\$9.05000	\$44,064.45
HPL	S-PEOPLES GASSY-0468	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,555 Mcf	4,623 Dth	\$8.68000	\$40,127.64
HPL	S-PEOPLES GASSY-0469	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,596 Mcf	1,623 Dth	\$8.68000	\$14,087.64
HPL	S-PEOPLES GASSY-0470	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,597 Mcf	1,623 Dth	\$8.10000	\$13,146.30
HPL	S-PEOPLES GASSY-0471	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,596 Mcf	1,623 Dth	\$8.16000	\$13,243.68
HPL	S-PEOPLES GASSY-0472	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,719 Mcf	1,745 Dth	\$8.10000	\$14,134.50
HPL	S-PEOPLES GASSY-0473	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,691 Mcf	4,798 Dth	\$7.80000	\$37,424.40
HPL	S-PEOPLES GASSY-0474	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,594 Mcf	1,614 Dth	\$7.97000	\$12,863.58
HPL	S-PEOPLES GASSY-0475	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,544 Mcf	1,571 Dth	\$7.99000	\$12,552.29
HPL	S-PEOPLES GASSY-0476	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,797 Mcf	4,868 Dth	\$7.90000	\$38,457.20
HPL	S-PEOPLES GASSY-0477	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,601 Mcf	1,623 Dth	\$7.58000	\$12,302.34
HPL	S-PEOPLES GASSY-0478	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,598 Mcf	1,623 Dth	\$7.94000	\$12,886.62
HPL	S-PEOPLES GASSY-0479	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,583 Mcf	1,623 Dth	\$8.56000	\$13,892.88
HPL	S-PEOPLES GASSY-0480	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,787 Mcf	4,869 Dth	\$8.44000	\$41,094.36

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

09/10/2008 10:31



IBERDROLA
RENEWABLES

INVOICE

Bill Date: September 23, 2008
Due Date: September 25, 2008

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0B72T

Description	Amount
GAS OPTION - <i>fee</i> SELL 93,000 MMBTU	\$1,860.00

Terms: Due on day 1 of the month by wire to:

9-25-08
01-90-000-232-02-00-0
CE

Total amount due to IBERDROLA RENEWABLES Energy Services: \$1,860.00

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre. *JD*

Contact: Michael Sayre

Phone: (503) 796-6948

Email: Michael.Sayre@iberdrolausa.com

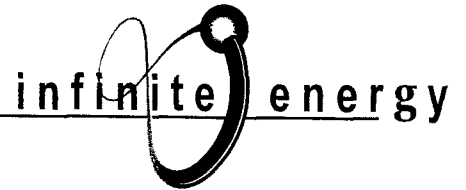
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
7381311	SELL	SPREAD OPTI	NGPL	714	04/01/2008	10/31/2008	(93,000)	\$0.0200	1,860.00
			<u>NGPL</u>			<u>SUBTOTAL</u>	<u>(93,000)</u>	MMBTU USD	<u>1,860.00</u>
			<u>RECEIVE</u>			<u>SUBTOTAL</u>	<u>(93,000)</u>	MMBTU USD	<u>1,860.00</u>
<u>Grand Total:</u>							<u>(93,000)</u>	MMBTU USD	<u>1,860.00</u>



Customer	
Peoples Gas Attn: Jason Weber P.O. Box 1111 Tampa, FL 33601 Fax: 813-228-4194 EMAIL: jmweber@tecoenergy.com	Invoice# 0808207 Invoice Date: 9/8/2008 Production Month: Aug-08 Acct: P111

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
Sonat	t1	8/1/2008	8/1/2008	2,217.00	9.3400	20,706.78
Sonat		0 8/5/2008	8/5/2008	10,000.00	9.5800	95,800.00
Sonat		0 8/6/2008	8/6/2008	5,000.00	8.8500	44,250.00
FGT	Zone 3	8/7/2008	8/7/2008	5,545.00	9.0600	50,237.70
FGT	Zone 3	8/9/2008	8/11/2008	15,207.00	8.4000	127,738.80
				37,969	Subtotal	\$338,733.28
Current Charges						\$338,733.28
Previously Billed						\$611,817.52
Adjustment						
Payments Applied						-\$611,817.52 <small>not late</small>
Previous Balance						\$0.00
Late fee						\$0.00
Total Due						\$338,733.28

Payment Due Date: September 25, 2008

In order to avoid late fees, payment for the undisputed portion of this bill **MUST** be received by the due date.

REMINDER: E-mail changes of address and contact information to: kfwilliams@infiniteenergy.com

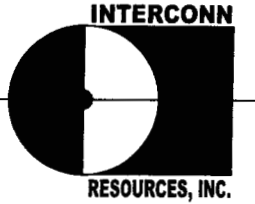
Please direct questions regarding invoices to *Marysue Doerr* at (352) 240-4123 or msdoerr@infiniteenergy.com

11505 01-108
72-00-0

By Check:
Infinite Energy, Inc.
PO Box 791263
Baltimore MD 21279-1263

www.InfiniteEnergy.com
Ph: 352-331-1654 • Fax: 352-331-3963
7001 SW 24th Avenue • Gainesville, FL 32607-3704
Marietta, GA ——— Fort Lee, NJ

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INVOICE

2000-A Southbridge Parkway
Suite 330
Birmingham, AL 35209
Telephone 205.969.1047
Facsimile 205.969.1479

** NETTED INVOICE - DO NOT RELEASE TO TREASURY*

INVOICE # 0000010
DATE: 9/4/2008

INVOICE TO:
Peoples Gas System
702 N. Franklin Street
Tampa, FL 33602
Fax: 813-228-1545
Attn: Ed Elliott

COPY

Month: August 2008

Description:	Date:	Volume	Price	Total
FGT:	28-Aug	1,000	\$ 9.250	\$9,250.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
SNG:		0	\$ -	\$0.00

Please direct all inquiries concerning this invoice to Frank Morgan.

1,000 **BALANCE DUE: \$9,250.00**
9/14/2008
Net OUT

PLEASE REMIT BY MAIL TO

PEPS INV
olur # 32377 $9,250.00 +$
- $3,023,392.91 -$
an $3,014,142.91 *$ *ck*
JW

PLEASE REMIT BY MAIL TO:
Interconn Resources, Inc.
P.O. Box 1538
Columbus, GA 31902-1538

THANK YOU FOR YOUR BUSINESS!

SEP-15-2008 11:36

FAX 8132284194 DESC(@AJQON NG INV AUG08 3D S 016619 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldhenergy.com

SUBJ: NG INV AUG08 3D S 016619 PEOPLES GAS SYSTEM I

COPY

LOUIS DREYFUS ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 30 1619
Invoice Month: 08/2008
Invoice Date: 9/15/2008
Invoice Due Date: 9/25/2008
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	08/01/08	00310040	FGT	CARNES	08/01/08	08/31/08		296.453		9.277000	200808	2,750,194.48	USD ✓
	08/01/08	00675563	FGT	JOHNSONBAY	08/01/08	08/31/08		43,595	47,596	9.157000	200808	435,836.57	USD ✓
	08/11/08	00867797	FGT	FGT-Z3POOL	08/11/08	08/11/08		5.406		8.700000	200808	47,032.20	USD ✓
	08/18/08	00875043	FGT	FGT-Z3POOL	08/18/08	08/18/08		3.757		8.500000	200808	31,934.50	USD ✓
	08/20/08	00877231	GULF	WMS PLANT	08/20/08	08/20/08		5.600		7.895000	200808	44,212.00	USD ✓
	08/21/08	00878778	GULF	MB PP	08/21/08	08/21/08		8.207		8.130000	200808	66,722.91	USD ✓
	08/21/08	00878785	FGT	FGT-Z3POOL	08/21/08	08/21/08		5.000		8.130000	200808	40,650.00	USD ✓
	08/22/08	00879912	FGT	CARNES	08/22/08	08/22/08		3.172		8.060000	200808	25,566.32	USD ✓

\$ 379,199.37

B7E

P.01

94

08/23/08	00882386	FGT MONTPELIER	08/23/08	08/25/08	75.621
08/26/08	00884010	GULF DESTIN	08/26/08	08/26/08	12.000
08/28/08	00888187	SONT SONT-TILRI	08/28/08	08/28/08	5.000
08/28/08	00888859	GULF DESTIN	08/28/08	08/28/08	5.000

4,958 ~~5,000~~
 Please Remit:
 Σ = 468,769

Payment Terms: 25th following the month of delivery

WIRE 9/25/08
 01-91-000-232-02-00-0
 Wire trans... month of delivery:

8.059600	200808	609.475.01	USD	✓
7.990000	200808	95.880.00	USD	✓
8.570000	200808	42.850.00	USD	✓
9.700000	200808	48.500.00	USD	✓
				\$ 48,092.60
<u>4,238,853.99</u>				USD

\$ 4,238,853.99+
 48,500.00-
 48,092.60+
 435,836.57-
 399,199.37+

\$ 4,201,809.39 *KS*

95

SEP-12-2008 11:39

FAX 8132284194 DESC(@AJPN4 NG INV AUG08 5N S 000313 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss
PHONE 203-761-0241
FAX: 203-761-8478
julie.koss@ldhenergy.com

SUBJ: NG INV AUG08 5N S 000313 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SVCS LP
20 WLSTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 313
Invoice Month: 08/2008
Invoice Date: 9/12/2008
Invoice Due Date: 9/25/2008
Customer Number: 9524

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	AmL Due	Cur
	08/01/08	00850882	FGT	JOHNSONBAY	08/01/08	08/31/08		73688	77.265	9.187000	200808	709,833.56	USD
												709,833.56	USD

Payment Terms: 25th following the month of delivery
WIRE 9/25/08
01-90-000-232-02-00-0
Wire transfer by the 25th following the month of delivery:
HSBC BANK USA

Please Remit:

73688 * x
\$ 9.187 =
\$ 676,971.66

87%

P.01

96



Summary Statement

Summary Date: September 10, 2008
 Due Date: September 25, 2008
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:	ANR-FGT_ST_LANDRY(322625), MMBTU, NG	MMBTU	96,670	812,551.60

DUE TO: MAGNUS	\$812,551.60 [USD]
----------------	--------------------

WIRE 9/25/08
1-90-000-232-02-00-0
 g. LTD *[Signature]*

Please direct all inquiries to:
 Name: Gas Accounting
 Tel: 214-291-4085
 Fax: 972-473-2471

[Handwritten initials]



INVOICE

Invoice No: 20080910Q001
 Invoice Date: September 10, 2008
 Due Date: September 25, 2008
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **August 2008**

Field: FGT Meter: ANR-FGT_ST_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
77886	FIXED PRICE	8/1	4,211	9.2400	38,909.64
77975	FIXED PRICE	8/2	9,821	9.2200	90,549.62
77975	FIXED PRICE	8/3	9,821	9.2200	90,549.62
77975	FIXED PRICE	8/4	9,821	9.2200	90,549.62
	total: 77975		29,463		271,648.86
78761	FIXED PRICE	8/13	10,000	8.2300	82,300.00
79682	FIXED PRICE	8/21	10,000	8.0100	80,100.00
79759	FIXED PRICE	8/22	12,749	8.0500	102,629.45
79852	FIXED PRICE	8/23	6,749	7.9500	53,654.55
79852	FIXED PRICE	8/24	6,749	7.9500	53,654.55
79852	FIXED PRICE	8/25	6,749	7.9500	53,654.55
	total: 79852		20,247		160,963.65
80112	FIXED PRICE	8/26	10,000	7.6000	76,000.00
Total Meter:			96,670		812,551.60



Macquarie Cook Energy

Macquarie Cook Energy, LLC Sales Invoice(Summary)

Macquarie Cook Energy, LLC
10100 Santa Monica Blvd, 18th Floor
Los Angeles, CA 90067
Phone: (310)789-3900
Fax: (310)789-3931
Email:

Invoiceld:52700
Tampa Electric Company / **PEOPLES GAS SYSTEM**
P.O. Box 111, Plaza 7
Tampa, FL 33601
US
Phone: (813)228-1813(813)228-1585(813)228-4455
Fax: (813)228-4442(813)228-4194(813)228-4742
Attn:

INVOICE DATE : 08Sep2008

DUE DATE : 25Sep2008

PAYMENT IN \$US

Volume Base : MMBtu
Production Month : Aug 2008
GST Registration No : 839368560RC
Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 3 POOL	7,500	60,150.00
Total for pipeline FLORIDA GAS TRANSMISSION CO.		7,500	60,150.00
WIRE 9/25/08	Commodity Totals	7,500	60,150.00
01-90-000-232-02-00-0	Net Amount Due in US \$:		60,150.00

Please Wire Amount To:

Please Direct Fax Payment Details To:
Macquarie Cook Energy Settlements
Fax: (310)789-3931
Phone: (310)789-3900
Email:

Please Direct any Questions To:
Macquarie Cook Energy Settlements
Fax: (310)789-3931
Phone: (310)789-3900
Email:

Group of Companies. However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act and deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.

99

Masefield

Masefield Natural Gas Inc.

Peoples Gas System
 P.O. Box 111
 Plaza 7
 Tampa Florida 33601
 U.S.A.

Invoice ID: 1017

Invoice Date: September 10, 2008
 Payment Terms: Net due on or before Sep 25, 2008

Attention: Ed Elliott
 Invoices and Payments

COPY

Phone: 813.228.4149
 Fax: 813.228.4194

Period: August 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Southern Natural					
Tier 1 Pool	11149 / 11467	August 01, 2008	5,000	\$ 9.340000	\$46,700.00
	12245 / 12585	Aug 29, 2008 - Aug 31, 2008	10,000	\$ 8.350000	\$83,500.00
	Receivable Subtotal		15,000		\$130,200.00
Net Subtotal Southern Natural			15,000		\$130,200.00
Total Receivable Amount Due (USD)			15,000		\$130,200.00
Total Amount Due (USD)			15,000		\$130,200.00

JW

WIRE 9/25/08
 01-90-000-232-02-00-0

Questions regarding this invoice should be directed to:
 Gas Accounting 713 554-7251 (ph)

Please fax support for payment to 713 871-9644

NJR Energy Services Company
People and Resources Dedicated to Service

Off System Sales Bill
08/2008

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Jason Weber

Invoice Date: 09/10/2008
Bill Number: OF080822-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 09/25/2008

COPY

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Columbia Gulf	BJC 202831	P3068493	ONSHORE POOL - NJR	16	18	15,573	\$7.850000	\$122,248.05
	BJC 203405	2700010	RAYNE	21	21	5,191	\$8.035000	\$41,709.69
	BJC 203774			23	25	15,573	\$7.950000	\$123,805.35
	BJC 204450			27	27	5,191	\$8.065000	\$41,865.42
	BJC 204908			28	28	5,155	\$8.530000	\$43,972.15
Commodity Total						46,683		\$373,600.66
INVOICE TOTAL						46,683		\$373,600.66

WIRE 9/25/08
01-90-000-232-02-00-0

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shields

Please contact

in full.

Wire Instructor

INVOICE

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice Date: Sep/09/2008
Delivery Month: August/2008
Due Date: Sep/25/2008


Peoples Gas System, a division of Tampa Electric Company

Bill To:

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin
P.O. Box 2562
Tampa, FL 33602-2562
Attn: Ed Elliott
Fax: 813-228-4194

COPY



Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
		Invoice Total			72,006 61,558		583,261.85

WIRE 9/25/08
nl-qn-mm-732-02-00-0 

Pay this amount, USD: \$ 583,261.85

Please direct all inquiries to:

Sheila Kwan
Tel: 713-871-1959
Fax: 713-871-0510
EMail: skwan@net-lp.com

\$499,663.83



OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA account number

REDACTED

REDACTED

102

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Sep/09/2008
 Delivery Month: August/2008
 Due Date: Sep/25/2008

Peoples Gas System, a division of Tampa Electric Company

Bill To:

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562

Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
74241	FGT	JB-FGT	8/15	8/15	200	8.000	\$1,614.00
74370	FGT	JB-FGT	8/16	8/16	1	2.119	7.77
74370	FGT	JB-FGT	8/17	8/17	2,075	2.119	16,122.75
74370	FGT	JB-FGT	8/18	8/18	2,074	2.119	16,114.98
74550	FGT	JB-FGT	8/21	8/21	1,840	2.119	14,628.00
		Sub-Total			6,190	16.476	\$48,487.50
73541	MOPS	TIVOLI PLANT	8/1	8/1	1,000	\$9.2400	\$9,240.00 ✓
73629	MOPS	TIVOLI PLANT	8/2	8/2	1,133	\$9.0400	\$10,242.32 ✓
73629	MOPS	TIVOLI PLANT	8/3	8/3	1,133	\$9.0400	\$10,242.32 ✓
73629	MOPS	TIVOLI PLANT	8/4	8/4	1,133	\$9.0400	\$10,242.32 ✓
73697	MOPS	TIVOLI PLANT	8/5	8/5	3,026	\$9.1600	\$27,718.16 ✓
74019	MOPS	TIVOLI PLANT	8/9	8/9	2,975	\$8.1900	\$24,365.25 ✓
74019	MOPS	TIVOLI PLANT	8/10	8/10	2,975	\$8.1900	\$24,365.25 ✓
74019	MOPS	TIVOLI PLANT	8/11	8/11	2,975	\$8.1900	\$24,365.25 ✓
74368	MOPS	TIVOLI PLANT	8/16	8/16	913	\$7.8000	\$7,121.40 ✓
74368	MOPS	TIVOLI PLANT	8/17	8/17	909	\$7.8000	\$7,090.20 ✓
74368	MOPS	TIVOLI PLANT	8/18	8/18	915	\$7.8000	\$7,137.00 ✓
74463	MOPS	TIVOLI PLANT	8/20	8/20	3,099	\$7.8400	\$23,876.36 ✓
74637	MOPS	TIVOLI PLANT	8/22	8/22	6,659	7.9850	\$53,172.12
74755	MOPS	TIVOLI PLANT	8/23	8/23	4,749	\$7.9000	\$37,517.10 ✓
74755	MOPS	TIVOLI PLANT	8/24	8/24	4,740	\$7.9000	\$37,448.00 ✓
74755	MOPS	TIVOLI PLANT	8/25	8/25	4,733	\$7.9000	\$37,390.70 ✓
74809	MOPS	TIVOLI PLANT	8/26	8/26	2,759	\$7.5800	\$20,913.22 ✓
74898	MOPS	TIVOLI PLANT	8/27	8/27	4,275	\$8.0000	\$34,200.00 ✓
75039	MOPS	TIVOLI PLANT	8/28	8/28	4,275	\$8.5050	\$36,358.88 ✓
75141	MOPS	TIVOLI PLANT	8/29	8/29	992	\$8.4400	\$8,372.48 ✓
		Sub-Total			55,368	55.529	\$452,461.91

\$ 452,461.91+
 130,799.94+
 54,457.70-
 53,172.12+
 16,846.05-
 14,628.00+
 16,464.63-
 16,114.98+
 16,464.63-
 16,122.75+
 16,464.63-
 7.77+
 64,560.00-
 1,614.00+
\$ 499,663.83*

E=61,558

\$ 499,663.83

National Energy &
 thereof including th
 National Energy &

security interest and have assigned to BNP Paribas all of the receivables and the proceeds
 be. We hereby irrevocably instruct you to make a payment of the amount due hereunder to
 y to National Energy & Trade, LP at BNP Paribas ABA account number

REDACTED

REDACTED 103

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601

COPY

National Fuel Marketing Company


7979 East Tufts Ave Pkway, Suite 815
Denver, CO 80237
BUS: 303-796-0325
FAX: 303-796-0151
9/9/2008

Attn: Ed Elliot
Phone: (813) 228-4149
Fax: (813) 228-4194

Original Invoice
Peoples Gas System, Division of Tampa Electric Company Invoice Summary
Invoice Number: NFM-05-14173

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount	
62193	1,227	8/1/08	8/1/08	\$9.2400	ANR SE	Swing	1	1,227	\$11,337.48	
62263	3,200	8/2/08	8/4/08	\$9.1200	ANR SE	Swing	3	9,600	\$87,552.00	
62355	3,266	8/5/08	8/5/08	\$9.2000	ANR SE	Swing	1	3,124	\$28,740.80	
62475	1,155	8/8/08	8/8/08	\$8.7300	ANR SE	Swing	1	1,155	\$10,083.15	
ANR SE Total								15,106	\$137,713.43	
Total Due September 25, 2008								Grand Total	15,106	\$137,713.43

JW
R

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

WIRE 9/25/08
01-90-000-232-02-00-2
R

104

Peoples Gas System, Divison of Tampa Electric Company

Statement Number: NFM-05-14173

Trans. ID	Vol	Price	Pipeline:	Point:	State:
62193	1,227	\$9.2400	ANR SE	St Landry/FGT Int	LA
62263	3,200	\$9.1200	ANR SE	St Landry/FGT Int	LA
62355	3,124	\$9.2000	ANR SE	St Landry/FGT Int	LA
62475	1,155	\$8.7300	ANR SE	St Landry/FGT Int	LA

ANR SE Total	15,106	\$137,713.43
Grand Total	15,106	\$137,713.43

Total Due September 25, 2008 \$137,713.43

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151
 When remitting other than invoiced amount, please fax the appropriate comment to document your change

105



NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2008

Invoice Date: September 09, 2008

Invoice Number: SAL-46051 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-114	57391	Gas Sales	NGPL VERMILLION	05	05	1	8,000 MMBtu	\$9.1800 US\$/MMBtu	\$73,440.00 US\$
2	S-Peoples_Gas_Sys-114	57391	Gas Sales	NGPL VERMILLION	09	11	3	8,782 MMBtu	\$8.2200 US\$/MMBtu	\$72,188.04 US\$
3	S-Peoples_Gas_Sys-114	57391	Gas Sales	NGPL VERMILLION	13	13	1	5,000 MMBtu	\$8.2300 US\$/MMBtu	\$41,150.00 US\$
4	S-Peoples_Gas_Sys-114	57391	Gas Sales	NGPL VERMILLION	15	15	1	1,116 MMBtu	\$8.1100 US\$/MMBtu	\$9,050.76 US\$
5	S-Peoples_Gas_Sys-114	57391	Gas Sales	NGPL VERMILLION	16	18	3	13,635 MMBtu	\$7.8500 US\$/MMBtu	\$107,034.75 US\$
7	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	170,589 MMBtu	\$9.8300 US\$/MMBtu	\$1,676,889.87 US\$
<p>207,086 dts ✓ <u>170,553</u> 207,172</p>										<p><u>\$1,676,535.99</u> <u>\$1,979,753.42</u> <u>\$1,979,753.42</u></p>
Gas Sales										
Total For Invoice #: SAL-46051										

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

\$1,979,753.42+
 1,676,889.87-
 1,676,535.99+
\$1,979,399.54*
 JW

By _____
 Remit To: _____
 By Check: Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

Direct Correspondance To:
 Occidental Energy Marketing, Inc.
 Attn: Gas Marketing Accounting
 P. O. Box 27570
 Houston, TX 77227-7570

Bill To:
 Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

100

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602


Invoice Number: S-2008-08-02306-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 08-Sep-2008
Due Date: 25-Sep-2008 by Wire
Production Month: 8/2008 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLAGAS / Vermillion	160,532 Dth	\$8.21432	Nom	\$1,318,660.95
NGPL	7936	FLAGAS / Vermillion	24,501 Dth	\$8.12571	Nom	\$199,088.04
Current Totals			185,033 Dth			\$1,517,748.99
Recap:						
			Commodity Total			\$1,517,748.99
			Net Amount Due			<u>\$1,517,748.99</u>

COPY

Jew


WIRE 9/25/08
01-90-000-232-02-00-0 

respond To:
: Than
) 591-5158
.84-7551
: than@oneok.com

Invoice Number: S-2008-08-02306-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 9/8/2008
Production Month: 8/2008

Oneok

Invoice Detail

Prod. Month: 8/2008

Invoice No: S-2008-08-02306-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	2,914	\$9.23000	9	4,116	\$8.20000	17	0	\$0.00000	25	10,000	\$7.96000
2	0	\$0.00000	10	4,116	\$8.20000	18	0	\$0.00000	26	8,544	\$7.61000
3	0	\$0.00000	11	4,116	\$8.20000	19	0	\$0.00000	27	8,692	\$8.04000
4	0	\$0.00000	12	7,965	\$8.16000	20	14,237	\$7.74000	28	6,071	\$8.57000
5	1,799	\$9.18000	13	5,360	\$8.20000	21	9,501	\$8.01000	29	6,175	\$8.55000
6	9,799	\$8.70000	14	0	\$0.00000	22	4,043	\$8.00000	30	6,175	\$8.55000
7	9,750	\$8.72000	15	6,868	\$8.13000	23	10,000	\$7.96000	31	6,175	\$8.55000
8	4,116	\$8.79000	16	0	\$0.00000	24	10,000	\$7.96000			
										160,532	\$8.21432

Charges in American Dollars (USD) \$1,318,660.95

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	5,000	\$8.18000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	5,000	\$8.18000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	5,000	\$8.18000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	9,501	\$8.04000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										24,501	\$8.12571

Charges in American Dollars (USD) \$199,088.04

To:

158

neok.com

Invoice Number: S-2008-08-02306-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 9/8/2008
Production Month: 8/2008

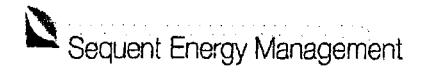
108

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194



Invoice # 447695-1
 Delivery Period: Aug-2008
 Invoice Date: 09/10/2008
 Due Date: 09/25/2008

WIRE 9/25/08
01-90-000-232-02-00-0

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
937045	COMM-PHYS - Commodity	08/06/08	jturnbo	Destin	OLD Destin Pool	7	7	9.2500 MMBTU	9,985 MMBTU	92,361.25
Subtotal for Destin:									9,985	92,361.25 ✓
935607	COMM-PHYS - Commodity	08/04/08	jturnbo	Florida Gas Transmission Con ANR/FGT St. Land	5	5	9.2000 MMBTU	10,000 MMBTU	92,000.00 ✓	
937169	COMM-PHYS - Comm Tier 1	08/06/08	jturnbo	Florida Gas Transmission Con CS #11 Mount Ve	6	6	9.3000 MMBTU	5,191 MMBTU	48,276.30 ✓	
937169	COMM-PHYS - Comm Tier 1	08/06/08	jturnbo	Florida Gas Transmission Con CS #11 Mount Ve	6	6	9.3500 MMBTU	1,286 MMBTU	12,024.10 ✓	
939560	COMM-PHYS - Commodity	08/11/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ve	11	11	8.7000 MMBTU	7,267 MMBTU	63,222.90 ✓	
942204	COMM-PHYS - Commodity	08/14/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	15	15	8.1300 MMBTU	5,277 MMBTU	42,902.01 ✓	
943061	COMM-PHYS - Commodity	08/15/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	16	18	7.8500 MMBTU	30,837 MMBTU	242,070.45 ✓	
945859	COMM-PHYS - Commodity	08/20/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	21	21	8.0100 MMBTU	7,192 MMBTU	57,607.92 ✓	
946775	COMM-PHYS - Commodity	08/21/08	jturnbo	Florida Gas Transmission Con ANR/FGT St. Land	22	22	8.0300 MMBTU	4,000 MMBTU	32,120.00 ✓	
948249	COMM-PHYS - Commodity	08/22/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	23	25	7.9600 MMBTU	30,000 MMBTU	238,800.00 ✓	
948709	COMM-PHYS - Commodity	08/22/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ve	22	22	8.3000 MMBTU	14,015 MMBTU	116,324.50 ✓	
949864	COMM-PHYS - Commodity	08/25/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ve	25	25	8.2500 MMBTU	25,862 MMBTU	213,361.50 ✓	
949867	COMM-PHYS - Commodity	08/25/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	26	26	7.6000 MMBTU	5,348 MMBTU	40,644.80 ✓	
949868	COMM-PHYS - Commodity	08/25/08	mmickels	Florida Gas Transmission Con SNG Franklinton F	26	26	7.8300 MMBTU	14,081 MMBTU	110,254.23 ✓	
951198	COMM-PHYS - Commodity	08/26/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ve	26	26	8.8500 MMBTU	10,382 MMBTU	91,880.70 ✓	
951228	COMM-PHYS - Commodity	08/26/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	27	27	8.0200 MMBTU	3,009 MMBTU	24,132.18 ✓	
951232	COMM-PHYS - Commodity	08/26/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ve	27	27	8.6500 MMBTU	20,202 MMBTU	174,747.30 ✓	
953769	COMM-PHYS - Commodity	08/28/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	29	31	8.6000 MMBTU	9,849 MMBTU	84,701.40 ✓	
953857	COMM-PHYS - Commodity	08/28/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ve	29	31	11.5000 MMBTU	27,000 MMBTU	310,500.00 ✓	
Subtotal for Florida Gas Transmission Company:									230,798	1,995,570.29
953898	COMM-PHYS - Commodity	08/28/08	mmickels	Transcontinental Gas P/L Cor Coden Out M4596	29	31	11.5000 MMBTU	32,394 MMBTU	372,531.00	
955352	COMM-PHYS - Commodity	08/30/06	mmickels	Transcontinental Gas P/L Cor Coden Out M4596	30	31	13.0000 MMBTU	28,262 MMBTU	367,406.00	
Subtotal for Transcontinental Gas P/L Corp:									60,656	739,937.00 ✓
Grand Total:									301,439	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$2,827,868.54

JW
JD

100



** DO NOT RELEASE TO TREASURY*

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 582052 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 09/11/2008
Due Date: 09/25/2008

COPY

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200808	S - 522920	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	4,250	MMBTU	\$8.0500		\$34,212.50
				Subtotal for DESTIN PPL	5,100			\$41,055.00	\$34,212.50
200808	S - 518729	FL GAS TR	0025309	CS #11 MOUNT VERNON	793	MMBTU	\$9.1700		\$7,271.81
200808	S - 518742	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,000	MMBTU	\$9.2800		\$92,800.00
200808	S - 519653	FL GAS TR	0025309	CS #11 MOUNT VERNON	18,900	MMBTU	\$8.7200		\$164,808.00
200808	S - 519655	FL GAS TR	0025309	CS #11 MOUNT VERNON	11,300	MMBTU	\$8.5700		\$96,841.00
200808	S - 522240	FL GAS TR	0025309	CS #11 MOUNT VERNON	20,000	MMBTU	\$8.6500		\$173,000.00
200808	S - 523856	FL GAS TR	0025309	CS #11 MOUNT VERNON	5,000	MMBTU	\$8.5000		\$42,500.00
200808	S - 527553	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,475	MMBTU	\$8.2200		\$86,104.50
200808	S - 528707	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,000	MMBTU	\$9.0000		\$90,000.00
200808	S - 531441	FL GAS TR	0025309	CS #11 MOUNT VERNON	30,000	MMBTU	\$12.2500		\$367,500.00

Comments:
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

C
J
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J

erica (US), L.P.

Please Remit Check To:
Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com

General Customer Service Number
1 800-281-2824

Invoice No: SES - I - 582052 - 1

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/UOM</u>	<u>Amount Due</u>
				Subtotal for FL GAS TR	116,468				\$1,120,825.31
200808	S - 525172	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	3,500	MMBTU	\$8.1600		\$28,560.00
				Subtotal for MOB BAY PL	3,500				\$28,560.00

Recap:

Subtotal Before Taxes: \$1,183,597.81

**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:

124,218 *125,068* \$1,183,597.81

\$1,183,597.81+

34,212.50-

41,055.00+

\$1,190,440.31*

\$1,190,440.31+

PGS INV# 32271 4,698,899.40-

\$3,508,459.09*

TOTAL DUE PGS *CSW*

INVOICE

Invoice Number: 32315
Invoice Month: 08/ 2008
Invoice Date: September 16, 2008
Invoice Due Date: September 25, 2008
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
08/01/2008	50793	GAS INTERRUPT Natural Gas Fixed Sales # 50793 From 02-AUG-08 Through 04-AUG-08	(30,414)	MMBTU	\$9.4500	200808	\$287,412.30	USD
08/15/2008	50983	GAS INTERRUPT Natural Gas Fixed Sales # 50983 From 15-AUG-08 Through 15-AUG-08	(8,175)	MMBTU	\$8.1800	200808	\$66,871.50	USD
08/15/2008	50985	GAS INTERRUPT Natural Gas Fixed Sales # 50985 From 16-AUG-08 Through 18-AUG-08	(10,510)	MMBTU	\$8.0500	200808	\$84,605.50	USD
(SALES) SUB TOTAL:			(49,099)	MMBTU			\$438,889.30	
(GAS) SUB TOTAL:			(49,099)	MMBTU			\$438,889.30	
SALES								
07/28/2008	50796	GASIDX FIRM Natural Gas Index Sales # 50796 From 01-AUG-08 Through 31-AUG-08	(65,097)	MMBTU	\$9.2370	200808	\$601,300.99	USD
(SALES) SUB TOTAL:			(65,097)	MMBTU			\$601,300.99	
(GASIDX) SUB TOTAL:			(65,097)	MMBTU			\$601,300.99	

TOTAL: \$1,040,190.29

(Handwritten initials)

TENASKA[®] MARKETING VENTURES

A Joint Venture Between Tenaska & AIG-FP

11718 Nicholas Street, Omaha, NE 68154

INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
P.O. BOX 111, PLAZA-7
TAMPA, FL 33602

INVOICE DATE: 09/09/2008
INVOICE DUE DATE: 09/25/2008
INVOICE NUMBER: 200808-0326

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
---------	-----------	---------	------	-------------	--------------	----------	-----------	------------

CURRENT SALE TRANSACTIONS

Contract No: TMV-8-1474

2008/08	CUR	4118	CGULF	CGULF-FGT IC	\$8.500000	\$US	15,573	\$132,370.50
2008/08	CUR	020366	TGPL	CARNES	\$7.950000	\$US	9,516	\$75,652.20
TOTAL CURRENT SALE TRANSACTIONS:							25,089	\$208,022.70
TOTAL CURRENT TRANSACTIONS:							25,089	\$208,022.70

INVOICE SUMMARY

Total Current Transactions: \$208,022.70
Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$208,022.70

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!
CALL: Deb Ingwersen (402) 758-6151 FAX: (402) 758-6253
EMAIL: dingwersen@tenaska.com

WIRE 9/25/08
01-90-111-232-02-00-0

PAYMENT INFORMATION PER CONTRACT TERMS

3

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

113



Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

Reprint INVOICE Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number : PeoGasNAES
Statement Number : 0808-00161-09
Financial Month : 08/08
Statement Date : 09/10/2008
Due Date : 09/25/2008

Table with columns: Fin Mth, Prod Mth, Pipeline, Point Number, Adjustment Description, Confirm ID, Ticket No., Day Range, Day, Daily Volumes, Total Volumes, Price, Amount. Includes sub-totals for 22182 and 3064.

Net Receivable for 08/08 125,959.00

Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.) \$125,959.00

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Handwritten notes: WIRE 9/25/08, 01-90-000-232-02-00-0

Remit To Check Information: Texla Energy Management, Inc., Tammy Kuykendall, 1100 Louisiana, Suite 4700, Houston, TX 77002

SEP-22-2008 21:58

Fax Server

92%

TOTAL GAS & POWER NORTH AMERICA, INC.

Pro Forma

Invoice no : PROF00307045-4
Invoice date : 09/22/2008
Invoice from : 08/01/2008
Invoice to : 08/31/2008

Customer: Dee Wilkerson
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St Tampa
FL 33602-2562
Customer fax no : 18132284194
Customer A/C no :
Customer reference: PEOPLES01

By wire to : JPMorgan Chase Bank
WIRE 9/25/08
AN AM 222-02-00-0

121

Invoice description : NATURAL GAS DELIVERY

Table with columns: Deal date, Deal #, From, To, Trading Point, Quantity, Qt total, Price, Formula, Net amount(\$). Rows include Florida Gas Transmission Co. and Southern Natural Gas Co. with various trading points and quantities.

To be received by : 09/25/2008

Total amount due : \$ 787,832.37



1201 Louisiana, Ste 1600, Houston, TX 77002. Fax: 713 647 4094/4095; Invs: Donna Daniels X5075; I

TOTAL

Handwritten calculations: \$787,832.370 + 458,968.050 - 449,518.610 = \$778,382.950*

X5072; Confirms: X5076 or X5077. Page number: 1

09/22/2008 20:06:24

Fax Server

9/22/2008 8:58:51 PM

PAGE 2/003

Fax Server

P.02

Handwritten number 115



SAP ID: 3001277

SALES INVOICE

Bill To

Peoples Gas System (an incorporated d.
 TECO PLAZA
 702 NORTH FRANKLIN STREET
 TAMPA, FL 33602

Invoice Number: 7611SA

Invoice Date: September 10, 2008

Due Date: September 25, 2008

Payment Method: Wire

Contact: Dee Wilkerson
 Telephone: (313) 228-4948
 Fax: (813) 228-4194

Contact: Jennifer Haney
 Telephone: (203) 719-5896
 Fax: (203) 719-5005

Delivery Date	Ref.	Start	End	Description	Deal #	ETX #	Profit Center	External Exchange/Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Perio	Aug-08			Contract: 20003064		P/L: FGT	Point: 62410-CGLF/FGT - LAFAYETTE							
	2	08/26	08/26	Cost of Gas	SA-407214		54293		5,191	MMBtu	\$7.65000 USD	MMBtu	\$39,711.15	\$39,711.15
								Pre-tax Sub-total:	5,191					\$39,711.15
								Invoice Total:	5,191	MMBtu				\$39,711.15

USD

711

UBS Energy LLC acting as agent for UBS AG, London Branch

Invoice Number: 13375
Invoice Month: 08/ 2008
Invoice Date: September 04, 2008
Invoice Due Date:
Contract Number: 70389

INVOICE

Mail To:
Peoples Gas System
Attn:
Fax:
702 NORTH FRANKLIN STREET
PO BOX 2562
TAMPA FL 33601-2562 US

Remit To:
United States Gypsum Co.
550 West Adams Street
Chicago IL 60661 US

Billing Inquiries

Billing Inquiries

ANNETTE FOLLMER

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Ant Due	Currency
SALES										
07/29/2008	445899	GASIDX			(77,500)	MMBTU	\$9.1631	200808	\$710,137.50	USD
				FIRM Natural Gas Index Sales # 445899 From 01-AUG-08 Through 31-AUG-08					\$710,137.50 \$ 710,937.50	
08/22/2008	445935	GASIDX			(16,199)	MMBTU	\$8.6448	200808	\$140,037.07	USD
				FIRM Natural Gas Index Sales # 445935 From 26-AUG-08 Through 31-AUG-08						
(SALES) SUB TOTAL:					(93,699)	MMBTU			\$850,174.57	
(GASIDX) SUB TOTAL:					(93,699)	MMBTU			\$850,174.57	

TOTAL: \$850,174.57

~~\$ 850,174.57+~~
~~710,137.50-~~
~~710,937.50+~~
\$ 850,974.57



Dominion

AR INVOICE

09/10/2008 11:06:45AM

Invoice Number: 84920-1

Bill To

Peoples Gas System,a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 08/2008
Invoice Due Date: 09/25/2008
Invoice Date: 09/10/2008
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

COPY

TROI SHANDS
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: troi.c.shands@dom.com

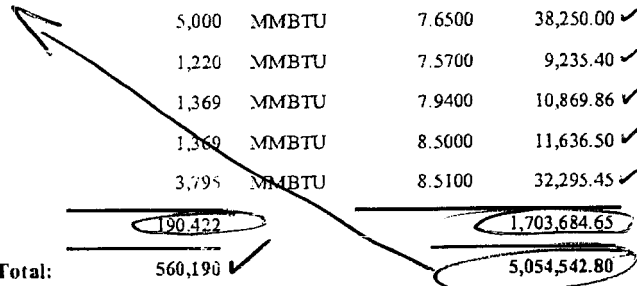
Net Invoice Total: Volume: 560,190

Amount: \$5,054,542.80

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	139,088	147,595	8.9770	\$1,248,592.94
541333	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	55,758	50,952	9.1070	\$507,788.11
595818	07/24/2008	DICKEYT	Jude Campbell	DTISOUTH	174,922	171,221	9.1220	\$1,576,638.51
					Pipeline: DTISOUTH	369,768		3,350,858.14
480320	12/22/2006	DICKEYT	Jude Campbell	FGT	11,480	2,000	8.9770	\$103,425.96
595818	07/24/2008	DICKEYT	Jude Campbell	FGT	21,196	33,676	9.1220	\$226,715.91
595819	07/24/2008	DICKEYT	Jude Campbell	FGT	22,520		9.1570	206,215.64 ✓
595820	07/24/2008	DICKEYT	Jude Campbell	FGT	98,619		9.1570	903,054.18 ✓
598517	08/06/2008	DICKEYT	Evette Moreno	FGT	942		8.7600	8,251.92 ✓
599037	08/08/2008	DICK			4,119		8.2500	33,981.75 ✓
599233	08/11/2008	DICK			1,369		8.1000	11,088.90 ✓
599417	08/12/2008	DICK			1,369		8.1200	11,116.28 ✓
599762	08/14/2008	DICK			1,369		8.0200	10,979.38 ✓
599931	08/15/2008	DICK			4,107		7.7500	31,829.25 ✓
600280	08/19/2008	DICK			1,369		7.6400	10,459.16 ✓
600428	08/20/2008	DICK			1,369		7.9500	10,883.55 ✓
600718	08/21/2008	DICK			1,256		7.9600	9,997.76 ✓
600880	08/22/2008	DICK			3,585		7.9200	28,393.20 ✓
601076	08/25/2008	DICK			5,000		7.6500	38,250.00 ✓
601086	08/25/2008	DICK			1,220		7.5700	9,235.40 ✓
601441	08/26/2008	DICK			1,369		7.9400	10,869.86 ✓
601796	08/27/2008	DICK			1,369		8.5000	11,636.50 ✓
601997	08/28/2008	DICKEYT	Evette Moreno	FGT	3,795		8.5100	32,295.45 ✓
					Pipeline: FGT	190,422		1,703,684.65
					SALE Total:	560,190		5,054,542.80

\$ 5,054,542.80 +
 307,192.47 -
 220,715.91 +
 17,954.00 -
 103,055.96 +
 1,561,877.96 -
 1,595,638.51 +
 464,019.86 -
 507,788.11 +
 1,324,960.32 -
 1,248,592.94 +
 \$ 5,054,542.80



WIRE 9/25/08
 CLAR... ..

Please Remit Check To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 27503
 Richmond, VA 23260

Please Send Correspondence To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 25662
 Richmond, VA 23260

11/8

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

17-Sep-08

FOR August 2007

H:\GAS_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2008.xls\Aug07act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,088,473	0.01677	\$35,018.96
2		ACTUAL	2,088,173	0.01676	\$35,008.22
3	FTS-1-NO NOTICE	ACCRUED	66,642	0.01630	\$1,086.26
4		ACTUAL	66,642	0.01630	\$1,086.27
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,155,115		\$36,105.22
8		ACTUAL	2,154,815		\$36,094.49
9		DIFFERENCE	(300)		(\$10.73)
10	FTS-2-USAGE	ACCRUED	974,588	(0.01042)	(10,153.64)
11		ACTUAL	974,888	(0.01042)	(\$10,157.10)
12		DIFFERENCE	300		(\$3.46)
13	ITS-1-USAGE	ACCRUED	4,273	0.57980	\$2,477.49
14		ACTUAL	4,273	0.57980	\$2,477.49
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,133,976		\$28,429.07
17		ACTUAL	3,133,976		\$28,414.88
18		DIFFERENCE	0		(\$14.19)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR August 2008

17-Sep-08

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008..xls]Au

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,787)	0.40550	(\$10,051.13)
2		ACTUAL	(24,787)	0.40550	(\$10,051.20)
3		DIFFERENCE	0		(\$0.07)
4	TOTAL	ACCRUED	(24,787)		(\$10,051.13)
5		ACTUAL	(24,787)		(\$10,051.20)
6		DIFFERENCE	0		(\$0.07)

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$19,578.65
Invoice Identifier:	WIRE 9/19/08 000313596
Account Number:	01-90-000-232-02-00-0 52002364
Net Due Date:	09/19/2008

Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0182	0.0000	0.0163	1,239	20.20	06 - 06	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	26 - 26	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,441	39.79	27 - 27	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	9,000	146.70	29 - 29	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	3,750	61.13	30 - 30	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	3,130	51.02	31 - 31	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	5,800	94.54	30 - 30	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	3,062	49.91	31 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	2,078	33.87	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2008 12:00 AM
Payee:	006924518	Payee's Bank Account Number:		Payee's Bank ABA Number:	
Payee's Bank:		Payee's Name:		Contact Name:	N COI
Contact Phone:		Contact Phone:		Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	1,089	17.75	28 - 28	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	10,177	165.89	29 - 29	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	19,194	312.86	30 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,772	28.88	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,983	64.92	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,709	60.46	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	7,424	121.01	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,833	46.18	07 - 07	

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122

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008	Invoice Total Amount: \$19,578.65
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000313596
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 09/19/2008
Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,044	33.32	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,157	35.16	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,110	34.39	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,105	34.31	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	7,982	130.11	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	400	6.52	13 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	531	8.66	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	114	1.86	16 - 16	

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123

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name:) Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$19,678.65
Invoice Identifier:	000313596
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	42	0.69	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	14,890	242.71	21 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,637	108.18	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,635	108.15	24 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,630	108.07	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,404	104.39	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,340	87.04	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	423	6.90	29 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	00/00/0000 10:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	339	5.53	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	109	1.78	31 - 31	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	2,562	41.76	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	1,868	30.45	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	1,441	23.49	28 - 28	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,328	21.65	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	815	13.29	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	832	13.56	07 - 07	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JN COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,576.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	8,461	137.91	21 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	8,193	133.55	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	671	10.94	26 - 26	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,983	32.32	28 - 28	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,535	90.22	29 - 29	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,028	65.66	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,706	27.81	31 - 31	
				Transportation Commodity															
01	163864	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	10,715	174.66	11 - 11	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	09/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008

Invoice Total Amount:	\$19,578.85
Invoice Identifier:	000313596
Account Number:	52002364
Net Due Date:	09/19/2008

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	7,000	114.10	26 - 26	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	102	1.66	01 - 01	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	70,971	1,156.83	01 - 29	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	60,425	984.93	01 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	90,259	1,471.22	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	1,389	22.64	07 - 08	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	46,593	759.47	01 - 26	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	6,000	97.80	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	:MISSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008

Invoice Total Amount:	\$19,578.65
Invoice Identifier:	000313596
Account Number:	52002364
Net Due Date:	09/19/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	01 - 01	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	185,346	3,021.14	01 - 18	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	9,894	161.27	19 - 19	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	10,297	167.84	20 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	67,179	1,095.02	21 - 27	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	11,110	181.09	28 - 28	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	580	9.45	30 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	193	3.15	31 - 31	

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128

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	MISSION COI
Payee:		Payee:	006924518	Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008
Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	23422	282		SABINE PASS PLANT	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	4,150	151.06	16 - 18	
				Transportation Commodity															
31	23422	282		SABINE PASS PLANT	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,840	66.98	21 - 21	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,286	46.81	06 - 06	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	6,131	223.17	01 - 05	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	3,757	136.76	07 - 08	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,827	62.38	01 - 04	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,857	79.17	06 - 08	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,998	65.17	16 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	435
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	Y
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	ISSISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	9,500	154.85	01 - 01	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	48,042	783.09	02 - 04	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	8,295	135.21	05 - 05	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	15,000	244.50	09 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,510	89.81	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	11,042	179.99	15 - 15	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	12,256	199.77	16 - 16	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	12,249	199.66	17 - 17	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	ON COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	12,256	199.77	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	7,113	115.94	20 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,977	97.43	22 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	41,322	673.55	23 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	13,000	211.90	26 - 26	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	1,926	31.39	14 - 14	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	1,926	31.39	12 - 12	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	OI MARION COLLINS	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:		\$19,578.65		Invoice Identifier:		000313596		Account Number:		52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	Net Due Date:		09/19/2008		Charge Indicator:		BILL ON DELIVERY		Prev Inv ID:		
Svc Req K:	5047			Begin Transaction Date:		August 01, 2008		End Transaction Date:		August 31, 2008		Please reference your invoice identifier and your account number in your wire transfer.		
Svc CD:	FTS-1													

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	28,805	469.52	14 - 29	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	223	3.64	21 - 21	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	21,494	350.35	19 - 29	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	99,835	1,627.31	04 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	28 - 29	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	960	15.65	31 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	54,550	889.17	05 - 13	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	6,714	109.44	15 - 15	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/28/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	01
				Contact Name:	MARION COLETTA
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	56,602	922.61	18 - 26	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	10,963	177.07	02 - 07	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	51,201	834.58	01 - 31	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	07 - 07	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	10,000	163.00	13 - 13	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	6,600	107.58	01 - 11	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,600	26.08	12 - 15	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	900	14.67	16 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	JN COI
		Remit Addr:		Contact Name:	MARKON COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev inv ID:	

Invoice Total Amount:	\$19,578.65
Invoice Identifier:	000313596
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	94	1.53	19 - 19	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	300	4.89	20 - 20	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	3,500	57.05	21 - 27	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	2,740	44.66	28 - 31	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	963	15.70	28 - 28	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	24,087	392.62	01 - 09	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	46,672	760.75	12 - 29	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	61,948	1,009.75	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

134

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ✓ COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008

Invoice Total Amount:	\$19,578.65
Invoice Identifier:	000313596
Account Number:	52002364
Net Due Date:	09/19/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	92,851	1,513.47	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	128,301	2,091.31	01 - 31	
Transportation Commodity																			
01	255572	71462		TRANSCO/CITRONELI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	8,670	141.32	29 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	6,742	109.90	12 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	963	15.70	26 - 26	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	830	30.21	21 - 21	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	600	21.84	28 - 28	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	2,060	74.98	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

135

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	609	22.17	28	28
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	2,609	94.97	28	28
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	14,371	234.25	25	25
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	7,706	125.61	08	08
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	5,500	89.65	07	07
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	1,487	24.24	26	26
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0019	0.0000	0.0364	1,379	50.20	22	22
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21	21

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$18,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	06 - 06	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	07 - 07	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	08 - 08	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	09 - 09	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	10 - 10	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	11 - 11	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	12 - 12	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numb.	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	14 - 14	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	15 - 15	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	16 - 16	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(1,600)	-648.80	17 - 18	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	19 - 19	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	20 - 20	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	21 - 21	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	09/08/2008 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JOI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	23	23
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	24	24
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	25	25
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	26	26
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	27	27
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	28	28
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	29	29
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	30	30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1471

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	ION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$19,578.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313596
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	31 - 31	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	COI
Payee:		Remit Addr:		Contact Name:	WARRION COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008

Invoice Total Amount:	\$19,578.65
Invoice Identifier:	000313596
Account Number:	52002364
Net Due Date:	09/19/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES C11		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29	29	
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES C11		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30	30	
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES C11		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31	31	
				Transportation Commodity																
																Invoice Total Amount:	1,761,851	19,578.65		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 09/09/2008
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: I COI
Contact Name: JEFFERSON COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: September 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,315.66
Invoice Identifier:	000313474
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008
End Transaction Date: August 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,216	36.12	13 - 13		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,300	37.49	15 - 15		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	13,800	224.94	20 - 25		
	Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	7,500	122.25	23 - 25		
	Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	760	12.39	13 - 13		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	2,300	37.49	12 - 12		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	6,900	112.47	09 - 11		
	Transportation Commodity																			
																Invoice Total Amount:	80,715	1,315.66		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	ION COI
	Contact Name:	MARION COLLINS
	Contact Phone:	713-989-2094
Payee: Houston TX 77216-3142	Invoice Date: September 10, 2008	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,315.66
Invoice Identifier: WIRE 9/19/08	000313474
Account Number: 01-90-000-232-02-00-0	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	4,206	68.56	26 - 27	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	9,960	162.35	26 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,500	40.75	28 - 28	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	5,814	94.77	29 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,300	37.49	01 - 01	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3102	16257		REEDY CREEK GEN			COT	0.0345	-0.0182	0.0000	0.0163	3,840	62.59	30 - 31	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	3102	16257		REEDY CREEK GEN			COT	0.0345	-0.0182	0.0000	0.0163	19	0.31	30 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,500	40.75	21 - 21	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	13,800	224.94	02 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Handwritten initials

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: September 10, 2008
Sup Doc Id: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,869.86
Invoice Identifier: WIRE 9/19/08	000313297
Account Number: 01-90-000-232-02-00-0	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,754	44.89	29 - 31	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,414	23.05	27 - 28	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,790	45.48	27 - 31	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,934	47.82	26 - 31	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	586	9.55	19 - 19	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,344	38.21	22 - 25	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,758	28.66	27 - 29	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	18	0.29	15 - 15	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	814	13.27	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
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MS

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: ON COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,869.86
Invoice Identifier:	000313297
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	475	7.74	12 - 12	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,362	71.10	22 - 25	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,742	44.70	27 - 29	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,202	19.59	01 - 01	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	212	3.46	09 - 09	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	905	14.75	28 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	760	12.39	12 - 12	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,924	47.66	22 - 25	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: FLORIDA GAS TRANSMISSION CO	
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008	Invoice Total Amount: \$1,869.86
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000313297
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	731	11.92	27 - 27	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,627	26.52	29 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	416	6.78	01 - 01	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,663	76.01	22 - 25	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,795	94.46	27 - 31	
Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CIP	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	980	15.97	30 - 31	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,220	44.41	06 - 06	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	845	30.76	01 - 01	

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147

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 09/19/2008
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: ION COI
	Contact Name: MARKION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008	Invoice Total Amount: \$1,869.86
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000313297
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,414	23.05	06 - 07	
Transportation Commodity																			
31	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,188	84.56	21 - 25	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,232	36.38	02 - 05	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	558	9.10	07 - 07	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,232	36.38	15 - 18	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,790	45.48	21 - 25	
Transportation Commodity																			
31	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	297	4.84	07 - 07	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	297	4.84	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 09/19/2008
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: JN COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008	Invoice Total Amount: \$1,869.86
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000313297
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,758	28.66	06 - 08	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,758	28.66	16 - 18	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	586	9.55	21 - 21	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,798	110.81	02 - 07	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,175	19.15	13 - 13	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,636	42.97	16 - 18	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,135	18.50	20 - 20	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,948	113.25	02 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 09/08/2008 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: IN COI
 Houston TX 77216-3142 **Contact Name:**
Payee: 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008	Invoice Total Amount: \$1,869.86
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000313297
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	194	3.16	13 - 13	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,697	60.26	15 - 18	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,402	39.15	20 - 21	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,007	49.01	02 - 05	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	760	12.39	07 - 07	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,040	49.55	15 - 18	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	760	12.39	21 - 21	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	330	5.38	05 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,869.86
Invoice Identifier:	000313297
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	190	3.10	07 - 07	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	700	11.41	12 - 12	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	626	10.20	25 - 25	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	558	9.10	26 - 26	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	586	9.55	26 - 26	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	1,107	18.04	26 - 26	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	731	11.92	26 - 26	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	1,175	19.15	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: ISSION COI
		Contact Name: MAKION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,869.86
Invoice Identifier:	000313297
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	1,674	27.29	09 - 11		
	Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	1,758	28.66	09 - 11		
	Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	3,525	57.46	09 - 11		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	2,274	37.07	09 - 11		
	Transportation Commodity																			
																Invoice Total Amount:	112,167	1,869.86		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5064	Charge Indicator: BILL ON DELIVERY
Svc CD: DPOA	Prev Inv ID:

Invoice Total Amount:	\$1,086.27
Invoice Identifier: WIRE 9/19/08	000313263
Account Number: 01-90-000-232-02-00-0	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0182	0.0000	0.0163	66,642	1,086.27	01 - 01	
				Transportation Commodity															

Invoice Total Amount: 66,642 1,086.27

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: September 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$252,55
Invoice Identifier: WIRE 9/19/08	000313499
Account Number: 01-90-000-232-02-00-0	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	91	1.48	27 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	273	4.45	29 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	655	10.68	27 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	11	0.18	15 - 15	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	476	7.76	01 - 01	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	144	2.35	12 - 12	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,776	45.25	22 - 25	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,745	28.44	27 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	30	0.49	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/19/2008
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	N COI
				Contact Name:	KEVIN COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$252.55
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313499
Svc Req K:	105988	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	150	2.45	27 - 31	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	91	1.48	28 - 28	
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES CI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	624	10.17	30 - 31	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FG			COT	0.0345	0.0019	0.0000	0.0364	494	17.98	06 - 06	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FG			COT	0.0345	0.0019	0.0000	0.0364	494	17.98	01 - 01	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	521	8.49	02 - 05	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	131	2.14	07 - 07	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	524	8.54	15 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

155

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: JN COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$252.55
Invoice Identifier:	000313499
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	655	10.68	21 - 25	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,972	32.14	05 - 07	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	144	2.35	13 - 13	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	723	11.79	20 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	90	1.47	05 - 07	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	30	0.49	13 - 13	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	90	1.47	16 - 18	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	180	2.93	20 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

151

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008

Invoice Total Amount:	\$252.55
Invoice Identifier:	000313499
Account Number:	52002364
Net Due Date:	09/19/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	131	2.14	26 - 26	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	705	11.49	26 - 26	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	30	0.49	26 - 26	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	204	3.33	09 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	90	1.47	09 - 11	
	Transportation Commodity																		

Invoice Total Amount: 14,274 252.55

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

** PLEASE NOTE: THIS IS A CREDIT*

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: \$10,157.10
Invoice Identifier: WIAE 9/19/08 000313620
Account Number: 01-90-000-232-02-00-0 52002364
Net Due Date: 09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	182	1.62	11 - 11	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	689	6.13	28 - 28	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	730	6.50	30 - 30	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	974	8.67	31 - 31	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	-0.0182	0.0000	-0.0112	3,000	-33.60	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	661	-7.40	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	663	-7.43	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	1,502	-16.82	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	3,408	-38.17	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount: \$10,157.19 Invoice Identifier: 000313620 Account Number: 52002364 Net Due Date: 09/19/2008	
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			
Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	3,735	-41.83	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	3,553	-39.79	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	6,228	-69.75	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	7,663	-85.83	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	22,989	-257.48	20 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	1,815	-20.33	23 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	1,474	-16.51	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	10,000	-112.00	27 - 27	

159

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbr:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$10,157.10
Invoice Identifier:	000313620
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	4,881	-54.67	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	7,663	-85.83	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	6,510	-72.91	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,168	-24.28	31 - 31	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0070	-0.0182	0.0000	-0.0112	3,000	-33.60	23 - 24	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0070	-0.0182	0.0000	-0.0112	1,500	-16.80	30 - 30	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0070	-0.0182	0.0000	-0.0112	776	-8.69	31 - 31	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,196	-24.60	27 - 27	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SSION COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$10,157.10
Invoice Identifier:	000313620
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	4,207	-47.12	11 - 11	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	3,733	-41.81	11 - 11	
	Transportation Commodity																		
01		0			3021	16149		PGS-CECIL FIELD			COT	0.0070	-0.0182	0.0000	-0.0112	1,164	-13.04	31 - 31	
	Transportation Commodity																		
01		0			3102	16257		REEDY CREEK GEN			COT	0.0070	-0.0182	0.0000	-0.0112	7,000	-78.40	06 - 06	
	Transportation Commodity																		
01		0			3102	16257		REEDY CREEK GEN			COT	0.0070	-0.0182	0.0000	-0.0112	7,400	-82.88	07 - 07	
	Transportation Commodity																		
01		0			3102	16257		REEDY CREEK GEN			COT	0.0070	-0.0182	0.0000	-0.0112	760	-8.51	30 - 30	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	07 - 07	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	3,893	-43.60	01 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: TN COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008	Invoice Total Amount: \$10,157.10
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000313620
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	6,455	-72.30	18 - 18	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	1,831	-20.51	19 - 19	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	13,368	-149.72	20 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	5,298	-59.34	22 - 22	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	26,736	-299.44	23 - 26	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	6,455	-72.30	27 - 27	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	3,998	-44.78	28 - 28	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	6,706	-75.11	29 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2008 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:									
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:									
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:									
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	COI								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 10, 2008	Contact Name:									
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094								
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$10,157.10</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000313620</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>09/19/2008</td> </tr> </table>		Invoice Total Amount:	\$10,157.10	Invoice Identifier:	000313620	Account Number:	52002364	Net Due Date:	09/19/2008
Invoice Total Amount:	\$10,157.10												
Invoice Identifier:	000313620												
Account Number:	52002364												
Net Due Date:	09/19/2008												
Svc CD:	FTS-2	Prev Inv ID:											

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	3,682	-41.24	30 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	3,054	-34.21	31 - 31	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	3,622	-40.57	28 - 28	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	7,057	-79.04	29 - 29	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	6,072	-68.01	30 - 30	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	1,073	-12.02	31 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	58,710	-657.55	01 - 30	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	1,738	-19.47	31 - 31	

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163

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/19/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	JOI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$10,157.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313620
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/19/2008
Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	1,063	-11.91	20 - 20	
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	1,332	-14.92	29 - 30	
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	333	-3.73	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	19,264	-215.76	14 - 14	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	10,736	-120.24	14 - 14	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	7,874	-88.19	15 - 15	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	7,224	-80.91	16 - 18	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	5,500	-61.60	01 - 01	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$10,157.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313620
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	21,729	-243.37	02 - 04	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	7,059	-79.06	05 - 05	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	11,613	-130.07	06 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	9,713	-108.79	07 - 07	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	17,488	-195.87	08 - 08	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	30,000	-336.00	09 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	9,972	-111.69	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	12,241	-137.10	15 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: J COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008	Invoice Total Amount: \$10,157.10 Invoice Identifier: 000313620 Account Number: 52002364 Net Due Date: 09/19/2008	
Svc Req: 006922736	Sup Doc Ind: IMBL		
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY		
Svc CD: FTS-2	Prev Inv ID:		
Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008	Please reference your Invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	13,612	-152.45	16 - 16	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	13,592	-152.23	17 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	14,066	-157.54	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	6,286	-70.40	20 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	9,365	-104.89	21 - 21	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	10,000	-112.00	22 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	60,000	-672.00	23 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/19/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$10,157.10
Invoice Identifier:	000313620
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	3,000	-33.60	06 - 06	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0070	-0.0182	0.0000	-0.0112	100	-1.12	19 - 19	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	33,270	-372.62	01 - 10	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	3,227	-36.14	11 - 11	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	63,213	-707.99	12 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	2,955	-33.10	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	7,345	65.37	21 - 21	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	2,032	18.09	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$10,157.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313620
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/19/2008
Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	1,630	14.51	28 - 28	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	12,159	108.22	28 - 28	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	2,019	17.97	28 - 28	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	3,768	-42.20	25 - 25	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	19,980	-223.78	26 - 26	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	10,000	-112.00	27 - 27	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	3,456	-38.71	01 - 04	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	5,864	-65.68	05 - 05	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	IN COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008	Invoice Total Amount:	\$10,167.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000313620
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	10,368	-116.12	06 - 17	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	4,595	-51.46	18 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	864	-9.68	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	12,175	-136.36	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	10,124	-113.39	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	6,138	-68.75	22 - 22	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	5,628	-63.03	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	8,604	-96.37	24 - 24	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: September 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$10,157.10 Invoice Identifier: 000313620 Account Number: 52002364 Net Due Date: 09/19/2008
Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	10,089	-113.00	25 - 25	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	7,446	-83.40	26 - 26	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	2,201	-24.65	27 - 27	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	6,768	-75.80	28 - 28	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	12,673	-141.94	29 - 29	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	5,829	-65.29	30 - 30	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	4,780	-53.54	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	288358	78117		PGS BRANDY BRANCI			COT	0.0070	-0.0182	0.0000	-0.0112	9,632	-107.88	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 09/08/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: DOI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$10,157.10
Invoice Identifier:	000313620
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	288358	78117		PGS BRANDY BRANCI			COT	0.0070	-0.0182	0.0000	-0.0112	8,000	-89.60	11 - 11	
Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI	288358	78117		PGS BRANDY BRANCI			COT	0.0070	-0.0182	0.0000	-0.0112	4,294	-48.09	08 - 08	
Transportation Commodity																			
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0070	-0.0182	0.0000	-0.0112	4,500	-50.40	07 - 07	
Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI	292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0182	0.0000	-0.0112	4,513	-50.55	26 - 26	
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0182	0.0000	-0.0112	4,409	-49.38	09 - 09	
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0182	0.0000	-0.0112	8,164	-91.44	10 - 11	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,054	-34.21	06 - 06	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	2,707	-30.32	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	ION COI
Payee:		Payee:	006924518	Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$10,157.10
Invoice Identifier:	000313620
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date:	August 01, 2008	End Transaction Date:	August 31, 2008	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	7,000	-78.40	08 - 08	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,880	-43.46	28 - 28	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	14,000	-156.80	29 - 30	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,500	-39.20	31 - 31	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	06 - 06	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	7,763	-86.95	31 - 31	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	624800	78462		TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	10,138	90.23	08 - 08	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

172

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/19/2008
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$10,157.10
Invoice Identifier:	000313620
Account Number:	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 30	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	31 - 31	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 08	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	20 - 20	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 29	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 30	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	31 - 31	
				Transportation Commodity															

Invoice Total Amount: 974,888 -10,157.10

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: MARION COLLINS	IN COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,940.30
Invoice Identifier: WIRE 9/19/08	000313460
Account Number: 01-90-000-232-02-00-0	52002364
Net Due Date: 09/19/2008	

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0182	0.0000	0.0163	12,000	195.60	22 - 22	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0182	0.0000	0.0163	1,500	24.45	22 - 22	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,884	95.91	08 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	27 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	17,296	281.93	30 - 31	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CIT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,468	105.43	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	14,996	545.85	26 - 26	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CIT	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	5,000	182.00	26 - 26	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	16,235	264.63	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ATI

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: August 01, 2008	End Transaction Date: August 31, 2008

Invoice Total Amount:	\$1,940.30
Invoice Identifier:	000313460
Account Number:	52002364
Net Due Date:	09/19/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERNI	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	06 - 06		
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERNI	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	08 - 08		
				Transportation Commodity																
																Invoice Total Amount:	94,379	1,940.30		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101483
Svc CD: ITS-1

Invoice Date: September 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$2,477.49
Invoice Identifier: WIRE 9/19/08	00031367
Account Number: 01-90-000-232-02-00-0	52002364
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008

End Transaction Date: August 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	624615	78460		SOUTHERN PINES CI	3005	16119		PGS-MIAMI			COT	0.5980	-0.0182	0.0000	0.5798	4,273	2,477.49	29 - 31	
Transportation Commodity																			

Invoice Total Amount: 4,273 2,477.49

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR August 2008

H:\GAS_ACCT\PGA\Accrued EI Paso Charges,2008.xls\Aug08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(20,542)	\$7.92000	(\$162,692.64)
2		ACTUAL	(20,542)	\$7.92000	(\$162,692.64)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	630,245	\$0.06435	\$40,556.59
5		ACTUAL	630,245	\$0.06435	\$40,556.59
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,725,464		\$271,616.43
14		ACTUAL	1,725,464		\$271,616.43
15		DIFFERENCE	(0)		\$0.00

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BILLING AGENT SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2008
Billing Month : AUG

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	271,616.43
TOTAL		271,616.43

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

WIRE 9/18/08 9/19

DO-O 

AS COMPANY

COPY



ATTN:DORIS TATE
PHONE NUMBER :2053253846

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : AUG.
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY Billing Month : AUG.
Customer ID. : 006922736 Billing Year : 2008
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Service Type : MAINTENANCE CAPITAL SURCHARGE
Contract ID. : FSNG87 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	630,245	0.01750	11,029.29
Total Surcharges			<u>11,029.29</u>
Total Commodity & Surcharges			<u>11,029.29</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : AUG.
 Billing Year : 2008
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	594,830	0.04600	27,362.18
1	3	21,890	0.03100	678.59
2	3	9,613	0.02600	249.94
3	3	3,912	0.01000	39.12
Total Deliveries		<u>630,245</u>		<u>28,329.83</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	630,245	0.00000	0.00
ACA	630,245	0.00190	1,197.47
Total Surcharges			<u>1,197.47</u>
Total Commodity & Surcharges			<u>29,527.30</u>

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2008
Billing Month : AUG

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	650,787	630,245	0	0	0	20,542	3.25937	0
ESTIMATED IMBALANCE	637,440	620,733	0	0	0	16,707	2.69150	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.74308	15,264	7.920	100.000	(7.92)	(120,890.88)
>2-5	0.25692	5,278	7.920	100.000	(7.92)	(41,801.76)
Total	1.00000	20,542				(162,692.64) <i>L122-1</i>

C.Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	650,787	630,245	20,542	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		650,787	630,245		0	0
Less Pool Transaction		0	0			
Net		650,787	630,245	20,542		

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR Aug 2008**

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\Aug08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	3	11.55667	\$34.67
2		ACTUAL	(33,314)	9.52949	(\$317,465.35)
3		DIFFERENCE	(33,317)		(\$317,500.02)
4	COMM.-P/L-FT	ACCRUED	999,742	0.02109	\$21,081.52
5		ACTUAL	999,847	0.02118	\$21,179.17
6		DIFFERENCE	105		\$97.65
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	999,742		\$21,081.52
14		ACTUAL	999,847		\$21,179.17
15		DIFFERENCE	105		\$97.65
16	COMM.-P/L-PAL	ACCRUED	36,415	0.79340	\$28,891.67
17		ACTUAL	36,415	0.79340	\$28,891.67
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,190,400	0.54882	\$653,309.50
20		ACTUAL	1,190,400	0.54882	\$653,309.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,226,560		\$703,317.36
23		ACTUAL	2,193,348		\$385,914.99
24		DIFFERENCE	(33,212)		(\$317,402.37)



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Summary Statement

Invoice Identifier: 77143
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Aug, 2008
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2008
 Net Due Date: 09/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$625,326.26 804-05
2	9068911	FT / FTS - FIRM TRANSPORTATION 6%	\$31,540.88
3	9072191	FT / FTS - FIRM TRANSPORTATION 6%	\$17,621.53 ↓
4	9000386	OT / CLC	\$34.67 801-01
5	9000022	PK / PAL - PARK AND LOAN - PARKING SERVICE	\$28,891.67 804-05
6	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$317,500.02) 801-01
Invoice Total Amount			<u>\$385,914.99</u>

Please make wire transfer payments

on Net Due Date: 09/22/2008 By Noon Central Standard Time

Gulfstream Natural Gas System L.L.C. **WIRE 9/22/08**
01-90-000-232-02-00-0

COPY

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 77143
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OT
Rate Schedule Description: CLC

Accounting Period: Aug, 2008
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 09/10/2008
Net Due Date: 09/22/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	830 Cashout Majority SELL (MJS 11.55600) (Price Tier: 1)						07/31/2008 07/31/2008	3	11.55600	34.67
Contract Total Amount:									3Dth	\$34.67

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 77143
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Aug, 2008
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2008
 Net Due Date: 09/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
6.00001	824 Cashout Buy (BCB 9.52967) (Price Tier: 1)		GZN1/1				08/01/2008 08/31/2008	(33,317)	9.52967	(317,500.02)
Contract Total Amount:								(33,317)Dth		<u>(\$317,500.02)</u>

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 77143
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Aug, 2008
Service Requester Contract Number: 9000022
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 09/10/2008
Net Due Date: 09/22/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	801 Park Balance (PAL 0.79340) (Price Tier: 1)		8205229 GS PAL GZN1/1				08/27/2008 08/31/2008	36,415	0.79340	28,891.67
Contract Total Amount:								36,415Dth		<u>\$28,891.67</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 77143
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Aug, 2008
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2008
 Net Due Date: 09/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249			08/01/2008 08/29/2008	485	0.02190	10.65
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY BASE 47249			08/01/2008 08/29/2008	19,950	0.02190	436.91
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	OXY 47249			08/01/2008 08/29/2008	69,318	0.02190	1,518.13
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	OXY BASE 47249			08/01/2008 08/29/2008	19,950	0.02190	436.91
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9001744 FP&L Martin Plant	ENI 50687			08/01/2008 08/29/2008	280,143	0.02190	6,135.16

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 77143

Accounting Period: Aug, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	ENI 50688			08/01/2008 08/29/2008	113,231	0.02190	2,479.83
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	EXXON 50656/FPL 50689			08/01/2008 08/30/2008	147,960	0.02190	3,240.30
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	TEC 50792/FPL 50791			08/02/2008 08/04/2008	30,000	0.02190	657.00
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ARCHLIGHT 50820			08/06/2008 08/06/2008	9,864	0.02190	216.02
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			08/06/2008 08/09/2008	43	0.02190	0.93
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ARCHLIGHT 50863			08/07/2008	9,864	0.02190	216.02

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 77143 Accounting Period: Aug, 2008
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				08/07/2008			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9001744	FPL			08/08/2008	10,000	0.02190	219.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Coden - TGPL IN	FP&L Martin Plant				08/08/2008			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ANADARKO 50896			08/09/2008	9,648	0.02190	211.29
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				08/11/2008			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			08/12/2008	46	0.02190	1.01
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				08/13/2008			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	ANADARKO 50936			08/13/2008	5,136	0.02190	112.48
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				08/13/2008			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	BEAR 50935			08/13/2008	6,464	0.02190	141.56
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				08/13/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

Handwritten initials/signature



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Aug, 2008
 Invoice Identifier: 77143 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 50941			08/14/2008 08/14/2008	6,335	0.02190	138.74
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CONOCO 50940			08/14/2008 08/14/2008	4,932	0.02190	108.01
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ARCHLIGHT 50973			08/15/2008 08/15/2008	11,600	0.02190	254.04
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	EOG 51002			08/16/2008 08/18/2008	23,733	0.02190	519.76
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SHELL			08/16/2008 08/18/2008	5,031	0.02190	110.19
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin	9001744 FP&L Martin Plant	TEC 51003			08/16/2008 08/18/2008	166	0.02190	3.64

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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LINE

Accounting Period: Aug, 2008
 Invoice Identifier: 77143 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			08/17/2008	2	0.02190	0.04
		DIGP 20" - Rock Road	Peoples - Vandolah				08/17/2008			
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9001744	BEAR 51004			08/17/2008	1,966	0.02190	43.06
		Destin	FP&L Martin Plant				08/18/2008			
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9001744	ARCHLIGHT 51009			08/18/2008	2,390	0.02190	52.34
		Destin	FP&L Martin Plant				08/18/2008			
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000040	ENBRIDGE 51011			08/19/2008	4,932	0.02190	108.01
		Destin	Peoples - S. Hills				08/19/2008			
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			08/20/2008	1	0.02190	0.02
		DIGP 20" - Rock Road	Peoples - Vandolah				08/20/2008			
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171	GZN1/1 9001744	LD 51017/FPL 51016			08/20/2008	5,524	0.02190	120.98
		Williams Mobile Bay	FP&L Martin Plant				08/20/2008			

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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LINE

Invoice Identifier: 77143

Accounting Period: Aug, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	SHELL 51040			08/21/2008 08/21/2008	3,452	0.02190	75.60
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CONOCO 51039			08/21/2008 08/21/2008	52	0.02190	1.14
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	LD 51041			08/21/2008 08/21/2008	8,095	0.02190	177.28
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			08/22/2008 08/22/2008	1	0.02190	0.02
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	ANADARKO 51065			08/22/2008 08/22/2008	4,932	0.02190	108.01
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	ANADARKO 51065			08/22/2008	999	0.02190	21.88

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Gulfstream Natural Gas System, LLC

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LINE

Invoice Detail Statement - Final

Invoice Identifier: 77143
 Accounting Period: Aug, 2008
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				08/22/2008			
1.00035	1 Current Business (Transportation)	8205179	9001744	ANADARKO 51065			08/22/2008	5,669	0.02190	124.15
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				08/22/2008			
1.00036	1 Current Business (Transportation)	8205175	9001744	LOUIS D TO FPL			08/23/2008	34,800	0.02190	762.12
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				08/25/2008			
1.00037	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			08/25/2008	26	0.02190	0.56
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				08/29/2008			
1.00038	1 Current Business (Transportation)	8205175	9000040	LOUIS D 51123			08/26/2008	207	0.02190	4.53
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				08/26/2008			
1.00039	1 Current Business (Transportation)	8205175	9001744	ARCLIGHT 51122/ FPL 51124			08/26/2008	3,371	0.02190	73.82
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				08/26/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	LOUIS D 51123/ FPL 51124			08/26/2008 08/26/2008	8,230	0.02190	180.24
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BP 51151/ FPL 51150			08/27/2008 08/27/2008	11,600	0.02190	254.04
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ANADARKO 51180			08/28/2008 08/28/2008	1,519	0.02190	33.27
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 51179			08/28/2008 08/28/2008	4,891	0.02190	107.11
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 51223			08/29/2008 08/29/2008	10,651	0.02190	233.26
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ARCHLIGHT 49695			08/29/2008 08/31/2008	3,830	0.02190	83.88

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Aug, 2008

Invoice Identifier: 77143

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9002960 Coden - TGPL IN	GZN1/1 8205219 CFG - Baseball City	SEQUENT 51223			08/30/2008 08/31/2008	60	0.02190	1.32
1.00047	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9002960 Coden - TGPL IN	GZN1/1 9000020 Peoples - Reunion	SEQUENT 51223			08/30/2008 08/31/2008	1,400	0.02190	30.66
1.00048	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9002960 Coden - TGPL IN	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 51223 TO SYSTEM			08/30/2008 08/31/2008	840	0.02190	18.39
1.00049	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9002960 Coden - TGPL IN	GZN1/1 9000041 Peoples - Combee Road	SEQUENT 51223			08/30/2008 08/31/2008	1,400	0.02190	30.66
1.00050	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9002960 Coden - TGPL IN	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 51223 TO HPP SYSTEM			08/30/2008 08/31/2008	8,059	0.02190	176.50
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Invoice Identifier: 77143

Accounting Period: Aug, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
1.00051	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT 51229 TO HPP SYSTEM			08/30/2008 08/31/2008	5,806	0.02190	127.15	
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 51229 TO FPL 50689			08/30/2008 08/31/2008	20,136	0.02190	440.98	
1.00053	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 51223 /FPL 50689			08/31/2008 08/31/2008	4,932	0.02190	108.01	
1.00054	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				08/31/2008 08/31/2008	105	0.93000	97.65	
1.00055	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				08/01/2008 08/31/2008	1,085,000	0.55720	604,562.00	
								Contract Total Amount:		2,028,777Dth	<u>\$625,326.26</u>

Line 1

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 77143
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Aug, 2008
 Service Requester Contract Number: 9068911
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2008
 Net Due Date: 09/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 50935			08/13/2008 08/14/2008	4,800	0.00740	35.52
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ARCHLIGHT 50973			08/15/2008 08/15/2008	2,400	0.00740	17.76
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	TEC 51003			08/16/2008 08/18/2008	7,200	0.00740	53.28
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CONOCO 51039			08/21/2008 08/21/2008	2,400	0.00740	17.76
2.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ANADARKO 51065			08/22/2008 08/22/2008	2,400	0.00740	17.76
2.00006	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	8205175 Destin	9001744 FP&L Martin Plant	LOUIS D TO FPL			08/23/2008 08/25/2008	7,200	0.00740	53.28

198



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Invoice Identifier: 77143

Accounting Period: Aug, 2008

Service Requester Contract Number: 9068911

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00007	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	LOUIS D 51123/ FPL 51124			08/26/2008	2,400	0.00740	17.76
	(COT 0.00550,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				08/26/2008			
2.00008	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	BP 51151/ FPL 51150			08/27/2008	2,400	0.00740	17.76
	(COT 0.00550,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				08/27/2008			
2.00009	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ANADARKO 51180			08/28/2008	2,379	0.00740	17.60
	(COT 0.00550,SBC 0.00000,ACA 0.00190)	Destin	Peoples - S. Hills				08/28/2008			
2.00010	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ARCHLIGHT 49695			08/29/2008	6,000	0.00740	44.40
	(COT 0.00550,SBC 0.00000,ACA 0.00190)	Destin	Peoples - S. Hills				08/31/2008			
2.00011	(Price Tier: 1) 828 Reservation (RES 0.42000)	GZN1/1	GZN1/1 8205217		110613101 9068122/BP ENERGY		08/01/2008 08/31/2008	74,400	0.42000	31,248.00
	(Price Tier: 1)		CFG - Clear Springs GZN1/1							

Contract Total Amount: 113,979Dth \$31,540.88

194



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 77143
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Aug, 2008
 Service Requester Contract Number: 9072191
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2008
 Net Due Date: 09/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 50935			08/13/2008 08/14/2008	2,000	0.00740	14.80
3.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ARCLIGHT 50973			08/15/2008 08/15/2008	1,000	0.00740	7.40
3.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	TEC 51003			08/16/2008 08/18/2008	3,000	0.00740	22.20
3.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CONOCO 51039			08/21/2008 08/21/2008	1,000	0.00740	7.40
3.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ANADARKO 51065			08/22/2008 08/22/2008	1,000	0.00740	7.40
3.00006	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	8205175 Destin	9001744 FP&L Martin Plant	LOUIS D TO FPL			08/23/2008 08/25/2008	3,000	0.00740	22.20

Handwritten initials



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Accounting Period: Aug, 2008
 Invoice Identifier: 77143 Service Requester Contract Number: 9072191
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00007	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	LOUIS D 51123/ FPL 51124			08/26/2008	1,000	0.00740	7.40
	(COT 0.00550,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				08/26/2008			
3.00008	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	BP 51151/FPL 51150			08/27/2008	1,000	0.00740	7.40
	(COT 0.00550,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				08/27/2008			
3.00009	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ANADARKO 51180			08/28/2008	991	0.00740	7.33
	(COT 0.00550,SBC 0.00000,ACA 0.00190)	Destin	Peoples - S. Hills				08/28/2008			
3.00010	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ARCHLIGHT 49695			08/29/2008	2,500	0.00740	18.50
	(COT 0.00550,SBC 0.00000,ACA 0.00190)	Destin	Peoples - S. Hills				08/31/2008			
3.00011	(Price Tier: 1) 828 Reservation (RES 0.56450)	GZN1/1 8205217	GZN1/1 9000040		110870101 9000107/CENTRAL FLORIDA		08/01/2008 08/31/2008	31,000	0.56450	17,499.50
	(Price Tier: 1)	GZN1/1	CFG - Clear Springs							
Contract Total Amount:								47,491Dth		<u>\$17,621.53</u>

LINE 1

1001

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR July 2008
 IN DTH'S

03-Oct-08

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]July08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	July'08	23,250	1.40000	\$32,550.00
2		ACTUAL	July'08	23,250	1.40000	\$32,550.00
3	GRAND TOTAL	ACCRUAL	July'08	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	July'08	23,250		\$32,550.00
5	GRAND TOTAL	DIFFERENCE	MAY'07	0		\$0.00

202



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 08/11/08
 Invoice #: 187
 Service Period: THROUGH JULY 31, 2008
 Due Date: 08/25/08

Charge Description	Total Dekatherms	Unit Rate	Day	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

01-90-000-804-02-00-0

ok To Pay
 Ed Elliott

CE 9/10/08

July 01

COPY

No Imbalance Cashout - AGS was short - therefore
 only one invoice for Jul'08

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR August 2008
 IN DTH'S

03-Oct-08

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Aug'08	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	Aug'08	462	11.73000	\$5,419.26
3	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL		462		\$5,419.26
5	GRAND TOTAL	DIFFERENCE		(22,788)		(\$27,130.74)

204



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 09/11/08

Invoice #: 188

Service Period: THROUGH AUGUST 31, 2008

Due Date: 09/26/08

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	462	\$ 11.73	\$ 5,419.26

01-90-000-804-02-00-0

ok To Pay
 Ed Elliott *[Signature]* 9/23/08

Aug '08

COPY

205

PEOPLES GAS SYSTEM
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION
 FOR AUGUST 2008
 IN DTH'S

14-Oct-08

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Aug'08	19,787	11.52627	\$228,070.32
2	TAMPA ELECTRIC	ACTUAL	Aug'08	19,787	11.51831	\$227,912.88
3	GRAND TOTAL	ACCRUAL		19,787		\$228,070.32
4	GRAND TOTAL	ACTUAL		19,787		\$227,912.88
5	GRAND TOTAL	DIFFERENCE		0		(\$157.44)



PEOPLES GAS

Invoice

Tampa Electric Company
Attn: Mary Conte - Plaza 7
P.O. Box 111
Tampa FL 33601-0111

Invoice Date: 08/26/2008
Due Date: 09/15/2008

Invoice for Imbalance Book-Out for the Month of May 2008

Volume (in DTH)	Price	Amount Due
1,185	\$12.3397	\$14,622.58

Total Amount Due Payable Upon Receipt

\$14,622.58

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

Handwritten signature or initials, possibly 'GCP'.



PEOPLES GAS

Purchase Statement

Tampa Electric Company
Attn: Mary Conte - Plaza 7
P.O. Box 111
Tampa FL 33601-0111

Statement Date: 08/26/2008

Purchase Statement for Imbalance Book-Out for the Month of June 2008

	Volume (in DTH)	Price	Amount Due
	(4,876.00)	\$13.9258	(\$67,902.35)
Total Due Tampa Electric			<u>(\$67,902.35)</u>

208



PEOPLES GAS

Purchase Statement

Tampa Electric Company
Attn: Mary Conte - Plaza 7
P.O. Box 111
Tampa FL 33601-0111

Statement Date: 08/26/2008

Purchase Statement for Imbalance Book-Out for the Month of July 2008

Volume (in DTH)	Price	Amount Due
(8,725.00)	\$11.9645	(\$104,389.91)
		<u>(\$104,389.91)</u>

209



PEOPLES GAS

Purchase Statement

Tampa Electric Company
Attn: Mary Conte - Plaza 7
P.O. Box 111
Tampa FL 33601-0111

Statement Date: 09/17/2008

Purchase Statement for Imbalance Cash-Out for the Month of August 2008

Volume (in DTH)	Price	Amount Due
(7,371.00)	\$9.5297	(\$70,243.20)
Total Due Tampa Electric		(\$70,243.20)

210

PEOPLES GAS SYSTEM
 CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
 FOR August 2008
 IN DTH'S

18-Sep-08

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable-for Calendar Year 2008.xls]Aug08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Aug'08	16,834	1.45597	\$24,509.77
2	City Of Sunrise	ACTUAL	Aug'08	16,834	1.45597	\$24,509.77
3	GRAND TOTAL	ACCRUAL		16,834		\$24,509.77
4	GRAND TOTAL	ACTUAL		16,834		\$24,509.77
5	GRAND TOTAL	DIFFERENCE		0		\$0.00

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-323
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 13 2008

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 7 2008	Sep 4 2008	\$14,397.01
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$14,545.43	-\$14,545.43	0.00	\$0.00	\$0.00	\$14,397.01

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	07/08/08 - 08/07/08	30	44266	34279	9987 9987	GAS	14397.01
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE _____								
PO _____ DUE <i>yp</i>								
ATTN: _____								
UTILITY CONSUMPTION								
		Last Year	No of Days	This Year	No of Days			
GAS This Month		8596	34	9987	30			

TOTAL CURRENT CHARGES 14397.01
 UNPAID BALANCE .00
 TOTAL AMOUNT DUE 14397.01
 CURRENT CHARGES PAST DUE AFTER Sep 4 2008

Your Timely Payment is Appreciated.

AUG 18 2008

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Aug 7 2008	Sep 4 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$14,397.01	\$14,397.01

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 9 MAAD 47008WEC-A-1
 1642 1 MB 0.369



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 001439701 3

212 ~~312~~

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-323
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 25 2008 **SERVICE ADDRESS:** 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 18 2008	Sep 16 2008	\$10,112.76
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$9,980.94	-\$9,980.94	0.00	\$0.00	\$0.00	\$10,112.76

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	07/16/08 - 08/18/08	33	66567	60008	6847	GAS	10112.76
TOTAL GAS USED							6847	
CO 1 VER. 1007582 INVOICE 93305-111588 Aug 08 PO SP 51189-09 DUE 9-4 ATT ENT AB							TOTAL CURRENT CHARGES	10112.76
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	10112.76
							CURRENT CHARGES PAST DUE AFTER Sep 16 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	8709	33	6847	33

Your Timely Payment is Appreciated.

SCANNED

RECEIVED
 AUG 28 2008
 ACCOUNTS PAYABLE

MESSAGES
 PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Aug 18 2008	Sep 16 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$10,112.76	\$10,112.76

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 7 MAAD 47008W5A-A-1
 1218 1 MB 0.369



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 001011276 7

213

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3233
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 5 2008 **SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 31 2008	Aug 27 2008	\$4,116.69
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,425.17	-\$5,425.17	0.00	\$0.00	\$0.00	\$4,116.69

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	06/27/08 - 07/31/08	34	143146	140213	2933	GAS	4116.69
TOTAL GAS USED <u>1007582</u> INVOICE <u>10001-74500 AUG 08</u> PO <u>SP51189-09 DUE 8-21</u> ATT _____ ENT <u>JB</u>							TOTAL CURRENT CHARGES	4116.69
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4116.69
							CURRENT CHARGES PAST DUE AFTER Aug 27 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	3448	34	2933	34

SCANNED

AUG 11 2008

Your Timely Payment is Appreciated.

MESSAGES
 PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jul 31 2008	Aug 27 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,116.69	\$4,116.69

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 9 MAAD 47008W2B-A-1
 1872 1 MB 0-369



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000411669 1

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PEOPLES GAS SYSTEM
 PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR August 2008
 IN DTH'S

03-Oct-08

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]Aug08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	Aug'08	43,714	0.35426	\$15,486.00
2	BAY GAS STORAGE	ACTUAL	Aug'08	43,714	0.35426	\$15,486.00
3	GRAND TOTAL	ACCRUAL	Aug'08	43,714		\$15,486.00
4	GRAND TOTAL	ACTUAL	Aug'08	43,714		\$15,486.00
5	GRAND TOTAL	DIFFERENCE	Aug'08	0		\$0.00

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Telephone
281.423.2700

Fax
281.875.0705

16945 Northchase Drive, Suite 1910
Houston, TX 77060-2800

TECO PEOPLES GAS
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33801

DUE DATE: 9/25/2008
INVOICE DATE: 9/17/2008
INVOICE NUMBER: TEC 200808

CUSTOMER NUMBER BGSC - 0035
DETAIL OF BILLING FOR THE MONTH OF AUGUST 2008

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
INTERRUPTBLE STORAGE	08/28/08	19,996	0.300	\$ 5,998.80
INTERRUPTBLE STORAGE	08/28/08	23,718	0.400	\$ 9,487.20
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
TOTAL CURRENT BILLING				\$ 15,486.00
PAST DUE				
TOTAL DUE				<u>\$ 15,486.00</u>

	<u>MMBtu</u>
BEGINNING INVENTORY	0
PLUS:	
GAS SENT FOR INJECTION	0
LESS:	
GAS WITHDRAWN	0
IN-GROUND TRANSFER	0
ENDING INVENTORY	<u>0</u>

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

WIRE 9/25/08
01-90-000-232-02-00-0
[Signature]

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.
FOR BILLING INQUIRIES PLEASE CONTACT MARCIA REVUELTA AT 281-423-2721

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*** DO NOT RELEASE TO TREASURY**

Invoice Number: 47844
Invoice Month: 07/2008
Invoice Date: August 05, 2008
Invoice Due Date: August 25, 2008
Contract Number: TEPGG-NAESB

PURCHASE STATEMENT

Mail To:
 Peoples Gas System, div of TECo-Gas
 Attn: Ed Elliott
 P O Box 2562
 Tampa FL 33601-2562 US

Remit To:
 The Energy Authority
 Attn: Robby Wentz
 301 West Bay Street
 Suite 2600
 Jacksonville FL 32202 US

Billing Inquiries
 Ed Elliott 813-228-4149

Billing Inquiries
 Robby Wentz 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
PURCHASES					
58442	GAS FIRM Natural Gas Fixed Purchase # 58442 From 04-JUL-08 Through 07-JUL-08	13,200 MMBTU	\$12.8300	(\$169,356.00)	USD ✓
58872	GAS FIRM Natural Gas Fixed Purchase # 58872 From 21-JUL-08 Through 21-JUL-08	5,626 (9,045) MMBTU	\$11.5431	(\$104,407.45)	USD
				64,614.91	
(PURCHASES) SUB TOTAL		18,826 22,245 MMBTU	\$233,970.91	(\$273,763.45)	
SALES					
58880	GAS FIRM Natural Gas Fixed Sales # 58880 From 21-JUL-08 Through 21-JUL-08	5,841 (9,391) MMBTU	\$10.7331	\$62,603.09	USD
(SALES) SUB TOTAL:		5,841 (9,391) MMBTU	\$62,603.09	\$100,794.60	
(GAS) SUB TOTAL:		12,985 12,854 MMBTU		-\$172,968.85	
				TOTAL:	-\$172,968.85

Wiring Information:

Wire Bank: JP Morgan Branch Address: [REDACTED] *Raw*

Wire City/State: NY, NY

Credit Bank: N/A

Credit Acct #: N/A

ABA Number: [REDACTED]

Account Name: Peoples Gas System, div of TECo-Gas

Account Number: [REDACTED]

Transit Number: [REDACTED]

Bank Number: [REDACTED]

5841 x .19 = 333.26 + no 1

Price Period adj for underpayment in Aug '08 for July '08 Prod

Comments:

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S

17-Sep-08

FOR August 2008

H:\GAS_ACCT\BKOUTS\[Recon06.XLS]RATE CALC. OCT'06

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'08	ACCRUED-Comm.	(106,193)	10.60794	(\$1,126,488.62)
2	Jul'08	ACTUAL-Comm.	(106,193)	10.60800	(\$1,126,495.34)
3	Jul'08	ACTUAL-Resv.	0	#DIV/0!	\$0.00
4	Jul'08	ACTUAL-Usage	413	0.01630	\$6.73
5	Aug'08	ACCRUED-Comm.	74,188	8.92600	\$662,202.09
6	Aug'08	ACTUAL-Comm.	0	0.00000	\$0.00
7	GRAND TOTAL	ACCRUED-Comm.	(32,005)		(464,286.53)
8	GRAND TOTAL	ACTUAL-Comm.	(106,193)		(\$1,126,495.34)
9	GRAND TOTAL	ACTUAL-Resv.	0		\$0.00
10	GRAND TOTAL	ACTUAL-Usage	413		\$6.73
11	GRAND TOTAL	DIFF.-Comm.	(74,188)		(\$662,208.81)
12	GRAND TOTAL	DIFF.-Resv.	0		\$0.00
13	GRAND TOTAL	DIFF.-Usage	413		\$6.73

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Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

482061 F003 321 107 1/1 321
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
41642	8900034615	09/10/2008

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
313695	09/10/2008	839283	\$1,126,488.61	\$0.00	\$1,126,488.61
		TOTAL:	\$1,126,488.61	\$0.00	\$1,126,488.61

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

JPMorgan Chase Bank, N.A.
Syracuse, New York

50-937
213

U.S. DOLLARS

*****1,126,488 AND 61/100 DOLLARS*****

CHECK DATE CHECK NUMBER
09/10/2008 8900034615

TO THE ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

CHECK AMOUNT
\$1,126,488.61

REDACTED

AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

00321



⑈8900034615⑈

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July '08

FLORIDA GAS TRANSMISSION COMPANY, LLC
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 09/04/2008 09:40:37 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 082008	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	413	0	0	413	5,263,792	2,854,540	8,118,332	413	0	1.00	
NO NOTICE	(106,606)	0	0	(106,606)	0	0	0	0	(106,606)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NO NOTICE NETTING Market	413	0.00	0.0000	0.0000	0.0163	6.73	
NO NOTICE NETTING No Notice	(413)	0.00	0.0000	0.0000	0.0000	0.00	
CASH-IN-CASH-OUT No Notice	(106,193)	1.00	10.6080	0.0000	0.0000	(1,126,495.34)	
Total Amount:						(1,126,488.61)	

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2007
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN September 2008

02-Oct-08

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2008.xls]Sept08_August08Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	3,477.9	0.81600	\$2,837.96

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2008
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

01-Oct-08

DETERMINED IN September 2008

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2008.xls]Sept08_Adjustments

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	6,910.6	0.81600	\$5,639.05
2 Florida Power & Light	132,041.6	0.81600	\$107,745.95
3 Gulf Coast Natural Gas	5,774.9	0.81600	\$4,712.32
4 Spark Energy	26,551.2	0.81600	\$21,665.78
5 State of Florida	0.0	0.98300	\$326.69
6 TOTAL	171,278.3		\$140,089.79

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

01-Oct-08

DETERMINED IN September 2008

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls]Sept08_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Infinite Energy	July'08	(306,032.1)	0.98300	(\$300,829.55)
2 Infinite Energy	July'08	308,581.2	0.98300	\$303,335.32
3 Peninisula Energy	July'08	(33,521.7)	0.98300	(\$32,951.83)
4 Peninisula Energy	July'08	34,619.9	0.98300	\$34,031.36
<hr/>				
2	TOTAL	3,647.3		\$3,585.30

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