



October 22, 2008

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COMMISSION
CLERK

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor*; Docket No. 080001-EI

Dear Ms. Cole:

Please find attached for filing, Progress Energy Florida, Inc.'s ("PEF") late-filed deposition Exhibit Nos. 1 and 2 as a result of Staff's deposition of PEF witnesses Joseph McCallister and Marcia Olivier that took place on October 16, 2008.

Also, attached for filing is PEF's Request for Confidential Classification to portions of late-filed deposition Exhibit No. 1 of PEF witness Joseph McCallister along with the Affidavit of Joseph McCallister in support of PEF's Request for Confidential Classification.

Thank you for your assistance with this matter. If you should have any questions, please feel free to contact me at (727) 820-5184.

Sincerely,

John T. Burnett lms
John T. Burnett

JTB/lms
Attachments

cc: Certificate of Service

COM	___
ECR	<u>2</u>
GCL	<u>1</u>
OPC	___
RCP	<u>1</u>
SSC	___
SGA	<u>1</u>
ADM	___
CLK	___

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail (* via hand delivery) to the following this 22nd day of October, 2008.



Attorney

<p>Lisa Bennett, Esq. * Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>James D. Beasley, Esq. Lee L. Willis, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302</p> <p>Joseph A. McGlothlin, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601</p> <p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780</p> <p>Natalie F. Smith Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p> <p>AARP c/o Mike Twomey P.O. Box 5256 Tallahassee, FL 32314-5256</p>	<p>Florida Industrial Power Users Group c/o John W. McWhirter, Jr. McWhirter Reeves & Davidson, P.A. P.O. Box 3350 Tampa, FL 33601-3350</p> <p>Norman H. Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317</p> <p>John T. Butler, Esq. R. Wade Litchfield, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Mehrdad Khojasteh Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Mr. James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p> <p>Ms. Karen White Shayla McNeill, Capt, USAF AFLSA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319</p>
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REDACTED

Late-filed Deposition Exhibit No. 1
Witness: Joseph McCallister
Dkt# 080001-EI

Late Filed Exhibit
PEF Estimated Unrealized Mark to Market Value for Calendar Year 2009
As of September 30, 2008

Natural Gas		1
No. 6 Oil		2
No. 2 Oil		3
Net Total		4

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Natural Gas

Pipeline	\$130,354,091	Fixed capacity charge
Storage	<u>3,060,000</u>	Fluctuates with the amount of natural gas storage procured
Sub-Total	133,414,091	

Coal

Railcar Depreciation	1,794,012	Fluctuates with the amount of railcars owned
Railcar Maintenance	1,600,000	Fluctuates with the amount of railcars owned or leased
Railcar Property Tax	229,569	Fluctuates with the amount of railcars owned
Railcar Lease	1,700,000	Fluctuates with the amount of railcars leased
Railcar Return	422,370	Fluctuates with the amount of railcars owned
Coal Procurement A&G *	1,800,000	Fixed
Coal Inventory in Transit Return *	5,621,247	Fluctuates with the amount of coal inventory in transit to Crystal River
Barge Demurrage	3,600,000	Fluctuates with the number of barge deliveries and unloading conditions at Crystal River
Barge Repairs (EMI)	750,000	Contractual payment to EMI for barge repairs
Channel Dredging & Related	600,000	Fixed
Tug Fees	<u>204,000</u>	Fluctuates with the number of barge deliveries
Sub-Total	18,321,198	

Oil

Anclote Pipeline	<u>124,992</u>	Fixed
Sub-Total	124,992	

<u>Total</u>	<u>\$151,860,281</u>	
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* Recovery is pursuant to 2005 Rate Case Settlement approved in order no. PSC-05-0945-S-EI.